Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





May 20, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-EI for the month of March 2010 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenau (lw)

vm

DECLINENT NUMBER-DATE UILA 3 0 7 NAY 21 ⊆ FPSC-CENHISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2010	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>May 20, 2010</u>

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1											
2											
3	SMITH	Truman Arnold Energy	Niceville, Fl	S	SMITH	03/10	FO2	0.00	138466	1076.45	92.717
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

04307 MAY 21 9

FPSC Form No. 423-1 (2/87) Page 1of 19

FPSC-COMMISSION CLERK

1.	Reporting Month:	MARCH	Year: 20	2010 3.	<ol><li>Name, Title, &amp; Telephone Number of Contact Person Concerning</li></ol>					
					Data Sub	mitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	<u>Guit Power Co</u>	mpany		<u>(850)- 444</u>	<u>4-6332</u>				

#### 4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2010

												Out	Effective			Other	Delivered
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)_	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	<u>(\$/BH)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1																	
2																	
3 5	MITH	Truman Arnold Energy	SMITH	03/10	FO2	1076.45	92.717	99,805.76	•	99,805.76	92.717	•	<b>92.7</b> 17	•	-	-	92.717
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#### \*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2010	З.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst   (850)- 444-6332
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: May 20, 2010

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	-

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

1.	Reporting Month:	MARCH	Year:	2010	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric (	Generat	ing Plant	5.	Signature of Official Submitting	Report: Jocely	n P. Peters		
							,,,			
					6.	Date Completed:	<u>May 20, 2010</u>			

									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AMERICAN COAL CO	10	۱L	165	С	RB	61,430.00	78.069	4.92	82.989	1,61	11,922	8.36	10.72
2	INTEROCEAN COAL	45	IM	999	С	RB	92,145.00	139.024	4.92	143.944	0.62	11,502	5.82	11.88
3	PATRIOT COAL SALES	8	wv	39	С	RB	41,506.15	98.388	25.31	123.698	0.78	11,970	13.63	6.58
4	OXBOW MINING	17	co	51	С	ŘΒ	21,172.70	73.658	54.58	128.238	0.43	12,200	9.74	7.02
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year:	2010	4.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332					
3.	Plant Name:	Crist Electric G	Generatin	ng Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: May 20, 2010

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	AMERICAN COAL CO	10	IL	165	С	61,430.00	78.580	-	78.580	-	78.580	(0.511)	78.069
2	INTEROCEAN COAL	45	IM	999	C	92,145.00	139.000	-	139.000		139.000	0.024	139.024
3	PATRIOT COAL SALES	8	WV	39	С	41,506.15	96.580	-	96.580	-	96.580	1.808	98.388
4	OXBOW MINING	17	со	51	С	21,172.70	72.450	-	72.450	•	72.450	1.208	73.658
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1.	Reporting Month:	MARCH	Year:	2010	4.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>					
З.	Plant Name:	Crist Electric G	enerati	ng Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: <u>May 20, 2010</u>

										Rail C	harges	۷	Vaterborne	Charges				
Line No.	Supplier Name	Mine	e Location	Ship	ping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	AMERICAN COAL CO	10	۱L	165 MCDUFF	TERMINAL	RB	61,430.00	78.069	-	-	-	4.92	-		-	-	4.92	82.989
2	INTEROCEAN COAL	45	IM	999 MCDUFF	IE TERMINAL	RB	92,145.00	139.024	-	-	-	4.92	-	-	-	-	4.92	143.944
з	PATRIOT COAL SALES	8	wv	39 MARINET POO	DUKANAWHA RNER	RB	41,506.15	98.388	•	-	•	25.31	-	-	-	-	25.31	123.698
4	OXBOW MINING	17	со	51 BULK	FACILITY	RB	21,172.70	73.658	+		-	54.58	-	-	•	-	54.58	128.238
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2010	З.	Name, Title, & Telephon	ne Number	of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	mpany			Data Submitted on this F (850)- 444-6332	Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
					4.	Signature of Official Sub	omitting Re	port: Jocelyn P. Peters
					5.	Date Completed:	<u>May 20, 20</u>	010

			Intended		Original	Old						
Line			Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the	month.										
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

