## **Marguerite McLean**

100003-60

From:

REGDEPT REGDEPT [regdept@tecoenergy.com]

Sent:

Friday, May 28, 2010 8:49 AM

To:

Filings@psc.state.fl.us

Cc:

Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.

Subject:

PGA June Flex Filing for PGS

Attachments: June Flex Filing FINAL.PDF

Ms. Cole,

Attached is the June PGA Flex Filing for People Gas. These PGA factors will be effective June 1, 2010.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.



May 28, 2010

## **VIA E-FILING**

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)

-- Notice of PGA Factors.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 1, 2010, for the month of June 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Kandi M. Floyd

Manager, State Regulatory

Kardi Mongl

**Enclosures** 

cc:

Mr. Daniel Lee (via e-mail)

Ms. Paula Brown (via e-mail)

Ms. Kandi Floyd (via e-mail)

DOUMENT NEWSES DATE

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas
Adjustment (PGA) Clause

Docket No. 100003-GU

Submitted for Filing: 05-28-10

## PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective June 1, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.91742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.80752 per therm for commercial (non-residential) rate class for the month of June, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for June 2010 has been submitted.

Dated this 28th day of May, 2010.

Respectfully submitted,

Kandi M. Floyd

Peoples Gas System

P.O. Box 2562, Tampa, Florida 33601-2562

(813) 228-4668

Manager, State Regulatory

(A)  (A)  (B)  (COST OF GAS PURCHASED    COMMODITY Pipeline   \$72,434   \$75,535   \$3,101     COMMODITY Pipeline   \$0   \$0   \$0   \$0     COMMODITY Pipeline   \$1,000   \$0   \$0     COMMODITY Pipeline   \$1,000   \$0   \$0     COMMODITY Pipeline   \$1,000   \$0     COMMODITY Pipeline   \$1,000   \$0   \$0     COMMODITY Pipeline   \$1,000   \$1,000     COMMODIT	COMBINED FOR ALL RATE CLASSES			SCHEDULE A-1			
COST DF GAS PURCHASED							
COMMODITY Pipeline				ORIGINAL	FLEX DOWN	DIFFERENCE	:
1a COMMODITY Pipeline							
15   COMMODITY Pipeline							
2   NO NOTICE SERVICE							
3 SWING SERVICE							
4 COMMODITY Cither (THIRD PARTY)							
SIDEMAND			RTV)				
DEMAND			X11)				
50   DEMAND   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$							
GOTHER   \$310,000 \$215,927 (\$94,073)					• •		
LESS END-USE CONTRACT:   \$11,361   \$0 (\$11,361)   \$10,000   \$148,616   \$0 (\$148,616)   \$10,000   \$148,616   \$0 (\$148,616)   \$10,000				\$310,000	•		
B DEMAND   \$148,616   \$0   \$(148,616)   9 OTHER   \$210,144   \$324,753   \$114,609   10  TOTAL C:(1+1a+1b+2+3+4+55a+5b+6)-(7+8+9+10)   \$10,628,774   \$7,406,621   \$3,222,153)   12  NET UNBILLED   \$0   \$0   \$0   \$0   13  COMPANY USE   \$0   \$0   \$0   \$0   14  TOTAL THERM SALES (11)   \$10,628,774   \$7,406,621   \$3,222,153)   17  TREMS PURCHASED   \$10,628,774   \$7,406,621   \$3,222,153)   18  TOTAL THERM SALES (11)   \$10,628,774   \$7,406,621   \$3,222,153)   15  COMMODITY Pipeline   17,675,273   27,984,463   10,309,190   15  COMMODITY Pipeline   0   0   0   0   15  COMMODITY Pipeline   0   0   0   0   16  NO NOTICE SERVICE   0   0   0   0   17  SWING SERVICE   0   0   0   0   18  COMMODITY Other (THIRD PARTY)   7,587,569   8,500,000   912,431   19  DEMAND   58,313,400   58,330,140   16,740   19  DEMAND   0   0   0   0   19  DEMAND   0   0   0   0   10  OTHER   0   0   0   0   10  OTHER   0   0   0   0   0   10  OTHER   0   0   0   0   10  OTHER   0   0   0   0   0   10  OTHER   0   0   0   0   0   12  COMMODITY Pipeline   