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COMMISSION CLERK

Ilan Kaufer Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5675 (561) 691-7135 (Facsimile)

May 6, 2010

VIA HAND DELIVERY

Ms. Ann Cole Commission Clerk Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Renewed Request for Confidential Classification of Materials Provided Pursuant to Audit No. 08-003-4-3. Also enclosed for filing are a Revised Exhibit A, Revised Exhibit B, Revised Exhibit C, and Revised Exhibit D. FPL's Renewed Request for Confidential Classification and Revised Exhibit C are included on the enclosed CD in Word format.

Sincerely

Ilan G. Kaufer Attorney for

Florida Power & Light Company

Enclosures
cc: parties of record, w/out exhibit

APA 5

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AFA 1

OPC 1-CD

an FPL Group company

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FPSC-CGIMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost)	Docket No. 100001-EI
Recovery Clause with Generating)	
Performance Initiative Factor)	Filed: May 6, 2010

FLORIDA POWER & LIGHT'S RENEWED REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 08-003-4-3

NOW BEFORE THIS COMMISSION, through the undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby submits its Renewed Request for Confidential Classification of certain material provided to the Florida Public Service Commission ("Commission") staff ("Staff") in connection with Audit No. 08-003-4-3 (the "Audit"). In support of its Renewed Request for Confidential Classification, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company P.O Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

John T. Butler, Esq. Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33048

- 2. On June 27, 2008, FPL filed a Request for Confidential Classification of certain materials obtained during the Audit. *See*, Document No. 05625-08.
 - 3. To date, it does not appear that the Commission has entered an order addressing



FPL's June 27, 2008 request.

- 4. FPL adopts and incorporates by reference the June 27, 2008 Request, and the exhibits attached thereto.
- 5. Some of the information that was the subject of FPL's June 27, 2008 Request warrants continued treatment as proprietary and confidential business information within the meaning of section 366.093(3), Florida Statutes. FPL has identified the information that warrants continued confidential treatment in Revised Exhibit C ("Confidential Information"). Accordingly, FPL hereby submits its Renewed Request for Confidential Classification.
- 6. Included herewith and made a part hereof are a Revised Exhibit A, Revised Exhibit B, Revised Exhibit C, and Revised Exhibit D. As noted above, FPL has determined that only some of the information, which was confidential at the time of the June 27, 2008 request warrants continued confidential treatment.
- 7. Revised Exhibits A and B consist of modified highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential no longer requires confidential treatment. These revised highlighted and redacted pages are intended to replace the correspondingly numbered working papers FPL filed in Exhibits A and B with its original May 29, 2008 request. Due to the voluminous nature of the original Exhibits A and B, FPL has included in Revised Exhibits A and B only the specific pages on which the confidentiality designation has changed. The following working papers were revised, and are identified in Revised Exhibits A, B, and C: 44-1/1-4/1 and 45-3/4-1 These revised pages are subject to and should be handled consistent with FPL's May 29, 2008 request.

- 8. Revised Exhibits A and B are not intended to replace Exhibits A and B, which were filed with FPL's May 29, 2008 request, in their entirety. As noted above, FPL has identified all of the information in the working papers that warrants continued confidential treatment in Revised Exhibit C.
- 9. Revised Exhibit C also reflects that Solomon L. Stamm has been added as an affiant in support of the continued confidential classification of the confidential documents.
- 10. Revised Exhibit D contains the affidavits of Terry J. Keith, Osvaldo J. Lom, Solomon L. Stamm, and Gerald J. Yupp.
- 11. FPL submits that the information identified in Revised Exhibit C continues to be proprietary and confidential business information within the meaning of section 366.093(3), Florida Statutes. Pursuant to section 366.093, Florida Statutes, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 12. As the affidavits in Revised Exhibit D indicate, the information that FPL asserts is proprietary and confidential business information contains or constitutes contractual data, such as pricing and other terms, the disclosure of which would impair FPL's ability to contract for goods or services on favorable terms in the future, and information related to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Such information is protected from disclosure pursuant to sections 366.093(3)(d) and (e), Florida Statutes.

