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RECEIVED-PPSC

10 MAY 17 PM 2:42

COMMISSION
CLERK

May 17, 2010

HAND DELIVERED

REDACTED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 100001-EI

Dear Ms. Cole:

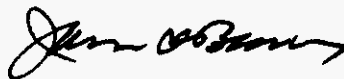
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2010. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM _____
APA 2
ECR 6
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK _____

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

04154 MAY 17 0

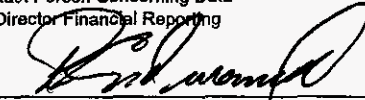
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/02/10	F02	*	*	550.29	\$93.74
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/03/10	F02	*	*	550.36	\$94.95
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/04/10	F02	*	*	367.00	\$93.93
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/13/10	F02	*	*	540.26	\$94.99
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/15/10	F02	*	*	361.17	\$93.47
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/16/10	F02	*	*	180.38	\$96.14
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/18/10	F02	*	*	892.55	\$96.07
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/20/10	F02	*	*	524.74	\$94.70
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/22/10	F02	*	*	718.19	\$94.87
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/23/10	F02	*	*	715.76	\$95.96
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/24/10	F02	*	*	360.55	\$94.39
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/25/10	F02	*	*	725.40	\$94.78
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/31/10	F02	*	*	361.05	\$98.69
14.	Polk	Transmontaigne	Manatee	MTC	Polk	03/01/10	F02	*	*	551.57	\$92.53
15.	Polk	Transmontaigne	Manatee	MTC	Polk	03/02/10	F02	*	*	181.36	\$94.26
16.	Polk	Transmontaigne	Manatee	MTC	Polk	03/03/10	F02	*	*	181.45	\$95.44
17.	Polk	Transmontaigne	Manatee	MTC	Polk	03/04/10	F02	*	*	1,082.21	\$94.35
18.	Polk	Transmontaigne	Manatee	MTC	Polk	03/06/10	F02	*	*	731.00	\$95.84

* No analysis taken
FPSC FORM 423-1 (2/87)


DOCUMENT NUMBER DATE
 04154 MAY 17 09
 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
19.	Polk	Transmontaigne	Manatee	MTC	Polk	03/09/10	F02	*	*	367.86	\$93.79
20.	Polk	Transmontaigne	Manatee	MTC	Polk	03/13/10	F02	*	*	555.48	\$94.17
21.	Polk	Transmontaigne	Manatee	MTC	Polk	03/15/10	F02	*	*	557.64	\$92.61
22.	Polk	Transmontaigne	Manatee	MTC	Polk	03/17/10	F02	*	*	362.67	\$96.87
23.	Polk	Transmontaigne	Manatee	MTC	Polk	03/18/10	F02	*	*	543.93	\$95.91
24.	Polk	Transmontaigne	Manatee	MTC	Polk	03/20/10	F02	*	*	362.60	\$94.26
25.	Polk	Transmontaigne	Manatee	MTC	Polk	03/23/10	F02	*	*	362.12	\$96.02
26.	Polk	Transmontaigne	Manatee	MTC	Polk	03/30/10	F02	*	*	361.95	\$96.02
27.	Polk	Transmontaigne	Manatee	MTC	Polk	03/31/10	F02	*	*	371.52	\$97.46

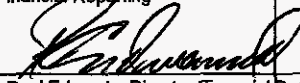
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting


5. Date Completed: May 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	03/02/10	F02	550.29									\$0.00	\$0.00	\$93.74
2.	Big Bend	Transmontaigne	Big Bend	03/03/10	F02	550.36									\$0.00	\$0.00	\$94.95
3.	Big Bend	Transmontaigne	Big Bend	03/04/10	F02	367.00									\$0.00	\$0.00	\$93.93
4.	Big Bend	Transmontaigne	Big Bend	03/13/10	F02	540.26									\$0.00	\$0.00	\$94.99
5.	Big Bend	Transmontaigne	Big Bend	03/15/10	F02	361.17									\$0.00	\$0.00	\$93.47
6.	Big Bend	Transmontaigne	Big Bend	03/16/10	F02	180.38									\$0.00	\$0.00	\$96.14
7.	Big Bend	Transmontaigne	Big Bend	03/18/10	F02	892.55									\$0.00	\$0.00	\$96.07
8.	Big Bend	Transmontaigne	Big Bend	03/20/10	F02	524.74									\$0.00	\$0.00	\$94.70
9.	Big Bend	Transmontaigne	Big Bend	03/22/10	F02	718.19									\$0.00	\$0.00	\$94.87
10.	Big Bend	Transmontaigne	Big Bend	03/23/10	F02	715.76									\$0.00	\$0.00	\$95.96
11.	Big Bend	Transmontaigne	Big Bend	03/24/10	F02	360.55									\$0.00	\$0.00	\$94.39
12.	Big Bend	Transmontaigne	Big Bend	03/25/10	F02	725.40									\$0.00	\$0.00	\$94.78
13.	Big Bend	Transmontaigne	Big Bend	03/31/10	F02	361.05									\$0.00	\$0.00	\$98.69
14.	Polk	Transmontaigne	Polk	03/01/10	F02	551.57									\$0.00	\$0.00	\$92.53
15.	Polk	Transmontaigne	Polk	03/02/10	F02	181.36									\$0.00	\$0.00	\$94.26
16.	Polk	Transmontaigne	Polk	03/03/10	F02	181.45									\$0.00	\$0.00	\$95.44
17.	Polk	Transmontaigne	Polk	03/04/10	F02	1,082.21									\$0.00	\$0.00	\$94.35
18.	Polk	Transmontaigne	Polk	03/06/10	F02	731.00									\$0.00	\$0.00	\$95.84