3,664,994   0   (3,664,994)   12  DEMAND   0   0   0   0   12  COMMODITY Pipeline   3,664,994   0   (3,664,994)   12  DEMAND   0   0   0   0   12  OTHER   0   0   0   0   12  OTHER   0   0   0   0   13  COMMODITY Pipeline   141,159   0   0   0   14  TOTAL PURCHASES (17+18-23)   7,587,569   8,500,000   912,431   15  DEMAND   0   0   0   0   0   16  COMMODITY Pipeline   141,159   0   0   0   0   17  TOTAL THERM SALES (24)   7,587,569   8,500,000   0   0   0   18  DEMAND   0   0   0   0   0   0   18  DEMAND   0   0   0   0   0   0   0   18  DEMAND   0   0   0   0   0   0   0   18  DEMAND   0   0   0   0   0   0   0   0   18  DEMAND   0   0   0   0   0   0   0   0   0	1				•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
9  0THER				\$11,361	\$0	(\$11,361)	
10   S0					•	(\$148,616)	
11 TOTAL C.(1+1a+1b+2+3+4+5+5a+5b+6)+(7+8+9+10)   \$10,628,774   \$7,406,621   \$3,222,153)   \$12 NFT UNBILLED   \$0 \$0 \$0 \$0 \$0 \$10 \$12 NFT UNBILLED   \$10,628,774   \$7,406,621   \$3,222,153)   \$13 COMPANY USE   \$0 \$0 \$0 \$0 \$10 \$14 TOTAL THERM SALES (11)   \$10,628,774   \$7,406,621   \$3,222,153)   \$14 TOTAL THERM SALES (11)   \$10,628,774   \$7,406,621   \$3,222,153)   \$15 COMMODITY Pipeline   \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$15							
12   NET UNBILLED   \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$1 COMPANY USE   \$0.0 \$0.0 \$0 \$0 \$1 \$1 COTAL THERM SALES (11) \$10.628,774 \$7,406,621 (\$3,222,153)     THERMS PURCHASED			- : 51- : 63 (7 : 6 : 6 : 46)	• -			
13 COMPANY USE   \$0 \$0 \$0   \$0   \$1   TOTAL THERM SALES (11)   \$10,628,774   \$7,406,621   \$3,222,153   THERMS PURCHASED   \$10,6028,774   \$7,406,621   \$3,222,153   THERMS PURCHASED   \$15 COMMODITY Pipeline   0		-	a+ou+6)-(/+8+9+1U)				
14 TOTAL THERM SALES (11)   \$10,628,774   \$7,406,621 (\$3,22,153)   THERMS PURCIASED     15 COMMODITY Pipeline   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							
THERMS PURCHASED				• •	• -	•	
15  COMMODITY Pipeline	L	l	<u>-</u>	\$10,628,774	\$7,406,621	(\$3,222,153)	
156   COMMODITY Pipeline				17 675 979	27 094 462	40.200.400	
15b   COMMODITY Pipeline							
16   NO NOTICE SERVICE							
17   SWING SERVICE   0 0 0 0 0 0 0 1				_	_		
18   COMMODITY Other (THIRD PARTY)						_	
19  DEMAND			RTY)		•	<del>-</del>	
19b   DEMAND			,				
19b   DEMAND   0 0 0 0 0 0 0   0   0   0   0   0				· · · · · · ·			
LESS END-USE CONTRACT:	19b	DEMAND		0	0		
COMMODITY Pipeline	20			0	0	0	
22   DEMAND   3,664,994   0   (3,664,994)   0   23   OTHER   0   0   0   0   0   0   0   0   0							
23 OTHER					_		
24 TOTAL PURCHASES (17+18-23)					_	(3,664,994)	
25   NET UNBILLED   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				•			
26 COMPANY USE         0         0         0           27 TOTAL THERM SALES (24)         7,587,569         8,500,000         912,431           CENTS PER THERM           28 COMM. Pipeline         (1/15)         0.00410         0.00273         (0.00136)           28a COMM. Pipeline         (1a/15a)         0.00000         0.00000         0.00000           29 NO NOTICE SERVICE         (2/16)         0.00495         0.00436         (0.00059)           30 SWING SERVICE         (3/17)         0.00000         0.00000         0.00000           31 COMM. Other (THIRD PARTY)         (4/18)         1.00215         0.47210         (0.53005)           32a DEMAND         (5/19)         0.05111         0.05825         0.00714           32a DEMAND         (5/19)         0.00000         0.00000         0.00000           32b DEMAND         (5/19)         0.00000         0.00000         0.00000           33 OTHER         (6/20)         0.00000         0.00000         0.00000           42 COMMODITY Pipeline         (7/21)         0.00310         0.00000         (0.04055)           36 OTHER         (9/23)         0.04055         0.00000         (0.00000         0.00000           37 TOTAL COS			3)				