- 13. Additionally, certain information is related to customer specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW and kWh, and customer bills. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests. This information is protected from disclosure pursuant to section 366.093(3)(e), Florida Statutes.
- 14. Furthermore, certain information is related to FPL security procedures. Such information is protected from disclosure pursuant to section 366.093(3)(c), Florida Statutes.
- 15. Nothing has changed since the filing of FPL's June 27, 2008 request to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.
- 16. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and forgoing reasons, as more fully set forth in the supporting materials and affidavits included herewith and incorporated herein by reference, Florida Power & Light Company respectfully requests that its Renewed Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler, Esq., Managing Attorney Scott A. Goorland, Esq., Principal Attorney Ilan G. Kaufer, Esq., Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5675

Facsimile: (561) 691-7135

By:

Ilan G. Kaufer

Florida Bar No. 0065394

CERTIFICATE OF SERVICE Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery* or U.S. mail on this 6th day of May, 2010, to the following (exhibits are not being served but are available upon request):

Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US	J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us
James D. Beasley, Esq Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com	John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com
John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com	Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 jas@beggslane.com rab@beggslane.com	James W. Brew, Esq Attorney for White Springs Brickfield, Burchette,Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com

Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net	Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com
Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com	Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US
Captain Shayla L. McNeill Attorney for the FEA AFLOA/JACL-ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Shayla.mcneill@tyndall.af.mil	

Ilan G. Kaufer

Fla. Bar No. 0065394

CONFIDENTIAL Effective January 1, 2007 **UP\$** Capacity Entitlements **UPS Units on Minimum Operations** FPL 88 UPS PRO RATA JEA 88 UPS PRO RATA FPC 88 UPS PRO RATA FPC 88 UPS JEA 88 UPS GROSS MIN. TOTAL MIN. UPS TOTAL NET Min. 185/3 41 82 308 300 282 76 17 34 127 Mill 1 82 300 283 76 17 127 MII 2 186 41 309 34 285 77 MIII 3 186 41 83 310 300 17 34 128 129 Mill 4 186 41 83 310 300 287 77 17. 35 350 324 72 16 32 120 Schr 3 188 42 84 314 931 206 414 1551 1550 1461 378 169 631 TOTAL AEC Entitlements Net Dependable Capacity Entitlement Pro Rata Min Unit Miller 1 683.7 28 MIII 1 Miller 2 686.7 28 28 MII 2 11 Miller 3 687.1 Mill 3 12 687.9 Miller 4 Energy to Serve Your World Mil 4 28 12 843.6 Scherer 3 112 47 Total 312010

> 1-4 1-4

REVISED EXHIBIT A

Qualifying Facility Monthly Billing Statement

2 Facility Name: BROWARD RESOURCE RECOVERY NORTH

7 Region: SOUTHEAST

Billing Month: October, 2007

Number of hours in Month: 744

Number of peak hours in Month: 279.

Excess Energy, All Hours:

308,333 MWH

Excess Energy, All Peak Hours:

124.008 MWH

Maximum Hourly Energy:

58.262 MWH at 10/11/07:15

Energy Received, All Hours:

32,322,361 MWH ('87)

4,848.187 MWH ('91)

Energy Received, All Peak Hours:

12,128.999 MWH ('87)

1,813.920 MWH ('91)

Committed Capacity:

45 000 MW('87)

11,000 MW ('91)

Monthly Billing Capacity Factor:

85.100 % ('91)

Monthly Peak Capacity Factor:

98.406 % ('91)

Annual Capacity Factor:

84,541 % ('87)

78.856 % ('91) 453/4

Annual Peak Capacity Factor:

83.200 % ('91)

Billing Capacity Factor:

84.541 % ('87)

78.856 % ('91)

Unit Energy Cost:

26.318 \$/MWH ('87)

21.900 \$/MWH ('91)

(*87)

('91)

Total

Monthly Energy Payment:

\$847,791.21 +

\$106,146.12 =

\$953,937.33

Monthly Capacity Payment: \$1,840,050.00

0,050.00 + \$236,007.87

\$2,076,057,87

37

Execution Date/Time:

11/20/07 at 14:32:06

CONFIDENTIAL

45-3

4

CONFIDENTIAL Effective January 1, 2007 **UP\$** Capacity Entitlements **UPS Units on Minimum Operations** FPL 88 UPS PRO RATA JEA 88 UPS PRO RATA FPC 88 UPS FPL 88 UPS JEA 88 UPS GROSS MIN. NET MIN. UPS TOTAL Mill 1 185/3 Mill 2 MIII 3 Mill 4 Schr 3 1461 . TOTAL **AEC Entitlements** Net Dependable Capacity Miller 1 683.7

686.7

687.1

687.9

843.6

Miller 2

Miller 3

Miller 4

Scherer 3

Entitlement Pro Rata Min Únit **₩₩1** MIII 2 міі з Mill 4 Total

FPC 88 UPS PRO RATA

TOTAL MIN.

Energy to Serve Your World

REVISED EXHIBIT B

Qualifying Facility Monthly Billing Statement

2 Facility Name: BROWARD RESOURCE RECOVERY NORTH

Region: SOUTHEAST

Billing Month: October, 2007

Number of hours in Month: 744

Number of peak hours in Month: 279.

Excess Energy, All Hours:

308.333 MWH

Excess Energy, All Peak Hours:

124.008 MWH

Maximum Hourly Energy:

58.262 MWH at 10/11/07:15

Energy Received, All Hours:

32,322.361 MWH ('87)

4,848.187 MWH ('91)

Energy Received, All Peak Hours: 12,128.999 MWH ('87)

1,813.920 MWH ('91)

Committed Capacity:

45.000 MW('87)

11,000 MW ('91)

Monthly Billing Capacity Factor:

85.100 % ('91)

Monthly Peak Capacity Factor:

98.406 % ('91)

Annual Capacity Factor:

84.541 % ('87)

78.856 % ('91) 4

Annual Peak Capacity Factor:

83.200 % ('91)

Billing Capacity Factor:

84.541 % ('87)

78.856 % ('91)

Unit Energy Cost:

26.318 \$/MWH ('87)

21.900 \$/MWH ('91)

('87)

('91)

Total

Monthly Energy Payment:

\$847,791.21 +

\$106,146.12

\$953,937.33

Monthly Capacity Payment: \$1,840,050.00

\$236,007.87

\$2,076,057.87

Execution Date/Time:

11/20/07 at 14:32:06

COMPANY:

Florida Power & Light Company

TITLE:

List of Confidential Work Papers

AUDIT:

FPL, Capacity Cost Recovery 2007 Audit

AUDIT CONTROL NO:

08-003-4-3

DOCKET NO.

100001- EI

DATE OF REVISION:

5/6/10

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
1	Report	10	N Y N	Pgs. 1-3 Pg. 4, Lns. 23-26 Pg. 5	(e),(c)	S. Stamm
			Y N N	Pg. 6, Lns. 16-19 Pg. 7 Pg. 8	(e),(c)	S. Stamm
			Y	Pg. 9, Lns. 24-35 Pg. 10, Lns. 1-15	(e),(c) (e),(c)	S. Stamm S. Stamm
1 Annotated	Report Annotated	10	Z Y Z	Pgs. 1-3 Pg. 4, Lns. 23-26 Pg. 5	(e),(c)	S. Stamm
			Y N N	Pg. 6, Lns. 16-19 Pg. 7 Pg. 8	(e),(c)	S. Stamm
			Y	Pg. 9, Lns. 24-35 Pg. 10, Lns. 1-15	(e),(c) (e),(c)	S. Stamm S. Stamm
41-2/3	Rate Code Verification	2	Υ	Pgs. 1-2, Col. 1	(e)	T. Keith
41-2/4	Rate Code Verification	2	Υ	Pgs. 1-2, Col. 1	(e)	T. Keith
41-2/5	Rate Code Verification	33	Υ	Pgs. 1-33, Col. 1	(e)	T. Keith
41-2/5-1	Rate Code Verification	19	Υ	Pgs. 1-19, Lns. 1	(e)	T. Keith
41-2/5-2	Rate Code Verification	1	N	Pg. 1		
41-2/5-3	Rate Code Verification	26	2 2 7 2	Pg. 1 Pgs. 2-4, Cols. A-B Pg. 5 Pg. 6	(e)	T. Keith
			YNN	Pgs. 7-9, Cols. A-B Pg. 10 Pg. 11	(e)	T. Keith
			Y N	Pg. 12, Cols. A-B Pg. 13	(e)	T. Keith
			Y N	Pgs. 14-16, Cols. A-B Pg. 17	(e)	T. Keith
			> Z Z Z Z)	Pgs. 18-20, Cols. A-B Pg. 21 Pg. 22 Pg. 23 Pg. 24	(e)	T. Keith
			Y N	Pg. 25, Cols. A-B Pg. 26	(e)	T. Keith
42	Transmission Revenues	1	N			
42-1	Transmission Revenues	1 1	N			

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
42-1/1	Transmission Revenues	1	N			
42-1/1-1	Transmission Revenues	1	Y	Pg. 1, Cols. A-C	(d)	G. Yupp
42-1/2	Transmission Revenues	1	N		·	İ
42-1/2-1	Transmission Revenues	1	N			
42-1/3	Transmission Revenues	1	N			
42-2	Transmission Revenues	1	N			
42-2/1	Transmission Revenues	1	N			
42-2/1-1	Transmission Revenues	2	Y	Pg. 1, Cols. A-C Pg. 2, Cols. A-C	(d)	G. Yupp
42-2/2	Transmission Revenues	1	N			
42/2-1	Transmission Revenues	1	N			
42-2/3	Transmission Revenues	1	N			
44-1	UPS Capacity	2	N			
44-1/1	UPS Capacity	1	N			
44-1/1-1	UPS Capacity	1	N			
44-1/1-2	UPS Capacity	1	N			
44-1/1-2/1	UPS Capacity	2	N			
44-1/1-2/2	UPS Capacity	2	N			
44-1/1-3	UPS Capacity	1	N			
44-1/1-4	UPS Capacity	1	N			
44-1/1-4/1	UPS Capacity	1	N			
44-1/1-4/2	UPS Capacity	3	N			
44-1/2	Transmission	1	Y	Pg. 1, Lns. 4-5	(e)	O. Lom
44-1/2-1	UPS Capacity	2	N Y	Pg. 1 Pg. 2, Ln. 1	(e)	O. Lom
44-2	UPS Capacity	1	N			
44-2/1	UPS Capacity	1	N			
44-2/1-1	UPS Capacity	1	N			
44-2/1-2	UPS Capacity	1	N			
44-2/1-3	UPS Capacity	1	N			
44-2/1-4	UPS Capacity	1	N			
44-2/1-4/1 44-2/2	UPS Capacity	3	N	Dr. 4 Lag 4.5	(-)	0.1
45-1	Transmission Qualifying Facility	1	N	Pg. 1, Lns. 4-5	(e)	O. Lom
45-3/1	Qualifying Facility Qualifying Facility	1 1	N			
45-3/1-1	Qualifying Facility	3	N Y	Pgs. 1-2 Pg. 3, Lns. 2-3	(e)	O. Lom
45-3/1-1/1	Qualifying Facility	1	N	1 g. 0, Eng. 2-0	(6)	O. Com
45-3/1-1/1-1	Qualifying Facility	3	N			
45-3/2	Qualifying Facility	1	N	aroti		
45-3/2-1	Qualifying Facility	3	N Y	Pgs. 1-2 Pg. 3, Lns. 2-3	(e)	O. Lom
45-3/3	Qualifying Facility	1	N			
45-3/3-1	Qualifying Facility	3	N Y	Pgs. 1-2 Pg. 3, Lns. 2, 4	(e)	O. Lom
45-3/4	Qualifying Facility	1	N			
45-3/4-1	Qualifying Facility	4	N			
45-3/4-1/1	Qualifying Facility	1	N			
45-3/5	Qualifying Facility	1	N			
45-3/5-1	Qualifying Facility	3	N			
46	NRC Fee	1	N			·
46-1	NRC Fee	1	N			

