

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
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RECEIVED FPSC

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COMMISSION
CLERK



June 25, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-EI for the month of April 2010 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

vm

Enclosures

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ECR | 7 _____
GCL | _____
RAD | _____
SSC _____
ADM _____
OPC _____
CLK _____

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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FPSC-CLERK@FLORIDA.PUBLIC

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2010

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 24, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Truman Arnold Energy	Pensacola, Fl	S	CRIST	04/10	FO2	<.0015	138220	1066.36	99.803
2											
3	SMITH	Truman Arnold Energy	Niceville, Fl	S	SMITH	04/10	FO2	<.0015	138767	1243.12	99.717
4	DANIEL	Truman Arnold Energy	Pascagoula, MS	S	DANIEL	04/10	FO2	<.0015	138486	1062.71	97.624
5											
6											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2010

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 24, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Truman Arnold Energy	CRIST	04/10	FO2	1066.36	99.803	106,425.82	-	106,425.82	99.803	-	99.803	-	-	-	99.803
2																	
3	SMITH	Truman Arnold Energy	SMITH	04/10	FO2	1243.12	99.717	123,959.51	-	123,959.51	99.717	-	99.717	-	-	-	99.717
4	DANIEL	Truman Arnold Energy	DANIEL	04/10	FO2	1062.71	97.624	103,746.72	-	103,746.72	97.624	-	97.624	-	-	-	97.624
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **APRIL** Year: **2010**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: June 24, 2010

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2010
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 24, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AMERICAN COAL CO	10	IL 165	C	RB	36,800.49	77.382	4.62	82.002	1.59	11,793	9.02	10.88
2	INTEROCEAN COAL	45	IM 999	C	RB	55,200.73	140.148	4.62	144.768	0.46	11,595	4.75	12.27
3	CONSOLIDATION COAL	17	UT 15	C	RB	1,877.58	65.732	56.40	122.132	1.18	12,182	9.43	6.59
4	PATRIOT COAL SALES	8	WV 39	C	RB	49,441.75	97.624	25.43	123.054	0.73	11,877	13.66	6.92
5	OXBOW MINING	17	CO 51	C	RB	11,257.10	70.823	54.28	125.103	0.45	12,141	9.49	7.53
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|--|------------|---|---|
| 1. Reporting Month: | APRIL | Year: 2010 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332 |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | | |
| 3. Plant Name: | <u>Crist Electric Generating Plant</u> | | | |
| | | | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| | | | 6. Date Completed: | <u>June 24, 2010</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AMERICAN COAL CO	10	IL	165	C	36,800.49	78.740	-	78.740	-	78.740	(1.358)	77.382
2	INTEROCEAN COAL	45	IM	999	C	55,200.73	139.000	-	139.000	-	139.000	1.148	140.148
3	CONSOLIDATION COAL	17	UT	15	C	1,877.58	64.750	-	64.750	-	64.750	0.982	65.732
4	PATRIOT COAL SALES	8	WV	39	C	49,441.75	96.580	-	96.580	-	96.580	1.044	97.624
5	OXBOW MINING	17	CO	51	C	11,257.10	70.000	-	70.000	-	70.000	0.822	70.823
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2010
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 24, 2010

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	36,800.49	77.382	-	-	-	4.62	-	-	-	-	4.62	82.002
2	INTEROCEAN COAL	45 IM	999 MCDUFFIE TERMINAL	RB	55,200.73	140.148	-	-	-	4.62	-	-	-	-	4.62	144.768
3	CONSOLIDATION COAL	17 UT	15 MCDUFFIE TERMINAL	RB	1,877.58	65.732	-	-	-	56.40	-	-	-	-	56.40	122.132
4	PATRIOT COAL SALES	8 WV	39 MARKET POCOKANAWHA RIVER	RB	49,441.75	97.624	-	-	-	25.43	-	-	-	-	25.43	123.054
5	OXBOW MINING	17 CO	51 BULK FACILITY	RB	11,257.10	70.823	-	-	-	54.28	-	-	-	-	54.28	125.103
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2010 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 24, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2010 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 24, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	OXBOW MINING	17	CO	51	C	RB	44,278.87	70.823	54.28	125.103	0.45	12,141	9.49	7.53
2	CONSOLIDATION COAL	17	UT	15	C	RB	44,278.87	65.732	56.40	122.132	1.18	12,182	9.43	6.59
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **APRIL** Year: **2010** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Smith Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **June 24, 2010**

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW MINING	17	CO	51	C	44,278.87	70.000	-	70.000	-	70.000	0.822	70.823
2	CONSOLIDATION COAL	17	UT	15	C	44,278.87	64.750	-	64.750	-	64.750	0.982	65.732
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2010
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 24, 2010

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	OXBOW MINING	17 CO	51 BULK HANDLING	RB	44,278.87	70.823	-	-	-	54.28	-	-	-	-	54.28	125.103	
2	CONSOLIDATION COAL	17 UT	15 MCDUFFIE TERMINAL	RB	44,278.87	65.732	-	-	-	56.40	-	-	-	-	56.40	122.132	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: APRIL Year: 2010
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: June 24, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2010 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 24, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|---|------------|---|
| 1. Reporting Month: | APRIL | Year: 2010 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | | 6. Date Completed: <u>June 24, 2010</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: APRIL Year: 2010 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>June 24, 2010</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2010
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 24, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2010 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 24, 2010