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

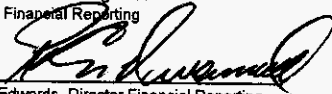
5. Date Completed: May 15, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19.	Polk	Transmontaigne	Polk	03/09/10	F02	367.86									\$0.00	\$0.00	\$93.79
20.	Polk	Transmontaigne	Polk	03/13/10	F02	555.48									\$0.00	\$0.00	\$94.17
21.	Polk	Transmontaigne	Polk	03/15/10	F02	557.64									\$0.00	\$0.00	\$92.61
22.	Polk	Transmontaigne	Polk	03/17/10	F02	362.67									\$0.00	\$0.00	\$96.87
23.	Polk	Transmontaigne	Polk	03/18/10	F02	543.93									\$0.00	\$0.00	\$95.91
24.	Polk	Transmontaigne	Polk	03/20/10	F02	362.60									\$0.00	\$0.00	\$94.26
25.	Polk	Transmontaigne	Polk	03/23/10	F02	362.12									\$0.00	\$0.00	\$96.02
26.	Polk	Transmontaigne	Polk	03/30/10	F02	361.95									\$0.00	\$0.00	\$96.02
27.	Polk	Transmontaigne	Polk	03/31/10	F02	371.52									\$0.00	\$0.00	\$97.46

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2010
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Coal Sales	10,IL,165	LTC	RB	102,782.55			\$51.24	2.88	12,206	8.64	8.82
2.	Ken American	9,KY,177	S	RB	38,327.80			\$91.65	2.79	11,629	9.31	11.31
3.	Knight Hawk	10,IL,145	LTC	RB	68,869.08			\$44.16	2.76	11,153	8.80	13.17
4.	Knight Hawk	10,IL,145	LTC	RB	45,851.57			\$58.03	2.84	11,134	8.70	13.29
5.	Allied Resources	9, KY, 233	S	RB	11,345.70			\$50.16	2.66	11,683	10.27	9.77

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Coal Sales	10,IL,165	LTC	102,782.55	N/A	\$0.00		\$0.00		\$0.00	
2.	Ken American	9,KY,177	S	38,327.80	N/A	\$0.00		\$4.30		\$0.00	
3.	Knight Hawk	10,IL,145	LTC	68,869.08	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,145	LTC	45,851.57	N/A	\$0.00		\$0.00		\$0.00	
5.	Allied Resources	9, KY, 233	S	11,345.70	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

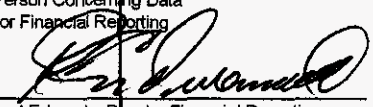
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton)		Rail Charges		Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
						(g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	102,782.55		\$0.00		\$0.00					\$51.24
2.	Ken American	9,KY,177	Muhlenberg Cnty., KY	RB	38,327.80		\$0.00		\$0.00					\$91.65
3.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	68,869.08		\$0.00		\$0.00					\$44.16
4.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	45,851.57		\$0.00		\$0.00					\$58.03
5.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	11,345.70		\$0.00		\$0.00					\$50.16

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2010
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	206,606.00			\$71.22	2.84	11,129	9.16	13.45
2.	Transfer Facility - Polk	N/A	N/A	OB	36,440.00			\$81.20	4.76	14,314	0.38	5.96
3.	Glencore	Columbia, SA	LTC	OB	34,696.66			\$79.90	0.70	11,449	7.62	11.18
4.	Alliance Coal	9,KY,107	LTC	UR	176,809.40			\$72.52	3.25	12,418	8.62	7.60

