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May 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2010. Revised October through December 2009 A1, A3 A4 and A4 Total Period Schedules, as well as January through March 2010 A1, A3 and A4 Schedules are also included.

COM _____
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OPC _____
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Sincerely,

Damaris Rodriguez for

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER - DATE
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CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of May, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
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<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com</p>
<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>

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<p>Captain Shayla L. McNeill Attorney for the FEA AFLOA/JACL-ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Shayla.mcneill@tyndall.af.mil</p>	

By: *Damaris Rodriguez* JOT
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: October 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	455,321,876	417,338,361	37,983,515	9.1	8,609,928	8,335,882	274,046	3.3	5.2883	5.0065	0.2818	5.6
1a Incremental Hedging Implementation Costs	37,951	47,920	(9,969)	(20.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,915,832	1,874,120	41,712	2.2	2,053,986	2,018,438	35,548	1.8	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	203,343	206,097	(2,754)	(1.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,107,009)	(6,304,276)	1,197,267	(19.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	452,371,993	413,162,222	39,209,771	9.5	8,609,928	8,335,882	274,046	3.3	5.2541	4.9564	0.2977	6.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,320,553	31,448,567	(2,128,014)	(6.8)	1,006,586	1,064,587	(58,001)	(5.4)	2.9129	2.9541	(0.0412)	(1.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,787,514	1,448,202	1,349,312	93.2	51,650	30,000	21,650	72.2	5.4163	4.8273	0.5890	12.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A8)	3,484,686	2,156,103	1,338,582	NA	69,570	45,000	24,570	NA	5.0233	4.7913	0.2320	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,311,768	13,764,000	547,768	4.0	352,620	360,630	(8,010)	(2.2)	4.0587	3.8167	0.2420	6.3
12 TOTAL COST OF PURCHASED POWER	49,924,520	48,816,873	1,107,647	2.3	1,480,426	1,500,217	(19,791)	(1.3)	3.3723	3.2540	0.1183	3.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	502,296,513	461,979,095	40,317,418	8.7	10,090,354	9,836,099	254,254	2.6	4.9780	4.8968	0.2812	6.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(970,737)	(934,856)	(35,881)	3.8	(37,205)	(18,000)	(19,205)	106.7	2.6092	5.1936	(2.5844)	(49.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(272,947)	(269,428)	(3,519)	1.3	(45,181)	(45,332)	151	(0.3)	0.6041	0.5943	0.0098	1.6
17 Revenues from Off-System Sales (A6)	(343,134)	(187,457)	(155,677)	83.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,586,818)	(1,391,741)	(195,076)	14.0	(82,386)	(63,332)	(19,054)	30.1	1.9281	2.1975	(0.2714)	(12.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	500,709,695	460,587,354	40,122,341	8.7	10,007,968	9,772,767	235,201	2.4	5.0031	4.7130	0.2901	6.2
21 Net Unbilled Sales *	(13,366,032)	1,769,213	(15,135,245)	NA	(267,155)	37,539	(304,694)	NA	(0.1405)	0.0205	(0.1610)	NA
22 Company Use *	563,399	489,719	73,680	NA	11,261	10,391	870	NA	0.0059	0.0057	0.0002	NA
23 T & D Losses *	33,300,641	46,554,920	(13,254,279)	NA	665,600	987,798	(322,198)	NA	0.3501	0.5387	(0.1886)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	500,709,695	460,587,354	40,122,341	8.7	9,512,001,956	8,641,303,274	870,698,682	10.1	5.2640	5.3301	(0.0661)	(1.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,882,635	1,142,671	539,964	47.3	31,964,790	21,437,958	10,526,832	49.1	5.2640	5.3301	(0.0661)	(1.2)
26 Jurisdictional KWH Sales	499,027,060	459,444,683	39,582,377	8.6	9,480,037,166	8,619,865,316	860,171,850	10.0	5.2640	5.3301	(0.0661)	(1.2)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	499,306,512	459,701,972	39,604,540	8.6	9,480,037,166	8,619,865,316	860,171,850	10.0	5.2689	5.3331	(0.0661)	(1.2)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,480,037,166	8,619,865,316	860,171,850	10.0	0.1550	0.1704	(0.0155)	(9.1)
29 TOTAL JURISDICTIONAL FUEL COST	513,996,877	474,392,337	39,604,540	8.3	9,480,037,166	8,619,865,316	860,171,850	10.0	5.4219	5.5035	(0.0816)	(1.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4258	5.5074	(0.0816)	(1.5)
32 GPIF **	750,108	750,108	0	NA	9,480,037,166	8,619,865,316	860,171,850	10.0	0.0079	0.0087	(0.0008)	(9.2)
33 Fuel Factor Including GPIF									5.4337	5.5181	(0.0824)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.434	5.516	(0.082)	(1.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH OCTOBER 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,144,637,540	4,089,010,268	55,627,272	1.4	81,937,862	81,235,225	702,636	0.9	5.0583	5.0335	0.0248	0.5
1a Incremental Hedging Implementation Costs	495,804	550,293	(54,489)	(9.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	17,838,706	17,930,150	(91,444)	(0.5)	19,126,876	19,254,526	(127,650)	(0.7)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,142,635	2,146,144	(3,509)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(48,615,920)	(50,528,866)	1,911,046	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,116,499,128	4,059,110,252	57,388,876	1.4	81,937,862	81,235,225	702,636	0.9	5.0239	4.9967	0.0272	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	240,579,712	241,422,941	(843,229)	(0.3)	8,897,569	8,817,221	80,348	0.9	2.7039	2.7381	(0.0342)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A8)	31,277,031	22,249,104	9,027,927	40.6	586,645	402,644	184,001	45.7	5.3315	5.5258	(0.1943)	(3.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	21,676,315	20,614,316	1,061,999	5.2	439,701	368,572	71,129	19.3	4.9298	5.5930	(0.6632)	(11.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	144,740,405	144,186,290	554,115	0.4	4,042,491	3,975,734	66,757	1.7	3.5805	3.6267	(0.0462)	(1.3)
12 TOTAL COST OF PURCHASED POWER	438,273,463	428,472,651	9,800,812	2.3	13,966,426	13,564,179	402,247	3.0	3.1381	3.1589	(0.0208)	(0.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,554,772,591	4,487,582,904	67,189,688	1.5	95,904,288	94,799,404	1,104,883	1.2	4.7493	4.7338	0.0155	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,781,905)	(28,594,445)	2,812,540	(10.6)	(785,994)	(790,254)	4,260	(0.5)	3.0257	3.3853	(0.3398)	(10.1)
15 Gain on Economy Sales (A8a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,728,153)	(2,665,305)	(62,848)	2.4	(465,635)	(461,326)	(4,309)	0.9	0.5859	0.5777	0.0082	1.4
17 Revenues from Off-System Sales (A6)	(9,087,715)	(9,392,385)	304,670	(3.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(35,597,773)	(38,652,135)	3,054,362	(7.9)	(1,251,629)	(1,251,580)	(49)	0.0	2.8441	3.0883	(0.2442)	(7.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,519,174,462	4,448,930,407	70,244,055	1.6	94,652,659	93,547,824	1,104,835	1.2	4.7745	4.7558	0.0187	0.4
21 Net Unbilled Sales *	55,789,555	46,349,646	9,439,909	NA	1,168,490	974,592	193,898	NA	0.0845	0.0541	0.0104	NA
22 Company Use *	4,814,954	4,798,406	16,548	NA	100,847	100,896	(49)	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	292,904,740	289,048,687	3,856,053	NA	6,134,773	6,077,814	56,959	NA	0.3387	0.3377	0.0010	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,518,174,462	4,448,930,407	70,244,055	1.6	86,474,070,425	85,604,344,187	869,726,238	1.0	5.2260	5.1971	0.0290	0.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,747,685	6,142,517	1,605,168	26.1	184,772,186	155,373,152	29,399,034	18.9	5.2260	5.1971	0.0290	0.6
26 Jurisdictional KWH Sales	4,511,426,777	4,442,787,890	68,638,887	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2260	5.1971	0.0290	0.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,511,795,401	4,443,118,074	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2287	5.1997	0.0290	0.6
28 TRUE-UP **	146,903,650	146,903,650	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.1702	0.1719	(0.0017)	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	4,658,699,051	4,590,021,724	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.3989	5.3717	0.0273	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4028	5.3755	0.0273	0.5
32 GPIF **	7,501,083	7,501,083	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.412	5.384	0.0272	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.412	5.384	0.028	0.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	87,095,813	30,985,205	36,130,608	116.7	492,375,833	416,877,330	75,498,303	18.1
2 * LIGHT OIL	421,136	1,101,000	(679,864)	0.0	3,553,776	5,874,473	(2,320,697)	(39.5)
3 COAL	13,009,051	15,346,000	(2,336,949)	(15.2)	131,520,478	137,073,344	(5,552,866)	(4.1)
4 ** GAS	362,921,906	357,539,156	5,382,750	1.5	3,411,045,293	3,421,112,806	(10,067,513)	(0.3)
5 NUCLEAR	11,873,970	12,387,000	(513,030)	(4.1)	106,142,355	108,072,311	(1,929,956)	(1.8)
6 TOTAL (\$)	455,321,876	417,336,361	37,985,515	9.1	4,144,637,537	4,089,010,265	55,627,272	1.4
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	548,757	289,006	259,751	89.9	4,419,412	3,753,137	666,275	17.8
8 LIGHT OIL	1,851	5,871	(4,020)	0.0	16,014	30,508	(14,494)	(47.5)
9 COAL	508,325	646,040	(137,715)	(21.3)	5,238,285	5,541,621	(303,335)	(5.5)
10 GAS	5,493,133	5,376,527	116,606	2.2	53,130,380	52,655,434	474,946	0.9
11 NUCLEAR	2,053,986	2,018,438	35,548	1.8	19,128,876	19,254,526	(127,650)	(0.7)
12 SOLAR	3,876	0	3,876	N/A	6,895	0	6,895	N/A
13 TOTAL (MWH)	8,609,928	8,335,892	274,046	3.3	81,937,862	81,235,226	702,636	0.9
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	901,378	446,944	454,434	101.7	7,240,708	6,068,208	1,172,500	19.3
15 * LIGHT OIL (Bbl)	5,347	12,857	(7,510)	0.0	44,292	71,064	(26,772)	(37.7)
16 *** COAL (TON)	79,998	72,538	7,460	10.3	612,205	607,118	5,087	0.8
17 ** GAS (MCF)	43,782,004	40,916,132	2,865,872	7.0	410,584,994	403,850,947	6,734,047	1.7
18 NUCLEAR (MMBTU)	22,572,278	22,483,316	88,962	0.4	209,021,675	211,126,458	(2,104,783)	(1.0)
BTU BURNED (MMBTU)								
19 HEAVY OIL	5,763,851	2,860,444	2,903,407	101.5	46,421,063	38,918,084	7,502,979	19.3
20 LIGHT OIL	29,990	74,955	(44,965)	0.0	252,260	410,968	(158,708)	(38.6)
21 COAL	4,841,627	6,518,865	(1,677,238)	(25.7)	54,300,638	57,217,615	(2,916,977)	(5.1)
22 GAS	45,012,462	40,916,132	4,096,330	10.0	420,089,614	409,910,523	10,179,091	2.5
23 NUCLEAR	22,572,278	22,483,316	88,962	0.4	209,021,675	211,126,458	(2,104,783)	(1.0)
24 TOTAL (MMBTU)	78,220,208	72,853,712	5,366,496	7.4	730,085,250	717,583,648	12,501,602	1.7
GENERATION MIX (%MWH)								
25 HEAVY OIL	6.37	3.47	2.91	83.9	5.39	4.62	0.77	16.7
26 LIGHT OIL	0.02	0.07	(0.05)	0.0	0.02	0.04	(0.02)	(53.3)
27 COAL	5.90	7.75	(1.85)	(23.9)	6.39	6.82	(0.43)	(6.3)
28 GAS	63.80	64.50	(0.70)	(1.1)	64.84	64.82	0.02	0.0
29 NUCLEAR	23.86	24.21	(0.36)	(1.5)	23.34	23.70	(0.36)	(1.5)
30 SOLAR	0.05	0.00	0.05	N/A	0.01	0.00	0.01	#DIV/0!
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	74.4369	69.2821	5.1549	7.4	68.0010	68.8966	(0.8976)	(1.0)
32 * LIGHT OIL (\$/Bbl)	78.7618	85.6343	(6.8725)	0.0	80.2345	82.6641	(2.4296)	(2.9)
33 *** COAL (\$/TON)	77.5760	76.3186	1.2574	1.6	83.9741	83.8673	0.1068	12.1
34 ** GAS (\$/MCF)	8.2893	8.7383	(0.4490)	(5.1)	8.3078	8.4712	(0.1635)	(1.9)
35 NUCLEAR (\$/MMBTU)	0.5280	0.5509	(0.0249)	(4.5)	0.5078	0.5119	(0.0041)	(0.8)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	11.6408	10.8253	0.8155	7.5	10.6067	10.7117	(0.1049)	(1.0)
37 * LIGHT OIL	14.0425	14.6888	(0.6463)	0.0	14.0878	14.2942	(0.2065)	(1.4)
38 COAL	2.6869	2.3541	0.3328	14.1	2.4221	2.3956	0.0264	1.1
39 ** GAS	8.0627	8.7383	(0.6756)	(7.7)	8.1198	8.3460	(0.2262)	(2.7)
40 NUCLEAR	0.5280	0.5509	(0.0249)	(4.5)	0.5078	0.5119	(0.0041)	(0.8)
41 TOTAL (\$/MMBTU)	5.8210	5.7284	0.0926	1.6	5.6769	5.6983	(0.0214)	(0.4)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	10,503	9,898	606	6.1	10,504	10,389	134	1.3
43 LIGHT OIL	16,203	12,787	3,436	0.0	15,753	13,471	2,282	16.9
44 COAL	9,525	10,090	(566)	(5.6)	10,366	10,325	41	0.4
45 GAS	8,194	7,610	584	7.7	7,907	7,785	122	1.6
46 NUCLEAR	10,989	11,139	(149)	(1.3)	10,928	10,965	(37)	(0.3)
47 TOTAL (BTU/KWH)	9,085	8,740	345	3.9	8,910	8,833	77	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	12.2269	10.7144	1.5125	14.1	11.1412	11.1074	0.0338	0.3
49 * LIGHT OIL	22.7530	18.7532	3.9998	0.0	22.1921	19.2558	2.9363	15.2
50 COAL	2.5592	2.3754	0.1838	7.7	2.5108	2.4735	0.0372	1.5
51 ** GAS	6.8068	6.9500	(0.0432)	(0.6)	6.4201	6.4972	(0.0770)	(1.2)
52 NUCLEAR	0.5781	0.6137	(0.0356)	(5.8)	0.5549	0.5613	(0.0063)	(1.1)
53 TOTAL (¢/KWH)	5.2893	5.0065	0.2828	5.6	5.0583	5.0335	0.0247	0.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	380	25,840	37.0	98.0	56.4	10,618	#6 OIL	40,105	BBLs	6.384	256,030	3,145,251	12.1720	78.43
2 # 1		74,895					GAS	788,327	MCF	1.032	813,553	6,560,084	8.7590	8.32
3 # 2	370	28,221	38.0	100.0	57.3	10,924	#6 OIL	43,874	BBLs	6.384	280,092	3,440,836	12.1925	78.43
4 # 2		64,393					GAS	708,944	MCF	1.032	731,630	5,899,480	9.1817	8.32
5 FT. MYERS # 2	1349	800,395	83.4	96.3	83.4	7,537	GAS	5,794,852	MCF	1.041	6,032,441	48,842,437	6.0773	8.39
6 #3A	149	25,553	24.1	100.0	92.4	12,225	GAS	300,082	MCF	1.041	312,385	2,518,909	9.8576	8.39
7 #3A		0					#2 OIL	0	BBLs	5.806	0	0	0.0000	0.00
8 #3B	149	21,742	20.5	93.6	92.3	11,826	GAS	246,988	MCF	1.041	257,114	2,073,232	9.5356	8.39
9 #3B		0					#2 OIL	0	BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
11 # 4		240,467	77.1	99.8	81.6	8,336	GAS	1,948,140	MCF	1.029	2,004,636	16,164,332	6.7221	8.30
12 # 5	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
13 # 5		158,174	50.7	63.5	74.3	9,376	GAS	1,441,220	MCF	1.029	1,483,015	11,958,254	7.5602	8.30
14 MANATEE # 1	794	63,505	25.8	100.0	39.9	11,362	#6 OIL	107,814	BBLs	6.354	685,050	8,106,963	12.7659	75.19
15 # 1		82,979					GAS	964,768	MCF	1.015	979,240	7,896,077	9.5158	8.18
16 # 2	772	75,622	37.9	99.7	37.9	11,203	#6 OIL	126,645	BBLs	6.354	804,702	9,522,940	12.5928	75.19
17 # 2		133,755					GAS	1,518,103	MCF	1.015	1,540,875	12,424,807	9.2892	8.18
18 # 3	1054	0					#2 OIL	0	BBLs	6.308	0	0	0.0000	0.00
19 # 3		643,120	85.6	100.0	85.6	7,176	GAS	4,546,812	MCF	1.015	4,615,014	37,213,050	5.7863	8.18
20 MARTIN # 1	801	87,746	46.0	99.3	46.0	10,781	#6 OIL	141,588	BBLs	6.393	905,172	9,827,496	11.1999	69.41
21 # 1		176,232					GAS	1,885,960	MCF	1.029	1,940,653	15,648,407	8.8794	8.30
22 # 2	805	87,955	40.2	86.1	46.7	10,412	#6 OIL	133,389	BBLs	6.393	852,756	9,258,411	10.5263	69.41
23 # 2		143,931					GAS	1,517,692	MCF	1.029	1,561,705	12,592,769	8.7492	8.30
24 # 3	431	271,972	88.7	100.0	89.8	7,739	GAS	2,045,368	MCF	1.029	2,104,684	16,971,067	6.2400	8.30
25 # 4	431	249,378	81.3	85.9	81.3	7,580	GAS	1,836,966	MCF	1.029	1,890,238	15,241,887	6.1120	8.30
26 # 8	1044	0					#2 OIL	0	BBLs	5.874	0	0	0.0000	0.00
27 # 8		69,944	9.4	26.6	46.5	7,931	GAS	539,125	MCF	1.029	554,760	4,473,293	6.3955	8.30

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	8,853	7.5	100.0	39.5	13,032	#6 OIL	17,501 BBLs	6.444	112,776	1,359,605	15.3578	77.69
2 # 1		2,106					GAS	29,190 MCF	1.029	30,037	242,203	11.5008	8.30
3 # 2	203	5,520	5.4	100.0	39.8	14,408	#6 OIL	11,893 BBLs	6.444	75,350	908,397	18.4565	77.69
4 # 2		2,270					GAS	35,852 MCF	1.029	36,892	297,478	13.1047	8.30
5 # 3	370	53,005	39.9	93.8	56.3	10,601	#6 OIL	86,517 BBLs	6.444	557,516	6,721,268	12.6804	77.69
6 # 3		52,698					GAS	547,165 MCF	1.029	563,033	4,540,003	8.6151	8.30
7 # 4	370	57,265	38.0	100.0	54.0	11,246	#6 OIL	97,253 BBLs	6.444	626,698	7,555,319	13.1936	77.69
8 # 4		43,512					GAS	492,335 MCF	1.029	506,613	4,085,061	9.3884	8.30
9 RIVIERA # 3	272	-75	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10 # 3		-75					GAS	0 MCF	1.029	0	0	0.0000	0.00
11 # 4	281	-54	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12 # 4		-54					GAS	0 MCF	1.029	0	0	0.0000	0.00
13 SANFORD # 3	138	-210	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14 # 3		-210					GAS	0 MCF	1.032	0	0	0.0000	0.00
15 # 4	960	453,444	70.7	83.6	70.7	7,735	GAS	3,398,454 MCF	1.032	3,507,205	28,280,260	6.2368	8.32
16 # 5	896	470,697	73.9	87.9	73.9	7,766	GAS	3,541,979 MCF	1.032	3,655,322	29,474,598	6.2619	8.32
17 **	*	**				*		*					
18 TURKEY POINT # 1	376	1	0.3	1.9	25.6	56,727	#6 OIL	2 BBLs	6.397	13	153	15.2619	76.31
19 # 1		908					GAS	50,099 MCF	1.029	51,552	415,688	45.7806	8.30
20 **	*	**				*		*					
21 # 2	376	55,563	29.6	98.6	39.5	10,729	#6 OIL	94,997 BBLs	6.397	607,696	7,249,174	13.0468	76.31
22 # 2		24,016					GAS	239,179 MCF	1.029	246,115	1,984,542	8.2834	8.30
23 # 5	1062	0	81.1	97.5	81.1	7,318	# 2 OIL	0 BBLs	5.774	0	0	0.0000	0.00
24 #5		614,561					GAS	4,370,377 MCF	1.029	4,497,118	36,262,399	5.9005	8.30
WEST COUNTY #1	1219	0	51.27	81.8	79.8	7,830	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
#1		426,987.0					GAS	3,294,005 MCF	1.015	3,343,415	26,959,543	6.3139	8.18
#2	1219	0	0	0	0	577	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
#2		81,283.0					GAS	46,208 MCF	1.015	46,901	342,815	0.4218	7.42
25 CUTLER # 5	64	-79	0.0	100.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
26 # 6	137	-79	0.0	100.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
27 FT MYERS 1-12	552	133	0.0	100.0	4.8	33,120	#2 OIL	759 BBLs	5.804	4,405	58,358	43.8783	76.89
28 LAUDERDALE 1-12	342	702					#2 OIL	2,208 BBLs	5.537	12,226	176,743	25.1770	80.05
29 1-12		5,110	2.4	97.7	91.8	18,165	GAS	90,720 MCF	1.029	93,351	752,733	14.7306	8.30
30 13-24	342	443					#2 OIL	1,135 BBLs	5.537	6,284	90,853	20.5085	80.05
31 13-24		2,006	1.0	98.6	38.7	14,809	GAS	29,138 MCF	1.029	29,983	241,767	12.0522	8.30
32 EVERGLADES 1-12	342	169					#2 OIL	588 BBLs	5.537	3,245	39,275	23.2396	67.02
33 1-12		422	0.2	89.2	30.5	20,124	GAS	8,404 MCF	1.029	8,648	69,733	16.5244	8.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0					#2 OIL	0 BBL	5.809	0	0	0.0000	0.00
2	# 1		45,653	26.8	72.7	64.0	10,404	GAS	460,255 MCF	1.032	474,983	3,830,014	8.3894	8.32
3	# 2	239	0					#2 OIL	0 BBL	5.809	0	0	0.0000	0.00
4	# 2		111,026	65.1	98.2	65.1	9,892	GAS	1,064,217 MCF	1.032	1,098,272	8,855,889	7.9764	8.32
5		(A)	(B)				(B)	PET COKE /						
6	ST JOHNS (1) # 1	124	91,530	97.5	99.1	98.1	9,642	COAL	39,928 TONS	22.104	882,569	3,097,486	3.3841	77.58
7	# 1							COAL ONLY	39,928 TONS	22.104	882,569	3,097,486		77.58
8	# 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
	# 1		0					GAS	1,079 MCF	1.000	1,079	9,115	0.0000	8.45
9		(A)	(B)				(B)	PET COKE /						
10	# 2	124	93,111	99.2	100.0	99.2	9,610	COAL	40,070 TONS	22.332	894,843	3,108,439	3.3384	77.58
11	# 2							COAL ONLY	40,070 TONS	22.332	894,843	3,108,439		77.58
12	# 2		41					#2 OIL	68 BBL	5.763	392	5,713	14.0359	84.07
13		(A)							(C) (2)					
14	SCHERER (1) # 4	624	323,684	69.6	82.4	83.9	9,467	COAL	3,064,215 MMBTU	---	3,064,215	6,803,126	2.1018	2.22
15	# 4		363					#2 OIL	591 BBL	5.817	3,438	50,194	13.8201	84.93
16	DESOTO /SOLAR	25	3,876			17.9		SOLAR						
17	TURKEY POINT # 3	693	509,835	102.2	100.0	102.2	11,069	NUCLEAR	5,643,601 MMBTU	---	5,643,601	3,490,051	0.6845	0.62
18	# 4	693	443,384	88.9	87.9	98.9	11,198	NUCLEAR	4,965,143 MMBTU	---	4,965,143	2,606,210	0.5878	0.52
19	ST LUCIE # 1	839	590,757	97.8	97.3	97.8	10,912	NUCLEAR	6,446,419 MMBTU	---	6,446,419	3,113,618	0.5271	0.48
20		***	***	****	****	****	***		***					
21	# 2	714	510,010	99.1	97.8	100.5	10,818	NUCLEAR	5,517,115 MMBTU	---	5,517,115	2,664,092	0.5224	0.48
22														
23														
24	SYSTEM TOTALS	23,443	8,609,928	---	---	---	9,085	---	906,723 BBL	---	78,220,208	455,321,876	5.2883	---
25									43,782,004 MCF					
26	*** EXCLUDES PARTICIPANTS								3,064,215 MMBTU	COAL (C)				
27	**** INCLUDES PARTICIPANTS								79,998 TONS	COAL (C)				
28														
29									22,572,279 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: November 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	358,764,622	330,354,182	29,410,460	8.9	7,694,321	6,813,858	880,463	12.9	4.6757	4.8483	(0.1726)	(3.6)
1a Incremental Hedging Implementation Costs	37,932	47,920	(9,988)	(20.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,589,213	1,496,482	92,731	6.2	1,700,432	1,611,720	88,712	5.5	0.0935	0.0929	0.0006	0.6
3 Coal Car Investment	200,288	204,280	(3,992)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,477,020)	(5,660,418)	183,398	(3.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	356,115,035	326,442,426	29,672,609	9.1	7,694,321	6,813,858	880,463	12.9	4.6283	4.7909	(0.1626)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,317,875	26,986,458	(3,668,583)	(13.6)	773,968	992,137	(218,169)	(22.0)	3.0128	2.7200	0.2928	10.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	464,504	611,350	(146,846)	(24.0)	9,994	20,000	(10,006)	(50.0)	4.6478	3.0567	1.5911	52.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	835,050	1,057,962	(222,913)	NA	17,110	35,000	(17,890)	NA	4.8805	3.0227	1.8578	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	2,997,043	8,541,000	(5,543,957)	(64.9)	191,529	253,957	(62,428)	(24.6)	1.5848	3.3632	(1.7984)	(53.5)
12 TOTAL COST OF PURCHASED POWER	27,614,472	37,196,770	(9,582,298)	(25.8)	992,601	1,301,094	(308,493)	(23.7)	2.7820	2.8589	(0.0769)	(2.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	383,729,507	363,639,196	20,090,310	5.5	8,686,922	8,114,952	571,970	7.0	4.4173	4.4811	(0.0638)	(1.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,101,098)	(2,702,603)	1,601,506	(59.3)	(45,934)	(80,000)	34,066	(42.6)	2.3971	3.3783	(0.9812)	(29.0)
15 Gain on Economy Sales (A8a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(305,985)	(264,108)	(41,877)	15.9	(46,302)	(44,598)	(1,704)	3.8	0.6808	0.5922	0.0886	11.6
17 Revenues from Off-System Sales (A6)	(452,495)	(853,839)	401,344	(47.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,859,577)	(3,820,551)	1,960,973	(51.3)	(92,236)	(124,598)	32,362	(26.0)	2.0161	3.0663	(1.0502)	(34.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	381,869,929	359,818,646	22,051,284	6.1	8,594,686	7,990,354	604,332	7.6	4.4431	4.5032	(0.0601)	(1.3)
21 Net Unbilled Sales *	(19,994,616)	(13,855,851)	(6,138,765)	NA	(450,015)	(307,689)	(142,326)	NA	(0.2367)	(0.1724)	(0.0643)	NA
22 Company Use *	464,260	409,409	54,851	NA	10,449	9,082	1,367	NA	0.0055	0.0051	0.0004	NA
23 T & D Losses *	22,433,113	7,530,998	14,902,115	NA	504,898	167,236	337,661	NA	0.2656	0.0937	0.1719	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	381,869,929	359,818,646	22,051,284	6.1	8,446,185,285	8,035,834,508	410,350,777	5.1	4.5212	4.4777	0.0435	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	899,724	321,426	578,298	179.9	19,900,001	7,178,529	12,721,472	177.2	4.5212	4.4777	0.0435	1.0
26 Jurisdictional KWH Sales	380,970,205	359,497,220	21,472,985	6.0	8,426,285,284	8,028,655,979	397,629,305	5.0	4.5212	4.4777	0.0435	1.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	381,183,549	359,698,537	21,485,012	6.0	8,426,285,284	8,028,655,979	397,629,305	5.0	4.5237	4.4802	0.0436	1.0
28 TRUE-UP **	14,690,365	14,690,365	0	NA	8,426,285,284	8,028,655,979	397,629,305	5.0	0.1743	0.1830	(0.0086)	(4.7)
29 TOTAL JURISDICTIONAL FUEL COST	395,873,914	374,388,902	21,485,012	5.7	8,426,285,284	8,028,655,979	397,629,305	5.0	4.6981	4.6632	0.0349	0.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7015	4.6865	0.0350	0.8
32 GPIF **	750,108	750,108	0	NA	8,426,285,284	8,028,655,979	397,629,305	5.0	0.0089	0.0093	(0.0004)	(4.3)
33 Fuel Factor Including GPIF									4.7104	4.6758	0.0346	0.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.710	4.676	0.034	0.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH NOVEMBER 2009

