



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

May 27, 2010

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RECEIVED- FPSC
10 MAY 28 PM 3:20
COMMISSION
CLERK

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of April 2010.

Thank you for your assistance in connection with this matter.

Very truly yours,

Christina Robinson
Regulatory Analyst
Florida City Gas

COM _____
APA _____
ECR 8
GCL _____
RAD _____
SAC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE

04490 MAY 28 2010

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 04/10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,695	10,695	100.00	-	51,142	51,142	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,101,170	2,444,342	1,343,172	54.95	9,726,348	11,932,611	2,206,263	18.49	
5	DEMAND (Line 32 A-1 support detail)	636,466	636,454	(12)	-	3,211,932	3,110,638	(101,294)	(3.26)	
6	OTHER (Line 40 A-1 support detail)	49,915	40,369	(9,546)	(23.65)	538,031	146,385	(391,646)	(267.55)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,787,551	3,131,860	1,344,309	42.92	13,476,311	15,240,776	1,764,465	11.58	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(103)	(1,815)	(1,712)	94.33	(1,560)	(7,384)	(5,824)	78.87	
14	TOTAL THERM SALES	2,493,655	3,130,045	636,390	20.33	14,107,804	15,233,392	1,125,588	7.39	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,676,538	3,450,008	773,470	22.42	17,080,750	-	(583,181)	(3.53)	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,552,458	3,411,408	858,950	25.18	17,015,510	16,360,069	(655,441)	(4.01)	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	10,769,100	(1,500,000)	(13.93)	65,502,300	59,502,300	(6,000,000)	(10.08)	
20	OTHER Commodity (Line 40 A-1 support detail)	174,138	40,600	(133,538)	(328.91)	2,009,925	145,500	(1,864,425)	(1,281.39)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,726,596	3,452,008	725,412	21.01	19,025,435	16,505,569	(2,519,866)	(15.27)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(112)	(2,000)	(1,888)	94.40	(1,690)	(8,000)	(6,310)	78.88	
27	TOTAL THERM SALES (24-26 Estimated only)	3,743,760	3,450,008	(293,752)	(8.51)	18,745,214	16,497,569	(2,247,645)	(13.62)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00310	0.00310	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.43142	0.71652	0.28510	39.79	0.57162	0.72937	0.15775	21.63	
32	DEMAND (5/19)	0.05188	0.05910	0.00722	12.22	0.04904	0.05228	0.00324	6.20	
33	OTHER (6/20)	0.28664	0.99431	0.70767	71.17	0.26769	1.00608	0.73839	73.39	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.65560	0.90726	0.25166	27.74	0.70833	0.92337	0.21504	23.29	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.91964	0.90750	(0.01214)	(1.34)	0.92300	0.92300	0.92300	100.00	
40	TOTAL THERM SALES (11/27)	0.47747	0.90778	0.43031	47.40	0.71892	0.92382	0.20490	22.18	
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	
42	TOTAL COST OF GAS (40+41)	0.47596	0.90627	0.43031	47.48	0.71741	0.92231	0.20490	22.22	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47835	0.91083	0.43248	47.48	0.72102	0.92695	0.20593	22.22	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.478	0.911	0.433	47.53	0.721	0.927	0.206	22.22	

