



Ilan Kaufer
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 Florida Power & Light Company
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June 30, 2010

VIA HAND DELIVERY

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 Betty Easley Conference Center
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

RECEIVED - FPSC
 10 JUN 30 PM 2:56
 COMMISSION
 CLERK

Re: Docket No. 100002-EG

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 09-350-4-1. The original includes Exhibits A through D. The seven (7) copies include Exhibits B through D only.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains four affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C only, in Microsoft Word format.

- COM
- APA 6
- ECR
- GCL 1 + CD
- RAD
- SSC
- ADM
- OPC
- CLK Peña,

Please contact me if you or your Staff has any questions regarding this filing.

___ CLAIM OF CONFIDENTIALITY
 ___ NOTICE OF INTENT
 REQUEST FOR CONFIDENTIALITY
 ___ FILED BY OPC
 FOR DN 05373-10, WHICH
 IS IN LOCKED STORAGE. YOU MUST BE
 AUTHORIZED TO VIEW THIS DN. - CLK

Sincerely,

 Ilan G. Kaufer
 Attorney for
 Florida Power & Light Company

Enclosures
 cc: parties of record, w/out exhibits

DOCUMENT NUMBER PAID
 05371 JUN 30 2010
 FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause)

Docket No. 100002-EG
Filed: June 30, 2010

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 09-350-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 09-350-4-1 ("the Audit"). In support of its request, FPL states as follows:

1. During the Audit, Staff was provided with various confidential documents. By letter dated June 9, 2010, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), Florida Administrative Code, FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL is filing this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A includes a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all information that is entitled to confidential treatment has been redacted.

c. Exhibit C is a table containing the specific line and page references to the confidential materials for which confidential treatment is sought, and references to the specific

statutory basis or bases for the claim of confidentiality and to the affidavit in support of the requested classification.

d. Exhibit D includes the affidavits of Antonio Maceo, Anita Sharma, Damaris Rodriguez, and Robert J. Miller.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavits included in Exhibit D indicate, certain information provided by FPL contains information related to internal auditing controls or reports of internal auditors. This information is protected from public disclosure pursuant to Section 366.093(3)(b), Florida Statutes. Other materials contain information related to bids or contractual data, such as pricing or other terms, the public disclosure of which would violate nondisclosure terms of FPL's contracts with certain vendors and impair FPL's ability to contract for goods or services on favorable terms in the future. Such information is protected by Section 366.093(3)(d), Florida Statutes. Much of this information is also competitively sensitive, and could impair the competitive interests of the provider of the information. Such information is protected by Section 366.093(3)(e), Florida Statutes. Additionally, some documents include competitively sensitive information related to certain employees' compensation. Public disclosure of

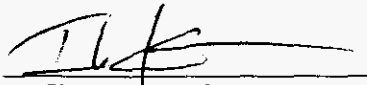
compensation information would enable competing employers to meet or beat the compensation currently offered, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. Such information is protected by Section 366.093(3)(e), Florida Statutes. Certain materials also contain partial social security numbers of certain employees. FPL maintains that social security numbers and partial social security numbers are particularly sensitive because they can provide access to an employee's financial identity, as well as other confidential or sensitive information. Public disclosure of these partial social security numbers may place the employees in question at significant risk of identity theft. Financial institutions, businesses, and government agencies all use social security numbers or partial social security numbers to verify identity prior to providing access to credit, employment, tax compliance, or other sensitive information. Pursuant to FPL policy, FPL does not disclose employee or customer social security numbers or partial social security numbers. FPL maintains that employee social security numbers and partial social security numbers constitute employee personnel information unrelated to compensation, duties, qualifications, or responsibilities. Such information is protected by Section 366.093(3)(f), Florida Statutes.