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,504,402,163	4,419,364,430	85,037,733	1.9	89,632,183	88,049,083	1,583,099	1.8	5.0254	5.0192	0.0062	0.1
1a Incremental Hedging Implementation Costs	533,736	598,213	(64,477)	(10.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	19,427,919	19,426,632	1,287	0.0	20,827,308	20,866,246	(38,938)	(0.2)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,342,923	2,350,425	(7,502)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(54,092,940)	(56,187,384)	2,094,444	(3.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,472,614,163	4,385,552,678	87,061,485	2.0	89,632,183	88,049,083	1,583,099	1.8	4.9900	4.9808	0.0092	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	283,897,587	268,409,399	(4,511,812)	(1.7)	9,871,537	9,809,358	(137,821)	(1.4)	2.7286	2.7363	(0.0077)	(0.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,741,535	22,860,454	8,881,081	38.8	596,639	422,644	173,995	41.2	5.3201	5.4089	(0.0888)	(1.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,511,365	21,672,278	839,086	3.9	456,811	403,572	53,239	13.2	4.9279	5.3701	(0.4422)	(8.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	147,737,448	152,727,290	(4,989,842)	(3.3)	4,234,020	4,229,691	4,329	0.1	3.4893	3.8108	(0.1215)	(3.4)
12 TOTAL COST OF PURCHASED POWER	465,887,935	465,689,421	218,514	0.0	14,959,027	14,865,273	93,754	0.6	3.1144	3.1328	(0.0182)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,938,502,098	4,851,222,099	87,279,999	1.8	104,591,283	102,914,356	1,676,908	1.8	4.7217	4.7138	0.0079	0.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(24,883,002)	(29,297,048)	4,414,046	(15.1)	(831,928)	(870,254)	38,326	(4.4)	2.9910	3.3665	(0.3755)	(11.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,034,138)	(2,929,413)	(104,725)	3.6	(511,937)	(505,924)	(6,013)	1.2	0.5927	0.5790	0.0137	2.4
17 Revenues from Off-System Sales (A6)	(9,540,210)	(10,246,224)	706,015	(6.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(37,457,350)	(42,472,686)	5,015,336	(11.8)	(1,343,865)	(1,376,178)	32,313	(2.3)	2.7873	3.0863	(0.2990)	(9.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,901,044,391	4,808,749,052	92,295,339	1.9	103,247,398	101,538,178	1,709,219	1.7	4.7469	4.7359	0.0110	0.2
21 Net Unbilled Sales *	34,105,290	31,583,859	2,521,431	NA	718,475	666,903	51,572	NA	0.0359	0.0337	0.0022	NA
22 Company Use *	5,283,124	5,208,903	74,221	NA	111,296	109,988	1,309	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	315,181,050	295,759,351	19,421,699	NA	6,639,724	6,245,051	394,673	NA	0.3320	0.3158	0.0162	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,901,044,391	4,808,749,052	92,295,339	1.9	94,920,255,710	93,640,178,695	1,280,077,015	1.4	5.1633	5.1353	0.0280	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,647,408	6,463,941	2,183,467	33.8	204,672,187	162,551,680	42,120,507	25.9	5.1633	5.1353	0.0280	0.5
26 Jurisdictional KWH Sales	4,892,396,982	4,802,285,110	90,111,872	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1633	5.1353	0.0280	0.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,892,978,949	4,802,816,613	90,162,336	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1660	5.1379	0.0280	0.5
28 TRUE-UP **	181,594,015	181,594,015	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.1706	0.1729	(0.0023)	(1.3)
29 TOTAL JURISDICTIONAL FUEL COST	5,054,572,964	4,984,410,628	90,162,336	1.8	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.3366	5.3108	0.0258	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3404	5.3146	0.0258	0.5
32 GPIF **	8,251,192	8,251,192	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.348	5.323	0.0257	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.349	5.323	0.026	0.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	15,543,494	1,187,964	14,355,529	1,208.4	507,919,127	418,065,294	89,853,832	21.5
2 * LIGHT OIL	407,898	0	407,898	0.0	3,961,674	5,874,473	(1,912,799)	(32.6)
3 COAL	13,485,295	14,974,000	(1,488,705)	(9.9)	145,005,773	152,047,344	(7,041,572)	(4.6)
4 ** GAS	320,661,379	304,038,198	16,623,181	5.5	3,731,706,672	3,725,151,004	6,555,668	0.2
5 NUCLEAR	9,666,558	10,154,000	(487,442)	(4.8)	115,808,913	118,226,311	(2,417,398)	(2.0)
6 TOTAL (\$)	359,764,622	330,354,162	29,410,460	8.9	4,504,402,163	4,419,364,430	85,037,733	1.9
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	118,799	772	118,027	15,288.5	4,538,211	3,753,909	784,302	20.9
8 LIGHT OIL	3,242	0	3,242	0.0	19,256	30,508	(11,252)	(36.9)
9 COAL	506,253	633,728	(127,475)	(20.1)	5,744,538	6,175,349	(430,811)	(7.0)
10 GAS	5,362,416	4,567,638	794,778	17.4	58,492,796	57,223,072	1,269,724	2.2
11 NUCLEAR	1,700,432	1,611,720	88,712	5.5	20,827,308	20,866,246	(38,938)	(0.2)
12 SOLAR	3,179	0	3,179	NA	10,074	0	10,074	NA
13 TOTAL (MWH)	7,694,321	6,813,858	880,463	12.9	89,632,183	88,049,083	1,583,099	1.8
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	205,668	1,189	204,479	17,197.6	7,446,376	6,069,397	1,376,979	22.7
15 * LIGHT OIL (Bbl)	5,104	0	5,104	0.0	49,397	71,064	(21,668)	(30.5)
16 *** COAL (TON)	65,886	71,370	(5,484)	(7.7)	678,091	678,488	(397)	(0.1)
17 ** GAS (MCF)	38,458,992	32,666,990	5,792,002	17.7	449,043,986	436,517,937	12,526,049	2.9
18 NUCLEAR (MMBTU)	18,392,749	17,881,176	511,573	2.9	227,414,424	229,007,634	(1,593,210)	(0.7)
BTU BURNED (MMBTU)								
19 HEAVY OIL	1,316,730	7,607	1,309,123	17,209.5	47,737,793	38,925,691	8,812,102	22.6
20 LIGHT OIL	29,126	0	29,126	0.0	281,386	410,968	(129,582)	(31.5)
21 COAL	5,253,195	6,338,958	(1,085,763)	(17.1)	59,553,833	63,556,573	(4,002,740)	(6.3)
22 GAS	39,282,259	32,666,990	6,615,269	20.3	459,371,873	442,577,513	16,794,360	3.8
23 NUCLEAR	18,392,749	17,881,176	511,573	2.9	227,414,424	229,007,634	(1,593,210)	(0.7)
24 TOTAL (MMBTU)	64,274,059	56,894,731	7,379,328	13.0	794,359,309	774,478,379	19,880,930	2.6
GENERATION MIX (%MWH)								
25 HEAVY OIL	1.54	0.01	1.53	13,504.1	5.06	4.26	0.80	18.8
26 LIGHT OIL	0.04	0.00	0.04	0.0	0.02	0.03	(0.01)	(28.9)
27 COAL	6.58	9.30	(2.72)	(29.2)	6.41	7.01	(0.60)	(8.6)
28 GAS	69.69	67.03	2.66	4.0	65.26	64.99	0.27	0.4
29 NUCLEAR	22.10	23.65	(1.55)	(6.6)	23.24	23.70	(0.46)	(1.9)
30 SOLAR	0.04	0.00	0.04	NA	0.01	0.00	0.01	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
32 * HEAVY OIL (\$/Bbl)	75.5757	999.1289	(923.5533)	(92.4)	68.2102	68.8809	(0.6706)	(1.0)
33 * LIGHT OIL (\$/Bbl)	79.9106	0.0000	79.9106	0.0	80.2010	82.6641	(2.4631)	(3.0)
34 *** COAL (\$/TON)	76.7785	76.3206	0.4579	0.6	92.1108	83.0980	9.0128	10.8
35 ** GAS (\$/MCF)	8.3377	9.3072	(0.9695)	(10.4)	8.3103	8.5338	(0.2235)	(2.6)
36 NUCLEAR (\$/MMBTU)	0.5256	0.5679	(0.0423)	(7.4)	0.5092	0.5163	(0.0070)	(1.4)
FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	11.8046	156.1673	(144.3626)	(92.4)	10.6398	10.7401	(0.1003)	(0.9)
38 * LIGHT OIL	14.0046	0.0000	14.0046	0.0	14.0791	14.2942	(0.2151)	(1.5)
39 COAL	2.5871	2.3622	0.2048	8.7	2.4349	2.3923	0.0426	1.8
40 ** GAS	8.1630	9.3072	(1.1442)	(12.3)	8.1235	8.4169	(0.2934)	(3.5)
41 NUCLEAR	0.5256	0.5679	(0.0423)	(7.4)	0.5092	0.5163	(0.0070)	(1.4)
42 TOTAL (\$/MMBTU)	5.5974	5.8064	(0.2091)	(3.6)	5.6705	5.7062	(0.0358)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	11,084	9,854	1,230	12.5	10,519	10,369	150	1.4
44 LIGHT OIL	8,983	0	8,983	0.0	14,613	13,471	1,142	8.5
45 COAL	10,377	10,003	374	3.7	10,367	10,292	75	0.7
46 GAS	7,325	7,152	174	2.4	7,853	7,734	119	1.5
47 NUCLEAR	10,817	11,094	(278)	(2.5)	10,919	10,975	(56)	(0.5)
48 TOTAL (BTU/KWH)	8,353	8,350	4	0.0	8,862	8,796	66	0.8
GENERATED FUEL COST PER KWH (#/KWH)								
49 * HEAVY OIL	13.0839	153.8814	(140.7975)	(91.5)	11.1921	11.1368	0.0553	0.5
50 * LIGHT OIL	12.5801	0.0000	12.5801	0.0	20.5736	19.2558	1.3178	6.8
51 COAL	2.6637	2.3628	0.3009	12.7	2.5242	2.4622	0.0621	2.5
52 ** GAS	5.9798	6.6564	(0.6766)	(10.2)	6.3798	6.5099	(0.1301)	(2.0)
53 NUCLEAR	0.5885	0.6300	(0.0615)	(9.8)	0.5560	0.5686	(0.0105)	(1.9)
54 TOTAL (#/KWH)	4.6757	4.8483	(0.1726)	(3.6)	5.0254	5.0192	0.0062	0.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2009

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	382	1	11.2	88.7	42.8	9,376	#6 OIL	1 BBLS	6.384	6	57	5.6744	56.74
2	# 1		31,500					GAS	289,831 MCF	1.019	295,338	2,411,607	7.6559	8.32
3	# 2	372	1	3.9	72.8	48.6	5,050	#6 OIL	1 BBLS	6.384	6	57	5.6744	56.74
4	# 2		10,335					GAS	51,218 MCF	1.019	52,191	426,170	4.1236	8.32
5	FT. MYERS # 2	1440	549,785	55.4	67.9	80.3	6,337	GAS	3,346,823 MCF	1.041	3,484,043	28,449,239	5.1746	8.50
6	#3A	185	4,730	4.4	89.9	89.4	2,421	GAS	10,829 MCF	1.041	11,065	90,352	1.9102	8.50
7	#3A		46					#2 OIL	86 BBLS	5.806	499	6,612	14.3747	76.89
8	#3B	165	3,205	2.9	93.8	87.7	1,678	GAS	4,932 MCF	1.041	5,134	41,922	1.3080	8.50
9	#3B		27					#2 OIL	50 BBLS	5.806	290	3,844	14.2386	76.89
10	LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
11	# 4		231,701	71.8	95.7	71.8	7,776	GAS	1,764,538 MCF	1.021	1,801,593	14,711,055	6.3492	8.34
12	# 5	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
13	# 5		211,138	65.5	93.5	68.3	8,077	GAS	1,670,331 MCF	1.021	1,705,408	13,925,649	6.5955	8.34
14	MANATEE # 1	802	8,608	5.7	46.3	30.9	7,223	#6 OIL	15,188 BBLS	6.354	96,505	1,155,578	13.4245	76.08
15	# 1		25,192					GAS	145,036 MCF	1.018	147,647	1,205,624	4.7857	8.31
16	# 2	780	8,731	7.1	22.5	31.9	7,532	#6 OIL	15,283 BBLS	6.354	97,108	1,162,806	13.3181	76.08
17	# 2		31,751					GAS	204,129 MCF	1.018	207,803	1,696,832	5.3442	8.31
18	# 3	1113	0					#2 OIL	0 BBLS	6.308	0	0	0.0000	0.00
19	# 3		532,355	68.5	84.4	68.5	6,552	GAS	3,426,116 MCF	1.018	3,487,786	28,479,803	5.3498	8.31
20	MARTIN # 1	807	17,605	19.1	54.4	35.5	10,447	#8 OIL	29,131 BBLS	6.393	186,234	2,058,463	11.6925	70.66
21	# 1		95,744					GAS	977,449 MCF	1.021	997,975	8,149,047	8.5113	8.34
22	# 2	812	16,799	32.3	100.0	34.5	9,284	#8 OIL	25,501 BBLS	6.393	163,028	1,801,913	10.7263	70.66
23	# 2		176,293					GAS	1,596,196 MCF	1.021	1,629,716	13,307,580	7.5486	8.34
24	# 3	462	215,043	67.8	88.8	84.1	7,156	GAS	1,510,070 MCF	1.019	1,538,761	12,564,879	5.8430	8.32
25	# 4	462	162,879	51.3	58.8	72.7	6,950	GAS	1,110,946 MCF	1.019	1,132,054	9,243,880	5.6753	8.32
26	# 6	1102	0					#2 OIL	0.357 BBLS	5.874	2	28	0.0000	72.83
27	# 8		435,928	56.5	75.0	56.5	7,140	GAS	3,054,489 MCF	1.018	3,112,524	25,415,570	5.8302	8.32

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-232	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.444	0	0	0.0000	0.00
2	# 1		-232					GAS	0 MCF	1.021	0	0	0.0000	0.00
3	# 2	204	54	0.1	100.0	41.8	75,056	#6 OIL	827 BBLs	6.444	5,329	64,377	119.2164	77.84
4	# 2		17					GAS	0 MCF	1.021	0	0	0.0000	0.00
5	# 3	372	17,211	21.7	100.0	52.9	11,971	#6 OIL	29,043 BBLs	6.444	187,153	2,260,818	13.1359	77.84
6	# 3		42,140					GAS	512,800 MCF	1.021	523,365	4,273,580	10.1414	8.34
7	# 4	372	14,175	18.5	100.0	45.4	12,019	#6 OIL	25,346 BBLs	6.444	163,330	1,973,029	13.9191	77.84
8	# 4		36,562					GAS	437,306 MCF	1.021	446,489	3,645,843	9.9717	8.34
9	RIVIERA # 3	274	-56	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10	# 3		-56					GAS	0 MCF	1.021	0	0	0.0000	0.00
11	# 4	283	-42	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12	# 4		-42					GAS	0 MCF	1.021	0	0	0.0000	0.00
13	SANFORD # 3	140	-291	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14	# 3		-291					GAS	0 MCF	1.019	0	0	0.0000	0.00
15	# 4	965	350,139	52.8	85.1	60.8	6,873	GAS	2,361,661 MCF	1.019	2,406,533	19,850,743	5.6123	8.32
16	# 5	963	441,482	67.0	95.9	67.0	7,034	GAS	3,047,277 MCF	1.019	3,105,175	25,355,561	5.7433	8.32
17		**	*	**			*		*					
18	TURKEY POINT # 1	378	28,981	22.2	86.6	37.3	11,675	#6 OIL	50,542 BBLs	6.397	323,317	3,918,495	13.5209	77.53
19	# 1		32,762					GAS	389,349 MCF	1.021	397,525	3,246,023	9.9079	8.34
20		**	*	**			*		*					
21	# 2	378	7,254	4.5	62.2	29.5	15,649	#6 OIL	14,806 BBLs	6.397	94,714	1,147,901	15.8244	77.53
22	# 2		5,392					GAS	101,061 MCF	1.021	103,183	842,549	15.6259	8.34
23	# 5	1113	0	70.6	93.5	70.6	6,815	# 2 OIL	0 BBLs	5.774	0	0	0.0000	0.00
24	#5		553,496					GAS	3,694,368 MCF	1.021	3,771,950	30,800,167	5.5647	8.34
25	WEST COUNTY #1	1234	2,401	0	0	66.6	6,432	# 2 OIL	2,929 BBLs	5.755	16,856	232,060	9.6651	79.23
26	#1		594,861					GAS	3,753,228 MCF	1.019	3,824,539	31,229,587	5.2499	8.32
27	#2	1234	0	61.5	93.8	79.6	8,751	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
28	#2		554,122					GAS	4,758,838 MCF	1.019	4,849,256	39,496,379	7.1277	8.30
29	CUTLER # 5	65	-72	0.0	100.0	0.0	0	GAS	0 MCF	1.021	0	0	0.0000	0.00
30	# 6	138	-72	0.0	100.0	0.0	0	GAS	0 MCF	1.021	0	0	0.0000	0.00
31	FT MYERS 1-12	627	31	0.0	100.0	2.2	40,065	#2 OIL	214 BBLs	5.804	1,242	16,454	53.0776	76.89
32	LAUDERDALE 1-12	383	197					#2 OIL	619 BBLs	5.537	3,427	49,549	25.1517	80.05
33	1-12		1,707	0.8	98.0	77.6	18,367	GAS	30,894 MCF	1.021	31,543	257,567	15.0889	8.34
34	13-24	383	267					#2 OIL	721 BBLs	5.537	3,992	57,714	21.6156	80.05
35	13-24		329	0.2	99.6	24.3	15,520	GAS	5,150 MCF	1.021	5,258	42,935	13.0500	8.34
36	EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
37	1-12		22	0.0	97.1	9.5	28,500	GAS	614 MCF	1.021	627	5,120	23.2719	8.34