27   TOTAL THERM SALES (24)   7,587,569   8,500,000   912,431					-		
CENTS PER THERM					_		
28 COMM. Pipeline (1/15) 0.00410 0.00273 (0.00136) 28a COMM. Pipeline (1a/15a) 0.00000 0.00000 0.00000 28b COMM. Pipeline (1b/15b) 0.00000 0.00000 0.00000 29 NO NOTICE SERVICE (2/16) 0.00495 0.00436 (0.00059) 30 SWING SERVICE (3/17) 0.00000 0.00000 0.00000 31 COMM. Other (THIRD PARTY) (4/18) 1.00215 0.47210 (0.53005) 32 DEMAND (5/19) 0.05111 0.05825 0.00714 32a DEMAND (5a/19a) 0.05111 0.05825 0.00714 32a DEMAND (5b/19b) 0.00000 0.00000 0.00000 33b DEMAND (5b/19b) 0.00000 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00310 0.00000 (0.00310) 35 DEMAND (8/22) 0.04055 0.00000 (0.00310) 36 OTHER (9/23) 0.00000 0.00000 0.00000 37 TOTAL COST (11/24) 1.40081 0.87137 (0.52944) 38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 1.40081 0.87137 (0.52944) 41 TRUE-UP (E-4) (0.01626) (0.01626) 0.00000 42 TOTAL COST OF GAS (40+41) 1.38456 0.85511 (0.52944) 43 REVENUE TAX FACTOR				7,587,569	8,500,000	912,431	
28a   COMM. Pipeline			(4 (4 E)			46.554.55	
28b   COMM. Pipeline   (1b/15b)   0.00000   0.00000   0.00000   0.00000   29   NO NOTICE SERVICE   (2/16)   0.00495   0.00436   (0.00059)   30   SWING SERVICE   (3/17)   0.00000   0.00000   0.00000   0.00000   31   COMM. Other (THIRD PARTY)   (4/18)   1.00215   0.47210   (0.53005)   32   DEMAND   (5/19)   0.05111   0.05825   0.00714   32a   DEMAND   (5a/19a)   0.000000   0.00000   0.00000   0.00000   0.00000   0.000000   0.000000							
29 NO NOTICE SERVICE	208	COMM Pineline					
30   SWING SERVICE   (3/17)   0.00000   0.00000   0.00000   0.00000   31   COMM. Other (THIRD PARTY)   (4/18)   1.00215   0.47210   (0.53005)   32   DEMAND   (5/19)   0.05111   0.05825   0.00714   32a   DEMAND   (5a/19a)   0.00000   0.00000   0.00000   0.00000   32b   DEMAND   (5b/19b)   0.00000   0.00000   0.00000   0.00000   33   OTHER   (6/20)   0.000000   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.00000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.0			` '				
31   COMM. Other (THIRD PARTY)   (4/18)   1.00215   0.47210   (0.53005)     32   DEMAND   (5/19)   0.05111   0.05825   0.00714     32a   DEMAND   (5a/19a)   0.00000   0.00000   0.00000     32b   DEMAND   (5b/19b)   0.00000   0.00000   0.00000     33   OTHER   (6/20)   0.00000   0.00000   0.00000     LESS END-USE CONTRACT:			•				
32   DEMAND   (5/19)   0.05111   0.05825   0.00714     32a   DEMAND   (5a/19a)   0.00000   0.00000   0.00000     32b   DEMAND   (5b/19b)   0.00000   0.00000   0.00000     33   OTHER   (6/20)   0.00000   0.00000   0.00000     LESS END-USE CONTRACT:							
32a   DEMAND   (5a/19a)   0.00000   0.00000   0.00000   32b   DEMAND   (5b/19b)   0.00000   0.00000   0.00000   0.00000   32b   DEMAND   (5b/19b)   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.000000   0.00000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.00000000						(/	
32b   DEMAND   (5b/19b)   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.00000000							
33 OTHER							