DOCUMENT NUMBER 04490

04490 MAY 28 94

FPSC-COMMISSIONER CLEAR

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/84)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 04/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,410	17,410	100.00	-	86,171	86,171	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,101,170	1,232,513	131,343	10.66	9,726,348	7,468,734	(2,257,614)	(30.23)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	636,466	636,466	-	-	3,211,932	3,211,935	3	-
6	OTHER (Line 40 A-1 support detail)	49,915	40,369	(9,546)	(23.65)	538,031	146,385	(391,646)	(267.55)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,787,551	1,926,758	139,207	7.22	13,476,311	10,913,225	(2,563,086)	(23.49)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(103)	(1,316)	(1,213)	92.17	(1,560)	(5,981)	(4,421)	73.92
14	TOTAL THERM SALES	2,493,655	1,925,442	(568,213)	(29.51)	14,107,804	10,907,244	(3,200,560)	(29.34)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,676,538	2,888,663	212,125	7.34	17,080,750	14,346,253	(2,734,497)	(19.06)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,552,458	2,888,663	336,205	11.64	17,015,510	14,346,253	(2,669,257)	(18.61)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	10,769,100	(1,500,000)	(13.93)	65,502,300	59,502,300	(6,000,000)	(10.08)
20	OTHER Commodity (Line 40 A-1 support detail)	174,138	40,600	(133,538)	(328.91)	2,009,925	145,500	(1,864,425)	(1,281.39)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,726,596	2,929,263	202,667	6.92	19,025,435	14,491,753	(4,533,682)	(31.28)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(112)	(2,000)	(1,888)	-	(1,690)	(8,000)	(6,310)	78.88
27	TOTAL THERM SALES (24-26 Estimated only)	3,743,760	2,927,263	(816,497)	(27.89)	18,745,214	14,483,753	(4,261,461)	(29.42)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00803	0.00603	100.00	-	0.00601	0.00601	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43142	0.42667	(0.00475)	(1.11)	0.57162	0.52061	(0.05101)	(9.80)
32	DEMAND (5/19)	0.05188	0.05910	0.00722	12.22	0.04904	0.05398	0.00494	9.15
33	OTHER (6/20)	0.28664	0.99431	0.70767	71.17	0.26769	1.00608	0.73839	73.39
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65560	0.65776	0.00216	0.33	0.70833	0.75306	0.04473	5.94
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.91964	0.65800	(0.26164)	(39.76)	0.74763	0.74763	-	100.00
40	TOTAL THERM SALES (11/27)	0.47747	0.65821	0.18074	27.46	0.71892	0.75348	0.03456	4.59
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.47596	0.65670	0.18074	27.52	0.71741	0.75197	0.03456	4.60
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47835	0.66000	0.18165	27.52	0.72102	0.75575	0.03473	4.60
45	PGA FACTOR ROUNDED TO NEAREST .001	0.478	0.660	0.182	27.58	0.721	0.756	0.035	4.63

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 04/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,997,280	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(320,630)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(112)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,676,538	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,676,650	1,262,513.02	0.47168
18 Bay Gas Storage	0	1,021.46	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(165,190.00)	(86,047.47)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	41,110	14,092.16	
22 Other Shippers (Line 85 Page 10)	0.00	(90,305.97)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(112)	(103.04)	0.92000
24 TOTAL COMMODITY (Other)	2,552,458	1,101,170.16	0.43142
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	602,715.64	0.05597
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	12,269,100	636,465.64	0.05188
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,138	49,582.55	1.12335
34 Peak Shaving			
35 Storage withdrawal	130,000	332.62	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	174,138	49,915.17	0.28664
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 10		Through		DECEMBER 10		PAGE 4 OF 11	
		CURRENT MONTH: 04/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,151,085	1,272,882	121,797	9.57%	10,264,379	7,615,119	(2,649,260)	-34.79%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	636,466	653,876	17,410	2.66%	3,211,932	3,298,106	86,174	2.61%
3	TOTAL	1,787,551	1,926,758	139,207	7.22%	13,476,311	10,913,225	(2,563,086)	-23.49%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,493,655	1,925,442	(568,213)	-29.51%	14,107,804	10,907,244	(3,200,560)	-29.34%
5	TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	22,600	22,600	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,499,305	1,931,092	(568,213)	-29.42%	14,130,404	10,929,844	(3,200,560)	-29.28%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	711,754	4,334	(707,420)	-16322.57%	654,093	16,619	(637,474)	-3835.81%
8	INTEREST PROVISION-THIS PERIOD (21)	213	(83)	(296)	356.63%	352	(322)	(674)	209.32%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	829,632	(460,261)	(1,289,893)	280.25%	904,104	(455,357)	(1,359,461)	298.55%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(22,600)	(22,600)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,535,949	(461,660)	(1,997,609)	432.70%	1,535,949	(461,660)	(1,997,609)	432.70%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	829,632	(460,261)	(1,289,893)	280.25%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,535,736	(461,577)	(1,997,313)	432.72%				
14	TOTAL (12+13)	2,365,368	(921,838)	(3,287,206)	356.59%				
15	AVERAGE (50% OF 14)	1,182,684	(460,919)	(1,643,603)	356.59%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00210	0.00210	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00230	0.00230	-	0.00%				
18	TOTAL (16+17)	0.00440	0.00440	-	0.00%				
19	AVERAGE (50% OF 18)	0.00220	0.00220	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00018	0.00018	-	0.00%				
21	INTEREST PROVISION (15x20)	213	(83)	(296)	356.63%				

* If line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 10 Through

DECEMBER 10

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						602,715.64		20.44
2	Sequent Energy Management	System Supply	FTS	2,966,200		2,966,200	1,186,288.99			3,559.44	39.99
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,966,200	-	2,966,200	1,186,289	-	602,716	3,559	60.43

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF:

