

Marguerite McLean

100003-GU

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Monday, June 28, 2010 3:20 PM
To: Filings@psc.state.fl.us
Cc: Aldazabal, Carlos; Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Elliott, Ed
Subject: PGA July Flex Filing for PGS
Attachments: July Flex Filing FINAL.PDF

Ms. Cole,

Attached is the July PGA Flex Filing for People Gas. These PGA factors will be effective June 29, 2010.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

6/28/2010

DOCUMENT NUMBER-DATE

15316 JUN 28 2010

FPSC-COMMISSION CLEAR



June 28, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 29, 2010, for the month of July 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd", written in a cursive style.

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

DOCUMENT NUMBER DATE

05316 JUN 28 09

FFSD-COMM-REG-00000000

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

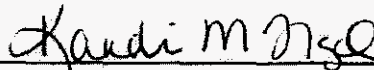
Submitted for Filing: 06-28-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective June 29, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.81742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.61545 per therm for commercial (non-residential) rate class for the month of July, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for July 2010 has been submitted.

Dated this 28th day of June, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

05316 JUN 28 2010

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JULY 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$66,601	\$105,552	\$38,951
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$29,059	(\$3,933)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$7,645,641	\$2,147,835	(\$5,497,806)
5	DEMAND	\$3,133,749	\$3,293,263	\$159,514
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$203,076	(\$106,924)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,740	\$9,198	(\$2,542)
8	DEMAND	\$153,569	\$194,587	\$41,018
9	OTHER	\$217,149	\$263,609	\$46,460
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,806,524	\$5,311,391	(\$5,495,133)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$10,806,524	\$5,311,391	(\$5,495,133)
THERMS PURCHASED				
15	COMMODITY Pipeline	17,000,243	43,262,862	26,262,619
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,622,483	7,450,000	(172,483)
19	DEMAND	62,042,470	57,493,200	(4,549,270)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,787,160	3,381,768	(405,392)
22	DEMAND	3,787,160	3,381,768	(405,392)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,622,483	7,450,000	(172,483)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,622,483	7,450,000	(172,483)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00392	0.00244	(0.00148)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00304	0.28830	(0.71474)
32	DEMAND (5/19)	0.05051	0.05728	0.00677
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00272	(0.00038)
35	DEMAND (8/22)	0.04055	0.05754	0.01699
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.41772	0.71294	(0.70478)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.41772	0.71294	(0.70478)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40146	0.69668	(0.70478)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40851	0.70018	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.851	70.018	0.000

ESTIMATE NUMBER-DATE

5316 JUN 28 09

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10		
		CURRENT MONTH: JULY 2010		
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$25,128	\$44,279	\$19,151
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,040	\$15,889	(\$2,151)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,884,700	\$901,017	(\$1,983,683)
5	DEMAND	\$1,713,534	\$1,800,756	\$87,222
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$116,963	\$85,190	(\$31,773)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$4,430	\$3,859	(\$571)
8	DEMAND	\$83,972	\$106,400	\$22,428
9	OTHER	\$118,737	\$144,141	\$25,404
10		\$0	\$0	\$0
11	TOTAL C/(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,551,228	\$2,592,731	(\$1,958,497)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,551,228	\$2,592,731	(\$1,958,497)
THERMS PURCHASED				
15	COMMODITY Pipeline	6,414,192	18,148,771	11,734,579
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,644,422	3,644,422	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	2,875,934	3,125,275	249,341
19	DEMAND	33,924,823	31,437,282	(2,487,541)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	1,428,895	1,418,652	(10,243)
22	DEMAND	2,070,819	1,849,151	(221,668)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	2,875,934	3,125,275	249,341
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	2,875,934	3,125,275	249,341
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00392	0.00244	(0.00148)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00305	0.28830	(0.71475)
32	DEMAND (5/19)	0.05051	0.05728	0.00677
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.58252	0.82959	(0.75293)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.58252	0.82959	(0.75293)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.56626	0.81333	(0.75293)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.57414	0.81742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	157.414	81.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10		
		CURRENT MONTH: JULY 2010		
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$41,472	\$61,273	\$19,801
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,952	\$13,170	(\$1,782)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,760,941	\$1,246,818	(\$3,514,123)
5	DEMAND	\$1,420,215	\$1,492,507	\$72,292
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$193,037	\$117,886	(\$75,151)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,311	\$5,339	(\$1,972)
8	DEMAND	\$69,598	\$88,187	\$18,589
9	OTHER	\$98,412	\$119,468	\$21,056
10	OTHER	\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,255,297	\$2,718,660	(\$3,536,637)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,255,297	\$2,718,660	(\$3,536,637)
THERMS PURCHASED				
15	COMMODITY Pipeline	10,586,051	25,114,091	14,528,040
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,020,578	3,020,578	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,746,549	4,324,725	(421,824)
19	DEMAND	28,117,647	26,055,918	(2,061,729)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,358,265	1,963,116	(395,149)
22	DEMAND	1,716,341	1,532,617	(183,724)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,746,549	4,324,725	(421,824)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,746,549	4,324,725	(421,824)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00392	0.00244	(0.00148)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00303	0.28830	(0.71473)
32	DEMAND (5/19)	0.05051	0.05728	0.00677
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.31786	0.62863	(0.68923)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.31786	0.62863	(0.68923)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.30160	0.61237	(0.68923)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30815	0.61545	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	130.815	61.545	0.000