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting


6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	206,606.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	36,440.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Glencore	Columbia, SA	LTC	34,696.66	N/A	\$0.00		\$0.00		\$1.04	
4.	Alliance Coal	9,KY,107	LTC	176,809.40	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	206,606.00		\$0.00		\$0.00							\$71.22
2.	Transfer Facility - Poik	N/A	Davant, La.	OB	36,440.00		\$0.00		\$0.00							\$81.20
3.	Glencore	Columbia, SA	Davant, La.	OB	34,696.66		\$0.00		\$0.00							\$79.90
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	176,809.40		\$0.00		\$0.00							\$72.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

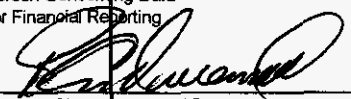
6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	7,821.73			\$71.04	4.76	13,866	0.27	9.51
2.	TCP Petcoke	N/A	S	RB	7,803.53			\$45.70	5.41	14,379	0.39	6.82

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	7,821.73	N/A	\$0.00		(\$0.99)		\$0.00	
2.	TCP Petcoke	N/A	S	7,803.53	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Valero	N/A	N/A	RB	7,821.73		\$0.00	\$0.00					\$71.04
2.	TCP Petcoke	N/A	N/A	RB	7,803.53		\$0.00	\$0.00					\$45.70

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

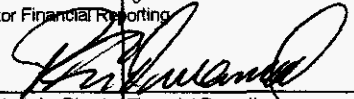
6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	57,271.01			\$3.92	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	57,271.01	N/A	\$0.00		\$0.00		\$0.00	


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: May 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Transfer facility	N/A	N/A	TR	57,271.01		\$0.00	\$0.00						\$3.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2010


