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June 10, 2010

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
10 JUN 10 PM 12: 29
COMMISSION
CLERK

**RE: Docket No. 100169-EI
Petition for approval of Renewable Energy Tariff and Standard Offer
Contract, by Florida Power & Light Company**

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power and Light (FPL) is an original and fifteen (15) copies of certain revised Standard Offer Contract (SOC) tariff sheets to FPL's proposed SOC.

On May 26, 2010, the Commission approved the thirty-sixth revised tariff sheet No. 10.101, effective May 13, 2010. The Delivery Voltage Adjustments (DVAs) on this sheet are also used in the SOC tariff sheet 10.305. The DVAs are calculated by adjusting the actual loss expansion factors to the transmission level. However, the loss expansion factors, rather than the DVAs, were inadvertently used in the thirty-sixth revised tariff sheet No. 10.101 due to identified computational errors. FPL was awaiting approval of the thirty-sixth revised tariff sheet No. 10.101 prior to including the revisions in its SOC tariff sheets, which approval has now occurred. For this reason, FPL is submitting at the present time the revised SOC tariff sheets listed below in both proposed and legislative format for replacement purposes.

Replacement pages for Attachment C

- Third Revised Sheet No. 10.305 (proposed)

Replacement pages for Attachment D

- Third Revised Sheet No. 10.305 (legislative)

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely

Bryan S. Anderson
for Bryan S. Anderson
Authorized House Counsel No. 219511

COM _____
APA _____
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an FPL Group company

1170-REGISTRATION
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FPSC-REGISTRATION

(Continued from Sheet No. 10.304)

DELIVERY VOLTAGE ADJUSTMENT

Energy payments to a QS within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0205
Secondary Voltage Delivery	1.0448

PERFORMANCE CRITERIA

Payments for Firm Capacity are conditioned on the QS's ability to maintain the following performance criteria:

A. Capacity Delivery Date

The Capacity Delivery Date shall be no later than the projected in-service date of the Company's Avoided Unit (i.e., June 1, 2025).

B. Availability and Capacity Factor

The Facility's availability and capacity factor are used in the determination of firm capacity payments through a performance based calculation as detailed in Appendix B to the Company's Standard Offer Contract.

METERING REQUIREMENTS

A QS within the territory served by the Company shall be required to purchase from the Company hourly recording meters to measure their energy deliveries to the Company. Energy purchases from a QS outside the territory of the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering Firm Capacity and Renewable Energy to the Company.

For the purpose of this Schedule, the on-peak hours shall be those hours occurring April 1 through October 31 Mondays through Fridays, from 12 noon to 9:00 pm. excluding Memorial Day, Independence Day and Labor Day; and November 1 through March 31 Mondays through Fridays from 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. prevailing Eastern time excluding Thanksgiving Day, Christmas Day, and New Years Day.. FPL shall have the right to change such On-Peak Hours by providing the QS a minimum of thirty calendar days' advance written notice.

BILLING OPTIONS

A QS, upon entering into a Standard Offer Contract for the sale of firm capacity and energy or prior to delivery of as-available energy, may elect to make either simultaneous purchases from and sales to the Company, or net sales to the Company; provided, however, that no such arrangement shall cause the QS to sell more than the Facility's net output. A decision on billing methods may only be changed: 1) when a QS selling as-available energy enters into a Standard Offer Contract for the sale of firm capacity and energy; 2) when a Standard Offer Contract expires or is lawfully terminated by either the QS or the Company; 3) when the QS is selling as-available energy and has not changed billing methods within the last twelve months; 4) when the election to change billing methods will not contravene this Tariff or the contract between the QS and the Company.

If a QS elects to change billing methods, such changes shall be subject to the following: 1) upon at least thirty days advance written notice to the Company; 2) the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the QS for such metering equipment and its installation; and 3) upon completion and approval by the Company of any alteration(s) to the interconnection reasonably required to effect the change in billing and upon payment by the QS for such alteration(s).

Payments due a QS will be made monthly and normally by the twentieth business day following the end of the billing period. The kilowatt-hours sold by the QS and the applicable avoided energy rates at which payments are being made shall accompany the payment to the QS.

A statement covering the charges and payments due the QS is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

(Continued on Sheet No. 10.306)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

(Continued from Sheet No. 10.304)

DELIVERY VOLTAGE ADJUSTMENT

Energy payments to a QS within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.02210000
Primary Voltage Delivery	1.04310205
Secondary Voltage Delivery	1.06790448

PERFORMANCE CRITERIA

Payments for Firm Capacity are conditioned on the QS's ability to maintain the following performance criteria:

A. Capacity Delivery Date

The Capacity Delivery Date shall be no later than the projected in-service date of the Company's Avoided Unit (i.e., June 1, 2025).

B. Availability and Capacity Factor

The Facility's availability and capacity factor are used in the determination of firm capacity payments through a performance based calculation as detailed in Appendix B to the Company's Standard Offer Contract.

METERING REQUIREMENTS

A QS within the territory served by the Company shall be required to purchase from the Company hourly recording meters to measure their energy deliveries to the Company. Energy purchases from a QS outside the territory of the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering Firm Capacity and Renewable Energy to the Company.

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(Continued on Sheet No. 10.306)