34         COMMODITY Pipeline         (7/21)         0.00310         0.00000         (0.00310)           35         DEMAND         (8/22)         0.04055         0.00000         (0.04055)           36         OTHER         (9/23)         0.00000         0.00000         0.00000           37         TOTAL COST         (11/24)         1.40081         0.87137         (0.52944)           38         NET UNBILLED         (12/25)         0.00000         0.00000         0.00000           39         COMPANY USE         (13/26)         0.00000         0.00000         0.00000           40         TOTAL THERM SALES         (37)         1.40081         0.87137         (0.52944)           41         TRUE-UP         (E-4)         (0.01626)         (0.01626)         0.00000           42         TOTAL COST OF GAS         (40+41)         1.38456         0.85511         (0.52944)           43         REVENUE TAX FACTOR         1.00503         1.00503         0.00000           44         PGA FACTOR ADJUSTED FOR TAXES (42x43)         1.39152         0.85941         0.00000	33	OTHER	(6/20)			0.00000	
35   DEMAND   (8/22)   0.04055   0.00000   (0.04055)   36   OTHER   (9/23)   0.00000   0.00000   0.00000   37   TOTAL COST   (11/24)   1.40081   0.87137   (0.52944)   38   NET UNBILLED   (12/25)   0.00000   0.00000   0.00000   39   COMPANY USE   (13/26)   0.00000   0.00000   0.00000   40   TOTAL THERM SALES   (37)   1.40081   0.87137   (0.52944)   41   TRUE-UP   (E-4)   (0.01626)   (0.01626)   0.00000   42   TOTAL COST OF GAS   (40+41)   1.38456   0.85511   (0.52944)   43   REVENUE TAX FACTOR   1.00503   1.00503   0.00000   44   PGA FACTOR ADJUSTED FOR TAXES (42x43)   1.39152   0.85941   0.00000							
36 OTHER (9/23) 0.00000 0.00000 0.00000 37 TOTAL COST (11/24) 1.40081 0.87137 (0.52944) 38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 1.40081 0.87137 (0.52944) 41 TRUE-UP (E-4) (0.01626) (0.01626) 0.00000 42 TOTAL COST OF GAS (40+41) 1.38456 0.85511 (0.52944) 43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.39152 0.85941 0.00000							
37   TOTAL COST   (11/24)							
38 NET UNBILLED       (12/25)       0.00000       0.00000       0.00000         39 COMPANY USE       (13/26)       0.00000       0.00000       0.00000         40 TOTAL THERM SALES       (37)       1.40081       0.87137       (0.52944)         41 TRUE-UP       (E-4)       (0.01626)       (0.01626)       0.00000         42 TOTAL COST OF GAS       (40+41)       1.38456       0.85511       (0.52944)         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       1.39152       0.85941       0.00000							
39 COMPANY USE (13/26) 0.00000 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 1.40081 0.87137 (0.52944) 41 TRUE-UP (E-4) (0.01626) (0.01626) 0.00000 42 TOTAL COST OF GAS (40+41) 1.38456 0.85511 (0.52944) 43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.39152 0.85941 0.00000							
40 TOTAL THERM SALES       (37)       1.40081       0.87137       (0.52944)         41 TRUE-UP       (E-4)       (0.01626)       (0.01626)       0.00000         42 TOTAL COST OF GAS       (40+41)       1.38456       0.85511       (0.52944)         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       1.39152       0.85941       0.00000							
41 TRUE-UP       (E-4)       (0.01626)       (0.01626)       0.00000         42 TOTAL COST OF GAS       (40+41)       1.38456       0.85511       (0.52944)         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       1.39152       0.85941       0.00000							
42 TOTAL COST OF GAS       (40+41)       1.38456       0.85511       (0.52944)         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       1.39152       0.85941       0.00000							
43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.39152 0.85941 0.00000				,			
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.39152 0.85941 0.00000			()				
			TAXES (42x43)				