01/01/10

Through

12/31/10

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 04/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,887	9,615	296,620	288,463	4.1125
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
		TOTAL	9,887	9,615	296,620	288,463	4.3767
						WEIGHTED AVERAGE	4.1125

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-6 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 10 Through			DECEMBER 10				
CURRENT MONTH: 04/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,657,822	1,253,888	(403,934)	-24.37%	9,876,019	7,003,430	(2,872,589)	-29.09%	
2 GAS LIGHTS	1,365	1,900	535	39.19%	5,455	7,600	2,145	39.32%	
3 COMMERCIAL	2,017,858	2,155,760	137,902	6.83%	8,495,869	9,335,295	839,426	9.88%	
4 LARGE COMMERCIAL	66,715	38,160	(28,555)	-42.80%	367,871	150,044	(217,827)	-59.21%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,200	1,200	0.00%	
6 TOTAL FIRM	3,743,760	3,450,008	(293,752)	-7.85%	18,745,214	16,497,569	(2,247,645)	-11.99%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,316,881	1,813,879	(503,002)	-21.71%	9,820,700	7,721,718	(2,098,982)	-21.37%	
11 SMALL COMMERCIAL TRANSP. FI	2,027,495	2,281,060	253,565	12.51%	8,851,292	9,793,810	942,518	10.65%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,524	1,000	(1,524)	-60.38%	6,552	4,000	(2,552)	-38.95%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	95,811	669,690	573,879	598.97%	721,175	2,285,336	1,564,161	216.89%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,442,711	4,765,629	322,918	7.27%	19,399,719	19,804,864	405,145	2.09%	
TOTAL THERMS SALES & TRANSP.	8,186,471	8,215,637	29,166	0.36%	38,144,933	36,302,433	(1,842,500)	-4.83%	
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
20 RESIDENTIAL	97,027	95,426	(1,601)	-1.65%	97,009	95,652	(1,357)	-1.40%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,712	4,765	53	1.12%	4,686	4,740	54	1.15%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,746	100,392	(1,354)	-1.33%	101,702	100,593	(1,109)	-1.09%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	79	69	(10)	-12.66%	
30 SMALL COMMERCIAL TRANSP. FI	1,618	1,618	-	0.00%	1,621	1,618	(3)	-0.19%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,698	1,698	-	0.00%	1,702	1,698	(4)	-0.24%	
TOTAL CUSTOMERS	103,444	102,090	(1,354)	-1.31%	103,404	102,291	(1,113)	-1.08%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	17	13	(4)	-23.53%	25	18	(7)	-28.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	428	452	24	5.61%	453	492	39	8.61%	
42 LARGE COMMERCIAL	9,531	12,720	3,189	33.46%	13,138	12,504	(634)	-4.83%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	29,704	26,288	(3,416)	-11.50%	31,078	27,977	(3,101)	-9.98%	
47 SMALL COMMERCIAL TRANSP. FI	1,253	1,410	157	12.53%	1,365	1,513	148	10.84%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	95,811	95,670	(141)	-0.15%	180,294	81,619	(98,675)	-54.73%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS
Gas invoices for the month of 04/10