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2009

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		22,073	12.5	100.0	74.0	7,183	GAS	155,802 MCF	1.019	158,558	1,294,718	5.8656	8.32
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		10,498	6.0	18.2	35.7	4,634	GAS	47,742 MCF	1.019	48,649	397,247	3.7840	8.32
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	126	75,257	82.7	99.0	82.7	9,642	COAL	33,179 TONS	21.870	725,625	2,547,448	3.3850	76.78
7 # 1							COAL ONLY	33,179 TONS	21.870	725,625	2,547,448		76.78
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9 #1		0					GAS	571 MCF	1.000	571	4,153	0.0000	7.27
10 (A) (B)						(B)	PET COKE /						
11 # 2	126	75,370	82.9	100.0	82.9	9,647	COAL	32,707 TONS	22.230	727,077	2,511,178	3.3318	76.78
12 # 2							COAL ONLY	32,707 TONS	22.230	727,077	2,511,178		76.78
13 # 2		99					#2 OIL	166 BBLs	5.763	957	13,964	14.0767	84.08
14 (A) (C) (2)							COAL	3,800,493 MMBTU	---	3,800,493	8,426,669	2.3695	2.22
15 SCHERER (1) # 4	624	355,626	80.3	88.1	91.2	10,687	COAL	3,800,493 MMBTU	---	3,800,493	8,426,669	2.3695	2.22
16 # 4		174					#2 OIL	320 BBLs	5.817	1,861	27,675	15.8867	86.48
17 DESOTO /SOLAR	25	3,179			14.2		SOLAR						
18 TURKEY POINT # 3	717	536,442	103.9	100.0	103.9	10,890	NUCLEAR	5,841,667 MMBTU	---	5,841,667	3,603,555	0.6718	0.00
19 # 4	717	-3,513	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	-4,071	0.1159	N/A
20 ST LUCIE # 1	853	624,135	99.9	98.1	99.9	10,782	NUCLEAR	6,729,157 MMBTU	---	6,729,157	3,294,428	0.5278	0.49
21 ***	***	***	****	****	****	***		***					
22 # 2	726	543,368	102.1	99.8	102.1	10,715	NUCLEAR	5,821,925 MMBTU	---	5,821,925	2,772,646	0.5103	0.48
23													
24													
25 SYSTEM TOTALS	24,265	7,894,321	---	---	---	8,353	---	210,772 BBLs	---	64,274,059	359,764,822	4.6757	---
26								38,458,992 MCF					
27 *** EXCLUDES PARTICIPANTS								3,800,493 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								65,886 TONS	COAL (C)				
29													
30								18,392,749 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: December 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	330,750,086	321,353,922	9,396,164	2.9	6,946,009	6,931,896	14,113	0.2	4.7617	4.6359	0.1258	2.7
1a Incremental Hedging Implementation Costs	36,440	47,920	(11,480)	(24.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,926,951	1,982,553	(55,602)	(2.8)	2,065,951	2,135,221	(69,270)	(3.2)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	198,485	202,463	(3,978)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,641,736)	(5,144,848)	1,503,112	(29.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	329,270,226	318,442,010	10,828,216	3.4	6,946,009	6,931,896	14,113	0.2	4.7404	4.5939	0.1465	3.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,957,932	26,001,406	(6,043,474)	(23.2)	819,386	982,093	(162,707)	(16.6)	2.4357	2.6476	(0.2119)	(8.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	132,580	488,379	(355,819)	(72.9)	2,711	20,000	(17,289)	(86.4)	4.8897	2.4419	2.4478	100.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	100,989	881,962	(780,973)	NA	2,215	35,000	(32,785)	NA	4.5593	2.5199	2.0394	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,627,541	15,271,000	356,541	2.3	361,822	436,472	(74,650)	(17.1)	4.3191	3.4987	0.8204	23.4
12 TOTAL COST OF PURCHASED POWER	35,819,022	42,642,747	(6,823,725)	(16.0)	1,186,134	1,473,565	(287,431)	(19.5)	3.0198	2.8938	0.1260	4.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	365,089,248	361,084,757	4,004,491	1.1	8,132,143	8,405,461	(273,319)	(3.3)	4.4895	4.2958	0.1937	4.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,115,865)	(5,832,545)	2,716,680	(46.6)	(101,122)	(170,000)	68,878	(40.5)	3.0813	3.4309	(0.3496)	(10.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(276,115)	(272,406)	(3,709)	1.4	(45,357)	(46,084)	727	(1.6)	0.6088	0.5911	0.0177	3.0
17 Revenues from Off-System Sales (A6)	(1,160,223)	(2,530,347)	1,370,124	(54.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,552,203)	(8,635,298)	4,083,095	(47.3)	(146,479)	(216,084)	69,605	(32.2)	3.1078	3.9963	(0.8885)	(22.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	360,537,045	352,449,459	8,087,586	2.3	7,985,664	8,189,377	(203,713)	(2.5)	4.5148	4.3037	0.2111	4.9
21 Net Unbilled Sales *	(31,807,714)	(19,616,092)	(12,191,622)	NA	(704,521)	(455,796)	(248,725)	NA	(0.3950)	(0.2509)	(0.1441)	NA
22 Company Use *	524,719	375,693	149,026	NA	11,622	8,730	2,892	NA	0.0065	0.0048	0.0017	NA
23 T & D Losses *	25,261,450	31,892,999	(6,631,549)	NA	559,525	741,060	(181,534)	NA	0.3137	0.4080	(0.0943)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	360,537,045	352,449,459	8,087,586	2.3	8,052,532,594	7,817,448,743	235,083,851	3.0	4.4773	4.5085	(0.0312)	(0.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	606,568	234,026	372,541	159.2	13,547,554	5,191,112	8,356,442	161.0	4.4773	4.5085	(0.0312)	(0.7)
26 Jurisdictional KWH Sales	359,930,477	352,215,433	7,715,045	2.2	8,038,985,040	7,812,257,631	226,727,409	2.9	4.4773	4.5085	(0.0312)	(0.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	360,132,039	352,412,672	7,719,366	2.2	8,038,985,040	7,812,257,631	226,727,409	2.9	4.4798	4.5110	(0.0312)	(0.7)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	8,038,985,040	7,812,257,631	226,727,409	2.9	0.1827	0.1880	(0.0053)	(2.8)
29 TOTAL JURISDICTIONAL FUEL COST	374,822,404	367,103,037	7,719,366	2.1	8,038,985,040	7,812,257,631	226,727,409	2.9	4.6626	4.6991	(0.0365)	(0.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.6659	4.7024	(0.0365)	(0.8)
32 GPIF **	750,108	750,108	0	NA	8,038,985,040	7,812,257,631	226,727,409	2.9	0.0093	0.0096	(0.0003)	(3.1)
33 Fuel Factor Including GPIF									4.6752	4.7120	(0.0368)	(0.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.675	4.712	(0.037)	(0.8)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH DECEMBER 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,835,152,250	4,740,718,352	94,433,898	2.0	96,578,191	94,980,979	1,597,212	1.7	5.0065	4.9912	0.0153	0.3
1a Incremental Hedging Implementation Costs	570,176	646,133	(75,957)	(11.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	21,354,870	21,409,184	(54,314)	(0.3)	22,893,259	23,001,467	(108,208)	(0.5)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,541,408	2,552,888	(11,480)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(57,734,676)	(61,332,232)	3,597,556	(5.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,801,884,389	4,703,994,686	97,889,703	2.1	96,578,191	94,980,979	1,597,212	1.7	4.9720	4.9526	0.0194	0.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	283,855,519	294,410,805	(10,555,286)	(3.6)	10,490,923	10,791,451	(300,528)	(2.8)	2.7057	2.7282	(0.0225)	(0.8)
7 Energy Cost of Florida Economy/OS Purchases (A8)	31,874,095	23,348,832	8,525,263	36.5	599,350	442,644	156,706	35.4	5.3181	5.2749	0.0432	0.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,612,354	22,554,241	58,113	0.3	459,026	438,572	20,454	4.7	4.9262	5.1427	(0.2165)	(4.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	163,364,989	167,998,290	(4,633,301)	(2.8)	4,595,842	4,666,163	(70,321)	(1.5)	3.5546	3.6004	(0.0458)	(1.3)
12 TOTAL COST OF PURCHASED POWER	501,706,957	508,312,168	(6,605,211)	(1.3)	16,145,161	16,338,838	(193,677)	(1.2)	3.1075	3.1111	(0.0036)	(0.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,303,591,346	5,212,306,855	91,284,491	1.8	112,723,794	111,319,617	1,403,977	1.3	4.7049	4.6823	0.0226	0.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(27,998,867)	(35,129,594)	7,130,726	(20.3)	(933,050)	(1,040,254)	107,204	(10.3)	3.0008	3.3770	(0.3762)	(11.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,310,253)	(3,201,819)	(108,434)	3.4	(557,294)	(552,009)	(5,285)	1.0	0.5940	0.5800	0.0140	2.4
17 Revenues from Off-System Sales (A6)	(10,700,432)	(12,776,571)	2,076,139	(16.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(42,009,553)	(51,107,984)	9,098,431	(17.8)	(1,490,344)	(1,592,263)	101,919	(6.4)	2.8188	3.2098	(0.3910)	(12.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,261,581,435	5,161,198,510	100,382,925	1.9	111,233,450	109,727,555	1,505,895	1.4	4.7302	4.7036	0.0266	0.6
21 Net Unbilled Sales *	660,052	9,929,629	(9,269,577)	NA	13,954	211,107	(197,153)	NA	0.0006	0.0098	(0.0092)	NA
22 Company Use *	5,814,291	5,583,989	230,302	NA	122,919	118,717	4,201	NA	0.0056	0.0055	0.0001	NA
23 T & D Losses *	340,557,284	328,598,687	11,958,597	NA	7,199,638	6,986,110	213,528	NA	0.3307	0.3239	0.0068	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,261,581,435	5,161,198,510	100,382,925	1.9	102,972,786,304	101,457,627,438	1,515,160,866	1.5	5.1097	5.0870	0.0228	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,253,975	6,697,967	2,556,008	38.2	218,219,741	167,742,792	50,476,949	30.1	5.1097	5.0870	0.0226	0.4
26 Jurisdictional KWH Sales	5,252,327,480	5,154,500,543	97,826,937	1.9	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.1097	5.0870	0.0226	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,253,110,988	5,155,229,288	97,881,700	1.9	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.1123	5.0896	0.0227	0.4
28 TRUE-UP **	176,284,380	176,284,380	0	NA	102,754,568,563	101,289,884,645	1,464,683,918	1.4	0.1716	0.1740	(0.0025)	(1.4)
29 TOTAL JURISDICTIONAL FUEL COST	5,429,395,368	5,331,513,668	97,881,700	1.8	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.2838	5.2636	0.0202	0.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2877	5.2674	0.0203	0.4
32 GPIF **	9,001,300	9,001,300	0	NA	102,754,568,563	101,289,884,645	1,464,683,918	1.4	0.0088	0.0089	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.297	5.276	0.0202	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.297	5.276	0.021	0.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	3,118,214	-83,574	3,201,788	(3,831.1)	511,037,341	417,981,720	93,055,621	22.3
2 * LIGHT OIL	184,110	0	184,110	0.0	4,145,784	5,874,473	(1,728,689)	(29.4)
3 COAL	16,151,275	15,087,000	1,064,275	7.1	161,157,047	167,134,344	(5,977,297)	(3.8)
4 ** GAS	299,160,910	292,080,496	7,080,414	2.4	4,030,887,582	4,017,231,500	13,636,082	0.3
5 NUCLEAR	12,135,578	14,270,000	(2,134,422)	(15.0)	127,944,491	132,496,311	(4,551,820)	(3.4)
6 TOTAL (\$)	330,750,087	321,353,922	9,396,165	2.9	4,835,152,249	4,740,718,351	94,433,898	2.0
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	22,042	0	22,042	NA	4,560,253	3,753,909	806,344	21.5
8 LIGHT OIL	1,790	0	1,790	0.0	21,046	30,508	(9,461)	(31.0)
9 COAL	618,356	652,913	(34,557)	(5.3)	6,362,894	6,828,262	(465,368)	(6.8)
10 GAS	4,235,454	4,143,762	91,692	2.2	62,728,250	61,366,834	1,361,416	2.2
11 NUCLEAR	2,065,951	2,135,221	(69,270)	(3.2)	22,893,259	23,001,467	(108,208)	(0.5)
12 SOLAR	2,415	0	2,415	NA	12,489	0	12,489	NA
12 TOTAL (MWH)	6,945,009	6,931,896	14,113	0.2	96,578,191	94,980,979	1,597,212	1.7
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	42,217	0	42,217	NA	7,488,583	6,069,397	1,419,186	23.4
14 * LIGHT OIL (Bbl)	2,330	0	2,330	0.0	51,727	71,064	(19,337)	(27.2)
15 *** COAL (TON)	77,596	145,443	(67,847)	(46.6)	755,687	823,931	(68,244)	(8.3)
16 ** GAS (MCF)	32,381,648	29,412,906	2,968,742	10.1	481,425,634	465,930,843	15,494,792	3.3
17 NUCLEAR (MMBTU)	22,278,471	23,800,286	(1,521,815)	(6.4)	249,692,895	252,807,920	(3,115,025)	(1.2)
BTU BURNED (MMBTU)								
18 HEAVY OIL	268,056	0	268,056	NA	48,005,849	38,925,691	9,080,158	23.3
19 LIGHT OIL	13,414	0	13,414	0.0	294,800	410,968	(116,168)	(28.3)
20 COAL	6,408,003	6,532,321	(124,318)	(1.9)	65,961,836	70,088,894	(4,127,058)	(5.9)
21 GAS	32,937,591	29,412,906	3,524,685	12.0	492,309,464	471,990,419	20,319,045	4.3
22 NUCLEAR	22,278,471	23,800,286	(1,521,815)	(6.4)	249,692,895	252,807,920	(3,115,025)	(1.2)
23 TOTAL (MMBTU)	61,905,535	59,745,513	2,160,022	3.6	856,264,844	834,223,892	22,040,952	2.6
GENERATION MIX (%MWH)								
24 HEAVY OIL	0.32	0.00	0.32	NA	4.72	3.95	0.77	19.5
25 LIGHT OIL	0.03	0.00	0.03	0.0	0.02	0.03	(0.01)	(31.1)
26 COAL	8.90	9.42	(0.52)	(5.5)	6.59	7.19	(0.60)	(8.3)
27 GAS	60.98	59.78	1.20	2.0	64.95	64.61	0.34	0.5
28 NUCLEAR	29.74	30.80	(1.06)	(3.4)	23.70	24.22	(0.51)	(2.1)
29 SOLAR	0.03	0.00	0.03	NA	0.01	0.00	0.01	NA
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	73.8616	NA	NA	NA	68.2422	68.8671	(0.6249)	(0.9)
31 * LIGHT OIL (\$/Bbl)	79.0041	NA	NA	NA	80.1471	82.6641	(2.5170)	(3.0)
32 *** COAL (\$/TON)	73.6430	-37.7605	111.4035	(295.0)	90.0207	62.3102	27.7105	44.5
33 ** GAS (\$/MCF)	9.2386	9.9304	(0.6918)	(7.0)	8.3728	8.6219	(0.2492)	(2.9)
34 NUCLEAR (\$/MMBTU)	0.5447	0.5996	(0.0549)	(9.2)	0.5124	0.5241	(0.0117)	(2.2)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.6327	NA	NA	NA	10.6453	10.7379	(0.0926)	(0.9)
36 * LIGHT OIL	13.7252	NA	NA	NA	14.0630	14.2942	(0.2312)	(1.8)
37 COAL	2.5205	2.3096	0.2109	9.1	2.4432	2.3846	0.0586	2.5
38 ** GAS	9.0827	9.9304	(0.8477)	(8.5)	8.1877	8.5113	(0.3236)	(3.8)
39 NUCLEAR	0.5447	0.5996	(0.0549)	(9.2)	0.5124	0.5241	(0.0117)	(2.2)
40 TOTAL (\$/MMBTU)	5.3428	5.3787	(0.0359)	(0.7)	5.8488	5.8828	(0.0360)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	12,161	NA	NA	NA	10,527	10,369	158	1.5
42 LIGHT OIL	7,493	NA	NA	NA	14,007	13,471	536	4.0
43 COAL	10,363	10,005	358	3.6	10,367	10,265	102	1.0
44 GAS	7,777	7,096	679	9.6	7,848	7,691	157	2.0
45 NUCLEAR	10,784	11,147	(363)	(3.3)	10,907	10,991	(84)	(0.8)
46 TOTAL (BTU/KWH)	8,912	8,619	293	3.4	8,866	8,783	83	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	14.1467	NA	NA	NA	11.2083	11.1346	0.0718	0.6
48 * LIGHT OIL	10.2849	NA	NA	NA	19.6985	19.2558	0.4427	2.3
49 COAL	2.6120	2.3107	0.3012	13.0	2.5328	2.4477	0.0851	3.5
50 ** GAS	7.0633	7.0487	0.0146	0.2	6.4259	6.5463	(0.1203)	(1.8)
51 NUCLEAR	0.5874	0.6683	(0.0809)	(12.1)	0.5589	0.5760	(0.0172)	(3.0)
52 TOTAL (¢/KWH)	4.7617	4.6359	0.1259	2.7	5.0065	4.9912	0.0152	0.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	382	1	4.5	72.7	26.3	21,545	#6 OIL	1 BBLS	6.178	6	71	7.0929	70.93
2 # 1		12,127					GAS	255,412 MCF	1.023	261,286	2,373,718	19.5738	9.29
3 # 2	372	0	2.9	74.1	45.2	14,494	#6 OIL	1 BBLS	6.178	6	71	0.0000	70.93
4 # 2		7,386					GAS	104,642 MCF	1.023	107,049	972,513	13.1870	9.29
5 FT. MYERS # 2	1440	689,521	71.8	97.1	75.0	7,974	GAS	5,395,898 MCF	1.019	5,498,420	49,951,771	7.2444	9.26
6 #3A	165	2,674	2.5	69.8	76.1	12,233	GAS	32,114 MCF	1.019	32,724	297,289	11.1178	9.26
7 #3A		12					#2 OIL	23 BBLS	5.806	134	1,768	14.7369	76.89
8 #3B	165	5,811	5.5	91.1	82.2	11,342	GAS	64,678 MCF	1.019	65,907	598,749	10.3037	9.26
9 #3B		5					#2 OIL	10 BBLS	5.806	58	769	15.3776	76.89
10 LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
11 # 4		108,378	34.8	74.3	57.5	7,482	GAS	795,721 MCF	1.019	810,840	7,366,279	6.7968	9.26
12 # 5	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
13 # 5		180,742	58.0	98.7	69.7	8,334	GAS	1,478,184 MCF	1.019	1,506,269	13,684,077	7.5711	9.26
14 MANATEE # 1	802	220	1.6	100.0	26.4	13,921	#6 OIL	436 BBLS	6.337	2,763	33,102	15.0465	75.92
15 # 1		8,981					GAS	123,714 MCF	1.013	125,322	1,138,519	12.6770	9.20
16 # 2	780	-593	0.0	66.7	0.0	0	#6 OIL	2 BBLS	6.337	13	152	0.0256	75.92
17 # 2		-593					GAS	7,344 MCF	1.013	7,439	67,581	11.3965	9.20
18 # 3	1113	0					#2 OIL	0 BBLS	6.308	0	0	0.0000	0.00
19 # 3		497,996	66.3	86.7	66.3	7,357	GAS	3,616,542 MCF	1.013	3,663,557	33,282,499	6.6833	9.20
20 MARTIN # 1	807	11,121	19.7	100.0	33.2	9,848	#6 OIL	18,024 BBLS	6.352	114,488	1,274,840	11.4634	70.73
21 # 1		101,932					GAS	980,262 MCF	1.019	998,887	9,074,639	8.9026	9.26
22 # 2	812	-390	0.0	6.7	0.0	0	#6 OIL	0 BBLS	6.352	0	0	0.0000	0.00
23 # 2		-390					GAS	0 MCF	1.019	0	0	0.0000	0.00
24 # 3	462	144,115	47.0	98.8	79.9	6,851	GAS	974,714 MCF	1.013	987,385	8,970,146	6.2243	9.20
25 # 4	462	178,281	58.1	95.2	76.9	6,792	GAS	1,195,335 MCF	1.013	1,210,874	11,000,488	6.1703	9.20
26 # 8	1102	0					#2 OIL	0 BBLS	5.874	0	0	0.0000	0.00
27 # 8		388,286	52.1	84.1	63.2	6,911	GAS	2,648,912 MCF	1.013	2,683,348	24,377,546	6.2782	9.20

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	204	-78	0.0	100.0	0	#6 OIL	0	BBLS	6,357	0	0.0000	0.00	
2		# 1		-78				GAS	0	MCF	1,019	0	0.0000	0.00	
3		# 2	204	-79	0.0	100.0	0	#6 OIL	0	BBLS	6,357	0	0.0000	0.00	
4		# 2		-79				GAS	0	MCF	1,019	0	0.0000	0.00	
5		# 3	372	2,928	11.2	93.3	44.1	#6 OIL	5,330	BBLS	6,357	33,883	404,478	13.8141	75.89
6		# 3		26,775				GAS	333,350	MCF	1,019	339,684	3,085,944	11.5255	9.26
7		# 4	372	2,896	3.3	100.0	48.7	#6 OIL	6,362	BBLS	6,357	40,443	482,793	16.6710	75.89
8		# 4		5,737				GAS	104,508	MCF	1,019	106,494	967,471	16.8637	9.26
9	RIVIERA	# 3	274	-77	0.0	100.0	0	#6 OIL	0	BBLS	6,435	0	0.0000	0.00	
10		# 3		-77				GAS	0	MCF	1,019	0	0.0000	0.00	
11		# 4	283	-56	0.0	100.0	0	#6 OIL	0	BBLS	6,435	0	0.0000	0.00	
12		# 4		-56				GAS	0	MCF	1,019	0	0.0000	0.00	
13	SANFORD	# 3	140	-210	0.0	100.0	0	#6 OIL	0	BBLS	6,354	0	0.0000	0.00	
14		# 3		-210				GAS	0	MCF	1,023	0	0.0000	0.00	
15		# 4	965	348,139	54.3	84.9	54.3	GAS	2,676,461	MCF	1,023	2,738,020	24,874,227	7.1449	9.29
16		# 5	963	388,249	60.9	97.4	67.6	GAS	2,589,261	MCF	1,023	2,648,814	24,063,813	6.1980	9.29
17		**	*	**				*							
18	TURKEY POINT	# 1	378	421	2.9	83.8	29.0	#6 OIL	989	BBLS	6,339	6,269	75,662	17.9719	76.50
19		# 1		7,494				GAS	130,766	MCF	1,019	133,251	1,210,552	16.1536	9.26
20		**	*	**				*							
21		# 2	378	5,938	6.9	100.0	37.7	#6 OIL	11,072	BBLS	6,339	70,185	847,045	14.2648	76.50
22		# 2		12,645				GAS	183,824	MCF	1,019	187,317	1,701,728	13.4577	9.26
23		# 5	1113	0	58.5	80.1	65.4	# 2 OIL	0	BBLS	5,774	0	0.0000	0.00	
24		#5		443,234				GAS	3,278,744	MCF	1,019	3,341,040	30,352,513	6.8480	9.26
25	WEST COUNTY	#1	1234	1,769.2	47.2	67.8	59.2	# 2 OIL	2,197	BBLS	5,755	12,644	174,065	9.8386	79.23
26		#1		409,736.8				GAS	3,111,944	MCF	1,013	3,152,399	28,638,757	6.9895	9.20
27		#2	1234	0	29	44.3	58.6	# 2 OIL	0	BBLS	5,755	0	0.0000	0.00	
28		#2		252,845.0				GAS	2,079,850	MCF	1,013	2,106,888	19,071,311	7.5427	9.17
29	CUTLER	# 5	85	-67	0.0	100.0	0	GAS	0	MCF	1,019	0	0.0000	0.00	
30		# 6	138	-67	0.0	100.0	0	GAS	0	MCF	1,019	0	0.0000	0.00	
31	FT MYERS	1-12	627	0	0.0	100.0	0	#2 OIL	99	BBLS	5,804	575	7,612	0.0000	76.89
32	LAUDERDALE	1-12	383	0				#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
33		1-12		886	0.4	91.4	111.7	GAS	15,031	MCF	1,019	15,317	139,151	15.7055	9.26
34		13-24	383	0				#2 OIL	2	BBLS	5,537	11	160	0.0000	80.05
35		13-24		316	0.1	99.0	39.8	GAS	5,234	MCF	1,019	5,333	48,449	15.3320	9.26
36	EVERGLADES	1-12	383	0				#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
37		1-12		19	0.0	100.0	8.2	GAS	736	MCF	1,019	750	6,814	35.8608	9.26

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2009

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		9,115	5.3	100.0	66.7	13,527	GAS	120,530 MCF	1.023	123,302	1,120,168	12.2893	9.29
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		5,650	3.3	80.7	50.9	13,674	GAS	75,521 MCF	1.023	77,258	701,870	12.4225	9.29
5 (A) (B)							(B) PET COKE /						
6 ST JOHNS (1) # 1	128	86,093	91.7	99.5	91.7	9,592	COAL	38,750 TONS	21.310	825,763	2,853,696	3.3147	73.64
7 # 1							COAL ONLY	38,750 TONS	21.310	825,763	2,853,696		73.64
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9 # 1		0					GAS	2,417 MCF	1.000	2,417	22,328	0.0000	9.24
10 (A) (B)							(B) PET COKE /						
11 # 2	126	88,309	94.1	100.0	94.1	9,593	COAL	38,846 TONS	21.808	847,154	2,860,707	3.2394	73.64
12 # 2							COAL ONLY	38,846 TONS	21.808	847,154	2,860,707		73.64
13 # 2		46					#2 OIL	76 BBLs	5.763	440	6,477	14.1103	84.79
14 (A) (C) (2)													
15 SCHERER (1) # 4	624	443,954	95.8	100.0	95.8	10,666	COAL	4,735,086 MMBTU	---	4,735,086	10,436,873	2.3509	2.20
16 # 4		-42					#2 OIL	-77 BBLs	5.817	-448	-6,741	16.0505	87.55
17 DESOTO /SOLAR	25	2,415			11.2		SOLAR						
18 TURKEY POINT # 3	717	520,158	104.3	100.0	104.2	10,852	NUCLEAR	5,644,976 MMBTU	---	5,644,976	3,489,237	0.6708	0.00
19 # 4	717	398,980	80.0	77.3	98.4	10,977	NUCLEAR	4,379,415 MMBTU	---	4,379,415	2,639,393	0.6615	0.60
20 ST LUCIE # 1	853	617,132	102.2	99.8	102.2	10,718	NUCLEAR	6,613,021 MMBTU	---	6,613,021	3,313,249	0.5369	0.50
21 ***		***	****	****	****	***		***					
22 # 2	728	529,681	103.0	100.0	103.0	10,650	NUCLEAR	5,641,059 MMBTU	---	5,641,059	2,693,899	0.5086	0.48
23													
24													
25 SYSTEM TOTALS	24,265	6,946,009	---	---	---	8,912	---	44,547 BBLs	---	61,905,535	330,750,087	4.7617	---
26								32,381,648 MCF					
27 *** EXCLUDES PARTICIPANTS								4,735,086 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								77,596 TONS	COAL (C)				
29													
30								22,278,471 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2009

