

**Marguerite McLean**

100003-GU

**From:** REGDEPT REGDEPT [regdept@tecoenergy.com]  
**Sent:** Friday, May 28, 2010 8:49 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.  
**Subject:** PGA June Flex Filing for PGS  
**Attachments:** June Flex Filing FINAL.PDF

Ms. Cole,

Attached is the June PGA Flex Filing for People Gas. These PGA factors will be effective June 1, 2010.

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5/28/2010

REGISTRATION NUMBER-DATE  
 04473 MAY 28 09  
 FPSC-COMMISSION CLERK



May 28, 2010

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 1, 2010, for the month of June 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

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DOCUMENT NUMBER - DATE

04473 MAY 28 2010

FPSC-DOCS-REG-1001

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 100003-GU

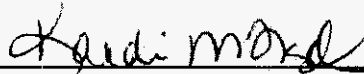
Submitted for Filing: 05-28-10

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective June 1, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.91742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.80752 per therm for commercial (non-residential) rate class for the month of June, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for June 2010 has been submitted.

Dated this 28<sup>th</sup> day of May, 2010.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER-DATE

04473 MAY 28 2010

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JUNE 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$72,434	\$76,535	\$4,101
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$28,122	(\$3,806)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$7,603,900	\$4,012,850	(\$3,591,050)
5	DEMAND	\$2,980,633	\$3,397,940	\$417,307
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$215,927	(\$94,073)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$11,361	\$0	(\$11,361)
8	DEMAND	\$148,616	\$0	(\$148,616)
9	OTHER	\$210,144	\$324,753	\$114,609
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,628,774	\$7,406,621	(\$3,222,153)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$10,628,774	\$7,406,621	(\$3,222,153)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	17,675,273	27,984,463	10,309,190
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,587,569	8,500,000	912,431
19	DEMAND	58,313,400	58,330,140	16,740
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	3,664,994	0	(3,664,994)
22	DEMAND	3,664,994	0	(3,664,994)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,587,569	8,500,000	912,431
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,587,569	8,500,000	912,431
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00410	0.00273	(0.00136)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00215	0.47210	(0.53005)
32	DEMAND (5/19)	0.05111	0.05825	0.00714
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.40081	0.87137	(0.52944)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.40081	0.87137	(0.52944)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.38456	0.85511	(0.52944)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.39152	0.85941	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	139.152	85.941	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JUNE 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$24,171	\$36,132	\$11,961
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$17,458	\$15,377	(\$2,081)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,537,422	\$1,894,466	(\$642,956)
5	DEMAND	\$1,629,810	\$1,857,994	\$228,184
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$103,447	\$101,939	(\$1,508)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$3,791	\$0	(\$3,791)
8	DEMAND	\$81,263	\$0	(\$81,263)
9	OTHER	\$114,907	\$177,575	\$62,668
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,112,347	\$3,728,333	(\$384,014)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,112,347	\$3,728,333	(\$384,014)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	5,898,239	13,211,465	7,313,226
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,526,860	3,526,860	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	2,531,977	4,012,850	1,480,873
19	DEMAND	31,885,767	31,894,921	9,154
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	1,223,008	0	(1,223,008)
22	DEMAND	2,004,019	0	(2,004,019)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	2,531,977	4,012,850	1,480,873
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	2,531,977	4,012,850	1,480,873
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00410	0.00273	(0.00136)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00215	0.47210	(0.53005)
32	DEMAND (5/19)	0.05111	0.05825	0.00714
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.62416	0.92909	(0.69507)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.62416	0.92909	(0.69507)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.60791	0.91283	(0.69507)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.61599	0.91742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	161.599	91.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JUNE 2010				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$48,263	\$40,403	(\$7,860)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,470	\$12,745	(\$1,725)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,066,479	\$2,118,384	(\$2,948,095)
5	DEMAND	\$1,350,823	\$1,539,946	\$189,123
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$206,553	\$113,988	(\$92,565)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,570	\$0	(\$7,570)
8	DEMAND	\$67,353	\$0	(\$67,353)
9	OTHER	\$95,237	\$147,178	\$51,941
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,516,427	\$3,678,288	(\$2,838,139)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,516,427	\$3,678,288	(\$2,838,139)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	11,777,034	14,772,998	2,995,964
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,923,140	2,923,140	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,055,592	4,487,150	(568,442)
19	DEMAND	26,427,633	26,435,219	7,586
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,441,986	0	(2,441,986)
22	DEMAND	1,660,975	0	(1,660,975)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,055,592	4,487,150	(568,442)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,055,592	4,487,150	(568,442)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00410	0.00273	(0.00136)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00215	0.47210	(0.53005)
32	DEMAND (5/19)	0.05111	0.05825	0.00714
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.28895	0.81974	(0.46921)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.28895	0.81974	(0.46921)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.27270	0.80348	(0.46921)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.27910	0.80752	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	127.910	80.752	0.000