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1			2,997,280	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381		FTS 2			0	0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:					2,997,280		0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami			4,418,100	0.04055	179,153.94	()
6	" Capacity release						---	0.00	
7	" System supply		Treasure Coast			359,700	0.04055	14,585.86	()
8	" System supply		Brevard			1,423,800	0.04055	57,735.09	()
9	" " "		Merritt Sq.			0	0.04055	0.00	()
10	Total FTS-1 demand					6,201,600		251,474.89	
11									
12	FTS-2 Demand - System supply		Miami			4,567,500	0.07690	351,240.75	()
13	FTS-2 Demand - Capacity release					0	---	0.00	
14									
15	Total FTS-2 demand					4,567,500		351,240.75	
16									
17									
18	FGT Storage Demand								
19									
20	Total fixed charges					10,769,100		602,715.64	()
21									
22									
23	OTHER SUPPLIERS:								
24						THERMS		AMOUNT	
25	Sequent Energy Management					2,966,200		1,186,288.99	()
26	Bay Gas Storage - Injection					176,980		76,224.03	()
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:					3,143,180		1,262,513.02	
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							1,865,228.66	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 04/10		2,997,280.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 03/10		(4,650,980.0)			-			
3 FTS-1 & FTS-2 Commodity 03/10		4,330,350.0			-			
4		2,676,650.0			-			
5								
6 FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 04/10	10,769,100.0			602,715.64	602,715.64			
7 Reverse FTS-1 & FTS-2 Demand accr 03/10	(16,785,880.0)			(852,230.35)	(852,230.35)			
8 FTS-1 & FTS-2 Demand 03/10	16,785,880.0		852,230.35		852,230.35	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	10,769,100.0				602,715.64			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge -			0.00		-			
20 FGT - Supplier Refund			0.00		-			
21					-			
22 TECO - Peoples Gas -		8,411.2	# 9,662.92		9,662.92	B2, B3		
23 TECO - Peoples Gas - Miramar Hosp.		35,727.1	39,919.63		39,919.63	B4		
24 Reverse Sequent - 03/10	(4,517,260.0)			(2,151,774.73)	(2,151,774.73)			
25					-			
26 Sequent - 03/10	4,453,810.0		2,121,578.84		2,121,578.84	B1 (2)		
27 Sequent - - Adjustment					-			
28					-			
29					-			
30 Bay Gas Storage Activity - Inventory - 04/10				(76,224.03)	(76,224.03)			
31 Bay Gas Storage Activity 04/10				16,113.94	16,113.94			
32 Reverse Bay Gas Storage - Inventory - 03/10				(189,397.05)	(189,397.05)			
33 Gas Bay Storage Activity - 03/10	398,060.0		189,397.06		189,397.06	B1 (7)		
34 Gas Bay Storage Activity - 03/10					-			
35 Bay Gas Storage Activity - 03/10					-			
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
46					-			
47					-			
48					-			
49					-			
50					-			
51					-			
52					-			
53					-			
54					-			
55					-			
56					-			
57					-			
58					-			
59					-			
60					-			
61					-			
62					-			
63					-			
64					-			
65					-			
66					-			
67					-			
68					-			
69					-			
70					-			
71					-			
72					-			
73					-			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85 Net Activity		334,610.00			(90,305.97)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,143,180.0			1,262,513.02	1,262,513.02			
88								
89 Total purchases & accruals -		2,720,788.3	3,212,788.80	(1,388,283.56)	1,824,505.24			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 04/10

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - March 2010	41,110.0	14,092.16		14,092.16	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	41,110.0	14,092.16	0.00	14,092.16		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Feb'10	(165,190.0)	(86,047.47)		(86,047.47)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(165,190.0)	(86,047.47)	0.00	(86,047.47)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 03/10	381,210.0		381.21	381.21	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 03/10	387,000.0		640.25	640.25	B1 (5)		
34	Storage Withdrawals - Bay Gas - 03/10	133,720.0		133.72	133.72	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 03/10		130,000.0	198.90	198.90	B1 (7)		
36	Total storage costs	2,401,930.0		35,104.08	0.00	35,104.08		
37								
38			2,726,708.3	3,175,937.57	(1,388,283.56)	1,787,654.01		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,787,654.01				
42				0.00				
43	50% margin sharing							
44	Company Use - Apr'10		(111.9)	(103.04)			(For information only)	
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,726,596.40	1,787,550.97				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #: 061000227
 Acct #: 2079900425947

 Sequent Energy Management
 Netted Invoice
 Invoice #: FCG201003
 Invoice Date: 3/15/2010
 Due Date: 3/25/2010
 Delivery Period: Mar-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7900	FGT Z1	159,951	Baseload \$ 766,165.29
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.2932	FGT Z2	95,635	Baseload \$ 506,213.57
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload \$ -
									255,586	\$ 1,272,378.86
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.3447	FGT Z1	35,946	Swing \$ 156,175.75
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4141	FGT Z2	59,080	Swing \$ 260,782.33
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4917	FGT Z3	94,769	Swing \$ 425,671.47
									189,795	\$ 842,629.54
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
									Total Commodity Purchases	445,381 \$ 2,115,008.40
										B1 (2)
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7900	FGT Z1	2,674	Bay Gas \$ 12,808.46
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7557	FGT Z3	37,132	Bay Gas \$ 176,588.60
									39,806	\$ 189,397.06
									Total Storage Purchases	39,806 \$ 189,397.06
										B1 (7)
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	38,121	Bay Gas \$ B1 (4) 381.21
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	13,372	Bay Gas \$ B1 (6) 133.72
									51,493	\$ 514.93
										B1 (6)
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	248,500	Baseload \$ 3,802.05
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload \$ -
									248,500	\$ 3,802.05
										B1 (2)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	182,535	Swing \$ 2,792.79
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	2,000	Swing \$ (24.40)
									184,535	\$ 2,768.39
										B1 (2)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0364	FTS-1	10,757	Bay Gas Inj \$ 391.55
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0089	FTS-2	27,943	Bay Gas Inj \$ 248.69

(B1)

Tab 10

0413201000177807

04/05/2010 14:02

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648097

AMOUNT DUE
4,069.85

PAYABLE UPON RECEIPT

(FAX) P.003/003
CUSTOMER INVOICE

THIS MONTH'S CHARGE
DUE BEFORE
04/22/10

010122 00648097 000406985

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
4,069.85

THIS MONTH'S CHARGE
DUE BEFORE
04/22/10

ACCOUNT NUMBER
00648097

AVERAGE DAILY
METER USAGE
MAR 10 113.6
MAR 09 104.4

NEXT SCHEDULED
READ DATE
04/30/10

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
03/31/10	31	04/01/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	-----FACTORS-----	THERMS USED
		CCF X BTU X CONVER	
ZTQ74899	85057 81673	3384 1.0380 1.00250	3521.4
TOTAL THERMS =			3521.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			3616.03
PAYMENT			3616.03-
CUSTOMER CHARGE			150.00
DISTRIBUTION	3521.4 THMS @	0.15574	548.43
PGA	3521.4 THMS @	0.95741	3371.42
TOTAL GAS CHARGES			4069.85
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			4069.85
TOTAL BALANCE DUE			4069.85

GL 53
Acct # 610030
Dept 0303
Florida City Gas
Requestor Dina De Jesus
Dina De Jesus
Please pay this amount

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

B2

04/05/2010 14:01

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648071

AMOUNT DUE
5,593.07

PAYABLE UPON RECEIPT

P.002/003
CUSTOMER INVOICE

THIS MONTH'S CHARGE
DUE BEFORE
04/22/10

010122 00648071 000559307

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E. 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
03/31/10	31	04/01/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	CONVER	THERMS USED
ZSM08935	18591 13892	4699	1.0380	1.00250	4889.8
TOTAL THERMS =					4889.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		5042.35
PAYMENT		5042.35-
CUSTOMER CHARGE		150.00
DISTRIBUTION	4889.8 THMS @ 0.15574	761.53
PGA	4889.8 THMS @ 0.95741	4681.54
TOTAL GAS CHARGES		5593.07
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		5593.07
TOTAL BALANCE DUE		5593.07

E/L 53
Acct # 610030
Dept. 0303
Florida City Gas
Requestor Dina De Jesus
Dina De Jesus

Please pay this amount

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

33

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
15791056

AMOUNT DUE
39,919.63

DATE DUE
04/19/10

PAYABLE UPON RECEIPT

010120 15791056 003991963

FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

EMAIL ALL INQUIRIES TO



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
03/25/10	29	03/29/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	X	FACTORS BTU	X	CONVER	THERMS USED
ZTE87908	131542 128110	3432	1.0410	10.00000			35727.1
TOTAL THERMS =							35727.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			37819.45
PAYMENT			37819.45-
CUSTOMER CHARGE		150.00	
DISTRIBUTION	35727.1 THMS @	0.15574	5564.14
PGA	35727.1 THMS @	0.95741	34205.49
TOTAL GAS CHARGES			39919.63
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			39919.63
TOTAL BALANCE DUE			39919.63

EFFECTIVE APRIL 1, 2010, CALL CENTER HOURS OF OPERATION WILL BE 8:00 A.M. TO 6:00 P.M., MONDAY THROUGH FRIDAY.

Please pay this amount

*61253
Acct # 610030
Dept. 0303*

*Florida City Gas
Requestor DINA DE JESUS*

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

AMOUNT DUE
39,919.63

THIS MONTH'S CHARGE DUE BEFORE
04/19/10

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERMS USED
MAR 10 1232.0
MAR 09 1223.3

NEXT BILLING DATE
04/27/10

Florida City Gas - Cash outs - March 2010

	Therms	Amount
FPU	(2,630)	(2,833.46)
FPL Energy - Adj.		
FPL Energy	19,130	8,478.42
FPL Energy - Adj.		
Infinite Energy	6,090	2,699.09
Infinite Energy - Adj.		
Interconn Resources	16,550	7,334.96
Mirabito	20	8.86
End Users Inc.	(1,100)	(1,392.48)
MX Energy		
Penninsula Energy	(2,340)	(2,521.02)
Pacific Summit		
Utility Resource Sol.	2,370	866.57
Utility Resource Sol. - Adj.	2,870	1,384.74
Pro Energy Partners	150	66.48
Florida Natural Gas		
	<hr/>	<hr/>
	41,110	14,092.16

B5