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	(e)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL # 1	381	202,656	26.5	86.2	49.9	10,864	#6 OIL	304,758	BBL	6,398	1,949,853	21,327,610	10.5240	69.98
2	# 1		685,296					GAS	7,280,395	MCF	1,026	7,479,965	60,538,855	9.0995	8.30
3	# 2	371	212,913	23.3	88.5	54.9	10,974	#6 OIL	332,297	BBL	6,400	2,126,683	23,104,347	10.8515	69.53
4	# 2		516,844					GAS	5,731,076	MCF	1,026	5,881,519	46,974,062	9.0886	8.20
5	FT. MYERS # 2	1,387	8,985,661	76.9	91.4	80.9	7,246	GAS	63,431,313	MCF	1,026	65,105,952	537,432,896	5.9810	8.47
6	#3A	156	177,900	13.8	95.9	89.9	11,086	GAS	1,921,602	MCF	1,027	1,972,631	15,545,182	8.7382	8.09
7	#3A		165					#2 OIL	304	BBL	5,806	1,765	23,374	14.1661	76.89
8	#3B	156	168,064	13.0	96.6	88.7	11,074	GAS	1,813,984	MCF	1,026	1,861,182	14,677,541	8.7333	8.09
9	#3B		288					#2 OIL	562	BBL	5,806	3,263	43,211	16.1236	76.89
10	LAUDERDALE # 4	442	84					#2 OIL	121	BBL	5,537	670	10,842	12.9073	89.60
11	# 4		2,354,863	61.7	85.4	70.4	8,281	GAS	19,015,232	MCF	1,025	19,499,733	160,684,780	6.8235	8.45
12	# 5	442	0					#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
13	# 5		2,676,143	70.4	95.4	74.0	8,148	GAS	21,258,909	MCF	1,026	21,805,411	179,800,798	6.7187	8.46
14	MANATEE # 1	797	610,300	22.6	90.0	38.8	10,791	#6 OIL	1,029,652	BBL	6,396	6,585,634	69,614,212	11.4066	67.61
15	# 1		950,106					GAS	10,554,441	MCF	1,018	10,741,597	84,870,630	8.9328	8.04
16	# 2	775	472,051	17.6	69.3	38.3	10,731	#6 OIL	792,415	BBL	6,392	5,065,456	54,815,608	11.5699	68.92
17	# 2		709,921					GAS	7,851,560	MCF	1,017	7,987,305	63,399,843	8.9305	8.07
18	#3	1,079	0					#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
19	#3		7,246,791	79.4	93.7	80.8	6,942	GAS	49,411,229	MCF	1,018	50,304,274	414,151,865	5.7150	8.38
20	MARTIN # 1	804	643,716	32.5	94.0	44.5	10,522	#6 OIL	1,015,505	BBL	6,423	6,522,717	67,337,372	10.4607	66.31
21	# 1		1,623,798					GAS	16,886,513	MCF	1,027	17,336,563	138,959,240	8.5577	8.23
22	# 2	808	717,427	31.9	79.9	46.4	9,883	#6 OIL	1,061,662	BBL	6,426	6,821,875	70,108,790	9.7723	66.04
23	# 2		1,526,668					GAS	14,954,581	MCF	1,027	15,356,121	122,289,487	8.0102	8.18
24	# 3	444	2,756,456	73.9	87.5	88.8	7,463	GAS	20,054,544	MCF	1,026	20,571,755	170,343,400	6.1798	8.49
25	# 4	444	2,879,272	76.5	91.3	85.2	7,224	GAS	20,285,547	MCF	1,025	20,798,892	171,153,274	5.9443	8.44
26	#8	1,068	303					#2 OIL	350	BBL	5,874	2,058	28,135	9.29	80.30
27	#8		5,657,299	62.1	79.0	70.7	7,084	GAS	39,093,876	MCF	1,025	40,075,590	330,225,052	5.8372	8.45

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2009

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	96,000	11.0	98.4	45.7	11,990	#6 OIL	174,980	BBLS	6.388	1,117,736	12,121,805	12.6269	69.28
2	# 1		99,938					GAS	1,197,718	MCF	1.028	1,231,536	9,660,899	9.6669	8.07
3	# 2	203	100,080	12.7	100.0	47.3	12,069	#6 OIL	183,954	BBLS	6.389	1,175,290	12,647,830	12.6375	68.75
4	# 2		124,540					GAS	1,493,393	MCF	1.028	1,535,807	12,074,850	9.6954	8.09
5	# 3	371	354,720	27.0	87.0	52.6	11,431	#6 OIL	587,335	BBLS	6.395	3,755,947	41,187,599	11.6113	70.13
6	# 3		515,219					GAS	6,032,604	MCF	1.026	6,188,379	50,371,738	9.7768	8.35
7	# 4	371	393,275	27.0	94.9	52.3	11,501	#6 OIL	660,203	BBLS	6.390	4,218,940	46,914,858	11.9292	71.06
8	# 4		477,176					GAS	5,642,843	MCF	1.027	5,792,429	48,817,429	9.8114	8.30
9	RIVIERA # 3	273	18,615	0.9	100.0	49.2	13,005	#6 OIL	34,203	BBLS	6.450	220,807	2,088,825	11.1019	60.42
10	# 3		3,734					GAS	68,082	MCF	1.029	70,044	559,262	14.9776	8.21
11	# 4	282	16,291	1.0	100.0	42.6	11,681	#6 OIL	29,000	BBLS	6.444	186,883	1,760,814	10.8073	60.71
12	# 4		9,019					GAS	105,623	MCF	1.030	108,751	859,357	9.5283	8.14
13	SANFORD # 3	139	-2,669	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
14	# 3		-2,669					GAS	0	MCF	0.000	0	0	0.0000	0.00
15	# 4	962	5,318,208	68.1	88.0	69.0	7,358	GAS	38,321,461	MCF	1.026	39,319,405	324,565,191	6.1029	8.47
16	# 5	924	5,661,362	72.5	94.0	74.0	7,325	GAS	40,416,413	MCF	1.026	41,467,750	341,083,673	6.0248	8.44
17		**	*	**	**		*								
18	TURKEY POINT # 1	377	285,776	12.3	73.1	34.8	12,623	#6 OIL	520,762	BBLS	6.438	3,352,876	35,129,720	12.2927	67.46
19	# 1		117,018					GAS	1,690,336	MCF	1.025	1,731,777	14,370,096	12.2802	8.50
20		**	**	**	**		*								
21	# 2	377	439,102	17.4	90.9	37.3	11,778	#6 OIL	761,868	BBLS	6.439	4,905,352	53,100,749	12.0930	69.70
22	# 2		130,743					GAS	1,761,153	MCF	1.026	1,806,307	14,698,031	11.2419	8.35
23	# 5	1,083	659	74.42	93.54	75.7	7,094	#2 OIL	775	BBLS	5.773	4,474	69,440	10.5436	89.60
24	#5		6,853,458					GAS	47,398,318	MCF	1.026	48,621,918	401,016,162	5.8513	8.46
25	WEST COUNTY #1	1,222	3,507	22.8	90.89	51.2	7,390	# 2 OIL	5,126	BBLS	5.755	29,500	406,125	11.5814	79.23
26	#1		2,355,341					GAS	17,938,384	MCF	0.970	17,401,243	139,566,472	5.9255	7.78
27	WEST COUNTY #2	1,225	-1,211	8.95	94.88	78.5	7,872	# 2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
28	#2		890,808					GAS	8,884,896	MCF	1.017	7,003,045	58,910,505	6.6132	8.56
29	CUTLER # 5	64	-798	0.0	100.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
30	# 6	137	-797	0.0	100.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
31	FT MYERS 1-12	583	7,748	0.2	100.0	20.7	15,756	#2 OIL	21,033	BBLS	5.804	122,077	1,617,189	20.8723	76.89
32	LAUDERDALE 1-12	359	2,524					#2 OIL	8,030	BBLS	5.537	44,462	642,774	25.4665	80.05
33	1-12		30,002	1.1	95.2	86.10	18,208	GAS	533,598	MCF	1.027	547,757	4,310,890	14.3687	8.08
34	13-24	359	3,743					#2 OIL	9,606	BBLS	5.537	53,188	768,927	20.5431	80.05
35	13-24		9,786	0.5	98.2	35.81	15,570	GAS	153,483	MCF	1.026	157,462	1,237,434	12.6449	8.06
36	EVERGLADES 1-12	359	276					#2 OIL	882	BBLS	5.537	3,776	45,709	16.5612	67.02
37	1-12		1,632	0.1	94.7	18.2	23,086	GAS	39,309	MCF	1.025	40,273	330,318	20.2401	8.40

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	243	0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		592,541	28.6	91.3	74.8	10,038	GAS	5,798,799 MCF	1.026	5,947,751	47,731,347	8.0554	8.23
3 # 2	243	0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
4 # 2		646,904	31.1	81.4	68.2	10,104	GAS	6,371,432 MCF	1.026	6,536,554	51,481,296	7.9581	8.08
5 ST JOHNS (1) # 1	(A) 125	(B) 769,259	89.3	79.7	86.3	9,720	(B) PET COKE / COAL	339,712 TONS	22.011	7,477,350	23,792,996	3.0930	70.04
7 # 1		0					COAL ONLY	339,712 TONS	22.119	7,514,166	23,792,996		70.04
8 # 1		314					#2 OIL	524 BBL	5.763	3,020	65,093	20.7634	124.22
9 # 1		0					GAS	22,986 MCF	1.000	22,986	175,926	0.0000	7.65
10 (A) # 2	(B) 125	(B) 934,910	84.7	96.8	87.3	9,752	(B) PET COKE / COAL	415,975 TONS	21.918	9,117,359	28,453,263	3.0434	68.40
12 # 2							COAL ONLY	415,975 TONS	22.019	9,159,335	28,453,263		68.40
13 # 2		1,707					#2 OIL	2,891 BBL	5.763	16,660	279,842	16.3909	96.80
14 (A) # 4	(B) 624	(B) 4,658,726	85.8	95.6	89.1	10,597	(B) COAL	(C) 49,367,127 MMBTU	---	49,367,127	108,910,788	2.3378	2.21
16 # 4		960					#2 OIL	1,724 BBL	5.735	9,887	145,123	15.1154	84.18
17 DESOTO /SOLAR	25	12,489		13.0			SOLAR						
18 TURKEY POINT # 3	703	5,243,494	86.4	84.2	101.8	11,042	NUCLEAR	57,897,130 MMBTU	---	57,897,130	33,201,979	0.6332	0.57
19 # 4	703	5,430,228	89.5	87.6	100.4	11,084	NUCLEAR	60,191,184 MMBTU	---	60,191,184	30,119,438	0.5547	0.50
20 ST LUCIE # 1	845	7,458,868	101.5	99.4	101.5	10,753	NUCLEAR	80,204,628 MMBTU	---	80,204,628	38,966,497	0.5224	0.49
21 ***	***	***	****	****	****	***		***					
22 # 2	719	4,760,669	76.1	74.9	99.7	10,797	NUCLEAR	51,399,953 MMBTU	---	51,399,953	25,656,577	0.5389	0.50
23													
24													
25 SYSTEM TOTALS	23,782	96,578,191	---	---	---	8,866	---	7,540,310 BBL	---	856,264,844	4,835,152,245	5.0065	---
26								481,425,634 MCF					
27 *** EXCLUDES PARTICIPANTS								49,367,127 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								755,667 TONS	COAL (C)				
29								249,692,895 MMBTU	NUCLEAR				
30													

(1) CALCULATED ON CALENDAR MONTH PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: January 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	378,533,784	242,020,585	136,513,199	56.4	8,122,431	6,783,701	1,338,730	19.7	4.6604	3.5677	1.0927	30.6
1a Incremental Hedging Implementation Costs	51,225	0	51,225	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,043,474	2,036,718	6,756	0.3	2,194,386	2,185,554	8,832	0.4	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	74,704	199,651	(124,947)	(62.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,079,072)	(3,586,340)	(492,732)	13.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	376,624,115	240,670,615	135,953,500	56.5	8,122,431	6,783,701	1,338,730	19.7	4.6368	3.5478	1.0890	30.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,519,902	28,269,818	(6,749,916)	(23.9)	735,037	1,004,400	(269,363)	(26.8)	2.9277	2.8146	0.1131	4.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,472,577	192,526	1,280,050	664.9	5,021	7,160	(2,139)	(29.9)	29.3284	2.6889	26.6395	990.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	656,372	721,816	(65,444)	(0.1)	3,489	27,900	(24,411)	(0.9)	18.8126	2.5872	16.2254	6.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,569,498	15,195,000	(1,625,502)	(10.7)	433,990	419,832	14,158	3.4	3.1267	3.6193	(0.4926)	(13.6)
12 TOTAL COST OF PURCHASED POWER	37,218,349	44,379,160	(7,160,811)	(16.1)	1,177,537	1,459,292	(281,755)	(19.3)	3.1607	3.0411	0.1196	3.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	413,842,464	285,049,775	128,792,689	45.2	9,299,968	8,242,993	1,056,975	12.8	4.4499	3.4581	0.9918	28.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,482,145)	(8,198,300)	5,716,155	(69.7)	(59,665)	(240,000)	180,335	(75.1)	4.1601	3.4160	0.7441	21.8
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(303,660)	(245,064)	(58,596)	23.9	(48,003)	(46,084)	(1,919)	4.2	0.6326	0.5318	0.1008	19.0
17 Revenues from Off-System Sales (A6)	(700,142)	(2,988,036)	2,287,894	(76.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,485,947)	(11,431,400)	7,945,453	(69.5)	(107,668)	(286,084)	178,416	(62.4)	3.2377	3.9958	(0.7581)	(19.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	410,356,520	273,618,375	136,738,146	50.0	9,192,300	7,956,909	1,235,391	15.5	4.4641	3.4388	1.0253	29.8
21 Net Unbilled Sales *	(15,668,455)	(25,797,931)	10,129,476	(0.4)	(350,988)	(750,202)	399,214	(0.5)	(0.1718)	(0.3140)	0.1422	(0.5)
22 Company Use *	470,058	301,897	168,161	0.6	10,530	8,779	1,750	0.2	0.0052	0.0037	0.0015	0.4
23 T & D Losses *	15,273,889	14,029,374	1,244,515	0.1	342,149	407,973	(65,823)	(0.2)	0.1674	0.1707	(0.0033)	(0.0)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	410,356,520	273,618,375	136,738,146	50.0	9,122,353,401	8,216,720,000	905,633,401	11.0	4.4984	3.3300	1.1683	35.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	242,029	168,658	73,371	43.5	5,380,147	5,065,000	315,147	6.2	4.4984	3.3300	1.1683	35.1
26 Jurisdictional KWH Sales	410,114,492	273,449,717	136,664,775	50.0	9,116,973,254	8,211,655,000	905,318,254	11.0	4.4984	3.3300	1.1683	35.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	410,278,537	273,559,096	136,719,441	50.0	9,116,973,254	8,211,655,000	905,318,254	11.0	4.5002	3.3314	1.1688	35.1
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	9,116,973,254	8,211,655,000	905,318,254	11.0	(4.0018)	(4.4430)	0.4412	(9.9)
29 TOTAL JURISDICTIONAL FUEL COST	45,435,328	(91,284,113)	136,719,441	(149.8)	9,116,973,254	8,211,655,000	905,318,254	11.0	0.4984	(1.1116)	1.6100	(144.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									0.4987	(1.1124)	1.6111	(144.8)
32 GPIF **	955,362	955,362	0	0.0	9,116,973,254	8,211,655,000	905,318,254	11.0	0.0105	0.0116	(0.0011)	(9.5)
33 Fuel Factor Including GPIF									0.5092	(1.1008)	1.6100	(146.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.509	(1.101)	1.610	(146.2)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	70,756,596	-270,176	71,026,773	(26,289.0)	70,756,596	-270,176	71,026,773	(26,289.0)
2	* LIGHT OIL	22,355,479	0	22,355,479	NA	22,355,479	0	22,355,479	NA
3	COAL	11,748,266	11,238,000	510,266	4.5	11,748,266	11,238,000	510,266	4.5
4	** GAS	261,291,953	217,175,762	44,116,191	20.3	261,291,953	217,175,762	44,116,191	20.3
5	NUCLEAR	12,381,490	13,877,000	(1,495,510)	(10.8)	12,381,490	13,877,000	(1,495,510)	(10.8)
6	TOTAL (\$)	378,533,784	242,020,585	136,513,199	56.4	378,533,784	242,020,585	136,513,199	56.4
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	602,918	2,693	600,225	22,288.3	602,918	2,693	600,225	22,288.3
8	LIGHT OIL	139,819	0	139,819	NA	139,819	0	139,819	NA
9	COAL	388,103	409,800	(21,697)	(5.3)	388,103	409,800	(21,697)	NA
10	GAS	4,793,679	4,185,654	608,025	14.5	4,793,679	4,185,654	608,025	14.5
11	NUCLEAR	2,194,386	2,185,554	8,832	0.4	2,194,386	2,185,554	8,832	0.4
12	SOLAR	3,526	0	3,526	NA	3,526	0	3,526	NA
13	TOTAL (MWH)	8,122,431	6,783,701	1,338,730	19.7	8,122,431	6,783,701	1,338,730	19.7
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	959,668	4,304	955,364	22,197.1	959,668	4,304	955,364	22,197.1
15	* LIGHT OIL (Bbl)	294,105	0	294,105	NA	294,105	0	294,105	NA
16	*** COAL (TON)	74,943	74,524	419	0.6	74,943	74,524	419	0.6
17	** GAS (MCF)	35,734,698	30,445,750	5,288,948	17.4	35,734,698	30,445,750	5,288,948	17.4
18	NUCLEAR (MMBTU)	23,474,131	24,370,624	(896,493)	(3.7)	23,474,131	24,370,624	(896,493)	(3.7)
BTU BURNED (MMBTU)									
19	HEAVY OIL	6,083,039	27,545	6,055,494	21,984.0	6,083,039	27,545	6,055,494	21,984.0
20	LIGHT OIL	1,679,240	0	1,679,240	NA	1,679,240	0	1,679,240	NA
21	COAL	4,386,760	4,129,704	257,056	6.2	4,386,760	4,129,704	257,056	6.2
22	GAS	36,346,024	30,445,750	5,900,274	19.4	36,346,024	30,445,750	5,900,274	19.4
23	NUCLEAR	23,474,131	24,370,624	(896,493)	(3.7)	23,474,131	24,370,624	(896,493)	(3.7)
24	TOTAL (MMBTU)	71,969,194	58,973,623	12,995,571	22.0	71,969,194	58,973,623	12,995,571	22.0
GENERATION MIX (%MWH)									
25	HEAVY OIL	7.42	0.04	7.38	18,590.3	7.42	0.04	7.38	18,590.3
26	LIGHT OIL	1.72	0.00	1.72	NA	1.72	0.00	1.72	NA
27	COAL	4.78	6.04	(1.26)	(20.9)	4.78	6.04	(1.26)	(20.9)
28	GAS	59.02	61.70	(2.68)	(4.3)	59.02	61.70	(2.68)	(4.3)
29	NUCLEAR	27.02	32.22	(5.20)	(16.1)	27.02	32.22	(5.20)	(16.1)
	SOLAR	0.04	0.00	0.04	NA	0.04	0.00	0.04	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	73.7303	-62.7733	136.5036	(217.5)	73.7303	-62.7733	136.5036	(217.5)
32	* LIGHT OIL (\$/Bbl)	76.0119	0.0000	76.0119	NA	76.0119	0.0000	76.0119	NA
33	*** COAL (\$/TON)	74.3842	85.7710	(11.3868)	(13.3)	74.3842	85.7710	(11.3868)	(13.3)
34	** GAS (\$/MCF)	7.3120	7.1332	0.1788	2.5	7.3120	7.1332	0.1788	2.5
35	NUCLEAR (\$/MMBTU)	0.5275	0.5694	(0.0420)	(7.4)	0.5275	0.5694	(0.0420)	(7.4)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	11.6318	-9.8085	21.4403	(218.6)	11.6318	-9.8085	21.4403	(218.6)
37	* LIGHT OIL	13.3129	0.0000	13.3129	NA	13.3129	0.0000	13.3129	NA
38	COAL	2.6781	2.7213	(0.0431)	(1.6)	2.6781	2.7213	(0.0431)	(1.6)
39	** GAS	7.1890	7.1332	0.0558	0.8	7.1890	7.1332	0.0558	0.8
40	NUCLEAR	0.5275	0.5694	(0.0420)	(7.4)	0.5275	0.5694	(0.0420)	(7.4)
41	TOTAL (\$/MMBTU)	5.2597	4.1039	1.1558	28.2	5.2597	4.1039	1.1558	28.2
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,089	10,228	(139)	(1.4)	10,089	10,228	(139)	(1.4)
43	LIGHT OIL	12,010	0	12,010	NA	12,010	0	12,010	NA
44	COAL	11,303	10,077	1,226	12.2	11,303	10,077	1,226	12.2
45	GAS	7,582	7,274	308	4.2	7,582	7,274	308	4.2
46	NUCLEAR	10,697	11,151	(453)	(4.1)	10,697	11,151	(453)	(4.1)
47	TOTAL (BTU/KWH)	8.861	8.693	167	1.9	8.861	8.693	167	1.9
GENERATED FUEL COST PER KWH (#/KWH)									
48	* HEAVY OIL	11.7357	-10.0325	21.7682	(217.0)	11.7357	-10.0325	21.7682	(217.0)
49	* LIGHT OIL	15.9889	0.0000	15.9889	NA	15.9889	0.0000	15.9889	NA
50	COAL	3.0271	2.7423	0.2848	10.4	3.0271	2.7423	0.2848	10.4
51	** GAS	5.4508	5.1886	0.2622	5.1	5.4508	5.1886	0.2622	5.1
52	NUCLEAR	0.5642	0.6349	(0.0707)	(11.1)	0.5642	0.6349	(0.0707)	(11.1)
53	TOTAL (#/KWH)	4.6604	3.5677	1.0927	30.6	4.6604	3.5677	1.0927	30.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	372	17,013	34.9	89.6	45.6	9,509	#6 OIL	27,274	BBLS	6,178	168,499	2,048,324	12.0398	75.10
2 # 1		77,464					GAS	714,911	MCF	1,021	729,924	5,247,422	6.7740	7.34
3 # 2	352	6,053	7.1	100.0	43.3	12,470	#6 OIL	10,768	BBLS	6,178	68,525	808,695	13.3602	75.10
4 # 2		12,019					GAS	155,558	MCF	1,021	158,825	1,141,793	9.4999	7.34
5 FT. MYERS # 2	1440	696,719	70.4	99.6	70.4	7,294	GAS	4,987,308	MCF	1,019	5,082,067	36,534,970	5.2439	7.33
6 #3A	164	1,929	13.0	97.0	103.2	11,328	GAS	22,963	MCF	1,019	23,399	188,215	8.7203	7.33
7 #3A		12,262					#2 OIL	23,862	BBLS	5,756	137,350	1,810,181	14.7625	75.86
8 #3B	164	1,216	14.2	99.6	105.0	10,662	GAS	13,751	MCF	1,019	14,012	100,732	8.2839	7.33
9 #3B		14,273					#2 OIL	26,256	BBLS	5,756	151,130	1,991,790	13.9550	75.86
10 LAUDERDALE # 4	448	0					#2 OIL	0	BBLS	NA	0	0	0.0000	0.00
11 # 4		73,880	23.0	79.5	46.2	10,241	GAS	741,760	MCF	1,020	756,595	5,439,160	7.3622	7.33
12 # 5	448	51					#2 OIL	77	BBLS	5,537	426	6,900	13.5286	89.60
13 # 5		175,115	54.5	98.7	59.3	8,914	GAS	1,530,364	MCF	1,020	1,560,971	11,221,817	6.4083	7.33
14 MANATEE # 1	796	89,605	18.1	91.3	68.1	10,158	#6 OIL	141,324	BBLS	6,337	895,570	10,551,737	11.7758	74.66
15 # 1		15,347					GAS	188,198	MCF	1,014	170,553	1,226,105	7.9892	7.29
16 # 2	806	107,544	22.0	100.0	64.8	10,090	#6 OIL	167,512	BBLS	6,337	1,061,524	12,507,023	11.6297	74.66
17 # 2		21,476					GAS	236,946	MCF	1,014	240,263	1,727,250	8.0427	7.29
18 # 3	1117	0					#2 OIL	0	BBLS	NA	0	0	0.0000	0.00
19 # 3		555,283	71.7	99.9	71.7	6,852	GAS	3,752,078	MCF	1,014	3,804,607	27,351,312	4.9257	7.29
20 MARTIN # 1	807	133,878	26.4	100.0	67.6	10,098	#6 OIL	211,001	BBLS	6,352	1,340,278	14,907,867	11.1354	70.65
21 # 1		22,022					GAS	229,353	MCF	1,020	233,940	1,681,794	7.6369	7.33
22 # 2	809	-272	0.0	0.0	0.0	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
23 # 2		-272					GAS	2,566	MCF	1,020	2,617	18,814	6.9168	7.33
24 # 3	451	127,791	41.1	100.0	75.3	8,288	GAS	1,044,449	MCF	1,014	1,059,071	7,613,659	5.9579	7.29
25 # 4	451	158,857	51.1	98.8	74.9	7,793	GAS	1,220,888	MCF	1,014	1,237,980	8,899,836	5.6024	7.29
26 # 8	1112	12,558					#2 OIL	15,167	BBLS	5,874	89,091	1,218,087	9.6997	80.31
27 # 8		421,479	56.6	96.0	59.3	7,703	GAS	3,209,304	MCF	1,014	3,254,234	23,394,682	5.5506	7.29