5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted

Respectfully submitted,

Ilan G. Kaufer
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700 Universe Boulevard
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By: 
Ilan G. Kaufer
Fla. Bar No. 65394

**CERTIFICATE OF SERVICE
DOCKET NO. 100002-EG**

I HEREBY CERTIFY that a true and correct copy of this Request for Confidential Classification (without exhibits) was served via hand delivery* or by U.S. Mail this 30th day of June, 2010, to the following:

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By: 
Ilan G. Kaufer

Exhibit B

REDACTED DOCUMENTS

PBC

TABLE OF CONTENTS 2009 AUDIT REPORTS

CONFIDENTIAL

FPSC CONSERVATION
AUDIT REQUEST NO. 8

A

1.	[REDACTED]	FEB 11, 2009
2.	[REDACTED]	FEB 11, 2009
3.	[REDACTED]	FEB 18, 2009
4.	[REDACTED]	FEB 24, 2009
5.	[REDACTED]	FEB 27, 2009 <i>Fuel</i>
6.	[REDACTED]	FEB 27, 2009
7.	[REDACTED]	MAR 03, 2009
8.	[REDACTED]	MAR 06, 2009
9.	[REDACTED]	MAR 13, 2009 <i>Fuel</i>
10.	[REDACTED]	MAR 26, 2009
11.	[REDACTED]	MAR 31, 2009
12.	[REDACTED]	APR 13, 2009 <i>Capacity</i>
13.	[REDACTED]	APR 30, 2009
14.	[REDACTED]	MAY 06, 2009
15.	[REDACTED]	MAY 08, 2009
16.	[REDACTED]	MAY 13, 2009
17.	[REDACTED]	MAY 14, 2009 <i>Fuel</i>
18.	[REDACTED]	MAY 27, 2009 <i>Fuel</i>
19.	[REDACTED]	JUN 01, 2009
20.	[REDACTED]	JUN 03, 2009 <i>Fuel</i>
21.	[REDACTED]	JUN 9, 2009 <i>9-1</i>

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22.	[REDACTED]	JUN 10, 2009	<i>update</i>
23.	[REDACTED]	JUN 16, 2009	
24.	[REDACTED]	JUN 19, 2009	
25.	[REDACTED]	JUN 30, 2009	
26.	[REDACTED]	JUN 30, 2009	
27.	[REDACTED]	MAY 13, 2009	
28.	[REDACTED]	JUL 8, 2009	
29.	[REDACTED]	JUL 21, 2009	
30.	[REDACTED]	JUL 24, 2009	
31.	[REDACTED]	JUL 31, 2009	
32.	[REDACTED]	JUL 31, 2009	<i>Fwd</i>
33.	[REDACTED]	AUG 6, 2009	
34.	[REDACTED]	AUG 6, 2009	
35.	[REDACTED]	AUG 14, 2009	<i>Fwd</i>
36.	[REDACTED]	AUG 17, 2009	
37.	[REDACTED]	AUG 17, 2009	
38.	[REDACTED]	AUG 25, 2009	
39.	[REDACTED]	AUG 27, 2009	<i>Envr.</i>
40.	[REDACTED]	SEPT 14, 2009	
41.	[REDACTED]	SEPT 29, 2009	
42.	[REDACTED]	SEPT 30, 2009	
43.	[REDACTED]	OCT 1, 2009	

A

44.	[REDACTED]	SEPT 30, 2009
45.	[REDACTED]	OCT 13, 2009
46.	[REDACTED]	OCT 15, 2009
47.	[REDACTED]	OCT 15, 2009
48.	[REDACTED]	OCT 8, 2009
49.	[REDACTED]	OCT 20, 2009
50.	[REDACTED]	OCT 20, 2009 Fuel
51.	[REDACTED]	OCT 22, 2009
52.	[REDACTED]	OCT 22, 2009
53.	[REDACTED]	OCT 28, 2009
54.	[REDACTED]	NOV 2, 2009 Fuel
55.	[REDACTED]	NOV 3, 2009
56.	[REDACTED]	NOV 3, 2009
57.	[REDACTED]	NOV 6, 2009
58.	[REDACTED]	NOV 4, 2009
59.	[REDACTED]	NOV 9, 2009
60.	[REDACTED]	NOV 20, 2009
61.	[REDACTED]	NOV 24, 2009
62.	[REDACTED]	DEC 2, 2009
63.	[REDACTED]	DEC 4, 2009
64.	[REDACTED]	DEC 7, 2009
65.	[REDACTED]	DEC 9, 2009 Nuclear
66.	[REDACTED]	DEC 11, 2009 9-1

CONFIDENTIAL

FPSC CONSERVATION

AUDIT REQUEST NO. 8

A

67.