OR RESIDENTIAL CUSTOMERS				SCHEDULE A-1
	ESTIMATE FOR THE PERIOD: CURRENT MONTH: JUNE 2010	JANUARY 10 THROUGH DECEMBER 10		
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
OST OF GAS PURCHASED  1 COMMODITY Pipeline		604 174	#06 X 00	£44.004
1a COMMODITY Pipeline		\$24,171 \$0	\$36,132 \$0	\$11,961 \$0
1b COMMODITY Pipeline		\$0	\$0	<b>\$</b> 0
2 NO NOTICE SERVICE		\$17,458	\$15,377	(\$2,081)
3 SWING SERVICE		\$0	\$0	\$0
4 COMMODITY Other (THIRD PA	ARTY)	\$2,537,422	\$1,894,466	(\$642,956)
5 DEMAND 5a DEMAND		\$1,629,810 \$0	\$1,857,994 \$0	\$228,184 \$0
5b DEMAND		\$0 \$0	\$0 \$0	\$0 \$0
6 OTHER		\$103,447	\$101,939	(\$1,508)
LESS END-USE CONTRACT:				
7 COMMODITY Pipeline		\$3,791	\$0	(\$3,791)
8 DEMAND 9 OTHER		\$81,263 \$114,007	\$0 \$477.575	(\$81,263)
101		\$114,907 \$0	\$177,575 <b>\$</b> 0	\$62,668 <b>\$</b> 0
11 TOTAL CI(1+1a+1b+2+3+4+5+	5a+5b+6)-(7+8+9+10)	\$4,112,347	\$3,728,333	(\$384,014)
12 NET UNBILLED	,	\$0	\$0	\$0
13 COMPANY USE		\$0	\$0	\$0
14 TOTAL THERM SALES (11)		\$4,112,347	\$3,728,333	(\$384,014)
15 COMMODITY Pipeline		5,898,239	13,211,465	7,313,226
5a COMMODITY Pipeline		0	0	0
5b COMMODITY Pipeline		0	0	0
16 NO NOTICE SERVICE		3,526,860	3,526,860	0
17 SWING SERVICE	PTV	0 524 077	4 042 950	1 480 872
18 COMMODITY Other (THIRD PA	W(11)	2,531,977 31,885,767	4,012,850 31,894,921	1,480,873 9,154
9a DEMAND		0 1,000,707	01,054,521	9,134
9b DEMAND		Ō	Ō	Ō
20 OTHER		0	0	0
LESS END-USE CONTRACT: 21 COMMODITY Pipeline		1,223,008	0	(4 000 000)
22 DEMAND		2,004,019	0	(1,223,008) (2,004,019)
23 OTHER		2,007,010	ŏ	(2,004,010)
24 TOTAL PURCHASES (17+18-2	23)	2,531,977	4,012,850	1,480,873
25 NET UNBILLED		0	0	0
26 COMPANY USE		0	0	0
27 TOTAL THERM SALES (24)		2,531,977	4,012,850	1,480,873
28 COMM. Pipeline	(1/15)	0.00410	0.00273	(0.00136)
8a COMM. Pipeline	(1a/15a)	0.00000	0.00273	0.0000
8b COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00436	(0.00059)
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000
31 COMM. Other (THIRD PARTY)		1.00215	0.47210	(0.53005)
32 DEMAND 2a DEMAND	(5/19) (5a/19a)	0.05111 0.00000	0.05825 0.00000	0.00714 0.00000
2b DEMAND	(5b/19b)	0.00000	0.00000	0.00000
33 OTHER	(6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:	(7/04)			(0.000.00
34 COMMODITY Pipeline	(7/21) (8/22)	0.00310	0.00000	(0.00310)
35 DEMAND 36 OTHER	(8/22) (9/23)	0.04055 0.00000	0.00000 0.00000	(0.04055) 0.00000
37 TOTAL COST	(11/24)	1.62416	0.92909	(0.69507)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	1.62416	0.92909	(0.69507)
41 TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000
42 TOTAL COST OF GAS 43 REVENUE TAX FACTOR	(40+41)	1.60791 1.00503	0.91283 1.00503	(0.69507) 0.00000
44 PGA FACTOR ADJUSTED FOR	R TAXES (42x43)	1.61599	0.91742	0.00000
			0.01172	