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	RIO TINTO PRB	19	WY	5/9	C	UR	19,651.50	26.493	39.32	65.813	0.26	8,953	4.90	26.30
2	COAL SALES 20 MILE	17	CO	107	C	UR	36,759.00	48.903	52.12	101.023	0.45	11,321	9.20	10.50
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|---|--|
| 1. Reporting Month: APRIL | Year: 2010 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>June 24, 2010</u> | |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	RIO TINTO PRB	19 WY 5/9	C	19,651.50	18.920	-	18.920	-	18.920	0.113	26.493
2	COAL SALES 20 MILE	17 CO 107	C	36,759.00	41.000	-	41.000	-	41.000	0.443	48.903
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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| <p>1. Reporting Month: APRIL Year: 2010</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: <u>June 24, 2010</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	RIO TINTO PRB	19 WY	5/9 Converse	UR	19,651.50	26.493	-	39.320	-	-	-	-	-	-	39.320	65.813
2	COAL SALES 20 MILE	17 CO	107 Flodel Creek Mine	UR	36,759.00	48.903	-	52.120	-	-	-	-	-	-	52.120	101.023
3																
4																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2010
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 24, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: APRIL Year: 2010
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: June 24, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Truman Arnold Energy	Macon, GA	S	SCHERER	04/10	FO2	<.0015	140150	200.64	106.36
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2010

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 24, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Truman Arnold Energy	SCHERER	04/10	FO2	200.64	106.36	21,340.18	-	-	106.36	-	106.36	-	-	-	106.36
2																	
3																	
4																	
5																	
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7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2010 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 24, 2010

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	BUCKSKIN MINING	19 WY 005	C	UR	107,907.55	12.150	25.160	37.31	0.26	8,459	4.41	29.51
2	COAL SALES, LLC	19 WY 005	C	UR	231,101.26	11.497	25.180	36.68	0.22	8,642	4.40	27.42
3	KENNECOTT COALSALES	19 WY 005	C	UR	158,671.54	12.506	25.160	37.67	0.25	8,894	5.96	25.74
4	KENNECOTT COALSALES	19 WY 005	C	UR	148,552.88	11.970	25.160	37.13	0.31	8,400	5.57	29.70
5	BUCKSKIN MINING	19 WY 005	C	UR	307,338.32	11.586	25.150	36.74	0.25	8,461	4.51	29.41
6	BUCKSKIN MINING	19 WY 005	C	UR	77,330.67	10.802	25.110	35.91	0.25	8,436	4.45	29.47
7	ALPHA COAL SALES	19 WY 005	C	UR	313,770.84	11.935	25.170	37.10	0.25	8,577	4.30	29.25
8												
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2010 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 24, 2010

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING	19 WY 005	C	107,907.55	10.760	-	10.760	-	10.760	0.140	12.150
2	COAL SALES, LLC	19 WY 005	C	231,101.26	10.970	-	10.970	-	10.970	-0.073	11.497
3	KENNECOTT COALSALES	19 WY 005	C	158,671.54	11.290	-	11.290	-	11.290	0.121	12.506
4	KENNECOTT COALSALES	19 WY 005	C	148,552.88	11.350	-	11.350	-	11.350		11.970
5	BUCKSKIN MINING	19 WY 005	C	307,338.32	10.500	-	10.500	-	10.500	0.076	11.586
6	BUCKSKIN MINING	19 WY 005	C	77,330.67	9.900	-	9.900	-	9.900	0.042	10.802
7	ALPHA COAL SALES	19 WY 005	C	313,770.84	11.010	-	11.010	-	11.010	0.035	11.935
8											
9											
10											
11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|---|------------|---|
| 1. Reporting Month: APRIL | Year: 2010 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>June 24, 2010</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	107,907.55	12.150	-	25.160	-	-	-	-	-	-	-	25.160	37.310	
2	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	231,101.26	11.497	-	25.180	-	-	-	-	-	-	-	25.180	36.677	
3	KENNECOTT COALSALSAES	19 WY 005	Converse Wy	UR	158,671.54	12.506	-	25.160	-	-	-	-	-	-	-	25.160	37.666	
4	KENNECOTT COALSALSAES	19 WY 005	Campbell Co. Wy	UR	148,552.88	11.970	-	25.160	-	-	-	-	-	-	-	25.160	37.130	
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	307,338.32	11.586	-	25.150	-	-	-	-	-	-	-	25.150	36.736	
6	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	77,330.67	10.802	-	25.110	-	-	-	-	-	-	-	25.110	35.912	
7	ALPHA COAL SALES	19 WY 005	Campbell Co. Wy	UR	313,770.84	11.935	-	25.170	-	-	-	-	-	-	-	25.170	37.105	
8																		
9																		
10																		
11																		

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)