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)			
1	PT EVERGLADES	# 1	204	6,731	4.7	100.0	78.1	12,214	#6 OIL	12,388	BBLs	6.357	78,751	928,160	13.7893	74.92
2		# 1		321					GAS	7,240	MCF	1.020	7,385	53,091	16.5392	7.33
3		# 2	204	9,773	6.8	100.0	78.3	11,121	#6 OIL	16,785	BBLs	6.357	106,702	1,257,602	12.8681	74.92
4		# 2		429					GAS	6,620	MCF	1.020	6,752	48,540	11.3147	7.33
5		# 3	372	43,459	17.8	82.2	75.5	10,818	#6 OIL	70,726	BBLs	6.357	449,605	5,299,085	12.1933	74.92
6		# 3		4,957					GAS	72,725	MCF	1.020	74,179	533,273	10.7580	7.33
7		# 4	372	64,950	26.5	100.0	76.2	10,644	#6 OIL	105,841	BBLs	6.357	672,831	7,930,046	12.2095	74.92
8		# 4		7,288					GAS	94,213	MCF	1.020	96,097	690,841	9.4792	7.33
9	RIVIERA	# 3	274	-70	0.0	100.0	0.0	0	#6 OIL	0	BBLs	NA	0	0	0.0000	0.00
10		# 3		-70					GAS	0	MCF	NA	0	0	0.0000	0.00
11		# 4	283	-51	0.0	100.0	0.0	0	#6 OIL	0	BBLs	NA	0	0	0.0000	0.00
12		# 4		-51					GAS	0	MCF	NA	0	0	0.0000	0.00
13	SANFORD	# 3	140	-281	0.0	100.0	0.0	0	#6 OIL	0	BBLs	NA	0	0	0.0000	0.00
14		# 3		-281					GAS	0	MCF	NA	0	0	0.0000	0.00
15		# 4	960	389,359	59.1	99.3	60.9	7,525	GAS	2,869,725	MCF	1.021	2,929,989	21,063,685	5.4098	7.34
16		# 5	958	307,930	48.9	96.4	61.0	8,414	GAS	2,537,584	MCF	1.021	2,590,873	18,625,781	6.0487	7.34
17		**	*	**			*	*		*						
18	TURKEY POINT	# 1	387	62,854	25.1	90.0	64.1	10,372	#6 OIL	100,169	BBLs	6.339	634,971	7,417,835	11.8017	74.05
19		# 1		8,207					GAS	100,083	MCF	1.020	102,085	733,889	8.9422	7.33
20		**	*	**			*	*		*						
21		# 2	378	61,732	23.4	92.0	73.8	10,111	#6 OIL	95,880	BBLs	6.339	607,783	7,100,221	11.5017	74.05
22		# 2		3,140					GAS	47,163	MCF	1.020	48,106	345,834	11.0138	7.33
23		# 5	1118	0	65.0	98.5	65.0	7,169	# 2 OIL	0	BBLs	NA	0	0	0.0000	0.00
24		# 5		505,515					GAS	3,552,773	MCF	1.020	3,623,828	26,051,692	5.1535	7.33
25	WEST COUNTY	#1	1234	0	72.1	99.8	72.1	8,994	# 2 OIL	0	BBLs	NA	0	0	0.0000	0.00
26		#1		646,716.0					GAS	4,461,000	MCF	1.014	4,523,454	32,519,102	5.0283	7.29
27		#2	1234	0	57.2	79.9	64.1	8,834	# 2 OIL	0	BBLs	NA	0	0	0.0000	0.00
28		#2		512,665.0					GAS	3,455,201	MCF	1.014	3,503,574	25,187,186	4.9130	7.29
29	CUTLER	# 5	65	-64	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
30		# 6	138	-64	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
31	FT MYERS	1-12	627	37,593	9.2	100.0	98.9	12,581	#2 OIL	81,488	BBLs	5.804	472,956	6,181,711	16.4438	75.86
32	LAUDERDALE	1-12	383	9,806					#2 OIL	27,709	BBLs	5.537	153,425	2,337,921	23.8417	84.37
33		1-12		1,398	4.4	99.2	59.6	15,871	GAS	23,911	MCF	1.020	24,389	175,332	12.5417	7.33
34		13-24	383	14,058					#2 OIL	39,701	BBLs	5.537	219,824	3,349,735	23.8280	84.37
35		13-24		171	5.6	99.3	75.7	15,687	GAS	3,321	MCF	1.020	3,387	24,349	14.2393	7.33
36	EVERGLADES	1-12	319	11,859					#2 OIL	32,181	BBLs	5.537	178,186	2,497,393	21.0590	77.60
37		1-12		291	4.8	85.3	68.6	15,116	GAS	5,365	MCF	1.020	5,472	39,338	13.5183	7.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	16,830					#2 OIL	29,368 BBLS	5.809	170,599	1,815,446	10.7870	61.82
2 # 1		22,036	22.1	99.4	58.9	10,196	GAS	221,029 MCF	1.021	225,671	1,622,348	7.3623	7.34
3 # 2	249	10,139					#2 OIL	17,636 BBLS	5.809	102,448	1,090,207	10.7526	61.82
4 # 2		23,440	19.1	99.0	52.1	10,542	GAS	246,353 MCF	1.021	251,526	1,808,220	7.7142	7.34
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	88,232	93.8	99.9	93.8	9,621	COAL	39,470 TONS	21.506	848,842	2,935,961	3.3275	74.38
7 # 1							COAL ONLY	39,470 TONS	21.506	848,842	2,935,961		74.38
9 #1		21					GAS	199 MMBTU	—	199	1,890	9.1294	9.50
10	(A)	(B)				(B)							
11 # 2	129	81,961	87.1	93.7	93.2	9,626	COAL	35,473 TONS	22.240	788,920	2,638,614	3.2194	74.38
13 # 2		372					#2 OIL	622 BBLS	5.763	3,584	52,740	14.1622	84.79
14	(A)	(B)				(B)		(C) (2)					
15 SCHERER (1) # 4	633	217,911	46.3	48.3	96.6	12,815	COAL	2,748,998 MMBTU	—	2,748,998	6,173,690	2.8331	2.25
16 # 4		18					#2 OIL	38 BBLS	5.817	221	3,367	19.2386	88.60
17 DESOTO	25	3,526					SOLAR						
18 TURKEY POINT # 3	717	543,937	105.5	100.0	105.5	10,724	NUCLEAR	5,833,129 MMBTU	—	5,833,129	3,637,136	0.6687	0.00
19 # 4	717	475,132	92.2	87.8	103.5	10,772	NUCLEAR	5,118,348 MMBTU	—	5,118,348	3,097,741	0.6520	0.61
20 ST LUCIE # 1	853	641,862	102.8	100.0	102.8	10,671	NUCLEAR	6,849,598 MMBTU	—	6,849,598	2,925,551	0.4558	0.43
21	***	***	****	****	****	***		***					
22 # 2	726	533,455	100.3	97.4	100.3	10,635	NUCLEAR	5,673,055 MMBTU	—	5,673,055	2,721,062	0.5101	0.48
23													
24													
25 SYSTEM TOTALS	24,195	8,122,431	—	—	—	8,861	—	1,253,773 BBLS	—	71,969,193	378,533,784	4.6604	—
26								35,734,698 MCF					
27 *** EXCLUDES PARTICIPANTS								2,748,998 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								74,943 TONS	COAL (C)				
29													
30								23,474,131 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: February 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	247,792,496	224,203,415	23,589,081	10.5	6,460,315	6,189,510	270,805	4.4	3.8356	3.6223	0.2133	5.9
1a Incremental Hedging Implementation Costs	36,065	0	36,065	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,905,348	1,839,616	65,732	3.6	2,042,780	1,974,049	68,731	3.5	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	74,034	197,843	(123,809)	(62.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,415,704)	(3,558,336)	(857,368)	24.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	245,392,239	222,682,539	22,709,700	10.2	6,460,315	6,189,510	270,805	4.4	3.7985	3.5977	0.2008	5.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,977,144	25,027,705	1,949,439	7.8	962,018	890,954	71,064	8.0	2.8042	2.8091	(0.0049)	(0.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	38,206	179,056	(140,850)	(78.7)	607	7,190	(6,583)	(91.6)	6.2942	2.4903	3.8039	152.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	334,510	358,895	(24,385)	(0.1)	7,417	14,500	(7,083)	(0.5)	4.5100	2.4751	2.0349	0.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,180,154	15,061,000	(2,880,846)	(19.1)	338,600	418,985	(80,385)	(19.2)	3.5972	3.5946	0.0026	0.1
12 TOTAL COST OF PURCHASED POWER	39,530,014	40,626,656	(1,096,642)	(2.7)	1,308,642	1,331,629	(22,987)	(1.7)	3.0207	3.0509	(0.0302)	(1.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	284,922,253	263,309,195	21,613,058	8.2	7,768,957	7,521,139	247,818	3.3	3.6674	3.5009	0.1665	4.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,201,119)	(7,899,200)	4,698,081	(59.5)	(100,423)	(240,000)	139,577	(58.2)	3.1876	3.2913	(0.1037)	(3.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(238,212)	(221,348)	(16,864)	7.6	(43,276)	(41,625)	(1,651)	4.0	0.5504	0.5318	0.0186	3.5
17 Revenues from Off-System Sales (A6)	(1,045,544)	(2,944,486)	1,898,942	(64.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,484,875)	(11,065,034)	6,580,159	(59.5)	(143,699)	(281,625)	137,926	(49.0)	3.1210	3.9290	(0.8080)	(20.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 18 + 19)	280,437,378	252,244,161	28,193,217	11.2	7,625,258	7,239,514	385,744	5.3	3.6777	3.4843	0.1934	5.6
21 Net Unbilled Sales *	(21,958,811)	(14,154,594)	(7,804,217)	0.6	(597,080)	(406,239)	(190,841)	0.5	(0.2889)	(0.1975)	(0.0914)	0.5
22 Company Use *	356,270	278,429	77,841	0.3	9,687	7,991	1,696	0.2	0.0047	0.0039	0.0008	0.2
23 T & D Losses *	19,816,769	13,818,057	5,998,712	0.4	538,836	396,580	142,256	0.4	0.2607	0.1928	0.0679	0.4
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	280,437,378	252,244,161	28,193,217	11.2	7,601,022,015	7,168,119,000	432,903,015	6.0	3.6895	3.5190	0.1705	4.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,052,180	3,237,327	814,853	25.2	109,830,597	91,996,000	17,834,597	19.4	3.6895	3.5190	0.1705	4.8
26 Jurisdictional KWH Sales	276,385,198	249,006,834	27,378,364	11.0	7,491,191,418	7,076,123,000	415,068,418	5.9	3.6895	3.5190	0.1705	4.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	276,495,752	249,106,437	27,389,315	11.0	7,491,191,418	7,076,123,000	415,068,418	5.9	3.6909	3.5204	0.1706	4.8
28 TRUE-UP **	0	0	0	NA	7,491,191,418	7,076,123,000	415,068,418	5.9	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	276,495,752	249,106,437	27,389,315	11.0	7,491,191,418	7,076,123,000	415,068,418	5.9	3.6909	3.5204	0.1706	4.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.6936	3.5229	0.1707	4.8
32 GPIF **	955,362	955,362	0	0.0	7,491,191,418	7,076,123,000	415,068,418	5.9	0.0128	0.0135	(0.0007)	(5.2)
33 Fuel Factor Including GPIF									3.7064	3.5364	0.1700	4.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.706	3.536	0.170	4.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH FEBRUARY 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	626,326,281	466,224,001	160,102,280	34.3	14,582,746	12,973,211	1,609,535	12.4	4.2950	3.5937	0.7013	19.5
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	3,948,822	3,876,334	72,488	1.9	4,237,166	4,159,603	77,563	1.9	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	148,738	397,495	(248,757)	(62.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,494,776)	(7,144,676)	(1,350,100)	18.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	622,016,354	463,353,154	158,663,200	34.2	14,582,746	12,973,211	1,609,535	12.4	4.2654	3.5716	0.6938	19.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	48,497,046	53,297,522	(4,800,476)	(9.0)	1,697,055	1,895,354	(198,299)	(10.5)	2.8577	2.8120	0.0457	1.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,510,783	371,583	1,139,200	306.6	5,628	14,350	(8,722)	(60.8)	26.8440	2.5894	24.2546	936.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	990,882	1,080,711	(89,829)	(8.3)	10,906	42,400	(31,494)	(74.3)	9.0857	2.5488	6.5369	256.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	25,749,652	30,256,000	(4,506,348)	(14.9)	772,590	838,817	(66,227)	(7.9)	3.3329	3.6070	(0.2741)	(7.6)
12 TOTAL COST OF PURCHASED POWER	76,748,363	85,005,816	(8,257,453)	(9.7)	2,486,179	2,790,921	(304,742)	(10.9)	3.0870	3.0458	0.0412	1.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	698,764,717	548,358,970	150,405,746	27.4	17,069,323	15,764,132	1,305,191	8.3	4.0937	3.4785	0.6152	17.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,683,264)	(16,097,500)	10,414,236	(64.7)	(160,088)	(480,000)	319,912	(66.6)	3.5501	3.3536	0.1965	5.9
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(541,872)	(466,412)	(75,460)	16.2	(91,279)	(87,709)	(3,570)	4.1	0.5936	0.5318	0.0618	11.6
17 Revenues from Off-System Sales (A6)	(1,745,686)	(5,932,522)	4,186,836	(70.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,970,822)	(22,496,434)	14,525,612	(64.6)	(251,367)	(567,709)	316,342	(55.7)	3.1710	3.9627	(0.7917)	(20.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	690,793,898	525,862,536	164,931,362	31.4	16,817,956	15,196,423	1,621,533	10.7	4.1075	3.4604	0.6471	18.7
21 Net Unbilled Sales *	(38,941,893)	(40,017,477)	1,075,584	(2.7)	(948,068)	(1,156,441)	208,373	(18.0)	(0.2329)	(0.2601)	0.0272	(10.5)
22 Company Use *	830,415	580,331	250,084	43.1	20,217	16,771	3,446	20.5	0.0050	0.0038	0.0012	31.6
23 T & D Losses *	36,202,817	27,840,752	8,362,065	30.0	881,383	804,553	76,830	9.5	0.2165	0.1810	0.0355	19.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	690,793,898	525,862,536	164,931,362	31.4	16,723,375,416	15,384,839,000	1,338,536,416	8.7	4.1307	3.4181	0.7127	20.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,294,208	3,405,986	888,223	26.1	115,210,744	97,061,000	18,149,744	18.7	4.1307	3.4181	0.7127	20.8
26 Jurisdictional KWH Sales	686,499,690	522,456,551	164,043,139	31.4	16,608,164,672	15,287,778,000	1,320,386,672	8.6	4.1307	3.4181	0.7127	20.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	686,774,289	522,665,535	164,108,754	31.4	16,608,164,672	15,287,778,000	1,320,386,672	8.6	4.1352	3.4188	0.7163	21.0
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	16,608,164,672	15,287,778,000	1,320,386,672	8.6	(2.1968)	(2.3865)	0.1897	(8.0)
29 TOTAL JURISDICTIONAL FUEL COST	321,931,080	157,822,326	164,108,754	104.0	16,608,164,672	15,287,778,000	1,320,386,672	8.6	1.9384	1.0323	0.9060	87.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									1.9398	1.0331	0.9067	87.8
32 GPIF **	1,910,723	1,910,723	0	0.0	16,608,164,672	15,287,778,000	1,320,386,672	8.6	0.0115	0.0125	(0.0010)	(8.0)
33 Fuel Factor Including GPIF									1.951	1.046	0.9057	86.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.951	1.046	0.905	86.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	882,687	8,670	874,017	10,080.6	71,639,284	-261,506	71,900,790	(27,494.9)
2	* LIGHT OIL	43,296	0	43,296	NA	22,398,775	0	22,398,775	NA
3	COAL	5,197,726	5,551,000	(353,274)	(6.4)	16,945,992	16,789,000	156,992	0.9
4	** GAS	229,836,651	206,136,745	23,699,906	11.5	491,128,605	423,312,507	67,816,098	16.0
5	NUCLEAR	11,832,135	12,507,000	(674,865)	(5.4)	24,213,625	26,384,000	(2,170,375)	(8.2)
6	TOTAL (\$)	247,792,496	224,203,415	23,589,081	10.5	626,326,280	466,224,001	160,102,279	34.3
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	4,139	0	4,139	NA	607,057	2,693	604,364	22,442.0
8	LIGHT OIL	286	0	286	NA	140,105	0	140,105	NA
9	COAL	146,391	164,077	(17,686)	(10.8)	534,494	573,877	(39,383)	(6.9)
10	GAS	4,263,681	4,051,384	212,297	5.2	9,057,360	8,237,038	820,322	10.0
11	NUCLEAR	2,042,780	1,974,049	68,731	3.5	4,237,166	4,159,603	77,563	1.9
	SOLAR	3,038	0	3,038	NA	6,564	0	6,564	NA
12	TOTAL (MWH)	6,460,315	6,189,510	270,805	4.4	14,582,746	12,973,211	1,609,535	12.4
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	12,029	0	12,029	NA	971,697	4,304	967,393	22,476.6
14	* LIGHT OIL (Bbl)	530	0	530	NA	294,635	0	294,635	NA
15	*** COAL (TON)	67,100	64,719	2,381	3.7	142,043	139,243	2,800	2.0
16	** GAS (MCF)	32,742,769	29,106,224	3,636,545	12.5	68,477,468	59,551,974	8,925,494	15.0
17	NUCLEAR (MMBTU)	21,836,278	22,012,168	(175,890)	(0.8)	45,310,409	46,382,792	(1,072,383)	(2.3)
BTU BURNED (MMBTU)									
18	HEAVY OIL	76,401	0	76,401	NA	6,159,440	27,545	6,131,895	22,261.4
19	LIGHT OIL	3,071	0	3,071	NA	1,682,311	0	1,682,311	NA
20	COAL	1,406,995	1,621,853	(214,858)	(13.2)	5,793,755	5,751,557	42,198	0.7
21	GAS	33,487,589	29,106,224	4,381,365	15.1	69,833,613	59,551,974	10,281,639	17.3
22	NUCLEAR	21,836,278	22,012,168	(175,890)	(0.8)	45,310,409	46,382,792	(1,072,383)	(2.3)
23	TOTAL (MMBTU)	56,810,334	52,740,245	4,070,089	7.7	128,779,528	111,713,868	17,065,660	15.3
GENERATION MIX (%MWH)									
24	HEAVY OIL	0.06	0.00	0.06	NA	4.16	0.02	4.14	19,944.0
25	LIGHT OIL	0.00	0.00	0.00	NA	0.96	0.00	0.96	NA
26	COAL	2.27	2.65	(0.38)	(14.3)	3.67	4.42	(0.76)	(17.2)
27	GAS	66.00	65.46	0.54	0.8	62.11	63.49	(1.38)	(2.2)
28	NUCLEAR	31.62	31.89	(0.27)	(0.8)	29.06	32.06	(3.01)	(9.4)
	SOLAR	0.05	0.00	0.05	NA	0.05	0.00	0.05	NA
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	73.3800	NA	NA	NA	73.7259	-60.7588	134.4848	(221.3)
31	* LIGHT OIL (\$/Bbl)	81.7426	NA	NA	NA	76.0222	0.0000	76.0222	NA
32	*** COAL (\$/TON)	75.4832	85.7708	(10.2876)	(12.0)	74.9034	85.7709	(10.8675)	(12.7)
33	** GAS (\$/MCF)	7.0195	7.0822	(0.0628)	(0.9)	7.1721	7.1083	0.0638	0.9
34	NUCLEAR (\$/MMBTU)	0.5419	0.5682	(0.0263)	(4.6)	0.5344	0.5688	(0.0344)	(6.0)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	11.5533	NA	NA	NA	11.6308	-9.4938	21.1246	(222.5)
36	* LIGHT OIL	14.0984	0.0000	14.0984	0.0	13.3143	0.0000	13.3143	NA
37	COAL	3.6942	3.4226	0.2716	7.9	2.9249	2.9190	0.0058	0.2
38	** GAS	6.8633	7.0822	(0.2189)	(3.1)	7.0328	7.1083	(0.0754)	(1.1)
39	NUCLEAR	0.5419	0.5682	(0.0263)	(4.6)	0.5344	0.5688	(0.0344)	(6.0)
40	TOTAL (\$/MMBTU)	4.3618	4.2511	0.1107	2.6	4.8636	4.1734	0.6902	16.5
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	18,459	NA	NA	NA	10,146	10,228	(82)	(0.8)
42	LIGHT OIL	10,727	0	10,727	0.0	12,007	0	12,007	NA
43	COAL	9,611	9,885	(273)	(2.8)	10,840	10,022	817	8.2
44	GAS	7,854	7,184	670	9.3	7,710	7,230	480	6.6
45	NUCLEAR	10,689	11,151	(461)	(4.1)	10,694	11,151	(457)	(4.1)
46	TOTAL (BTU/KWH)	8,794	8,521	273	3.2	8,831	8,611	220	2.6
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	21.3261	NA	NA	NA	11.8011	-9.7106	21.5117	(221.5)
48	* LIGHT OIL	15.1227	0.0000	15.1227	0.0	15.9871	0.0000	15.9871	NA
49	COAL	3.5506	3.3832	0.1674	4.9	3.1705	2.9255	0.2449	8.4
50	** GAS	5.3906	5.0881	0.3025	5.9	5.4224	5.1391	0.2833	5.5
51	NUCLEAR	0.5792	0.6336	(0.0544)	(8.6)	0.5715	0.6343	(0.0628)	(9.9)
52	TOTAL (¢/KWH)	3.8356	3.6223	0.2133	5.9	4.2950	3.5937	0.7012	19.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	372	0	1.8	87.2	26.3	20,900	#6 OIL	1 BBLs	6.359	6	74	0.0000	73.74
2 # 1		4,261					GAS	87,218 MCF	1.021	89,050	611,171	14.3434	7.01
3 # 2	352	1	28.0	89.4	36.3	12,786	#6 OIL	1 BBLs	6.359	6	74	7.3736	73.74
4 # 2		59,718					GAS	747,875 MCF	1.021	763,580	5,240,627	8.7756	7.01
5 FT. MYERS # 2	1440	616,669	69.0	91.8	69.0	7,403	GAS	4,385,679 MCF	1.041	4,565,492	31,334,035	5.0812	7.14
6 #3A	164	623	0.6	97.9	57.7	20,731	GAS	12,483 MCF	1.041	12,995	89,188	14.3158	7.14
7 #3A		10					#2 OIL	22 BBLs	5.806	128	1,737	17.3673	78.94
8 #3B	164	604	0.6	98.3	54.2	22,024	GAS	13,010 MCF	1.041	13,543	92,949	15.3889	7.14
9 #3B		27					#2 OIL	61 BBLs	5.806	354	4,815	17.8351	78.94
10 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 4		99,231	34.2	60.8	40.7	9,475	GAS	917,286 MCF	1.025	940,218	6,452,935	6.5029	7.03
12 # 5	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 # 5		126,211	43.5	81.3	55.9	8,691	GAS	1,070,141 MCF	1.025	1,096,895	7,528,246	5.9648	7.03
14 MANATEE # 1	796	1,032	0.5	93.9	29.5	22,579	#6 OIL	2,730 BBLs	6.342	17,314	202,502	19.6223	74.18
15 # 1		1,414					GAS	37,281 MCF	1.017	37,915	260,219	18.4031	6.98
16 # 2	806	-440	0.0	100.0	0.0	0	#6 OIL	4 BBLs	6.342	25	297	0.0874	74.18
17 # 2		-440					GAS	9,847 MCF	1.017	10,014	68,728	15.6201	6.98
18 # 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 3		496,584	71.0	88.3	71.0	7,179	GAS	3,505,361 MCF	1.017	3,564,952	24,467,096	4.9271	6.98
20 MARTIN # 1	807	4,052	15.5	100.0	28.8	12,836	#6 OIL	6,688 BBLs	6.334	42,362	481,400	11.8805	71.98
21 # 1		78,608					GAS	993,832 MCF	1.025	1,018,678	6,991,424	8.8940	7.03
22 # 2	809	-249	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
23 # 2		-249					GAS	0 MCF	NA	0	0	0.0000	0.00
24 # 3	451	135,371	48.3	92.3	67.4	8,938	GAS	1,189,731 MCF	1.017	1,209,956	8,304,210	6.1344	6.98
25 # 4	451	175,369	62.6	98.0	73.8	8,549	GAS	1,474,238 MCF	1.017	1,499,300	10,290,045	5.8677	6.98
26 # 8	1112	167					#2 OIL	204 BBLs	5.874	1,198	16,384	9.8105	80.31
27 # 8		320,074	46.2	62.4	59.5	6,538	GAS	2,057,491 MCF	1.017	2,092,488	14,361,095	4.4868	6.98