46-1/1	Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
48-1/4 NRC Fee	46-1/1	NRC Fee	4	N			
46-1/4	46-1/2	NRC Fee	4	N			
49-22	46-1/3	NRC Fee	4	N			
49	46-1/4	NRC Fee	4	N			
49-21 Inattentive Guards 14	46-2	NRC Fee	2				
49-2	49	Inattentive Guards			All	(c)	S. Stamm
49-3	49-1/1-1	Inattentive Guards	2				
49-4/1		Inattentive Guards			All	(c)	
49-4/1		Inattentive Guards	15	1	All	(c)	S. Stamm
49-71		Inattentive Guards	1		All	(c)	S. Stamm
49-7/1		Inattentive Guards	1	1	All	(c)	S. Stamm
49-7/2		Inattentive Guards	1		All		S. Stamm
49-7/3							
49-7/4							
49-7/6				1			
49-7/6-1							
49-7/7			3	1			
Piping Valve Incident	49-7/6-1	Inattentive Guards	1	1	,,	(d)	S. Stamm
	49-7/7	Inattentive Guards	•			(d)	S. Stamm
Section	57	Piping Valve Incident	7		43, 54-56		
S7-3					38-40, 49-51	(c), (d)	S. Stamm
57-3/1 Piping Valve Incident 1 Y All (c) S. Stamm 57-3/2 Piping Valve Incident 18 Y All (c) S. Stamm 57-3/3 Piping Valve Incident 7 Y All (c) S. Stamm 57-3/5 Piping Valve Incident 5 Y All (c) S. Stamm 57-3/6 Piping Valve Incident 9 Y All (c) S. Stamm 57-3/6 Piping Valve Incident 6 Y All (c) S. Stamm 57-3/7 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/8 Piping Valve Incident 7 Y All (c) S. Stamm 57-3/9 Piping Valve Incident 3 Y All (c) S. Stamm 57-3/10 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/12 Piping Valve Incident 1 Y All (c) <				Y	Pgs. 4-7, ALL		
57-3/2 Piping Valve Incident 18 Y All (c) S. Stamm 57-3/3 Piping Valve Incident 7 Y All (c) S. Stamm 57-3/5 Piping Valve Incident 5 Y All (c) S. Stamm 57-3/6 Piping Valve Incident 9 Y All (c) S. Stamm 57-3/7 Piping Valve Incident 6 Y All (c) S. Stamm 57-3/8 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/9 Piping Valve Incident 7 Y All (c) S. Stamm 57-3/10 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/11 Piping Valve Incident 1 Y All (c) S. Stamm 57-3/12 Piping Valve Incident 1 Y All (c) S. Stamm 57-3/13 Piping Valve Incident 5 Y All (c)							
57-3/3 Piping Valve Incident 7 Y All (c) S. Stamm 57-3/5 Piping Valve Incident 5 Y All (c) S. Stamm 57-3/6 Piping Valve Incident 9 Y All (c) S. Stamm 57-3/7 Piping Valve Incident 6 Y All (c) S. Stamm 57-3/8 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/9 Piping Valve Incident 7 Y All (c) S. Stamm 57-3/10 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/11 Piping Valve Incident 2 Y All (c) S. Stamm 57-3/12 Piping Valve Incident 1 Y All (c) S. Stamm 57-3/13 Piping Valve Incident 5 Y All (c) S. Stamm 57-3/14 Piping Valve Incident 2 Y All (c)							