FOR COMMERCIAL CUSTOMERS SCHEDULE A-1					
1	FOR THE PERIOD: MONTH: JUNE 2010	JANUARY 10 THROUGH DECEMBER 10			
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED		<b>\$40,000</b>	840.400	(45.000)	
1 COMMODITY Pipeline		\$48,263	\$40,403	(\$7,860)	
1a COMMODITY Pipeline		\$0 \$0	\$0 60	\$0 \$0	
1b COMMODITY Pipeline 2 NO NOTICE SERVICE		\$0 \$14,470	\$0 \$12,745	\$0 (\$1,725)	
3 SWING SERVICE		\$0	\$12,743	(\$1,723) \$0	
4 COMMODITY Other (THIRD PARTY)		\$5,066,479	\$2,118,384	(\$2,948,095)	
5 DEMAND		\$1,350,823	\$1,539,946	\$189,123	
5a DEMAND		\$0	\$0	\$0	
5b DEMAND		\$0	\$0	\$0	
6 OTHER		\$206,553	\$113,988	(\$92,565)	
LESS END-USE CONTRACT:		4	**		
7 COMMODITY Pipeline		\$7,570	\$0	(\$7,570)	
8 DEMAND		\$67,353	\$0	(\$67,353) \$54,044	
9 OTHER   10		\$95,237 \$0	\$147,178 <b>\$</b> 0	\$51,941 \$0	
11 TOTAL CI(1+1a+1b+2+3+4+5+5a+5b+6)-(7+	8+9+10)	\$6,516,427	\$3,678,288	(\$2,838,139)	
12 NET UNBILLED	,	\$0	\$0	\$0	
13 COMPANY USE		\$0	\$0	\$0	
14 TOTAL THERM SALES (11)		\$6,516,427	\$3,678,288	(\$2,838,139)	
THERMS PURCHASED					
15 COMMODITY Pipeline		11,777,034	14,772,998	2,995,964	
15a COMMODITY Pipeline		, . O	0	0	
15b COMMODITY Pipeline		0	0	0	
16 NO NOTICE SERVICE		2,923,140	2,923,140	0	
17 SWING SERVICE		0	0	0	
18 COMMODITY Other (THIRD PARTY)		5,055,592	4,487,150	(568,442)	
19 DEMAND 19a DEMAND		26,427,633	26,435,219	7,586	
19b DEMAND		0	0	0	
20 OTHER		Ö	ő	0	
LESS END-USE CONTRACT:		ŭ	Ū	•	
21 COMMODITY Pipeline		2,441,986	0	(2,441,986)	
22 DEMAND		1,660,975	0	(1,660,975)	
23 OTHER		0	0	0	
24 TOTAL PURCHASES (17+18-23)		5,055,592	4,487,150	(568,442)	
25 NET UNBILLED		0	0	0	
26 COMPANY USE		0	0	0	
27 TOTAL THERM SALES (24)		5,055,592	4,487,150	(568,442)	
CENTS PER THERM					
28 COMM. Pipeline (1/15)		0.00410	0.00273	(0.00136)	
28a COMM. Pipeline (1a/15a)		0.00000	0.00000	0.00000	
28b COMM. Pipeline (1b/15b) 29 NO NOTICE SERVICE (2/16)		0.00000 0.00495	0.00000 0.00436	0.00000 (0.00059)	
30 SWING SERVICE (3/17)		0.00495	0.00436	0.00009)	
31 COMM. Other (THIRD PARTY) (4/18)		1.00215	0.47210	(0.53005)	
32 DEMAND (5/19)		0.05111	0.05825	0.00714	
32a DEMAND (5a/19a)		0.00000	0.00000	0.00000	
32b DEMAND (5b/19b)		0.00000	0.00000	0.00000	
33 OTHER (6/20)		0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:					
34 COMMODITY Pipeline (7/21)		0.00310	0.00000	(0.00310)	
35 DEMAND (8/22) 36 OTHER (9/23)		0.04055	0.00000	(0.04055)	
37 TOTAL COST (9/23)		0.00000 1,28895	0.00000 0.81974	0.00000 (0.46921)	
38 NET UNBILLED (12/25)		0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)		0.00000	0.00000	0.00000	
40 TOTAL THERM SALES (37)		1.28895	0.81974	(0.46921)	
41 TRUE-UP (E-4)		(0.01626)	(0.01626)	0.00000	
42 TOTAL COST OF GAS (40+41)		1.27270	0.80348	(0.46921)	
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES (42		1.27910	0.80752	0.00000	
45 PGA FACTOR ROUNDED TO NEAREST .00	1	127.910	80.752	0.000	