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)			
1	PT EVERGLADES	# 1	204	-100	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00	
2		# 1		-100				GAS	0	MCF	NA	0	0	0.0000	0.00	
3		# 2	204	-103	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00	
4		# 2		-103				GAS	0	MCF	NA	0	0	0.0000	0.00	
5		# 3	372	0	1.2	16.5	32.8	#6 OIL	1	BBLS	6,393	6	74	0.0000	74.29	
6		# 3		2,994				GAS	72,558	MCF	1,025	74,372	510,432	17.0485	7.03	
7		# 4	372	108	2.2	100.0	29.7	#6 OIL	280	BBLS	6,393	1,790	20,800	19.2591	74.29	
8		# 4		5,411				GAS	130,767	MCF	1,025	134,036	919,920	17.0009	7.03	
9	RIVIERA	# 3	274	-59	0.0	100.0	0.0	#6 OIL	1	BBLS	6,435	6	0	0.0000	0.00	
10		# 3		-59				GAS	0	MCF	NA	0	0	0.0000	0.00	
11		# 4	283	-41	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00	
12		# 4		-41				GAS	0	MCF	NA	0	0	0.0000	0.00	
13	SANFORD	# 3	140	-233	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00	
14		# 3		-233				GAS	0	MCF	NA	0	0	0.0000	0.00	
15		# 4	960	325,758	54.8	98.9	60.7	7,933	GAS	2,531,092	MCF	1,021	2,584,245	17,736,276	5.4446	7.01
16		# 5	958	375,647	63.3	93.4	68.2	7,948	GAS	2,924,238	MCF	1,021	2,985,647	20,491,191	5.4549	7.01
17		**	*	**				*								
18	TURKEY POINT	# 1	387	334	0.2	71.5	30.1	94,679	#6 OIL	2,323	BBLS	6,408	14,886	177,467	53.1340	76.40
19		# 1		270					GAS	41,268	MCF	1,025	42,300	290,315	107.5240	7.03
20		**	*	**				*								
21		# 2	378	-163	0.0	78.7	22.9	0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
22		# 2		-163					GAS	36,041	MCF	1,025	36,942	253,542	155.5470	7.03
23		# 5	1116	0	68.2	93.7	68.1	7,316	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
24		#5		478,569					GAS	3,415,971	MCF	1,025	3,501,370	24,030,718	5.0214	7.03
25	WEST COUNTY	#1	1234	0	60.9	89.3	58.5	6,887	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
26		#1		493,176					GAS	3,339,947	MCF	1,017	3,396,726	23,312,522	4.7270	6.98
27		#2	1234	0	53.8	73.7	0.0	7,637	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
28		#2		435,211					GAS	3,268,277	MCF	1,017	3,323,838	22,812,275	5.2417	6.98
29	CUTLER	# 5	65	-56	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
30		# 6	138	-56	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
31	FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	77	BBLS	5,804	447	6,079	0.0000	78.94
32	LAUDERDALE	1-12	383	6					#2 OIL	20	BBLS	5,537	111	1,687	28.1247	84.37
33		1-12		465	0.2	98.2	67.3	19,113	GAS	8,674	MCF	1,025	8,891	61,021	13.1228	7.03
34		13-24	383	6					#2 OIL	30	BBLS	5,537	166	2,531	42.1870	84.37
35		13-24		8	0.0	98.0	2.0	17,571	GAS	78	MCF	1,025	80	549	6.8633	7.03
36	EVERGLADES	1-12	319	0					#2 OIL	0	BBLS	NA	0	0	0.0000	0.00
37		1-12		7	0.0	89.2	1.9	44,143	GAS	301	MCF	1,025	309	2,121	30.2963	7.03

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2010

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		21,442	13.5	100.0	48.2	14,659	GAS	307,847 MCF	1.021	314,312	2,157,196	10.0606	7.01
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		11,300	7.1	100.0	44.2	14,839	GAS	164,237 MCF	1.021	167,686	1,150,868	10.1847	7.01
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	74,047	87.2	92.7	94.2	9,552	COAL	34,184 TONS	20.690	707,267	2,580,326	3.4847	75.48
7 # 1		186					GAS	1,779 MMBTU	---	1,779	15,735	8.4462	8.84
8	(A)	(B)				(B)							
9 # 2	129	73,795	86.8	92.1	94.4	9,482	COAL	32,916 TONS	21.258	699,728	2,484,598	3.3669	75.48
10 # 2		70					#2 OIL	116 BBLs	5.763	667	10,063	14.3148	87.00
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	-1,451	0.0	0.0	0.0	0	COAL	0 MMBTU	---	0	132,801	9.1524	0.00
13 # 4		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
14 DESOTO	25	3,038					SOLAR						
15 TURKEY POINT # 3	717	475,478	102.1	97.2	102.1	10,785	NUCLEAR	5,118,687 MMBTU	---	5,118,687	3,202,924	0.6736	0.63
16 # 4	717	490,959	105.4	100.0	105.4	10,729	NUCLEAR	5,267,710 MMBTU	---	5,267,710	3,192,885	0.6503	0.61
17 ST LUCIE # 1	853	580,357	102.9	100.0	102.9	10,660	NUCLEAR	6,188,841 MMBTU	---	6,188,841	2,645,689	0.4559	0.43
18	***	***	****	****	****	***		***					
19 # 2	726	495,988	103.3	100.0	103.3	10,611	NUCLEAR	5,263,040 MMBTU	---	5,263,040	2,790,637	0.5626	0.53
20													
21													
22 SYSTEM TOTALS	24,195	6,460,315	---	---	---	8,794	---	12,559 BBLs	---	56,810,334	247,792,496	3.8356	---
23								32,742,769 MCF					
24 *** EXCLUDES PARTICIPANTS								0 MMBTU	COAL (C)				
25 **** INCLUDES PARTICIPANTS								67,100 TONS	COAL (C)				
26													
27								21,838,278 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: March 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	258,792,333	248,308,240	10,484,093	4.2	7,231,587	6,859,573	372,014	5.4	3.5786	3.6199	(0.0413)	(1.1)
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,090,331	2,036,718	53,613	2.6	2,241,110	2,185,554	55,556	2.5	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	73,236	159,100	(85,864)	(54.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,275,070)	(3,561,161)	286,091	(8.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	257,680,830	246,942,897	10,737,933	4.3	7,231,587	6,859,573	372,014	5.4	3.5633	3.6000	(0.0367)	(1.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,505,531	23,765,110	(6,259,579)	(26.3)	635,316	880,409	(245,093)	(27.8)	2.7554	2.6993	0.0561	2.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	39,727	305,795	(266,068)	(87.0)	1,040	11,800	(10,760)	(91.2)	3.8199	2.5915	1.2284	47.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,940	898,143	(887,203)	(1.0)	360	37,550	(37,190)	(1.0)	3.0389	2.3919	0.6470	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,084,008	16,454,000	(6,369,992)	(38.7)	246,354	460,655	(214,301)	(46.5)	4.0933	3.5719	0.5214	14.6
12 TOTAL COST OF PURCHASED POWER	27,640,206	41,423,048	(13,782,843)	(33.3)	883,070	1,390,414	(507,344)	(36.5)	3.1300	2.9792	0.1508	5.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	285,321,036	288,365,946	(3,044,910)	(1.1)	8,114,657	8,249,987	(135,330)	(1.6)	3.5161	3.4954	0.0207	0.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,804,785)	(5,719,170)	3,914,385	(68.4)	(59,835)	(167,000)	107,165	(64.2)	3.0163	3.4247	(0.4084)	(11.9)
15 Gain on Economy Sales (A6a)	0		0	NA	0		0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(299,396)	(245,064)	(54,332)	22.2	(47,587)	(46,084)	(1,503)	3.3	0.6292	0.5318	0.0974	18.3
17 Revenues from Off-System Sales (A6)	(637,729)	(1,790,267)	1,152,537	(64.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,741,910)	(7,754,500)	5,012,591	(64.6)	(107,422)	(213,084)	105,662	(49.6)	2.5525	3.6392	(1.0867)	(29.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	282,579,126	280,611,445	1,967,681	0.7	8,007,235	8,036,903	(29,668)	(0.4)	3.5290	3.4915	0.0375	1.1
21 Net Unbilled Sales *	8,259,025	9,887,282	(1,628,257)	(0.2)	234,033	283,181	(49,148)	(0.2)	0.1133	0.1352	(0.0219)	(0.2)
22 Company Use *	320,871	310,867	10,004	0.0	9,092	8,904	189	0.0	0.0044	0.0043	0.0001	0.0
23 T & D Losses *	14,604,671	12,506,047	2,098,624	0.2	413,847	358,185	55,662	0.2	0.2004	0.1710	0.0294	0.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	282,579,126	280,611,445	1,967,681	0.7	7,288,702,516	7,313,511,000	(24,808,484)	(0.3)	3.8769	3.8369	0.0401	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,342,968	3,286,521	56,446	1.7	86,226,967	85,656,000	570,967	0.7	3.8769	3.8369	0.0401	1.0
26 Jurisdictional KWH Sales	279,236,158	277,324,924	1,911,235	0.7	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	3.8769	3.8369	0.0401	1.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	279,347,853	277,435,854	1,911,999	0.7	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	3.8785	3.8384	0.0401	1.0
28 TRUE-UP **	0	0	0	NA	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	279,347,853	277,435,854	1,911,999	0.7	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	3.8785	3.8384	0.0401	1.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.8813	3.8412	0.0401	1.0
32 GPIF **	955,362	955,362	0	0.0	7,202,475,549	7,227,855,000	(25,379,451)	(0.4)	0.0133	0.0132	0.0001	0.8
33 Fuel Factor Including GPIF									3.8946	3.8544	0.0402	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.895	3.854	0.041	1.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH MARCH 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	885,118,615	714,532,241	170,586,374	23.9	21,814,333	19,832,784	1,981,549	10.0	4.0575	3.6028	0.4547	12.6
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	6,039,153	5,913,052	126,101	2.1	6,478,276	6,345,157	133,119	2.1	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	221,974	556,595	(334,621)	(60.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,769,846)	(10,705,837)	(1,064,009)	9.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	879,697,184	710,296,053	169,401,131	23.8	21,814,333	19,832,784	1,981,549	10.0	4.0327	3.5814	0.4513	12.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	66,002,577	77,062,633	(11,060,056)	(14.4)	2,332,371	2,775,763	(443,392)	(16.0)	2.8298	2.7763	0.0535	1.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,550,509	677,378	873,132	128.9	6,668	26,150	(19,482)	(74.5)	23.2530	2.5904	20.6626	797.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,001,822	1,978,854	(977,032)	(49.4)	11,266	79,950	(68,684)	(85.9)	8.8924	2.4751	6.4173	259.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	35,833,660	46,710,000	(10,876,340)	(23.3)	1,018,944	1,299,472	(280,528)	(21.6)	3.5167	3.5945	(0.0778)	(2.2)
12 TOTAL COST OF PURCHASED POWER	104,388,568	126,428,864	(22,040,296)	(17.4)	3,369,249	4,181,335	(812,086)	(19.4)	3.0983	3.0236	0.0747	2.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	984,085,752	836,724,917	147,360,836	17.6	25,184,435	24,014,119	1,170,316	4.9	3.9075	3.4843	0.4232	12.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,488,049)	(21,816,670)	14,328,621	(65.7)	(219,923)	(647,000)	427,077	(66.0)	3.4049	3.3720	0.0329	1.0
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(841,268)	(711,476)	(129,792)	18.2	(138,866)	(133,794)	(5,072)	3.8	0.6058	0.5318	0.0740	13.9
17 Revenues from Off-System Sales (A6)	(2,383,415)	(7,722,789)	5,339,373	(69.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,712,732)	(30,250,934)	19,538,202	(64.6)	(358,789)	(780,794)	422,005	(54.0)	2.9858	3.8744	(0.8886)	(22.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	973,373,024	806,473,983	166,899,042	20.7	24,825,646	23,233,325	1,592,320	6.9	3.9208	3.4712	0.4496	13.0
21 Net Unbilled Sales *	(27,995,884)	(30,312,577)	2,316,693	(7.6)	(714,035)	(873,259)	159,224	(18.2)	(0.1166)	(0.1335)	0.0169	(12.7)
22 Company Use *	1,149,164	891,211	257,953	28.9	29,309	25,674	3,635	14.2	0.0048	0.0039	0.0009	23.1
23 T & D Losses *	50,801,239	40,360,970	10,440,269	25.9	1,295,686	1,162,738	132,947	11.4	0.2116	0.1778	0.0338	19.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	973,373,024	806,473,983	166,899,042	20.7	24,012,077,932	22,698,350,000	1,313,727,932	5.8	4.0537	3.5530	0.5007	14.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,637,176	6,692,508	944,668	14.1	201,437,711	182,717,000	18,720,711	10.2	4.0537	3.5530	0.5007	14.1
26 Jurisdictional KWH Sales	965,735,848	799,781,475	165,954,374	20.7	23,810,640,221	22,515,633,000	1,295,007,221	5.8	4.0537	3.5530	0.5007	14.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	966,122,142	800,101,391	166,020,751	20.7	23,810,640,221	22,515,633,000	1,295,007,221	5.8	4.0575	3.5535	0.5040	14.2
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	23,810,640,221	22,515,633,000	1,295,007,221	5.8	(1.5323)	(1.6204)	0.0881	(5.4)
29 TOTAL JURISDICTIONAL FUEL COST	601,278,933	435,258,182	166,020,751	38.1	23,810,640,221	22,515,633,000	1,295,007,221	5.8	2.5253	1.9331	0.5921	30.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									2.5271	1.9345	0.5926	30.6
32 GPIF **	2,866,085	2,866,085	0	0.0	23,810,640,221	22,515,633,000	1,295,007,221	5.8	0.0120	0.0127	(0.0007)	(5.5)
33 Fuel Factor Including GPIF									2.539	1.947	0.5919	30.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.539	1.947	0.592	30.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	18,082,910	-57,100	18,140,010	(31,768.7)	89,722,194	-318,608	90,040,800	(28,260.8)
2	* LIGHT OIL	1,974,293	0	1,974,293	NA	24,373,068	0	24,373,068	NA
3	COAL	2,390,029	3,236,000	(845,971)	(26.1)	19,336,021	20,025,000	(688,979)	(3.4)
4	** GAS	223,687,057	231,280,340	(7,593,283)	(3.3)	714,815,661	654,592,847	60,222,814	9.2
5	NUCLEAR	12,658,044	13,849,000	(1,190,956)	(8.6)	36,871,669	40,233,000	(3,361,331)	(8.4)
6	TOTAL (\$)	258,792,333	248,308,240	10,484,093	4.2	885,118,613	714,532,241	170,586,372	23.9
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	143,822	0	143,822	NA	750,879	2,693	748,186	27,782.6
8	LIGHT OIL	18,336	0	18,336	NA	158,441	0	158,441	NA
9	COAL	95,492	100,787	(5,295)	(5.3)	629,986	674,664	(44,678)	(6.6)
10	GAS	4,728,162	4,573,232	154,930	3.4	13,785,522	12,810,270	975,252	7.6
11	NUCLEAR	2,241,110	2,185,554	55,556	2.5	6,478,276	6,345,157	133,119	2.1
	SOLAR	4,665	0	4,665	NA	11,229	0	11,229	NA
12	TOTAL (MWH)	7,231,587	6,859,573	372,014	5.4	21,814,333	19,832,784	1,981,549	10.0
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	242,563	0	242,563	NA	1,214,260	4,304	1,209,956	28,112.4
14	* LIGHT OIL (Bbl)	24,535	0	24,535	NA	319,170	0	319,170	NA
15	*** COAL (TON)	21,113	39,606	(18,493)	(46.7)	163,156	178,849	(15,693)	(8.8)
16	** GAS (MCF)	33,892,958	32,909,278	983,680	3.0	102,370,426	92,461,252	9,909,174	10.7
17	NUCLEAR (MMBTU)	24,020,027	24,370,624	(350,597)	(1.4)	69,330,436	70,753,416	(1,422,980)	(2.0)
BTU BURNED (MMBTU)									
18	HEAVY OIL	1,550,013	0	1,550,013	NA	7,709,453	27,545	7,681,908	27,888.6
19	LIGHT OIL	141,146	0	141,146	NA	1,823,457	0	1,823,457	NA
20	COAL	828,872	992,536	(163,664)	(16.5)	6,622,627	6,744,093	(121,466)	(1.8)
21	GAS	34,498,578	32,909,278	1,589,300	4.8	104,332,191	92,461,252	11,870,939	12.8
22	NUCLEAR	24,020,027	24,370,624	(350,597)	(1.4)	69,330,436	70,753,416	(1,422,980)	(2.0)
23	TOTAL (MMBTU)	61,038,636	58,272,438	2,766,198	4.7	189,818,164	169,986,306	19,831,858	11.7
GENERATION MIX (%MWH)									
24	HEAVY OIL	1.99	0.00	1.99	NA	3.44	0.01	3.43	25,260.5
25	LIGHT OIL	0.25	0.00	0.25	NA	0.73	0.00	0.73	NA
26	COAL	1.32	1.47	(0.15)	(10.2)	2.89	3.40	(0.51)	(15.0)
27	GAS	65.38	66.67	(1.29)	(1.9)	63.19	64.59	(1.40)	(2.2)
28	NUCLEAR	30.99	31.86	(0.87)	(2.7)	29.70	31.99	(2.30)	(7.2)
29	SOLAR	0.06	0.00	0.06	NA	0.05	0.00	0.05	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	74.5493	NA	NA	NA	73.8904	-74.0256	147.9160	(199.8)
32	* LIGHT OIL (\$/Bbl)	80.4684	NA	NA	NA	76.3640	0.0000	76.3640	NA
33	*** COAL (\$/TON)	74.2802	81.7048	(7.4246)	(9.1)	74.8227	84.8705	(10.0478)	(11.8)
34	** GAS (\$/MCF)	6.5998	7.0278	(0.4280)	(6.1)	6.9826	7.0798	(0.0970)	(1.4)
35	NUCLEAR (\$/MMBTU)	0.5270	0.5683	(0.0413)	(7.3)	0.5318	0.5686	(0.0368)	(6.5)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	11.6663	NA	NA	NA	11.6379	-11.5668	23.2047	(200.6)
37	* LIGHT OIL	13.9876	0.0000	13.9876	0.0	13.3664	0.0000	13.3664	NA
38	COAL	2.8835	3.2603	(0.3769)	(11.6)	2.9197	2.9693	(0.0496)	(1.7)
39	** GAS	6.4840	7.0278	(0.5439)	(7.7)	6.8513	7.0798	(0.2283)	(3.2)
40	NUCLEAR	0.5270	0.5683	(0.0413)	(7.3)	0.5318	0.5686	(0.0368)	(6.5)
41	TOTAL (\$/MMBTU)	4.2398	4.2612	(0.0213)	(0.5)	4.6630	4.2035	0.4595	10.9
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,777	NA	NA	NA	10,267	10,228	39	0.4
43	LIGHT OIL	7,698	0	7,698	0.0	11,509	0	11,509	NA
44	COAL	8,680	9,848	(1,168)	(11.9)	10,512	9,996	516	5.2
45	GAS	7,296	7,196	100	1.4	7,568	7,218	350	4.8
46	NUCLEAR	10,718	11,151	(433)	(3.9)	10,702	11,151	(449)	(4.0)
47	TOTAL (BTU/KWH)	8,441	8,495	(54)	(0.6)	8,702	8,571	131	1.5
GENERATED FUEL COST PER KWH (#/KWH)									
48	* HEAVY OIL	12.5731	NA	NA	NA	11.9490	-11.8309	23.7799	(201.0)
49	* LIGHT OIL	10.7672	0.0000	10.7672	0.0	15.3830	0.0000	15.3830	NA
50	COAL	2.5029	3.2107	(0.7079)	(22.0)	3.0693	2.9681	0.1011	3.4
51	** GAS	4.7310	5.0573	(0.3263)	(6.5)	5.1853	5.1099	0.0754	1.5
52	NUCLEAR	0.5648	0.6337	(0.0688)	(10.9)	0.5692	0.6341	(0.0649)	(10.2)
53	TOTAL (#/KWH)	3.5786	3.6199	(0.0412)	(1.1)	4.0575	3.6028	0.4547	12.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	372	9,130	8.5	79.5	41.9	12,423	#6 OIL	15,916 BBLs	6.369	101,369	1,195,680	13.0962	75.12
2	# 1		13,601					GAS	177,303 MCF	1.021	181,026	1,173,687	8.6294	6.62
3	# 2	352	33,788	27.3	100.0	50.4	9,779	#6 OIL	53,836 BBLs	6.369	342,881	4,044,397	11.9699	75.12
4	# 2		35,620					GAS	328,950 MCF	1.021	335,858	2,177,545	6.1133	6.62
5	FT. MYERS # 2	1440	695,646	70.4	89.3	77.6	6,522	GAS	4,465,698 MCF	1.016	4,537,149	29,416,733	4.2287	6.59
6	#3A	164	2,442	2.3	100.0	73.6	10,682	GAS	25,676 MCF	1.016	26,087	169,136	6.9261	6.59
7	#3A		11					#2 OIL	20 BBLs	5.806	116	1,528	13.8909	76.40
8	#3B	164	2,651	2.5	100.0	76.6	11,859	GAS	30,964 MCF	1.016	31,459	203,965	7.6939	6.59
9	#3B		13					#2 OIL	23 BBLs	5.806	134	1,757	13.5169	76.40
10	LAUDERDALE # 4	448	96					#2 OIL	140 BBLs	5.537	775	12,666	13.2141	90.61
11	# 4		166,591	51.9	97.3	66.9	8,460	GAS	1,379,100 MCF	1.022	1,409,440	9,138,144	5.4854	6.63
12	# 5	448	35					#2 OIL	52 BBLs	5.537	288	4,712	13.4622	90.61
13	# 5		202,105	63.0	98.7	64.0	8,589	GAS	1,698,484 MCF	1.022	1,735,851	11,254,439	5.5686	6.63
14	MANATEE # 1	796	-508	0.0	37.9	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
15	# 1		-508					GAS	0 MCF	NA	0	0	0.0000	0.00
16	# 2	806	-440	0.0	93.5	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
17	# 2		-440					GAS	3,891 MCF	1.014	3,945	25,578	5.8131	6.57
18	# 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19	# 3		631,586	81.7	97.2	81.7	6,778	GAS	4,222,017 MCF	1.014	4,281,125	27,756,794	4.3948	6.57
20	MARTIN # 1	807	5,372	20.9	100.0	27.5	11,759	#6 OIL	9,187 BBLs	6.406	58,852	663,370	12.3487	72.21
21	# 1		117,564					GAS	1,356,956 MCF	1.022	1,386,809	8,991,415	7.6481	6.63
22	# 2	809	2,598	3.6	81.6	26.4	11,777	#6 OIL	4,554 BBLs	6.406	29,173	328,833	12.6572	72.21
23	# 2		18,431					GAS	213,793 MCF	1.022	218,496	1,416,625	7.8861	6.63
24	# 3	451	148,766	48.0	97.9	76.7	7,494	GAS	1,099,460 MCF	1.014	1,114,852	7,228,174	4.8588	6.57
25	# 4	451	234,362	75.6	96.1	85.2	7,223	GAS	1,669,341 MCF	1.014	1,692,712	10,974,746	4.6828	6.57
26	# 8	1112	104					#2 OIL	123 BBLs	5.874	723	9,878	9.4984	80.31
27	# 8		255,924	33.4	44.3	51.0	8,506	GAS	2,147,076 MCF	1.014	2,177,135	14,115,516	5.5155	6.57

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-93	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-93					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	204	-95	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-95					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	372	35,676	18.8	97.6	54.6	12,054	#6 OIL	60,618 BBLs	6.393	387,531	4,477,022	12.5491	73.86
6	# 3		15,511					GAS	224,524 MCF	1.022	229,464	1,487,736	9.5915	6.63
7	# 4	372	25,732	12.3	100.0	61.8	11,991	#6 OIL	44,887 BBLs	6.393	286,963	3,315,188	12.8835	73.86
8	# 4		7,710					GAS	111,593 MCF	1.022	114,048	739,433	9.5906	6.63
9	RIVIERA # 3	274	-72	0.0	100.0	0.0	0	#6 OIL	1 BBLs	6.435	6	0	0.0000	0.00
10	# 3		-72					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	283	-42	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
12	# 4		-42					GAS	0 MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	140	-266	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
14	# 3		-266					GAS	0 MCF	NA	0	0	0.0000	0.00
15	# 4	960	236,774	36.0	48.2	75.9	5,875	GAS	1,362,551 MCF	1.021	1,391,165	9,019,657	3.8094	6.62
16	# 5	958	514,269	78.4	98.2	78.4	7,359	GAS	3,706,441 MCF	1.021	3,784,276	24,535,459	4.7709	6.62
17		**	*	**			*		*					
18	TURKEY POINT # 1	387	-54	0.0	100.0	38.0	0	#6 OIL	1,767 BBLs	6.408	11,323	133,881	247.9286	75.77
19	# 1		-54					GAS	22,149 MCF	1.022	22,636	146,761	271.7799	6.63
20		**	*	**			*		*					
21	# 2	378	33,096	12.7	99.8	70.8	10,900	#6 OIL	51,797 BBLs	6.408	331,915	3,924,538	11.8580	75.77
22	# 2		1,954					GAS	49,047 MCF	1.022	50,126	324,993	16.6322	6.63
23	# 5	1116	0	71.2	95.7	71.2	7,001	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#5		552,612					GAS	3,785,643 MCF	1.022	3,868,927	25,084,297	4.5392	6.63
25	WEST COUNTY #1	1234	16,831.4	52.3	67.7	73.7	7,200	# 2 OIL	20,755 BBLs	5.755	119,445	1,644,425	9.7700	79.23
26	#1		451,326					GAS	3,206,425 MCF	1.014	3,251,315	21,079,992	4.6707	6.57
27	#2	1234	0	45.3	61.1	0.0	5,851	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
28	#2		405,683					GAS	2,340,713 MCF	1.014	2,373,483	15,388,543	3.7932	6.57
29	CUTLER # 5	65	-61	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
30	# 6	138	-81	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	113 BBLs	5.804	656	8,633	0.0000	76.40
32	LAUDERDALE 1-12	383	166					#2 OIL	570 BBLs	5.537	3,156	48,093	28.9718	84.37
33	1-12		345	0.2	91.8	61.7	22,427	GAS	8,125 MCF	1.022	8,304	53,839	15.8056	6.63
34	13-24	383	108					#2 OIL	285 BBLs	5.537	1,578	24,047	22.2654	84.37
35	13-24		183	0.1	96.4	35.1	16,062	GAS	3,029 MCF	1.022	3,096	20,073	10.9689	6.63
36	EVERGLADES 1-12	319	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
37	1-12		77	0.0	98.5	18.2	17,156	GAS	1,293 MCF	1.022	1,321	8,565	11.1230	6.63