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Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
57-9	Piping Valve Incident	1	N			
57-9/1	Piping Valve Incident	6	Y	All	(d)	S. Stamm
57-10/5	Piping Valve Incident	6	Y	All	(c)	S. Stamm
57-11	Piping Valve Incident	33	Υ	All	(c)	S. Stamm
58	Firing Pins Incident	2	N Y	Pg. 1 Pg. 2, Lns. 2-4	(c), (d)	S. Stamm
58-2	Firing Pins Incident	61	Y	All	(c)	S. Stamm
58-2/1	Firing Pins Incident	7	Ϋ́	All	(c)	S. Stamn
58-2/1-1	Firing Pins Incident	2	N		(-/	0.000
58-3	Firing Pins Incident	41	Y	All	(c)	S. Stamn
58-4/2	Firing Pins Incident	18	N		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
58-5	Firing Pins Incident	2	Y	All	(d)	S. Stamn
58-6	Firing Pins Incident	1 1	Ý	All	(d)	S. Stamn
58-6/1	Firing Pins Incident	2	Y	All	(d)	S. Stamn
58-6/2	Firing Pins Incident	7	Ÿ	All	(d)	S. Stamn
58-6/3	Firing Pins Incident	1	Y	All	(d)	S. Stamn
58-6/5	Firing Pins Incident	3	Y	Pg. 1, Cols. B-C Pg. 2, Col. B Pg. 3, Cols. B-G	(d)	S. Stamn
58-7	Firing Pins Incident	1	N			
58-7/1	Firing Pins Incident	3	Y	All	(d)	S. Stamr
58-7/2	Firing Pins Incident	3	Y	Pg. 1, Cols. D-E Pgs. 2-3	(d)	S. Stamr
58-7/3	Firing Pins Incident	3	Y N	Pg. 1, Lns. 5-16, 22-28 Pgs. 2-3	(d)	S. Stamr
60	Incremental Security	1	N			
60-1	Incremental Security	26	N			
60-2	Incremental Security	44	N	·		
60-3	Incremental Security	42	N			
60-4	Incremental Security	74	N			
60-4/1A	Incremental Security	2	N			
60-4/1B	Incremental Security	3	N			
60-4/1	Incremental Security	3	N Y N	Pg. 1 Pg. 2, Lns. 10-13, 18- 21 Pg. 3	(d)	S. Stamn
60-4/1-2	Incremental Security	10	Y	Pg. 1, Lns. 1-8 Pgs. 2-4	(d)	S. Stamr
			Y	Pg. 5, Ln. 40 Pgs. 6-7	(d)	S. Stamn
			Y	Pg. 8, Lns. 22-23, 27- 28, 32-34	(d)	S. Stamr
			Y	Pg. 9, Lns. 5-7, 9-13, 16-17, 21, 27-28, 32 Pg. 10	(d)	S. Stamr
60-4/1-4	Incremental Security	14	Υ	All	(d)	S. Stamn
60-4/2	Incremental Security	3	Y	Pg. 1, Lns. 10-11, 17- 18, 23-24, 28-29 Pg. 2, Lns. 1, 11-12, 18-19, 22-23	(c), (d)	S. Stamr
60-4/2-1	Incremental Security	5	Y Y Y N	Pg. 3, Lns. 3-5, 19-20 Pg. 1, Lns. 3-6 Pg. 2, Lns. 7-8, 43 Pgs. 3-4	(d)	S. Stamr