1.	Reporting Month:	MARCH	Year: 2010	4.	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fueis Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Re	eport: Jocelvn P. Peters
				6.	Date Completed:	<u>May 20, 2010</u>

Line No.	Supplier Name		Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	OXBOW MINING	17	со	51	с	RB	31,059.50	63.391	56.70	120.091	1.15	11,970	9.82	7.46
2	CONSOLIDATION COAL	17	UT	15	С	RB	62,976.90	73.658	54.58	128.238	0.43	12,200	9.74	7.02
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year: 2010	,	4.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plan	t	5.	Signature of Official Submitting F	leport: Jocelyn P. Peters
					6.	Date Completed: Ma	<u>y 20, 2010</u>

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	OXBOW MINING	17	со	51	с	31,059.50	63.550	-	63.550	-	63.550	(0.159)	63.391
2	CONSOLIDATION COAL	17	UT	15	С	62,976.90	72.450	-	72.450	-	72.450	1.208	73.658
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1.	Reporting Month:	MARCH	Year: 2010	4.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: J	ocelyn P. Peters

6. Date Completed: May 20, 2010

										Rail C	harges	Ņ	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	OXBOW MINING	17	со	51	BULK HANDLING	AB	31,059.50	63.391	-	•	-	56.70	-	-	-	-	56.70	120.091
2	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	RB	62,976.90	73.658	•	-	-	54.58	-	-	-	-	54.58	128.238
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2010	3. Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power C	ompany	<u>(850)- 444-6332</u>	
				4. Signature of Official Submitting Report: Jocelyn P. Peters	
				5. Date Completed: May 20, 2010	
				Intended Original Old	

Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2 3 4 5 6 7 8 9

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.4	Reporting Month:	MARCH	Year: 2010	4.	Name, Title, & Telephone N	lumber of Contact Person Concerning
					Data Submitted on this For	m: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submit	ting Report: Jocelyn P. Peters
				6.	Date Completed:	May 20, 2010

							Effective					
				<b>-</b> .		<b>-</b> (	Transport	Total FOB	Sulfur	Dt. 0tt	Ash	Moisture
Line	<b>•</b> • •			Transport	-	Purchase		Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine Location	Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year: 2010	) 4.	<b>1</b> .	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
3.	Plant Name:	Scholz Electric	c Generating	<u>Plant</u> 5.	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: May 20, 2010

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

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1.	Reporting Month:	MARCH	Year: 2010	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Scholz Electric	Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters
				6.	Date Completed: May 20, 20	010

								Rail C	harges	٧	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
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(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2010	3	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: May 20, 2010

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 15 of 19

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
_					
3.	Plant Name:	Daniel Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: May 20, 2010
				0.	Ballo Completed. <u>may 20, 2010</u>

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	RIO TINTO PRB	19	WY	5/9	с	UR	20,619.00	26.597	39.47	66.067	0.22	8,767	5.60	26.30
2	COAL SALES 20 MILE	17	со	107	С	UR	36,979.50	48.923	52.45	101.373	0.42	11, <b>19</b> 0	9.40	11.10
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year: 2010	4.	Name, Title, & Telephone Nu	mber of Contact Person Concerning
					Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
			• ·· ·· ·	_		
З.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitti	ng Report: Jocelyn P. Peters
				6.	Date Completed:	<u>May 20, 2010</u>

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	RIO TINTO PRB	19	WY	5/9	с	20,619.00	18.920	-	18.920	-	18.920	-0.283	26.597
2	COAL SALES 20 MILI	17	CO	107	С	36,979.50	41.000	-	41.000	-	41.000	-0.037	48.923
3													
4													

(use continuation sheet if necessary)

1.	Reporting Month:	MARCH	Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concerning							
		-			Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: May 20, 2010

									Rail C	harges	٧	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine L</u>	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price _(\$/Ton)
(a)	(b)	(	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 2	RIO TINTO PRB COAL SALES 20 MILE	19 17	WY CO	 Converse Fiodel Creek Mine	UR UR	20,619.00 36,979.50	26.597 48.923	-	39.470 52.450	-	•	-	•	-	-	39.470 52.450	66.067 101.373
3																	

