

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

RECEIVED FPSC

10 JUN 15 PM 3:25

COMMISSION  
CLERK

June 15, 2010

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2010. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER DATE

04999 JUN 15 2010

FPSC-COMMISSION CLERK

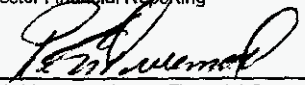
**REDACTED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) - 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

5. Date Completed: June 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/01/10	F02	*	*	541.69	\$101.03
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/02/10	F02	*	*	359.50	\$101.03
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/03/10	F02	*	*	360.45	\$101.03
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/05/10	F02	*	*	554.74	\$102.66
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/06/10	F02	*	*	540.98	\$102.08
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/07/10	F02	*	*	540.95	\$100.58
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/08/10	F02	*	*	554.14	\$100.24
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/09/10	F02	*	*	540.10	\$100.08
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/10/10	F02	*	*	732.79	\$100.08
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/13/10	F02	*	*	539.19	\$99.99
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/14/10	F02	*	*	539.55	\$101.21
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/15/10	F02	*	*	912.62	\$101.55
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/21/10	F02	*	*	897.74	\$100.99
14.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/22/10	F02	*	*	537.57	\$101.08
15.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/24/10	F02	*	*	552.71	\$102.73
16.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/27/10	F02	*	*	364.24	\$102.26
17.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/28/10	F02	*	*	363.64	\$102.03
18.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/29/10	F02	*	*	363.55	\$103.56
19.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/30/10	F02	*	*	359.19	\$105.30

\* No analysis taken  
FPSC FORM 423-1 (2/87)

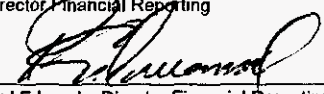
RECEIVED BY REPORT DATE  
 04999 JUN 15 01  
 66640  
 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) - 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

5. Date Completed: June 15, 2010


Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20.	Polk	Transmontaigne	Manatee	MTC	Polk	04/01/10	F02	*	*	733.38	\$100.13
21.	Polk	Transmontaigne	Manatee	MTC	Polk	04/02/10	F02	*	*	371.57	\$100.13
22.	Polk	Transmontaigne	Manatee	MTC	Polk	04/03/10	F02	*	*	371.48	\$100.13
23.	Polk	Transmontaigne	Manatee	MTC	Polk	04/05/10	F02	*	*	733.10	\$101.68
24.	Polk	Transmontaigne	Manatee	MTC	Polk	04/06/10	F02	*	*	361.67	\$101.14
25.	Polk	Transmontaigne	Manatee	MTC	Polk	04/07/10	F02	*	*	371.14	\$99.64
26.	Polk	Transmontaigne	Manatee	MTC	Polk	04/13/10	F02	*	*	548.79	\$98.13
27.	Polk	Transmontaigne	Manatee	MTC	Polk	04/14/10	F02	*	*	731.36	\$99.37
28.	Polk	Transmontaigne	Manatee	MTC	Polk	04/15/10	F02	*	*	360.83	\$99.64
29.	Polk	Transmontaigne	Manatee	MTC	Polk	04/17/10	F02	*	*	370.33	\$98.46
30.	Polk	Transmontaigne	Manatee	MTC	Polk	04/21/10	F02	*	*	359.93	\$101.31
31.	Polk	Transmontaigne	Manatee	MTC	Polk	04/22/10	F02	*	*	369.79	\$101.51
32.	Polk	Transmontaigne	Manatee	MTC	Polk	04/24/10	F02	*	*	369.57	\$103.19
33.	Polk	Transmontaigne	Manatee	MTC	Polk	04/26/10	F02	*	*	544.45	\$100.26

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: June 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	04/01/10	F02	541.69									\$0.00	\$0.00	\$101.03
2.	Big Bend	Transmontaigne	Big Bend	04/02/10	F02	359.50									\$0.00	\$0.00	\$101.03
3.	Big Bend	Transmontaigne	Big Bend	04/03/10	F02	360.45									\$0.00	\$0.00	\$101.03
4.	Big Bend	Transmontaigne	Big Bend	04/05/10	F02	554.74									\$0.00	\$0.00	\$102.66
5.	Big Bend	Transmontaigne	Big Bend	04/06/10	F02	540.98									\$0.00	\$0.00	\$102.08
6.	Big Bend	Transmontaigne	Big Bend	04/07/10	F02	540.95									\$0.00	\$0.00	\$100.58
7.	Big Bend	Transmontaigne	Big Bend	04/08/10	F02	554.14									\$0.00	\$0.00	\$100.24
8.	Big Bend	Transmontaigne	Big Bend	04/09/10	F02	540.10									\$0.00	\$0.00	\$100.08
9.	Big Bend	Transmontaigne	Big Bend	04/10/10	F02	732.79									\$0.00	\$0.00	\$100.08
10.	Big Bend	Transmontaigne	Big Bend	04/13/10	F02	539.19									\$0.00	\$0.00	\$99.99
11.	Big Bend	Transmontaigne	Big Bend	04/14/10	F02	539.55									\$0.00	\$0.00	\$101.21
12.	Big Bend	Transmontaigne	Big Bend	04/15/10	F02	912.62									\$0.00	\$0.00	\$101.55
13.	Big Bend	Transmontaigne	Big Bend	04/21/10	F02	897.74									\$0.00	\$0.00	\$100.99
14.	Big Bend	Transmontaigne	Big Bend	04/22/10	F02	537.57									\$0.00	\$0.00	\$101.08
15.	Big Bend	Transmontaigne	Big Bend	04/24/10	F02	552.71									\$0.00	\$0.00	\$102.73
16.	Big Bend	Transmontaigne	Big Bend	04/27/10	F02	364.24									\$0.00	\$0.00	\$102.26
17.	Big Bend	Transmontaigne	Big Bend	04/28/10	F02	363.64									\$0.00	\$0.00	\$102.03
18.	Big Bend	Transmontaigne	Big Bend	04/29/10	F02	363.55									\$0.00	\$0.00	\$103.56
19.	Big Bend	Transmontaigne	Big Bend	04/30/10	F02	359.19									\$0.00	\$0.00	\$105.30

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting


5. Date Completed: June 15, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20.	Polk	Transmontaigne	Polk	04/01/10	F02	733.38									\$0.00	\$0.00	\$100.13
21.	Polk	Transmontaigne	Polk	04/02/10	F02	371.57									\$0.00	\$0.00	\$100.13
22.	Polk	Transmontaigne	Polk	04/03/10	F02	371.48									\$0.00	\$0.00	\$100.13
23.	Polk	Transmontaigne	Polk	04/05/10	F02	733.10									\$0.00	\$0.00	\$101.68
24.	Polk	Transmontaigne	Polk	04/06/10	F02	361.67									\$0.00	\$0.00	\$101.14
25.	Polk	Transmontaigne	Polk	04/07/10	F02	371.14									\$0.00	\$0.00	\$99.64
26.	Polk	Transmontaigne	Polk	04/13/10	F02	548.79									\$0.00	\$0.00	\$98.13
27.	Polk	Transmontaigne	Polk	04/14/10	F02	731.36									\$0.00	\$0.00	\$99.37
28.	Polk	Transmontaigne	Polk	04/15/10	F02	360.83									\$0.00	\$0.00	\$99.64
29.	Polk	Transmontaigne	Polk	04/17/10	F02	370.33									\$0.00	\$0.00	\$98.46
30.	Polk	Transmontaigne	Polk	04/21/10	F02	359.93									\$0.00	\$0.00	\$101.31
31.	Polk	Transmontaigne	Polk	04/22/10	F02	369.79									\$0.00	\$0.00	\$101.51
32.	Polk	Transmontaigne	Polk	04/24/10	F02	369.57									\$0.00	\$0.00	\$103.19
33.	Polk	Transmontaigne	Polk	04/26/10	F02	544.45									\$0.00	\$0.00	\$100.26