Items in bold indicate revisions

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
			Y	Pg. 5, Lns. 2-5		
60-4/2-1/1	Incremental Security	2	Y	Pg. 1, Lns. 1-2, 6, 10, 13-14, 18-19, 23 Pg. 2	(d)	S. Stamm
60-4/2-1/1-1	Incremental Security	8	N Y	Pg. 1 Pg. 2, Lns. 4-7, 12, 24, 34	(d)	S. Stamm
			Y	Pg. 3, Lns. 2, 13, 21- 22, 24 Pgs. 4-5	(d)	S. Stamm
			Y	Pg. 6, Lns. 24, 30, 34 Pg. 7, Lns. 5, 9, 13, 17 Pg. 8	(d)	S. Stamm S. Stamm
60-4/2-2	Incremental Security	10	Y Y Y	Pg. 1, Lns. 3-5, 7-11 Pg. 2, Lns. 6-8 Pg. 3, Lns. 6-7 Pgs. 4-10, ALL	(d)	S. Stamm
60-5	Incremental Security	31	N	"		
60-5/1	Incremental Security	9	N			
60-5/1-1	Incremental Security	3	N			
60-5/1-1/1-1	Incremental Security	3	N			
60-5/1-1/3	Incremental Security	5	N Y Y Y	Pg. 1 Pg. 2, Lns. 4-5, 7-8, 10 Pg. 3, Lns. 3-4 Pg. 4, Lns. 3-6 Pg. 5, Lns. 3-6	(d)	S. Stamm
60-5/1-1/4	Incremental Security	6	N Y Y Y	Pgs. 1-2 Pg. 3, Lns. 18, 28 Pg. 4, Lns. 5, 11-17, 24, 30-35 Pg. 5, Lns. 5, 36-37 Pg. 6, Lns. 7, 9, 11, 13, 15, 17	(d)	S. Stamm
60-5/1-1/5	Incremental Security	1	Y	All	(c)	S. Stamm

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor) DOCKET NO. 100001-EI))
STATE OF FLORIDA)	AFFIDAVIT OF TERRY J. KEITH
MIAMI-DADE COUNTY)	
BEFORE ME, the undersigned and duly sworn, deposes and says:	uthority, personally appeared Terry J. Keith who, being first
	ith. I am currently employed by Florida Power & Light covery Clauses in the Regulatory Affairs Department. I have this affidavit.
Renewed Request for Confidential Classific 08-003-4-3, for which I am identified on Expressive and which are asserted by FPL to constitute customer-specific account information. This policy includes, numbers, account numbers, rates, billing ok, kWh and bills. FPL treats such information by law, to entities or persons other	, and the documents that are included in Exhibit A to FPL's cation of Information Obtained in Connection with Audit No. whibit C as the affiant. The documents or materials that I have to be proprietary confidential business information contain or mation. It is FPL's corporate policy not to disclose customerabut is not limited to: customer names, addresses, telephone determinants (kW and kWh usage), conservation savings in remation as confidential and does not disclose it, except as the than the customer absent the customer's consent. To the the confidentiality of these documents and materials.
continued confidential treatment would no confidential for a period of at least eightee	re occurred to render the information stale or public such that of the appropriate. Therefore, the information should remain in (18) months. These materials should be returned to FPL as sary for the Commission to conduct its business so that FPL of these documents.
4. Affiant says nothing furthe	r. Teny J. Keith Terry J. Keith
SWORN TO AND SUBSCRIBED who is personally known to me or who had identification and who did take an oath. My Commission Expires:	D before me this day of April 2010, by Terry J. Keith, as produced (type of identification) as Notaky Public, State of Florida
	Notary Public State of Florida Janet Hopkins My Commission DD539404 Expires 06/27/2010

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor) DOCKET NO. 100001-EI))
STATE OF FLORIDA)	AFFIDAVIT OF OSVALDO J. LOM
MIAMI-DADE COUNTY)	
BEFORE ME, the undersigned authousy sworn, deposes and says:	hority, personally appeared Osvaldo J. Lom who, being first
	om. I am currently employed by Florida Power & Light ased Power Contracts. I have personal knowledge of the
Renewed Request for Confidential Classifica 08-003-4-3, for which I am identified on Extreviewed and which are asserted by FPL to competitively sensitive data that, if disclosure discovered entities, and the disclosure	and the documents that are included in Exhibit A to FPL's ation of Information Obtained in Connection with Audit No. hibit C as the affiant. The documents or materials that I have to be proprietary confidential business information contain used, would place FPL at a competitive disadvantage. In aformation concerns billing statements for purchase power of this information would injure those entities in the FPL has maintained the confidentiality of these documents
continued confidential treatment would not confidential for a period of at least eighteen	occurred to render the information stale or public such that the appropriate. Therefore, the information should remain (18) months. These materials should be returned to FPL as ary for the Commission to conduct its business so that FPL of these documents.
4. Affiant says nothing further.	Osvaldo J. Lom
SWORN TO AND SUBSCRIBED who is personally known to me or who ha identification and who did take an oath.	before me this 16th day of April 2010, by Osvaldo J. Lom,
	Notary Public, State of Florida