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		12,428	7.1	100.0	54.0	11,842	GAS	144,151 MCF	1.021	147,178	954,233	7.6781	8.62
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		6,189	3.5	99.9	58.4	17,968	GAS	108,567 MCF	1.021	110,847	718,680	11.6499	6.62
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	63,200	66.4	73.9	92.6	7,975	COAL	23,280 TONS	21.650	504,021	1,736,873	2.7482	74.61
7 # 1		503					GAS	4,009 MMBTU	---	4,009	31,577	6.2814	7.88
8	(A)	(B)				(B)							
9 # 2	129	7,033	1.5	9.5	79.0	0	COAL	-2,167 TONS	21.326	-46,219	-168,584	2.3971	77.79
10 # 2		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 2		-980					GAS	6,439 MMBTU	---	6,439	50,723	5.1769	7.88
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	633	25,259	0.0	8.5	68.6	14,690	COAL	371,070 MMBTU	---	371,070	821,740	3.2532	2.21
14 # 4		972					#2 OIL	2,454 BBLs	5.817	14,275	218,534	22.4899	89.05
15 DESOTO	25	4,399					SOLAR						
16 SPACE COAST	10	266					SOLAR						
17 TURKEY POINT # 3	717	542,680	105.4	100.0	105.4	10,726	NUCLEAR	5,820,860 MMBTU	---	5,820,860	3,612,927	0.6658	0.62
18 # 4	717	541,974	105.3	100.0	105.3	10,745	NUCLEAR	5,823,276 MMBTU	---	5,823,276	3,494,517	0.6448	0.60
19 ST LUCIE # 1	853	607,472	97.5	100.0	97.4	10,793	NUCLEAR	6,556,539 MMBTU	---	6,556,539	2,787,653	0.4589	0.43
20	***	***	****	****	****	****		***					
21 # 2	726	548,984	103.4	100.0	103.4	10,600	NUCLEAR	5,819,352 MMBTU	---	5,819,352	2,762,947	0.5033	0.47
22													
23													
24 SYSTEM TOTALS	24,205	7,231,587	---	---	---	8,441	---	267,098 BBLs	---	61,038,636	258,792,333	3.5786	---
25								33,892,958 MCF					
26 *** EXCLUDES PARTICIPANTS								371,070 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								21,113 TONS	COAL (C)				
28													
29								24,020,027 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: April 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	276,339,803	273,341,109	2,998,694	1.1	7,146,056	7,015,450	130,606	1.9	3.8670	3.8963	(0.0293)	(0.8)
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,460,650	1,446,990	13,660	0.9	1,565,243	1,552,731	12,512	0.8	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	72,657	0	72,657	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,688,482)	(3,762,983)	74,501	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	274,184,628	271,025,116	3,159,512	1.2	7,146,056	7,015,450	130,606	1.9	3.8369	3.8633	(0.0264)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,334,814	26,959,081	(6,624,267)	(24.6)	779,832	969,543	(189,711)	(19.6)	2.6076	2.7806	(0.1730)	(6.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	323,244	1,089,336	(766,092)	(70.3)	6,293	35,290	(28,997)	(82.2)	5.1366	3.0868	2.0498	66.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	770,894	1,316,594	(545,700)	(0.4)	18,586	44,300	(25,714)	(0.6)	4.1477	2.9720	1.1757	0.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,226,306	6,136,000	1,090,306	17.8	217,173	180,983	36,190	20.0	3.3274	3.3904	(0.0630)	(1.9)
12 TOTAL COST OF PURCHASED POWER	28,655,258	35,501,011	(6,845,752)	(19.3)	1,021,884	1,230,116	(208,232)	(16.9)	2.8042	2.8860	(0.0818)	(2.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	302,839,886	306,526,126	(3,686,240)	(1.2)	8,167,940	8,245,566	(77,626)	(0.9)	3.7077	3.7175	(0.0098)	(0.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(472,434)	(2,437,080)	1,964,646	(80.6)	(17,225)	(63,000)	45,775	(72.7)	2.7427	3.8684	(1.1257)	(29.1)
15 Gain on Economy Sales (A8a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(15,559)	(31,102)	15,543	(50.0)	(4,519)	(5,849)	1,330	(22.7)	0.3443	0.5318	(0.1875)	(35.3)
17 Revenues from Off-System Sales (A6)	(161,575)	(665,204)	503,629	(75.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(649,567)	(3,133,386)	2,483,819	(79.3)	(21,744)	(68,849)	47,105	(68.4)	2.9873	4.5511	(1.5638)	(34.4)
19 Net inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	302,190,321	303,392,740	(1,202,419)	(0.4)	8,146,196	8,176,717	(30,521)	(0.4)	3.7096	3.7104	(0.0008)	(0.0)
TRANSACTIONS (LINE 5 + 12 + 18 + 19)												
21 Net Unbilled Sales *	22,015,845	22,260,761	(244,916)	(0.0)	593,483	599,956	(6,473)	(0.0)	0.3157	0.3069	0.0088	0.0
22 Company Use *	375,404	347,167	28,237	0.1	10,120	9,357	763	0.1	0.0054	0.0048	0.0006	0.1
23 T & D Losses *	18,607,080	8,913,450	9,693,630	1.1	501,593	240,229	261,364	1.1	0.2668	0.1229	0.1439	1.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	302,190,321	303,392,740	(1,202,419)	(0.4)	6,974,444,648	7,254,055,000	(279,610,352)	(3.9)	4.3328	4.1824	0.1504	3.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,866,374	3,941,831	(75,456)	(1.9)	89,234,836	94,248,000	(5,013,164)	(5.3)	4.3328	4.1824	0.1504	3.6
26 Jurisdictional KWH Sales	298,323,947	299,450,910	(1,126,963)	(0.4)	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	4.3328	4.1824	0.1504	3.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	298,443,277	299,570,691	(1,127,414)	(0.4)	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	4.3346	4.1841	0.1505	3.6
28 TRUE-UP **	0	0	0	NA	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	298,443,277	299,570,691	(1,127,414)	(0.4)	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	4.3346	4.1841	0.1505	3.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.3377	4.1871	0.1506	3.6
32 GPIF **	955,362	955,362	0	0.0	6,885,209,812	7,159,807,000	(274,597,188)	(3.8)	0.0139	0.0133	0.0006	4.5
33 Fuel Factor Including GPIF									4.3516	4.2004	0.1512	3.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.352	4.200	0.152	3.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH APRIL 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,161,458,419	987,873,349	173,585,070	17.6	28,960,389	26,848,234	2,112,155	7.9	4.0105	3.6795	0.3310	9.0
1a Incremental Hedging Implementation Costs	87,290	0	87,290	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,499,803	7,360,042	139,761	1.9	8,043,519	7,897,888	145,631	1.8	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	294,631	556,595	(261,964)	(47.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(15,458,328)	(14,468,820)	(989,508)	6.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,153,881,812	981,321,169	172,560,643	17.6	28,960,389	26,848,234	2,112,155	7.9	3.9843	3.6551	0.3292	9.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	86,337,391	104,021,713	(17,684,322)	(17.0)	3,112,203	3,745,306	(633,103)	(16.9)	2.7742	2.7774	(0.0032)	(0.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,873,754	1,766,714	107,040	6.1	12,961	61,440	(48,479)	(78.9)	14.4569	2.8755	11.5814	402.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,772,716	3,295,448	(1,522,732)	(46.2)	29,852	124,250	(94,398)	(76.0)	5.9383	2.6523	3.2860	123.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	43,059,966	52,846,000	(9,786,034)	(18.5)	1,238,117	1,480,455	(244,338)	(16.5)	3.4835	3.5696	(0.0861)	(2.4)
12 TOTAL COST OF PURCHASED POWER	133,043,827	161,929,875	(28,886,048)	(17.8)	4,391,133	5,411,451	(1,020,318)	(18.9)	3.0298	2.9924	0.0374	1.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,286,925,639	1,143,251,044	143,674,595	12.6	33,352,505	32,259,685	1,092,820	3.4	3.8586	3.5439	0.3147	8.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,960,483)	(24,253,750)	16,293,267	(67.2)	(237,148)	(710,000)	472,852	(66.6)	3.3568	3.4160	(0.0592)	(1.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(856,827)	(742,578)	(114,249)	15.4	(143,385)	(139,642)	(3,743)	2.7	0.5976	0.5318	0.0658	12.4
17 Revenues from Off-System Sales (A6)	(2,544,990)	(8,387,992)	5,843,003	(69.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,362,299)	(33,384,320)	22,022,021	(66.0)	(380,533)	(849,642)	469,109	(55.2)	2.9859	3.9292	(0.9433)	(24.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,275,563,343	1,109,866,721	165,696,621	14.9	32,971,972	31,410,043	1,561,929	5.0	3.8686	3.5335	0.3351	9.5
21 Net Unbilled Sales *	(4,663,675)	(9,657,179)	4,993,504	(51.7)	(120,552)	(273,303)	152,751	(55.9)	(0.0151)	(0.0322)	0.0171	(53.1)
22 Company Use *	1,525,359	1,237,830	287,529	23.2	38,429	35,031	3,398	12.6	0.0049	0.0041	0.0008	19.5
23 T & D Losses *	69,534,532	49,573,832	19,960,700	40.3	1,797,408	1,402,967	394,441	28.1	0.2244	0.1655	0.0589	35.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,275,563,343	1,109,866,721	165,696,621	14.9	30,986,522,580	29,952,405,000	1,034,117,580	3.5	4.1165	3.7054	0.4111	11.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,503,547	10,634,337	869,211	8.2	290,672,547	276,965,000	13,707,547	4.9	4.1165	3.7054	0.4111	11.1
26 Jurisdictional KWH Sales	1,264,059,795	1,099,232,384	164,827,411	15.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	4.1165	3.7054	0.4111	11.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,264,565,418	1,099,672,078	164,893,339	15.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	4.1197	3.7057	0.4140	11.2
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	(1.1886)	(1.2294)	0.0409	(3.3)
29 TOTAL JURISDICTIONAL FUEL COST	899,722,209	734,828,869	164,893,339	22.4	30,695,850,033	29,675,440,000	1,020,410,033	3.4	2.9311	2.4762	0.4549	18.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									2.9332	2.4780	0.4552	18.4
32 GPIF **	2,866,085	2,866,085	0	0.0	30,695,850,033	29,675,440,000	1,020,410,033	3.4	0.0093	0.0097	(0.0004)	(4.1)
33 Fuel Factor Including GPIF									2.943	2.488	0.4548	18.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.943	2.488	0.455	18.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: April 2010										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
Fuel Costs & Net Power Transactions										
A	1 a	Fuel Cost of System Net Generation	\$ 276,339,803	\$ 273,341,109	\$ 2,998,694	1.1 %	\$ 1,161,458,416	\$ 987,873,349	\$ 173,585,067	17.6 %
	b	Incremental Hedging Costs	0	0	0	N/A	87,290	0	87,290	N/A
	c	Nuclear Fuel Disposal Costs	1,460,650	1,446,990	13,660	0.9 %	7,499,803	7,360,042	139,761	1.9 %
	d	Coal Cars Depreciation & Return	72,657	0	72,657	N/A	294,631	556,595	(261,964)	(47.1) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
	2 a	Fuel Cost of Power Sold (Per A6)	(487,993)	(2,468,182)	1,980,189	(80.2) %	(8,817,311)	(24,996,328)	16,179,017	(64.7) %
	b	Gains from Off-System Sales (Per A6)	(161,575)	(665,204)	503,629	(75.7) %	(2,544,990)	(8,387,992)	5,843,002	(69.7) %
	3	Fuel Cost of Purchased Power (Per A7)	20,334,815	26,959,081	(6,624,266)	(24.6) %	86,337,392	104,021,713	(17,684,321)	(17.0) %
	4	Energy Payments to Qualifying Facilities (Per A8)	7,226,308	6,136,000	1,090,308	17.8 %	43,059,971	52,846,000	(9,786,029)	(18.5) %
	5	Energy Cost of Economy Purchases (Per A9)	1,094,138	2,405,930	(1,311,792)	(54.5) %	3,646,470	5,062,162	(1,415,692)	(28.0) %
	6	Total Fuel Costs & Net Power Transactions	305,878,803	307,155,724	(1,276,921)	(0.4) %	1,291,021,672	1,124,335,541	166,686,131	14.8 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,228,478)	\$ (3,762,983)	534,505	(14.2) %	(14,046,372)	(14,468,820)	422,448	(2.9) %
	b	Reactive and Voltage Control Fuel Revenue	(91,728)	0	(91,728)	N/A	(600,078)	0	(600,078)	N/A
	c	Inventory Adjustments	(368,276)	0	(368,276)	N/A	(385,195)	0	(385,195)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(426,684)	0	(426,684)	N/A
	7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 302,190,321	\$ 303,392,740	\$ (1,202,419)	(0.4) %	\$ 1,275,563,343	\$ 1,109,866,721	\$ 165,696,622	14.9 %
kWh Sales										
B	1	Jurisdictional kWh Sales	6,885,209,812	7,159,807,000	(274,597,188)	(3.8) %	30,695,850,033	29,675,440,000	1,020,410,033	3.4 %
	2	Sale for Resale (excluding FKEC & CKW)	89,234,836	94,248,000	(5,013,164)	(5.3) %	290,672,547	276,965,000	13,707,547	4.9 %
	3	Sub-Total Sales (excluding FKEC & CKW)	6,974,444,648	7,254,055,000	(279,610,352)	(3.9) %	30,986,522,580	29,952,405,000	1,034,117,580	3.5 %
	4	Sales to FKEC & CKW	66,555,831	77,265,000	(10,709,169)	(13.9) %	269,163,622	297,087,000	(27,923,378)	(9.4) %
	5	Total Sales	7,041,000,479	7,331,320,000	(290,319,521)	(4.0) %	31,255,686,202	30,249,492,000	1,006,194,202	3.3 %
	6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.72055 %	98.70075 %	0.01980 %	0.0 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: April 2010									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 282,945,003	\$298,635,172	\$ (15,690,169)	(5.3) %	\$ 1,275,038,753	\$ 1,237,761,036	\$ 37,277,717	3.0 %
1 a	Revenue Refund (b)	\$ (26,602)		\$ (26,602)	N/A	\$ (404,214,420)	\$ (364,843,209)	\$ (39,371,211)	10.8 %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(3,818,696)	(3,818,696)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 281,963,727	\$ 297,680,498	\$ (15,716,771)	(5.3) %	\$ 1,231,848,846	\$ 1,233,942,340	\$ (2,093,494)	(0.2) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 302,190,321	\$ 303,392,740	\$ (1,202,419)	(0.4) %	\$ 1,275,563,343	\$ 1,109,866,721	\$ 165,696,622	14.9 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	302,190,321	303,392,740	(1,202,419)	(0.4) %	1,275,563,343	1,109,866,721	165,696,622	14.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.72055 %	98.70075 %	0.01980 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b))+(Lines C4b,c,d)	\$298,443,277	\$299,570,691	\$ (1,127,414)	(0.4) %	\$ 1,264,565,418	\$ 1,099,672,078	\$ 164,893,340	15.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (16,479,550)	\$ (1,890,193)	\$ (14,589,357)	N/A	\$ (32,716,572)	\$ 134,270,262	\$ (166,986,834)	(124.4) %
8	Interest Provision for the Month (Line D10)	(6,093)	0	(6,093)	N/A	1,650	0	1,650	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(16,229,277)	136,160,455	(152,389,732)	(111.9) %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	0	(8,771,414)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,209)	(364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (41,486,334)	\$ 134,270,262	\$ (175,756,596)	(130.9) %	\$ (41,486,336)	\$ 134,270,262	\$ (175,756,598)	(130.9) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (25,000,691)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (41,480,241)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (66,480,932)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (33,240,466)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.23000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (6,093)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
	(b) Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	20,117,132	1,240,012	18,877,119	1,522.3	109,839,326	921,406	108,917,919	11,820.8
2 * LIGHT OIL	891,077	562,000	329,077	58.6	25,264,145	562,000	24,702,145	4,395.4
3 COAL	13,486,235	14,231,000	(744,765)	(5.2)	32,822,255	34,256,000	(1,433,745)	(4.2)
4 ** GAS	232,003,950	246,995,096	(14,991,146)	(6.1)	946,819,612	901,587,943	45,231,668	5.0
5 NUCLEAR	9,841,409	10,313,000	(471,591)	(4.6)	46,713,078	50,546,000	(3,832,922)	(7.6)
6 TOTAL (\$)	276,339,803	273,341,109	2,998,694	1.1	1,161,458,416	987,873,349	173,585,066	17.6
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	171,131	13,245	157,886	1,192.0	922,010	15,938	906,072	5,685.0
8 LIGHT OIL	7,741	2,774	4,967	179.1	166,182	2,774	163,408	5,890.7
9 COAL	533,479	557,817	(24,338)	(4.4)	1,163,465	1,232,481	(69,016)	(5.6)
10 GAS	4,861,517	4,888,883	(27,366)	(0.6)	18,647,039	17,699,153	947,886	5.4
11 NUCLEAR	1,565,243	1,552,731	12,512	0.8	8,043,519	7,897,888	145,631	1.8
SOLAR	6,945	0	6,945	NA	18,174	0	18,174	NA
12 TOTAL (MWH)	7,146,056	7,015,450	130,606	1.9	28,960,389	26,848,234	2,112,155	7.9
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	275,235	19,943	255,292	1,280.1	1,489,495	24,247	1,465,248	6,043.0
14 * LIGHT OIL (Bbl)	11,048	6,072	4,976	81.9	330,218	6,072	324,146	5,338.4
15 *** COAL (TON)	62,241	70,960	(8,719)	(12.3)	225,397	249,809	(24,412)	(9.8)
16 ** GAS (MCF)	36,555,560	35,574,276	981,284	2.8	138,925,986	128,035,528	10,890,458	8.5
17 NUCLEAR (MMBTU)	17,122,179	17,394,484	(272,305)	(1.6)	86,452,615	88,147,900	(1,695,285)	(1.9)
18 HEAVY OIL	1,762,075	127,638	1,634,437	1,280.5	9,471,528	155,183	9,316,345	6,003.5
19 LIGHT OIL	56,325	35,400	20,925	59.1	1,879,782	35,400	1,844,382	5,210.1
20 COAL	5,394,225	5,698,175	(303,950)	(5.3)	12,016,852	12,442,268	(425,416)	(3.4)
21 GAS	37,167,833	35,574,276	1,593,557	4.5	141,500,024	128,035,528	13,464,496	10.5
22 NUCLEAR	17,122,179	17,394,484	(272,305)	(1.6)	86,452,615	88,147,900	(1,695,285)	(1.9)
23 TOTAL (MMBTU)	61,502,637	58,829,973	2,672,664	4.5	251,320,801	228,816,279	22,504,522	9.8
GENERATION MIX (%MWH)								
24 HEAVY OIL	2.39	0.19	2.21	1,170.6	3.18	0.06	3.12	5,255.8
25 LIGHT OIL	0.11	0.04	0.07	177.0	0.57	0.01	0.56	5,420.0
26 COAL	7.47	7.95	(0.49)	(6.2)	4.02	4.59	(0.57)	(12.4)
27 GAS	68.03	69.69	(1.66)	(2.4)	64.39	65.92	(1.53)	(2.3)
28 NUCLEAR	21.90	22.13	(0.23)	(1.0)	27.77	29.42	(1.64)	(5.6)
29 SOLAR	0.10	0.00	0.10	NA	0.06	0.00	0.06	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	73.0907	62.1778	10.9129	17.6	73.7427	38.0008	35.7418	94.1
32 * LIGHT OIL (\$/Bbl)	80.6550	92.5560	(11.9010)	(12.9)	76.5076	92.5560	(16.0484)	(17.3)
33 *** COAL (\$/TON)	74.2472	81.7928	(7.5453)	(9.2)	74.6638	83.9962	(9.3324)	(11.1)
34 ** GAS (\$/MCF)	6.3466	6.9431	(0.5965)	(8.6)	6.8153	7.0417	(0.2264)	(3.2)
35 NUCLEAR (\$/MMBTU)	0.5748	0.5929	(0.0181)	(3.1)	0.5403	0.5734	(0.0331)	(5.8)
36 * HEAVY OIL	11.4167	9.7151	1.7017	17.5	11.5968	5.9375	5.6592	95.3
37 * LIGHT OIL	15.8203	15.8757	(0.0554)	(0.3)	13.4399	15.8757	(2.4358)	(15.3)
38 COAL	2.5001	2.4975	0.0027	0.1	2.7314	2.7532	(0.0218)	(0.8)
39 ** GAS	6.2421	6.9431	(0.7010)	(10.1)	6.6913	7.0417	(0.3504)	(5.0)
40 NUCLEAR	0.5748	0.5929	(0.0181)	(3.1)	0.5403	0.5734	(0.0331)	(5.8)
41 TOTAL (\$/MMBTU)	4.4931	4.6463	(0.1532)	(3.3)	4.6214	4.3173	0.3041	7.0
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	10,297	9,637	660	6.8	10,273	9,737	536	5.5
43 LIGHT OIL	7,276	12,761	(5,485)	(43.0)	11,312	12,761	(1,450)	(11.4)
44 COAL	10,111	10,215	(104)	(1.0)	10,329	10,095	233	2.3
45 GAS	7,645	7,277	369	5.1	7,588	7,234	354	4.9
46 NUCLEAR	10,939	11,203	(264)	(2.4)	10,748	11,161	(413)	(3.7)
47 TOTAL (BTU/KWH)	8,607	8,386	221	2.6	8,678	8,523	156	1.8
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	11.7554	9.3621	2.3933	25.6	11.9130	5.7812	6.1318	106.1
49 * LIGHT OIL	11.5114	20.2596	(8.7481)	(43.2)	15.2027	20.2596	(5.0569)	(25.0)
50 COAL	2.5280	2.5512	(0.0232)	(0.9)	2.8211	2.7794	0.0416	1.5
51 ** GAS	4.7723	5.0522	(0.2799)	(5.5)	5.0776	5.0940	(0.0164)	(0.3)
52 NUCLEAR	0.6287	0.6642	(0.0354)	(5.3)	0.5808	0.6400	(0.0592)	(9.3)
53 TOTAL (¢/KWH)	3.8670	3.8963	(0.0292)	(0.7)	4.0105	3.6795	0.3310	9.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	-177	0.0	94.1	0.0	0	#6 OIL	0 BBL	NA	0	0	0.0000	0.00
2 # 1		-177					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	350	17,222	9.1	100.0	72.4	8,948	#6 OIL	27,172 BBL	6.369	173,058	2,036,824	11.8269	74.96
4 # 2		6,001					GAS	34,124 MCF	1.018	34,738	216,829	3.6132	6.35
5 FT. MYERS # 2	1349	698,540	70.6	86.1	81.0	7,707	GAS	5,278,399 MCF	1.020	5,383,967	33,605,818	4.8109	6.37
6 #3A	148	8,428	7.8	100.0	85.6	10,593	GAS	87,411 MCF	1.020	89,159	556,516	6.6032	6.37
7 #3A		24					#2 OIL	65 BBL	5.806	377	4,966	20.8917	76.40
8 #3B	148	8,134	7.5	100.0	86.9	9,912	GAS	78,689 MCF	1.020	80,263	500,988	6.1592	6.37
9 #3B		16					#2 OIL	89 BBL	5.806	517	6,800	42.4976	76.40
10 LAUDERDALE # 4	438	0					#2 OIL	0 BBL	NA	0	0	0.0000	0.00
11 # 4		204,375	63.6	87.1	65.5	7,482	GAS	1,499,219 MCF	1.020	1,529,203	9,545,028	4.6704	6.37
12 # 5	438	0					#2 OIL	0 BBL	NA	0	0	0.0000	0.00
13 # 5		154,712	48.1	80.7	69.3	8,129	GAS	1,232,940 MCF	1.020	1,257,599	7,849,722	5.0738	6.37
14 MANATEE # 1	788	-515	0.0	0.0	0.0	0	#6 OIL	0 BBL	NA	0	0	0.0000	0.00
15 # 1		-515					GAS	0 MCF	NA	0	0	0.0000	0.00
16 # 2	798	21	6.2	85.5	30.0	11,659	#6 OIL	36 BBL	6.342	228	2,851	12.6258	73.65
17 # 2		36,237					GAS	417,092 MCF	1.013	422,514	2,637,261	7.2778	6.32
18 # 3	1054	0					#2 OIL	0 BBL	NA	0	0	0.0000	0.00
19 # 3		200,179	25.9	45.8	57.0	6,492	GAS	1,282,932 MCF	1.013	1,299,610	8,111,947	4.0523	6.32
20 MARTIN # 1	801	63,659	30.1	74.1	40.7	10,557	#6 OIL	103,059 BBL	6.406	660,196	7,435,989	11.6810	72.15
21 # 1		113,741					GAS	1,188,851 MCF	1.020	1,212,828	7,569,020	6.8546	6.37
22 # 2	803	54,471	28.3	100.0	43.0	10,705	#6 OIL	80,946 BBL	6.406	518,540	5,840,476	10.7222	72.15
23 # 2		113,165					GAS	1,250,911 MCF	1.020	1,275,929	7,964,134	7.0376	6.37
24 # 3	423	162,754	52.5	68.7	66.6	6,568	GAS	1,055,328 MCF	1.013	1,089,047	6,672,812	4.0999	6.32
25 # 4	423	288,739	86.6	100.0	88.3	7,177	GAS	1,903,887 MCF	1.013	1,928,638	12,038,234	4.4795	6.32
26 # 8	1044	180					#2 OIL	211 BBL	5.874	1,239	16,946	9.4143	80.31
27 # 8		519,406	67.7	89.5	67.7	7,069	GAS	3,624,556 MCF	1.013	3,671,675	22,917,979	4.4123	6.32