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2010	3.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: May 20, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										
2												
3												
4												
5												
6												
7												
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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year:	2010 :	3. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332					

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2010

Line			Shipping	Purchase	Delivery			Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbis)_	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Mansfield Oil Co.	Macon, GA	S	SCHERER	03/10	FO2	0.001	140150	78.21	130.39
2											
3											
4											
5											
6											
7											
8											
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\*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	MARCH	Year: 2010	3.	3. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	<u>xmpany</u>		(850)- 444-6332						

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2010

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oit (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbł) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 \$	SCHERER	Mansfield Oil Co.	SCHERER	03/10	FO2	78.21	130.39	10,198.25	-	•	130.39		130.39	-	-	-	130.39
2																	
3																	
4																	
5																	
6																	
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\*Gulf's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

<u>May 20, 2010</u>

										Total FOB				
						Transact		Purchase Price	Transport Charges	Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
Line No	Plant Name	Mine Loc	ation		Purchase Type	Transport Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BUCKSKIN MINING	19	WY	005	с	UR	76,319.45	12.124	25.150	37.27	0.28	8,462	4.35	29.58
2	COAL SALES, LLC	19	WY	005	С	UR	121,257.71	11.657	25,190	36.85	0.20	8,698	4.37	27.77
3	KENNECOTT COALS	19	WY	005	С	UR	182,731.64	11.090	25.150	36.24	0.24	8,817	5.12	26.10
4	KENNECOTT COALS	19	WY	005	С	UR	112,371.58	11.986	25.230	37.22	0.30	8,360	5.14	30.13
5	BUCKSKIN MINING	19	WY	005	С	UR	275,689.56	11.521	25.160	36.68	0.30	8,449	4.67	29.39
6	KENNECOTT COALS	19	WY	005	С	UR	419,683.92	9.852	25.180	35.03	0.23	8,802	5.34	25.95
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MARCH	Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concernin							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electri	ic Generating Plant	5.	Signature of Official Submitting Repo	ort: Jocelyn P. Peters					

6. Date Completed: May 20, 2010

Line No.	Plant Name	Mine	Location		Purchase Type_	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	BUCKSKIN MINING	19	WY	005	с	76,319.45	10.750	-	10.750	-	10.750	0.144	12.124
2	COAL SALES, LLC	19	WY	005	С	121,257.71	10.970	-	10.970	-	10.970	-0.003	11.657
З	KENNECOTT COALS,	19	WY	005	С	182,731.64	10.260	-	10.260	-	10.260	0.020	11.090
4	KENNECOTT COALS,	19	WY	005	С	112,371.58	11.350	-	11.350	-	11.350	-0.054	11.986
5	BUCKSKIN MINING	19	WY	005	С	275,689.56	10.500	-	10.500	-	10.500	0.061	11.521
6	KENNECOTT COALS	19	WY	005	С	419,683.92	9.200	-	9.200	-	9.200	0.002	9.852
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8													
0													

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\*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	MARCH	Year: 2	2010	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electric Generating Plant				Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: May 20, 2010

		Rail Charges																
								Effective	Additional Shorthauf				Trans-	Ocean	Other	Other	Total	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price		Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	
No.	Plant Name	Mine L	ocation		Shipping Point	Mode	Mmbtu	(\$/Ton)	<u>(\$/Ton)</u>	<u>(\$/Ton)</u>	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(	c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	76,319.45	12.124	-	25.150	-	-	-	-	-	-	25.150	37.274
2	COAL SALES, LLC	19	WΥ	005	Campbell Co. Wy	UR	121,257.71	11.657	-	25.190	-	-	-	-	-	-	25.190	36.847
3	KENNECOTT COALSA	19	WY	005	Converse Wy	UR	182,731.64	11.090	-	25.150	-	-	-	-	-	-	25.150	36.240
4	KENNECOTT COALSA	19	WY	005	Campbell Co. Wy	UR	112,371.58	11.986	-	25.230	-	-	-	-	-	-	25.230	37.216
5	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	275,689.56	11.521	-	25.160		-	-		-	-	25.160	36.681
6	KENNECOTT COALSA	19	WY	005	Converse Wy	UR	419,683.92	9.852	-	25.180	-	-	-	-	-	-	25.180	35.032
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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