My Commission Expires:



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recover Clause with Generating Performance Incentive Factor	y)) DOCKET NO. 100001-EI)
STATE OF FLORIDA) AFFIDAVIT OF SOLOMON L. STAMM
PALM BEACH COUNTY)
BEFORE ME , the undersigne first duly sworn, deposes and says:	d authority, personally appeared Solomon L. Stamm who, being
	L. Stamm. I am currently employed by Florida Power & Light ontroller. I have personal knowledge of the matters stated in this
Renewed Request for Confidential Class 08-003-4-3, for which I am identified or reviewed and which are asserted by I negotiated agreements for services of certain security procedures to the detring	it C, and the documents that are included in Exhibit A to FPL's sification of Information Obtained in Connection with Audit No. In Exhibit C as the affiant. The document and materials that I have FPL to be proprietary confidential business information contain FPL facilities. This information, if made public, would disclose ment of FPL and its customers, and would impair FPL's efforts to worable terms. To the best of my knowledge, FPL has maintained and materials.
continued confidential treatment woul confidential for a period of at least eig	have occurred to render the information stale or public such that d not be appropriate. Therefore, the information should remain hteen (18) months. These materials should be returned to FPL as ecessary for the Commission to conduct its business so that FPL ality of these documents.
4. Affiant says nothing fu	Solomon L.Stamm
SWORN TO AND SUBSCR Stamm, who is personally known identification) as identification and who	to me or who has produced Recovery Known (type of o did take an oath.
	Notary Public, State of Florida
My Commission Expires:	AO RETHA FORGES

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor) DOCKET NO. 100001-EI))
STATE OF FLORIDA)	AFFIDAVIT OF GERARD J. YUPP
PALM BEACH COUNTY)	
BEFORE ME , the undersigned authorduly sworn, deposes and says:	ority, personally appeared Gerard J. Yupp who, being first
	o. I am currently employed by Florida Power & Light colesale Operations in the Energy Marketing and Trading atters stated in this affidavit.
Renewed Request for Confidential Classificate 08-003-4-3, for which I am identified on Exhibit reviewed and which are asserted by FPL to be constitute contractual data such as pricing and of which would impair the efforts of FPL to be the benefit of its customers and would impair the information would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would also place FPL at a difference of the contraction would be determined to the contraction would be determined to the contraction of the contraction would be determined to the contraction of the contraction would be determined to the contraction of the contra	and the documents that are included in Exhibit A to FPL's ion of Information Obtained in Connection with Audit No. bit C as the affiant. The documents or materials that I have be proprietary confidential business information contain or dother terms, and vendor and supplier rates, the disclosure contract for gas and oil procurement on favorable terms for the competitive interests of FPL and its vendors. Certain of disadvantage when coupled with other information that is wledge, FPL has maintained the confidentiality of these
continued confidential treatment would not be confidential for a period of at least eighteen (becurred to render the information stale or public such that be appropriate. Therefore, the information should remain 18) months. These materials should be returned to FPL as y for the Commission to conduct its business so that FPL these documents.
4. Affiant says nothing further.	Gerard J. Yupp
SWORN TO AND SUBSCRIBED be who is personally known to me or who has identification and who did take an oath.	efore me this lath day of April 2010, by Gerard J. Yupp, produced (type of identification) as
•	Mauf Much - West Notary Public, State of Florida

My Commission Expires:

