Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDBITENO@southernco.com

10 JUN 28 PH 2: 13

COMPLISSION CLERK



June 25, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-El for the month of April 2010 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D Retenous

vm

Enclosures

$ \begin{array}{c} \text{APA} \\ \text{APA} \\ \text{CCR} \\ \text{GCL} \\ \text{I} \end{array} $	cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel
	cc w/o attach: All Parties of Record
SSC	
ADM	
OPC	
CLK	

DOCUMENT MENDER-DATE 1. 5.3.0.5. JUN 23.2 PRODECLICATED CLOPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2010	3	3. Name, Title, & Telephone Number of Contact Person Concernin				
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>			
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 24, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1 2	CRIST	Truman Arnold Energy	Pensacola, Fl	S	CRIST	04/10	FO2	<.0015	138220	1066.36	99.803
3	SMITH	Truman Arnold Energy	Niceville, Fl	s	SMITH	04/10	FO2	<.0015	138767	1243.12	99.717
4	DANIEL	Truman Arnold Energy	Pascagoula, MS	S	DANIEL	04/10	FO2	<.0015	138486	1062.71	97.624
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

COLMEND NUMBER DATE

FPSC Form No. 423-1 (2/87) Page 1of 19

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FFGC-COMMUNICATION

1.	Reporting Month:	APRIL	Year: 2010	3.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 24, 2010

													Effective	Transport	Add'l		
							Invoice					Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbi)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bol)	(\$/Bbl)	(\$/Bbi)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	Ø	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	Truman Arnold Energy	CRIST	04/10	FO2	1066.36	99.803	106,425.82	-	106,425.82	99.803	•	99.803	-	-	-	99.803
2																	
3	SMITH	Truman Arnold Energy	SMITH	04/10	FO2	1243.12	99.717	123,959.51	•	123,959.51	99.717	-	99.717	-	•	-	99.717
4	DANIËL	Truman Amold Energy	DANIEL	04/10	FO2	1062.71	97.624	103,746.72	•	103,746.72	97.624	-	97.624	-	•	-	97.624
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2010	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 24, 2010

				Original	Old		Column			New	D	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning		
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting Report: Joce	yn P. Peters	

6. Date Completed: June 24, 2010

									Effective Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	AMERICAN COAL CO	10	IL	165	с	RB	36,800.49	77.382	4.62	82.002	1.59	11,793	9.02	10.88
2	INTEROCEAN COAL	45	IM	999	С	RB	55,200.73	140.148	4.62	144.768	0.46	11,595	4.75	12.27
3	CONSOLIDATION COAL	17	UT	15	С	RB	1,877.58	65.732	56.40	122.132	1.18	12,182	9.43	6.59
4	PATRIOT COAL SALES	8	WV	39	С	RB	49,441.75	97.624	25.43	123.054	0.73	11,877	13.66	6.92
5	OXBOW MINING	17	со	51	С	RB	11,257.10	70.823	54.28	125.103	0.45	12,141	9.49	7.53

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(use continuation sheet if necessary)

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1.	Reporting Month:	APRIL	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	<u>Crist Electric (</u>	Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters			

6. Date Completed: June 24, 2010

Line <u>No.</u> (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
. ,	(-)		.,		()			(0)	.,	.,	•	.,	.,
1	AMERICAN COAL CO	10	۱L	165	С	36,800.49	78.740	-	78.740	-	78.740	(1.358)	77.382
2	INTEROCEAN COAL	45	IM	999	С	55,200.73	139.000	-	139.000	-	139.000	1.148	140.148
3	CONSOLIDATION COAL	17	UT	15	С	1,877.58	64.750	-	64.750	-	64.750	0.982	65.732
4	PATRIOT COAL SALES	8	WV	39	С	49,441.75	96.580	-	96.580	-	96.580	1.044	97.624
5	OXBOW MINING	17	co	51	С	11,257.10	70.000	-	70.000	•	70.000	0.822	70.823
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1.	Reporting Month:	APRIL	Year: 2010	4,	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332				
З.	Plant Name:	Crist Electric (Senerating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6. Date Completed: June 24, 2010

										Rail C	harges		Naterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(ď)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	AMERICAN COAL CO	10	1L	165		RB	36,800.49			-	-	4.62 4.62	-	•	-	•	4.62 4.62	82.002 144.768
	INTEROCEAN COAL	45	IM	999		RB	55,200.73		-	•	-			-		_	56.40	122.132
3	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	AB	1,877.58		-	-	-	56.40	-	-	•	-		
4	PATRIOT COAL SALES	8	WV	39	MARMET POOL KANAWHA RIVER	RB	49,441.75	97.624	-	•	-	25.43	-	-	·	-	25.43	123.054
5	OXBOW MINING	17	co	51	BULK FACILITY	RB	11,257.10	70.823	-	-	-	54.28	-	-	-	-	54.28	125.103
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2010	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	mpany	Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332
				4. Signature of Official Submitting Report: Jocelyn P. Peters
				5. Date Completed: June 24, 2010

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No.	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year:	2010	4. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332					
3.	Piant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitting Report: Joce	yn P. Peters				
					6.	Date Completed: June 24, 20	<u>110</u>				

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	OXBOW MINING	17	со	51	С	RB	44,278.87	70.823	54.28	125.103	0.45	12,141	9.49	7.53
2	CONSOLIDATION COAL	17	UT	15	С	RB	44,278.87	65.732	56.40	122.132	1.18	12,182	9.43	6.59
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1.	Reporting Month:	APRIL	Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concerni						
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					
				6.	Date Completed: June 24, 2010					

								Shorthaul	Original	Retroactive		-	Effective
							FOB Mine		Invoice	Price	Dere Diter	Quality	Purchase
Line		6.4t.u			Duraha a Tra-	Tana	Price	Charges	Price	increases		Adjustments	Price
No.	Supplier Name	MINE	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	OXBOW MINING	17	со	51	С	44,278.87	70.000	-	70.000	-	70.000	0.822	70.823
2	CONSOLIDATION COAL	17	UT	15	С	44,278.87	64.750	-	64.750	-	64.750	0.982	65.732
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1.	Reporting Month:	APRIL Y	/ear: 2010	4. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Com	pany		(850)- 444-6332					
3.	Plant Name:	Smith Electric Ge	enerating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: June 24, 2010

										Rail C	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	OXBOW MINING	17	co	51	BULK HANDLING	RB	44,278.87	70.823	-	-	-	54.28		-			54.28	125.103
2	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	RB	44,278.87	65.732	•	-	-	56.40	-	-	-	-	56.40	122.132
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL Year:	2010 3	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>										
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444</u>	<u>6332</u>									
			4.	Signature o	of Official Su	ubmitting Re	eport: Jocelyr	n P. Peters						
			5.	Date Comp	leted:	<u>June 24, 2</u>	<u>2010</u>							
Line No.	Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)		
		(•)	(-/	(-)	.,	(9)			0/		(i)	(***)		
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1 2			(-/	(0)		(3/	,	()	07	()	(0	()		
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: June 24, 2010

Line No	<u>Supplier Name</u>	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
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1.	Reporting Month:	APRIL	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: June 24, 2010

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	<u>(\$/Ton)</u>	<u>(\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)

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1.	Reporting Month:	APRIL	Year: 2010	4	Name, Title, & Telephone I	, & Telephone Number of Contact Person Concerning									
					Data Submitted on this For	m: <u>Ms. J.P. Peters, Fuels Analyst</u>									
2.	Reporting Company:	Gulf Power_Co	mpany		<u>(850)- 444-6332</u>	<u>350)- 444-6332</u>									
3.	Plant Name:	Schoiz Electric	: Generating Pl	ant 5	Signature of Official Submi	itting Report: Jocelyn P. Peters									
•••		COMPLEX CROATE	Zoonerating	<u>an</u> 5	. Orginalare of Onicial Oddini										
				6	Date Completed:	<u>June 24, 2010</u>									

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								Rail C	harges	<u> </u>	Vaterborne	Charges	_			
							Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
Line				Transport		Purchase Price	& Loading Charges	Rail Rate	Other Rail Charges		loading Rate	Barge Rate	Water Charges	Related Charges		FOB Plant Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(đ)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month:		ar: 2010 <u>ny</u>	3.	Name, Title Data Subm (850)- 444-	itted on this			² erson Conce ters, Fuels An	-			
				4.	Signature o	of Official Su	Ibmitting Re	port: Jocelyr	n P. Peters				
				5.	Date Comp	oleted:	<u>June 24, 2</u>	010					
Line No.	Month & Year Reported	<u>Form Plant N</u>	ame	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator _& Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for th	e month.											
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2010	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
		-		_	
3.	Plant Name:	Daniel Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: June 24, 2010

Line <u>No.</u> (a)			<u>Location</u> (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	RIÓ TINTO PR8	19	WY	5/9	С	UR	19,651.50	26.493	39.32	65.813	0.26	8,953	4.90	26.30
2	COAL SALES 20 MILE	17	co	107	С	UR	36,759.00	48.903	52.12	101.023	0.45	11,321	9.20	10.50
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1.	Reporting Month:	APRIL	Year: 2010	4.	Name, Title, & Telephone Number of Contact Person Concern							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>							
0	Diant Name			~	Circuit of Official Culturities Deca	tu la salum D. Ostan						
э.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	t. Jocelyn P. Peters						
				6.	Date Completed: June 24	. 2010						

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1	RIO TINTO PRB	19	WY	5/9	С	19,651.50	18.920	-	18.920	-	18.920	0.113	26.493
2	COAL SALES 20 MILE	17	co	107	С	36,759.00	41.000	-	41.000	-	41.000	0.443	48.903
3													
4													

(use continuation sheet if necessary)

1.	Reporting Month:	APRIL	Year:	2010	4.	Name, Title, & Telephone Number of (Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332							
3.	Plant Name:	Daniel Electric	Genera	ating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: June 24, 2010

										Rail Charges			Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine I</u>	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)	-	(d)	(e)	(f)	(g)	(h)	(i)	()	(K)	()	(m)	(n)	(0)	(p)	(p)
1	RIO TINTO PRB	19	WY	5/9 C	Converse	UR	19,651.50	26.493	-	39.320	-	-		-	-	-	39.320	65.813
2	COAL SALES 20 MILE	17	CO	107 F	Fiodel Creek Mine	UR	36,759.00	48.903	•	52.120	-	-	-	-	-	•	52.120	101.023
3																		
4																		
5																		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	APRIL	Year: 2010 <u>panv</u>	0 3.		itted on this			Person Conce <u>ters, Fuels An</u>	+				
				4.	Signature of	ot Official Si	ubmitting Re	eport: Jocely	n P. Peters					
				5.	Date Comp	pleted:	<u>June 24, 2</u>	<u>2010</u>						
Line <u>No.</u>	Reported Form Plant Name Plant Supplier Number (Tons) Form No. & Title Old Value Value Price Reason for Revisior													
(a)														
1	No adjustments for the	e month.												
2														
3														
4														
5														
6														
7														
8														
9														

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2	2010 3	. Name, Title Data Subm		one Number of Con S Form:		n Concernin Peters, Fue	•		
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-</u>							
				4	. Signature c	f Official Si	ubmitting Report: Jo	ocelyn P. F	'eters			
				5	. Date Comp	leted:	<u>June 24, 2010</u>					
Line				Shipping	Purchase	Delivery		Туре	Sulfur Content	BTU Content	Volume	Delivered Price

	C 1 . 11	0 F N	Shipping	Turonase	-	Deller Dele	i ypc			VOIU(IIIC	
<u>No.</u>	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	SCHERER	Truman Arnold Energy	Macon, GA	s	SCHERER	04/10	FO2	<.0015	140150	200.64	106.36
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	APRIL	Year:	2010	З.	Name, Title, & Telephone Number of	Contact Person Concerning			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>				
					4.	4. Signature of Official Submitting Report: Jocelyn P. Peters				

5. Date Completed: June 24, 2010

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	<u>Type</u> Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)(i)	Discount (\$) (j)	Net Arnount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bb!) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Truman Amold Energy	SCHERER	04/10	FO2	200.64	106.36	21,340.18	-	-	106.36	-	106.36	-	-	-	106.36
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2010	4	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 24, 2010