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2008	Transfer Facility	Big Bend	Alliance	1.	27,959.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$48.65	Quality Adjustment
2.	June 2008	Transfer Facility	Big Bend	Oxbow	5.	23,440.03	423-2(c)	Col. (k), New Value	\$4.76	\$0.09	\$80.30	Price Adjustment
3.	January 2008	Transfer Facility	Big Bend	Phoenix	11.	12,639.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.68	\$47.27	Quality Adjustment
4.	June 2008	Transfer Facility	Big Bend	Coal Sales	14.	39,168.00	423-2(c)	Col. (k), New Value	(\$2.47)	(\$2.47)	\$44.76	Quality Adjustment
5.	February 2008	Transfer Facility	Big Bend	Oxbow	5.	23,916.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.34)	\$78.71	Quality Adjustment
6.	February 2008	Transfer Facility	Big Bend	Oxbow	5.	23,916.35	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$78.80	Price Adjustment
7.	June 2008	Transfer Facility	Big Bend	Coal Sales	17.	49,989.20	423-2(c)	Col. (k), New Value	\$1.25	(\$1.25)	\$51.32	Quality Adjustment
8.	June 2008	Transfer Facility	Big Bend	Dodge Hill	18.	29,258.80	423-2(c)	Col. (k), New Value	\$0.43	(\$1.80)	\$56.48	Quality Adjustment
9.	June 2008	Transfer Facility	Big Bend	Dodge Hill	18.	29,258.80	423-2(c)	Col. (k), New Value	(\$1.80)	\$0.10	\$56.58	Price Adjustment
10.	June 2008	Transfer Facility	Big Bend	Knight Hawk	19.	8,850.43	423-2(c)	Col. (k), New Value	\$0.21	(\$0.21)	\$44.35	Quality Adjustment
11.	June 2008	Transfer Facility	Big Bend	Dodge Hill	23.	9,055.20	423-2(c)	Col. (k), New Value	\$0.43	\$0.05	\$54.14	Price Adjustment
12.	February 2008	Transfer Facility	Big Bend	Phoenix	12.	6,737.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.34)	\$46.59	Quality Adjustment
13.	February 2008	Transfer Facility	Big Bend	SMCC	10.	15,067.10	423-2	Col. (f), Tons	15,067.10	11,583.90	\$45.93	Tonnage Adjustment
14.	March 2008	Transfer Facility	Big Bend	Alliance	1.	33,912.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.65)	\$48.58	Quality Adjustment
15.	March 2008	Transfer Facility	Big Bend	Dodge Hill	6.	4,861.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.66	\$58.80	Quality Adjustment
16.	March 2008	Transfer Facility	Big Bend	Dodge Hill	6.	4,861.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.21	\$59.01	Price Adjustment
17.	March 2008	Transfer Facility	Big Bend	Knight Hawk	7.	16,384.24	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.25)	\$41.28	Quality Adjustment
18.	June 2008	Transfer Facility	Big Bend	Oxbow	29.	24,320.73	423-2(c)	Col. (k), New Value	\$4.22	\$0.09	\$77.87	Price Adjustment
19.	March 2008	Transfer Facility	Big Bend	Dodge Hill	11.	5,522.78	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$53.66	Quality Adjustment
20.	March 2008	Transfer Facility	Big Bend	SMCC	13.	18,179.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$46.41	Quality Adjustment
21.	April 2008	Transfer Facility	Big Bend	Alliance	1.	54,780.21	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.64)	\$49.23	Quality Adjustment
22.	September 2008	Transfer Facility	Big Bend	Oxbow	6.	35,907.55	423-2(c)	Col. (k), New Value	\$3.24	\$0.09	\$78.05	Price Adjustment
23.	September 2008	Transfer Facility	Big Bend	Dodge Hill	3.	31,819.60	423-2(c)	Col. (k), New Value	(\$0.68)	\$0.49	\$55.67	Price Adjustment
24.	May 2008	Transfer Facility	Big Bend	Oxbow	6.	23,782.01	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$78.37	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: May 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
25.	May 2008	Transfer Facility	Big Bend	Alliance	1.	37,836.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.36)	\$49.62	Quality Adjustment
26.	June 2008	Transfer Facility	Big Bend	Dodge Hill	14.	801.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.49	\$58.01	Price Adjustment
27.	June 2008	Transfer Facility	Big Bend	Alliance	1.	48,961.77	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.41)	\$49.64	Quality Adjustment
28.	June 2008	Transfer Facility	Big Bend	SMCC	11.	16,753.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.12)	\$49.43	Quality Adjustment
29.	October 2009	Transfer Facility	Big Bend	Alliance	1.	80,181.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.85	\$57.12	Quality Adjustment
30.	October 2009	Transfer Facility	Big Bend	Alliance	2.	41,509.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.98	\$73.53	Quality Adjustment
31.	October 2009	Transfer Facility	Big Bend	Coal Sales	3.	21,554.02	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.23	\$49.29	Quality Adjustment
32.	October 2009	Transfer Facility	Big Bend	Coal Sales	4.	26,797.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.06)	\$81.23	Quality Adjustment
33.	October 2009	Transfer Facility	Big Bend	Knight Hawk	5.	15,429.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$39.68	Quality Adjustment
34.	October 2009	Transfer Facility	Big Bend	Knight Hawk	6.	39,211.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.28)	\$42.76	Quality Adjustment
35.	October 2009	Transfer Facility	Big Bend	Knight Hawk	7.	21,454.29	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.21	\$56.34	Quality Adjustment
36.	October 2009	Transfer Facility	Big Bend	American Coal	8.	24,249.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.82)	\$67.56	Quality Adjustment
37.	October 2009	Transfer Facility	Pok	Valero	1.	54,891.96	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$0.79)	\$40.40	Price Adjustment
38.	November 2009	Transfer Facility	Big Bend	Coal Sales	3.	28,617.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.93	\$49.60	Quality Adjustment
39.	November 2009	Transfer Facility	Big Bend	Knight Hawk	4.	13,699.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.24)	\$39.12	Quality Adjustment
40.	November 2009	Transfer Facility	Big Bend	Knight Hawk	5.	32,361.79	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.17)	\$42.87	Quality Adjustment
41.	November 2009	Transfer Facility	Big Bend	Knight Hawk	6.	3,258.83	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.08	\$55.78	Quality Adjustment
42.	November 2009	Transfer Facility	Big Bend	American Coal	7.	24,016.67	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$68.26	Quality Adjustment
43.	November 2009	Big Bend	Big Bend	Alliance	4.	11,502.10	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.28	\$69.35	Price Adjustment
44.	November 2009	Transfer Facility	Pok	Valero	1.	32,708.72	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$0.00	(\$0.10)	\$47.37	Price Adjustment
45.	December 2009	Transfer Facility	Big Bend	Coal Sales	3.	64,751.95	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.13)	\$49.08	Quality Adjustment
46.	December 2009	Transfer Facility	Big Bend	Knight Hawk	4.	13,562.51	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.35)	\$39.61	Quality Adjustment
47.	December 2009	Transfer Facility	Big Bend	Knight Hawk	5.	74,468.95	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.25	\$43.29	Quality Adjustment
48.	December 2009	Transfer Facility	Big Bend	Knight Hawk	6.	5,138.59	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.58	\$56.88	Quality Adjustment
49.	December 2009	Big Bend	Big Bend	Alliance	3.	23,453.70	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$1.40	(\$1.12)	\$69.35	Price Adjustment
50.	December 2009	Big Bend	Big Bend	Alliance	3.	23,453.70	423-2(a)	Col. (f), Tons	23,453.70	23,452.10	\$69.35	Tonnage Adjustment
51.	January 2010	Big Bend	Big Bend	Transfer Facility Big Bend	1.	166,760.00	423-2	Col. (h), Total Transport Charges (\$/Ton)	\$18.51	\$18.51	\$74.91	Price Adjustment