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2010  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: June 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Coal Sales	10,IL,165	LTC	RB	70,000.45			\$52.75	2.89	12,299	8.52	8.27
2.	Ken American	9,KY,177	S	RB	26,703.90			\$91.54	2.87	11,581	9.66	11.21
3.	Knight Hawk	10,IL,145	LTC	RB	47,233.51			\$44.47	2.74	11,147	8.81	12.94
4.	Knight Hawk	10,IL,145	LTC	RB	34,517.07			\$45.86	2.74	11,147	8.81	12.94
5.	Knight Hawk	10,IL,145	LTC	RB	8,300.86			\$58.08	2.50	11,059	8.93	13.34
6.	Knight Hawk	10,IL,145	LTC	RB	2,114.68			\$58.20	2.50	11,059	8.93	13.34
7.	Allied Resources	9, KY, 233	S	RB	8,394.00			\$50.10	2.74	11,658	10.26	9.96

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

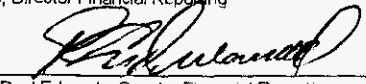
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Coal Sales	10,IL,165	LTC	70,000.45	N/A	\$0.00		\$0.00		\$0.00	
2.	Ken American	9,KY,177	S	26,703.90	N/A	\$0.00		\$4.30		\$0.00	
3.	Knight Hawk	10,IL,145	LTC	47,233.51	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,145	LTC	34,517.07	N/A	\$0.00		\$0.00		\$0.00	
5.	Knight Hawk	10,IL,145	LTC	8,300.86	N/A	\$0.00		\$0.00		\$0.00	
6.	Knight Hawk	10,IL,145	LTC	2,114.68	N/A	\$0.00		\$0.00		\$0.00	
7.	Allied Resources	9, KY, 233	S	8,394.00	N/A	\$0.00		\$0.04		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2010  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Coal Sales	10,IL,165	Saline Cnty., IL	RB	70,000.45		\$0.00	\$0.00									\$52.75
2	Ken American	9,KY,177	Muhlenberg Cnty., KY	RB	26,703.90		\$0.00	\$0.00									\$91.54
3	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	47,233.51		\$0.00	\$0.00									\$44.47
4	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	34,517.07		\$0.00	\$0.00									\$45.86
5	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	8,300.86		\$0.00	\$0.00									\$58.08
6	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	2,114.68		\$0.00	\$0.00									\$58.20
7	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	8,394.00		\$0.00	\$0.00									\$50.10

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891

5. Signature of Official Submitting Form:

  
Paul Edwards, Director Financial Reporting


6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	36,203.46			\$69.95	4.03	14,202	0.25	7.79
2.	TCP Petcoke	N/A	S	RB	11,754.87			\$45.53	5.48	14,313	0.36	7.37

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: April Year: 2010  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891  
 5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting  
 6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	36,203.46	N/A	\$0.00		(\$0.79)		\$0.00	
2.	TCP Petcoke	N/A	S	11,754.87	N/A	\$0.00		\$0.00		\$0.00	


(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2010  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 15, 2010

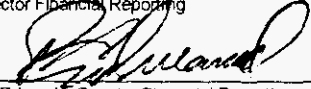
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Valero	N/A	N/A	RB	36,203.46		\$0.00		\$0.00								\$69.95
2.	TCP Petcoke	N/A	N/A	RB	11,754.87		\$0.00		\$0.00								\$45.53

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2010
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) - 228 - 4891

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting

6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	163,674.00			\$76.26	2.85	11,869	8.93	10.23
2.	Transfer Facility - Polk	N/A	N/A	OB	37,406.00			\$76.34	4.49	14,258	0.45	6.35
3.	Alliance Coal	9,KY,107	LTC	UR	163,887.90			\$72.75	3.22	12,403	8.39	7.89

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting


6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	163,674.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	37,406.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	163,887.90	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2010  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	163,674.00		\$0.00		\$0.00							\$76.26
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	37,406.00		\$0.00		\$0.00							\$76.34
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	163,887.90		\$0.00		\$0.00							\$72.75

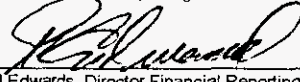
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: April Year: 2010

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5 Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

6 Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	TR	60,337.20			\$3.99	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting


6. Date Completed: June 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,337.20	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2010  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) 228 - 4891

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

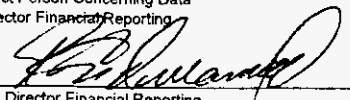
6. Date Completed: June 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	60,337.20		\$0.00		\$0.00								\$3.99

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2010  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: June 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
None.												