									Total FOB				
							Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Location		Purchase Type	Mode	<u>Mmbtu</u>	<u>(\$/Ton)</u>	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	BUCKSKIN MINING	19 WY	005	С	UR	107,907.55	12.150	25.160	37.31	0.26	8,459	4.41	29.51
2	COAL SALES, LLC	19 WY	005	С	UR	231,101.26	11.497	25.180	36.68	0.22	8,642	4.40	27.42
3	KENNECOTT COALSALES	19 WY	005	С	UR	158,671.54	12.506	25.160	37.67	0.25	8,894	5.96	25.74
4	KENNECOTT COALSALES	19 WY	005	С	UR	148,552.88	11.970	25.160	37.13	0.31	8,400	5.57	29.70
5	BUCKSKIN MINING	19 WY	005	С	UR	307,338.32	11.586	25.150	36.74	0.25	8,461	4.51	29.41
6	BUCKSKIN MINING	19 WY	005	С	UR	77,330.67	10.802	25.110	35.91	0.25	8,436	4.45	29.47
7	ALPHA COAL SALES	19 WY	005	С	UR	313,770.84	11.935	25.170	37.10	0.25	8,577	4.30	29.25
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	APRIL	Year: 2010	4. Name, Title, & Telephone Number of Contact Person Concern								
					Data Submitted on this Form: Ms. J.P. Peters, Fuels							
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332							
3.	Plant Name:	Scherer Electr	ic Generating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>						

6. Date Completed: June 24, 2010

Line No.	Plant Name	<u>Mine</u>	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	BUCKSKIN MINING	19	WY	005	С	107,907.55	10.760	-	10.760	-	10.760	0.140	12.150
2	COAL SALES, LLC	19	WY	005	С	231,101.26	10.970	-	10.970	-	10.970	-0.073	11.497
3	KENNECOTT COALSALES	1 9	WY	005	С	158,671.54	11.290	-	11.290	-	11.290	0.121	12.506
4	KENNECOTT COALSALES	19	WY	005	С	148,552.88	11.350	-	11.350	-	11.350		11.970
5	BUCKSKIN MINING	19	WY	005	С	307,338.32	10.500	-	10.500	-	10.500	0.076	11.586
6	BUCKSKIN MINING	19	WY	005	С	77,330.67	9.900	-	9.900	-	9.900	0.042	10.802
7	ALPHA COAL SALES	19	WY	005	С	313,770.84	11.010	-	11.010	-	11.010	0.035	11.935

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*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	APRIL	Year: 2010	4.	4. Name, Title, & Telephone Number of Contact Person Concern							
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electi	ric Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters						

6. Date Completed: June 24, 2010

		Additional Total																
Line No.	Plant Name	Mine I	Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Shorthaul & Loading	Rail Rates (\$/Toŋ)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport	FOB Plant Price (\$/Ton)
(a)	(b)	_	(c)		(d)	(e)	(f)	(g)	(h)	(i)	6)	(k)	(I)	(m)	(n)	(o)	(P)	(q)
1	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	107,907.55	12.150	-	25.160	-	-	-	-	•	•	25.160	37.310
2	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	231,101.26	11.497	•	25.180	-	-	•	-	-	-	25.180	36.677
3	KENNECOTT COALSALES	19	WY	005	Converse Wy	UR	158,671.54	12.506	-	25.160	•	-	-	•	-	-	25.160	37.666
4	KENNECOTT COALSALES	19	WY	005	Campbell Co. Wy	UR	148,552.88	11.970	•	25.160	-	-	•	-	-	-	25.160	37.130
5	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	307,338.32	11.586	-	25.150	-	•	-	-	•	•	25.150	36.736
_	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	77,330.67	10.802		25. 1 10	-	-	-	-	-	-	25.110	35.912
7	ALPHA COAL SALES	19	WY	005	Campbell Co. Wy	UR	313,770.84	11.935	-	25.170			-	-	-	•	25.170	37.105
0																		

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*Gulf's 25% ownership of Scherer where applicable.