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	203	-15	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
2	# 1		-15					GAS	0	MCF	NA	0	0.0000	0.00	
3	# 2	203	-15	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
4	# 2		-15					GAS	0	MCF	NA	0	0.0000	0.00	
5	# 3	370	2,649	24.0	100.0	43.3	13,172	#6 OIL	4,652	BBLS	6,393	29,740	341,320	12.8848	73.37
6	# 3		62,707					GAS	814,823	MCF	1,020	831,119	5,187,705	8.2729	6.37
7	# 4	370	5,017	15.6	97.9	42.6	12,983	#6 OIL	8,637	BBLS	6,393	55,216	633,701	12.6311	73.37
8	# 4		37,476					GAS	486,722	MCF	1,020	496,456	3,098,795	8.2687	6.37
9	RIVIERA # 3	272	-73	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
10	# 3		-73					GAS	0	MCF	NA	0	0.0000	0.00	
11	# 4	281	-48	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
12	# 4		-48					GAS	0	MCF	NA	0	0.0000	0.00	
13	SANFORD # 3	138	-202	0.0	100.0	0.0	0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
14	# 3		-202					GAS	0	MCF	NA	0	0.0000	0.00	
15	# 4	898	307,201	46.7	84.6	74.0	8,322	GAS	2,511,305	MCF	1,018	2,556,508	15,957,293	5.1944	6.35
16	# 5	896	441,641	67.2	83.8	69.7	6,685	GAS	2,900,213	MCF	1,018	2,952,417	18,428,491	4.1727	6.35
17		**	*	**			*								
18	TURKEY POINT # 1	385	21,482	15.3	100.0	51.6	12,424	#6 OIL	35,953	BBLS	6,408	230,387	2,711,496	12.6222	75.42
19	# 1		21,761					GAS	300,841	MCF	1,020	306,858	1,915,356	8.8018	6.37
20		**	*	**			*								
21	# 2	376	7,655	4.0	99.7	48.5	18,882	#6 OIL	14,780	BBLS	6,408	94,710	1,114,675	14.5614	75.42
22	# 2		3,535					GAS	114,297	MCF	1,020	116,583	727,692	20.5853	6.37
23	# 5	1058	0	44.6	56.0	44.6	6,450	# 2 OIL	0	BBLS	NA	0	0.0000	0.00	
24	# 5		346,661					GAS	2,192,157	MCF	1,020	2,236,000	13,956,736	4.0260	6.37
25	WEST COUNTY #1	1219	7,232.9	60.8	75.2	75.3	6,859	# 2 OIL	8,808	BBLS	5,755	50,690	697,860	9.6484	79.23
26	#1		537,841					GAS	3,640,518	MCF	1,013	3,687,845	23,018,909	4.2799	6.32
27	#2	1219	0	61.9	77.8	0.0	7,564	# 2 OIL	0	BBLS	NA	0	0.0000	0.00	
28	#2		555,204					GAS	4,145,590	MCF	1,013	4,199,483	26,212,467	4.7212	6.32
29	CUTLER # 5	64	-71	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0.0000	0.00	
30	# 6	137	-71	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0.0000	0.00	
31	FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	73	BBLS	5,804	424	5,577	0.0000	76.40
32	LAUDERDALE 1-12	342	8					#2 OIL	38	BBLS	5,537	210	3,206	40.0777	84.37
33	1-12		1,642	0.7	91.7	103.5	18,307	GAS	29,409	MCF	1,020	29,997	187,236	11.4029	6.37
34	13-24	342	0					#2 OIL	0	BBLS	NA	0	0.0000	0.00	
35	13-24		258	0.1	99.5	16.2	20,202	GAS	5,110	MCF	1,020	5,212	32,532	12.6095	6.37
36	EVERGLADES 1-12	342	0					#2 OIL	0	BBLS	NA	0	0.0000	0.00	
37	1-12		13	0.0	96.1	2.0	18,077	GAS	230	MCF	1,020	235	1,467	11.2833	6.37

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		31,582	18.0	96.6	69.3	9,461	GAS	293,500 MCF	1.018	298,783	1,864,953	5.9051	6.35
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		20,206	11.5	98.1	72.0	9,396	GAS	186,508 MCF	1.018	189,865	1,185,105	5.8651	6.35
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	73,765	81.2	98.3	82.7	9,758	COAL	32,390 TONS	22.224	719,835	2,404,860	3.2602	74.25
7 # 1		191					GAS	1,861 MMBTU	---	1,861	14,520	7.6139	7.80
8	(A)	(B)				(B)							
9 # 2	126	69,553	76.7	92.6	82.9	9,741	COAL	29,851 TONS	22.696	677,498	2,216,362	3.1866	74.25
10 # 2		0					#2 OIL	1,271 BBLs	0.000	0	110,573	0.0000	87.00
11 # 2		374					GAS	3,641 MMBTU	---	3,641	28,404	7.5987	7.80
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	625	390,161	86.3	94.4	91.4	10,244	COAL	3,996,892 MMBTU	---	3,996,892	8,865,012	2.2721	2.22
14 # 4		280					#2 OIL	493 BBLs	5.817	2,868	45,149	16.1304	91.58
15 DESOTO	25	5,062	33.43				SOLAR						
16 SPACE COAST	10	1,883	25.32				SOLAR						
17 TURKEY POINT # 3	693	536,738	104.1	100.0	104.1	10,868	NUCLEAR	5,833,091 MMBTU	---	5,833,091	3,618,438	0.6742	0.62
18 # 4	693	529,642	102.7	99.0	102.7	10,916	NUCLEAR	5,781,696 MMBTU	---	5,781,696	3,467,411	0.6547	0.60
19 ST LUCIE # 1	839	88,433	14.2	20.9	67.9	11,992	NUCLEAR	1,060,452 MMBTU	---	1,060,452	646,525	0.7311	0.61
20	***	***	****	****	****	***		***					
21 # 2	714	410,430	77.4	76.3	101.5	10,835	NUCLEAR	4,446,940 MMBTU	---	4,446,940	2,109,036	0.5139	0.47
22													
23													
24 SYSTEM TOTALS	23,371	7,146,056	---	---	---	8,607	---	286,283 BBLs	---	61,502,637	276,339,803	3.8670	---
25								36,555,560 MCF					
26 *** EXCLUDES PARTICIPANTS								3,996,892 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								62,241 TONS	COAL (C)				
28													
29								17,122,179 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

		MONTH OF APR 2010							
		CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 PURCHASES									
HEAVY OIL									
2	UNITS (BBL)	290	-	290	100	1,226,485	206,000	1,020,485	>100.0
3	UNIT COST (\$/BBL)	39.0069	-	39.0069	100.0000	73.4553	71.3107	2.1446	3.0000
4	AMOUNT (\$)	11,312	-	11,312	100	90,091,880	14,690,000	75,401,880	>100.0
5 BURNED									
6	UNITS (BBL)	275,223	19,944	255,279	>100.0	1,481,424	24,248	1,457,176	>100.0
7	UNIT COST (\$/BBL)	73.0895	62.1747	10.9148	17.6000	73.9960	37.9993	35.9967	94.7000
8	AMOUNT (\$)	20,115,901	1,240,012	18,875,889	>100.0	109,619,459	921,406	108,698,053	>100.0
9 ENDING INVENTORY									
10	UNITS (BBL)	1,782,836	4,202,986	(2,420,150)	(58)	1,782,836	4,202,986	(2,420,150)	(58)
11	UNIT COST (\$/BBL)	71.3699	45.8674	25.5025	55.6000	71.3699	45.8674	25.5025	55.6000
12	AMOUNT (\$)	127,240,849	192,780,000	(65,539,151)	(34)	127,240,849	192,780,000	(65,539,151)	(34)
13	OTHER USAGE (\$)	(253,983)				318,773			
14	DAYS SUPPLY	201							
15 PURCHASES									
LIGHT OIL									
16	UNITS (BBL)	8,184	6,072	2,112	35	96,239	12,072	84,167	>100.0
17	UNIT COST (\$/BBL)	98.5748	92.5560	6.0188	6.5000	94.5530	91.2856	3.2674	3.6000
18	AMOUNT (\$)	806,736	562,000	244,736	44	9,099,688	1,102,000	7,997,688	>100.0
19 BURNED									
20	UNITS (BBL)	11,048	6,072	4,976	82	318,719	6,072	312,647	>100.0
21	UNIT COST (\$/BBL)	80.6551	92.5560	(11.9009)	(12.9000)	78.5971	92.5560	(13.9589)	(15.1000)
22	AMOUNT (\$)	891,077	562,000	329,077	59	25,050,385	562,000	24,488,385	>100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	625,585	762,762	(137,177)	(18)	625,585	762,762	(137,177)	(18)
25	UNIT COST (\$/BBL)	80.8779	66.4165	14.4614	21.8000	80.8779	66.4165	14.4614	21.8000
26	AMOUNT (\$)	50,596,021	50,660,000	(63,979)	(0)	50,596,021	50,660,000	(63,979)	(0)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
COAL SJRPP									
30	UNITS (TON)	67,608	70,960	(3,352)	(5)	241,740	249,809	(8,069)	(3)
31	UNIT COST (\$/TON)	72.5967	81.7926	(9.1959)	(12.2000)	74.9943	83.9962	(9.0019)	(10.7000)
32	AMOUNT (\$)	4,908,119	5,804,000	(895,881)	(15)	18,129,116	20,983,000	(2,853,884)	(14)
33 BURNED									
34	UNITS (TON)	62,241	70,960	(8,719)	(12)	225,397	249,809	(24,412)	(10)
35	UNIT COST (\$/TON)	74.2472	81.7926	(7.5454)	(9.2000)	74.6639	83.9962	(9.3323)	(11.1000)
36	AMOUNT (\$)	4,621,222	5,804,000	(1,182,778)	(20)	16,829,011	20,983,000	(4,153,989)	(20)
37 ENDING INVENTORY									
38	UNITS (TON)	159,756	57,500	102,256	>100.0	159,756	57,500	102,256	>100.0
39	UNIT COST (\$/TON)	74.2468	66.6783	7.5685	11.4000	74.2468	66.6783	7.5685	11.4000
40	AMOUNT (\$)	11,861,371	3,834,000	8,027,371	>100.0	11,861,371	3,834,000	8,027,371	>100.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

		MONTH OF APR 2010							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES			COAL SCHERER					
44	UNITS (MMBTU)	2,385,659	3,919,930	(1,534,271)	(39)	8,920,839	6,182,068	2,738,771	44
45	U. COST (\$/MMBTU)	2.3021	2.1498	0.1523	7.1000	2.2713	2.1470	0.1243	5.8000
46	AMOUNT (\$)	5,492,096	8,427,000	(2,934,904)	(35)	20,262,191	13,273,000	6,989,191	53
47	BURNED								
48	UNITS (MMBTU)	3,996,892	3,919,930	76,962	2	7,116,960	6,182,068	934,892	15
49	U. COST (\$/MMBTU)	2.2180	2.1498	0.0682	3.2000	2.2023	2.1470	0.0553	2.6000
50	AMOUNT (\$)	8,865,012	8,427,000	438,012	5	15,674,020	13,273,000	2,401,020	18
51	ENDING INVENTORY								
52	UNITS (MMBTU)	11,694,291	4,629,450	7,064,841	>100.0	11,694,291	4,629,450	7,064,841	>100.0
53	U. COST (\$/MMBTU)	2.2177	2.0259	0.1918	9.5000	2.2177	2.0259	0.1918	9.5000
54	AMOUNT (\$)	25,934,932	9,379,000	16,555,932	>100.0	25,934,932	9,379,000	16,555,932	>100.0
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES			GAS					
58	UNITS (MMBTU)	37,506,712	-	37,506,712	100	141,359,944	-	141,359,944	100
59	U. COST (\$/MMBTU)	6.2205	-	6.2205	100.0000	6.6952	-	6.6952	100.0000
60	AMOUNT (\$)	233,311,242	-	233,311,242	100	946,431,795	-	946,431,795	100
61	BURNED								
62	UNITS (MMBTU)	37,167,833	35,574,272	1,593,561	5	141,500,024	128,035,527	13,464,497	11
63	U. COST (\$/MMBTU)	6.2421	6.9431	(0.7010)	(10.1000)	6.6913	7.0417	(0.3504)	(5.0000)
64	AMOUNT (\$)	232,003,950	246,995,096	(14,991,146)	(6)	946,819,612	901,587,943	45,231,669	5
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,000,000	-	1,000,000	100	1,000,000	-	1,000,000	100
67	U. COST (\$/MMBTU)	4.5377	-	4.5377	100.0000	4.5377	-	4.5377	100.0000
68	AMOUNT (\$)	4,537,689	-	4,537,689	100	4,537,689	-	4,537,689	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED			NUCLEAR					
72	UNITS (MMBTU)	17,122,179	17,394,485	(272,306)	(2)	86,452,615	88,147,906	(1,695,291)	(2)
73	U. COST (\$/MMBTU)	0.5748	0.5929	(0.0181)	(3.1000)	0.5371	0.5734	(0.0363)	(6.3000)
74	AMOUNT (\$)	9,841,409	10,314,000	(472,591)	(5)	46,430,232	50,545,000	(4,114,768)	(8)
75	BURNED			PROPANE					
76	UNITS (GAL)	489	-	489	100	2,887	-	2,887	100
77	UNIT COST (\$/GAL)	2.5174	-	2.5174	100.0000	2.4046	-	2.4046	100.0000
78	AMOUNT (\$)	1,231	-	1,231	100	6,942	-	6,942	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		-	BARRELS,	\$	-	CURRENT MONTH AND	(19,500) BARRELS,	\$	(426,685)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF				\$	1,460,650	CURRENT MONTH AND	\$	7,499,803	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10		
Jun-10		
Jul-10		
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

SCHEDULE A - NOTES

Apr-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(11)	(\$670.83)	RIVIERA - TEMP/CAL ADJUSTMENT
(216)	(\$10,305.77)	SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(211)	(\$15,475.70)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(1,625)	(\$121,812.56)	CANAVERAL - TEMP/CAL ADJUSTMENT
(732)	(\$55,205.46)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
189	\$13,919.91	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(893)	(\$64,432.34)	MARTIN - TEMP/CAL ADJUSTMENT
(3,499)	(253,982.75)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 72,412.97	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2010

SCHEDULE AB

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (8)(a)	TOTAL COST \$ (5) x (8)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS/FCBBS	63,000	0	63,000	3.888	5.133	2,437,080	3,234,000	665,204
TOTAL		5,849	0	5,849	0.532	0.532	31,102	31,102	0
ACTUAL:									
FMPA (SL 1)		2,871	0	2,871	0.520	0.520	13,882	13,882	0
OUC (SL 1)		1,848	0	1,848	0.091	0.091	1,677	1,877	0
FLORIDA KEYS ELECTRIC COOPERATIVE		33	0	33	0.955	0.955	183	183	0
ALABAMA ELECTRIC COOPERATIVE INC.									
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINDRINATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(1,731)
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	1,160	0	1,160	2.696	3.958	31,158	45,610	(8,422)
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	155	0	155	2.530	2.530	0	0	0
ENERGY AUTHORITY, THE	OS	7,614	0	7,614	2.875	4.200	3,922	6,910	(2,233)
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	219,626	315,677	78,747
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	AF	600	0	600	2.284	3.587	13,764	21,400	6,550
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	88	0	88	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	105	0	105	13.338	28.038	11,738	22,913	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	3,522	5,040	1,156
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,529	0	1,529	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	2.838	4.038	43,388	61,748	10,788
OGLETHORPE POWER CORPORATION	OS	800	0	800	0.000	0.000	0	0	0
ORLANDO UTILITIES COMMISSION	OS	140	0	140	2.528	3.983	20,207	31,700	896
POWERSOUTH ENERGY COOPERATIVE	OS	150	0	150	2.821	4.178	3,850	5,850	1,540
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	3,772	5,700	1,928
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	795	0	795	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	2.624	3.618	20,880	28,745	5,170
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	28	0	28	2.864	4.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	746	1,120	41,490
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	150	0	150	0.000	0.000	0	0	0
TEWASMA POWER SERVICES CO	OS	0	0	0	2.558	3.400	3,806	5,100	897
TENNESSEE VALLEY AUTHORITY	OS	700	0	700	0.000	0.000	4,007	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	18,235	28,000	(83)
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
ENERGY AUTHORITY, THE	FCBBS	297	0	297	2.557	3.255	7,585	9,868	2,073
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	65	0	65	2.611	3.381	1,832	2,168	585
FLORIDA POWER CORP.	FCBBS	2,338	0	2,338	2.568	3.295	59,992	77,047	17,054
ORLANDO UTILITIES COMMISSION	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	119	0	119	2.703	3.498	3,217	4,183	946
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	230	0	230	2.499	3.080	5,748	7,084	1,336
TAMPA ELECTRIC COMPANY	FCBBS	129	0	129	3.418	4.277	4,407	5,517	1,110
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		3,178	0	3,178	2.599	3.326	82,591	105,678	23,085
ST. LUCIE PARTICIPATION SUB-TOTAL		4,519	0	4,519	0.000	0.000	15,559	15,559	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		14,047	0	14,047	2.835	4.168	388,190	585,494	138,489
80% OF GAIN ON ECONOMY SALES (SEE SCHED ABa)									
SUBTOTAL		21,744	0	21,744	2.283	3.250	498,241	708,730	181,575
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(8,348)		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
TOTAL		21,744	0	21,744	2.283	3.250	489,893	708,730	181,575
2010 3-Yr Average Threshold									
YTD Difference of Threshold vs Actual									15,415,773
YTD 20% FPL Share									(12,870,783)
									0
CURRENT MONTH:									
DIFFERENCE		(47,105)	0	(47,105)	(1,302)	(1,482)	(1,871,841)	(2,558,372)	(903,829)
DIFFERENCE (%)		(98.4)	0.0	(98.4)	(36.3)	(31.5)	(78.9)	(78.4)	(75.7)
PERIOD TO DATE:									
ACTUAL		380,533	0	380,533	2.328	3.138	9,851,586	11,936,471	2,544,900
ESTIMATED		848,842	0	848,842	2.942	4.083	24,896,328	34,773,078	8,387,983
DIFFERENCE		(468,309)	0	(468,309)	(0.614)	(0.945)	(15,044,742)	(22,833,607)	(5,843,003)
DIFFERENCE (%)		(56.2)	0.0	(56.2)	(20.9)	(23.3)	(64.6)	(65.7)	(69.7)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2010

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
	ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		663,095	0	0	663,095	2.711		17,976,000
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.522		194,827
SJRPP		268,066	0	0	268,066	3.247		8,705,000
PPAs		1,049	0	0	1,049	7.937		83,254
TOTAL		969,543	0	0	969,543	2.781		28,959,081
ACTUAL:								
SOUTHERN COMPANIES	UPS	494,929	0	0	494,929	2.403		11,893,144
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(439)	0	0	(439)			682,437
		494,490	0	0	494,490	2.543		12,575,581
FMPA (SL2)		21,394	0	0	21,394	0.643		137,500
PRIOR MONTH ADJUSTMENT		(11)	0	0	(11)			(2,073)
		21,383	0	0	21,383	0.633		135,427
OUC (SL2)		14,794	0	0	14,794	0.618		91,370
PRIOR MONTH ADJUSTMENT		(8)	0	0	(8)			(145)
		14,786	0	0	14,786	0.617		91,225
JACKSONVILLE ELECTRIC AUTHORITY	UPS	245,305	0	0	245,305	3.396		8,330,974
PRIOR MONTH ADJUSTMENT		0	0	0	0			(1,018,037)
		245,305	0	0	245,305	2.981		7,312,937
SOUTHERN COMPANY - OLEANDER		3,888	0	0	3,888	5.878		219,644
ST. LUCIE PARTICIPATION SUB-TOTAL		36,169	0	0	36,169	0.627		226,652
TOTAL		779,832	0	0	779,832	2.608		20,334,814
CURRENT MONTH								
DIFFERENCE		(186,711)	0	0	(186,711)	(0.173)		(6,624,266)
DIFFERENCE%		(19.6)	0.0	0.0	(19.6)	(6.2)		(24.6)
PERIOD TO DATE:								
ACTUAL		3,112,203	0	0	3,112,203	2.774		86,337,392
ESTIMATED		3,745,306	0	0	3,745,306	2.777		104,021,714
DIFFERENCE		(633,103)	0	0	(633,103)	(0.003)		(17,684,322)
DIFFERENCE%		(16.9)	0.0	0.0	(16.9)	(0.1)		(17.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		180,983	0	0	180,983	3.390	3.390	6,136,000
TOTAL		180,983	0	0	180,983	3.390	3.390	6,136,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,457	0	0	38,457	2.638	2.638	1,014,305
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		19,974	0	0	19,974	2.941	2.941	587,430
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,356	0	0	2,356	3.104	3.104	73,134
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		74,328	0	0	74,328	3.219	3.219	2,392,308
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		384	0	0	384	2.524	2.524	9,692
INDIANTOWN COGENERATION LP.		78,383	0	0	78,383	3.707	3.707	2,905,998
MM TOMOKA FARMS		1,863	0	0	1,863	3.028	3.028	56,415
MMA BEE RIDGE		44	0	0	44	3.057	3.057	1,345
OKEELANTA POWER LIMITED PARTNERSHIP		(11,740)	0	0	(11,740)	1.456	1.456	(170,945)
SOLID WASTE AUTHORITY OF PALM BEACH		6,754	0	0	6,754	2.550	2.550	172,208
TROPICANA PRODUCTS		1,046	0	0	1,046	3.251	3.251	34,009
WM-RENEWABLE, LLC		5,324	0	0	5,324	2.825	2.825	150,407
TOTAL		217,173	0	0	217,173	3.327	3.327	7,226,306
CURRENT MONTH								
DIFFERENCE		36,190	0	0	36,190	(0.063)	(0.063)	1,090,308
DIFFERENCE%		20.0	0.0	0.0	20.0	(1.9)	-1.9	17.8
PERIOD TO DATE:								
ACTUAL		1,236,117	0	0	1,236,117	3.484	3.484	43,059,966
ESTIMATED		1,480,455	0	0	1,480,455	3.570	3.570	52,846,000
DIFFERENCE		(244,338)	0	0	(244,338)	(0.086)	(0.086)	(9,786,034)
DIFFERENCE%		(16.5)	0.0	0.0	(16.5)	(2.4)	(2.4)	(18.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2010

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5)
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	35,280	3.087	1,089,336	4.485	1,582,816	493,480
NON-FLORIDA	OS	44,300	2.972	1,318,594	4.457	1,974,594	658,000
TOTAL		79,580	3.023	2,405,930	4.470	3,557,410	1,151,480
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	3,506	5.214	182,793	6.854	240,309	57,516
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	73	5.500	4,015	6.954	5,076	1,061
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,200	4.800	57,600	5.651	67,812	10,212
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	100	4.500	4,500	6.638	6,638	2,138
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	9,003	4.159	374,442	6.139	552,711	178,269
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,838	3.929	150,779	6.122	234,945	84,166
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	1,392	4.197	58,428	7.383	102,723	44,295
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	2,625	4.500	118,125	6.917	181,571	63,446
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,728	4.000	69,120	6.173	106,669	37,549
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	20	3.405	681	4.008	801	120
FLORIDA POWER CORP.	FCBBS	310	5.832	18,080	6.945	21,531	3,451
LAKELAND, CITY OF	FCBBS	51	5.249	2,677	7.035	3,588	910
ORLANDO UTILITIES COMMISSION	FCBBS	314	5.452	17,120	6.589	20,721	3,601
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	55	6.119	3,365	6.921	3,807	441
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	64	4.867	3,115	5.950	3,808	693
TAMPA ELECTRIC COMPANY	FCBBS	600	4.883	29,298	6.138	36,814	7,516
FLORIDA PURCHASES SUB-TOTAL		4,879	5.102	248,908	6.555	319,836	70,928
NON-FLORIDA PURCHASES SUB-TOTAL		18,586	4.148	770,894	6.341	1,178,619	407,725
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		1,414	5.257	74,336	6.441	91,069	18,733
TOTAL		24,879	4.398	1,094,138	6.389	1,589,524	495,386
CURRENT MONTH:							
DIFFERENCE			(54,711)	1,375	(1,311,792)	1,919	(1,967,886)
DIFFERENCE (%)			(68.7)	45.5	(54.5)	42.9	(55.3)
PERIOD TO DATE:							
ACTUAL		42,813	8.517	3,646,470	10.068	4,310,569	664,099
ESTIMATED		185,690	2.726	5,062,161	3.974	7,378,641	2,316,480
DIFFERENCE		(142,877)	5.791	(1,415,691)	6.095	(3,068,072)	(1,652,381)
DIFFERENCE (%)		(78.9)	212.4	(28.0)	153.4	(41.6)	(71.3)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Apr-10

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2				
3				
4				

2010 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
Total	155	155	155	155	-	-	-	-	-	-	-	-

2010 Capacity In Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total												

Year-to-date Short Term Capacity Payments