[REDACTED]

DEC 14, 2009

Fuel

68.

[REDACTED]

DEC 17, 2009

Fuel

69.

[REDACTED]

DEC 16, 2009

70.

[REDACTED]

DEC 16, 2009

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[REDACTED]

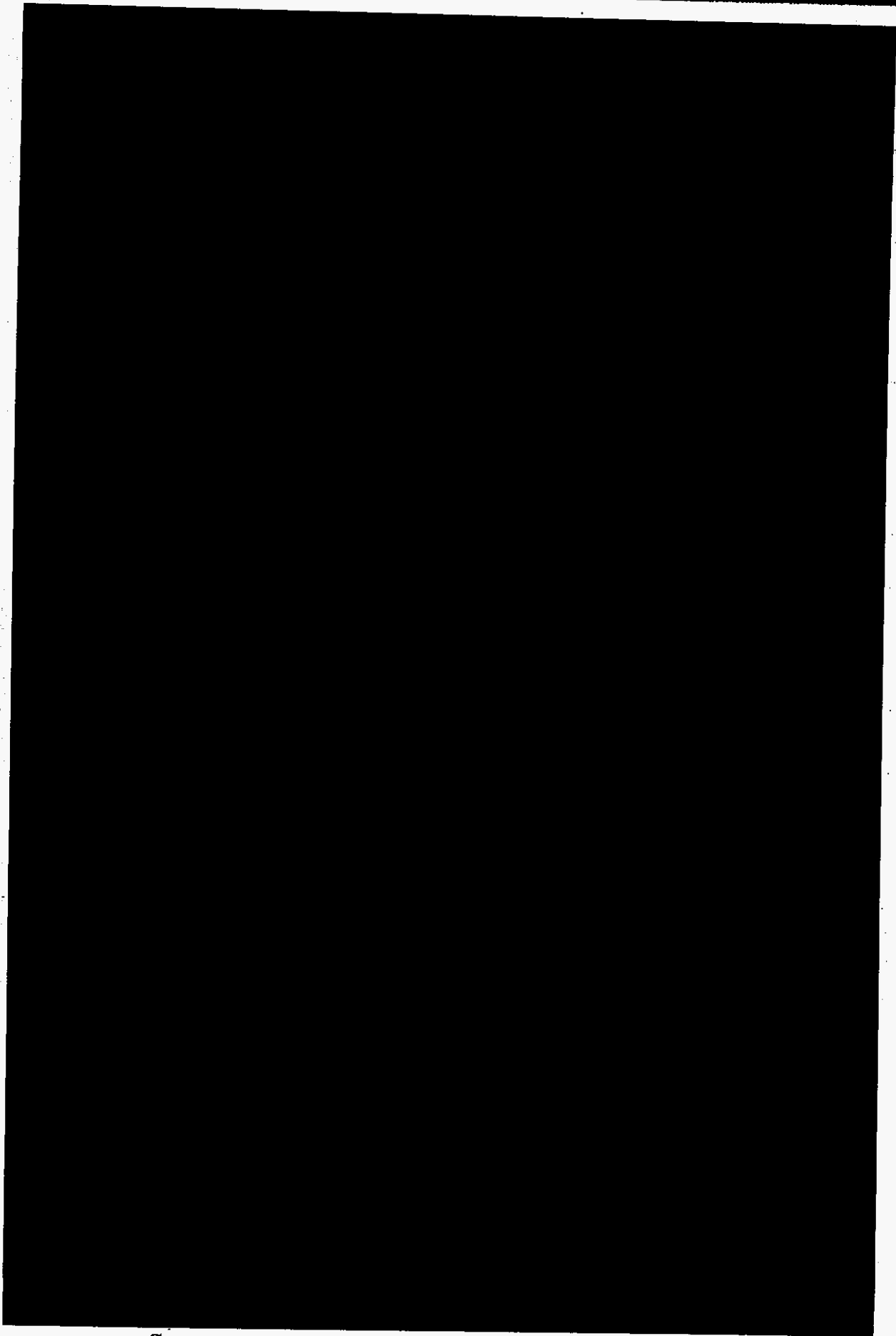
DEC 18, 2009

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DEC 18, 2009

Nuclear



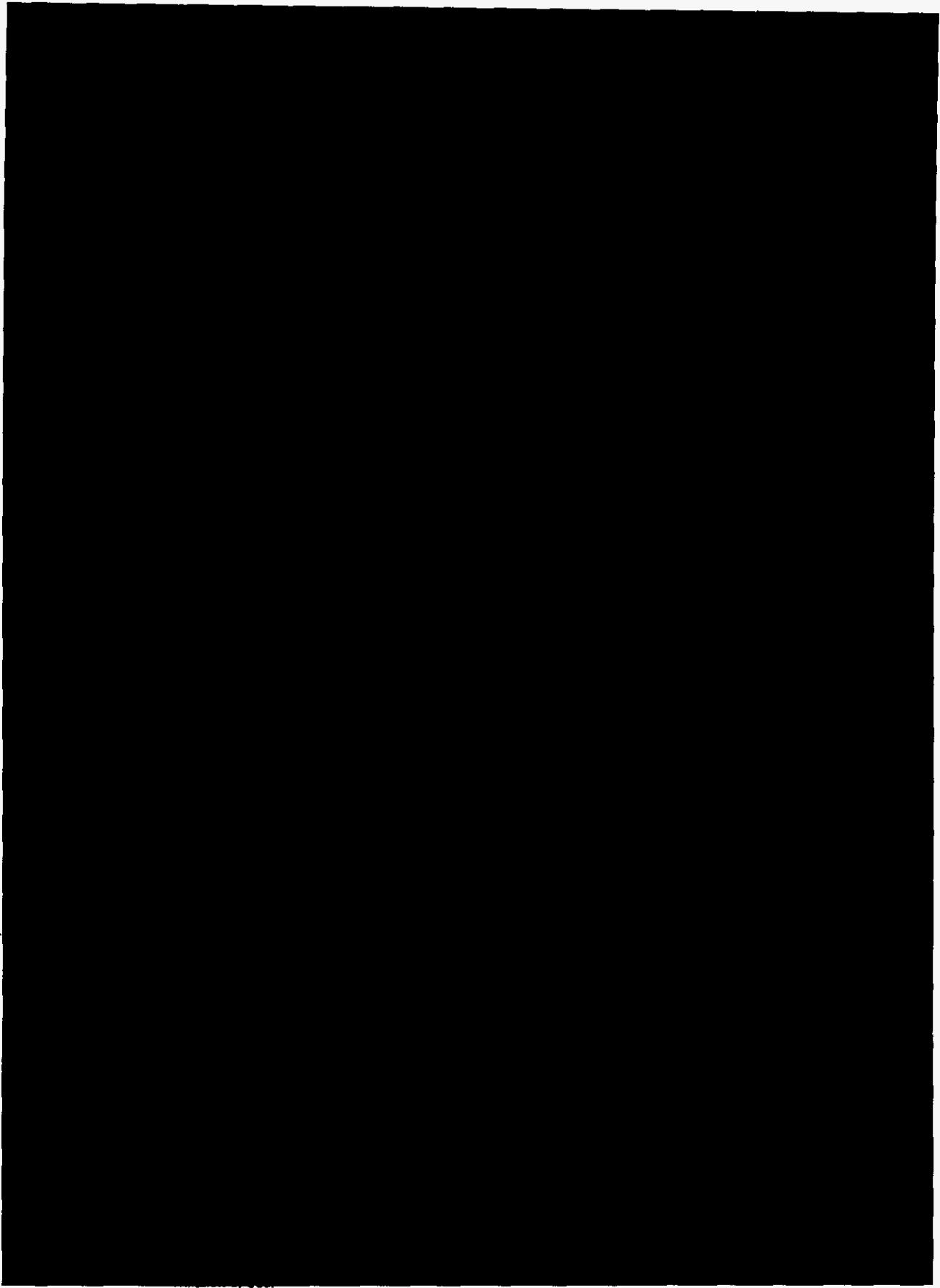
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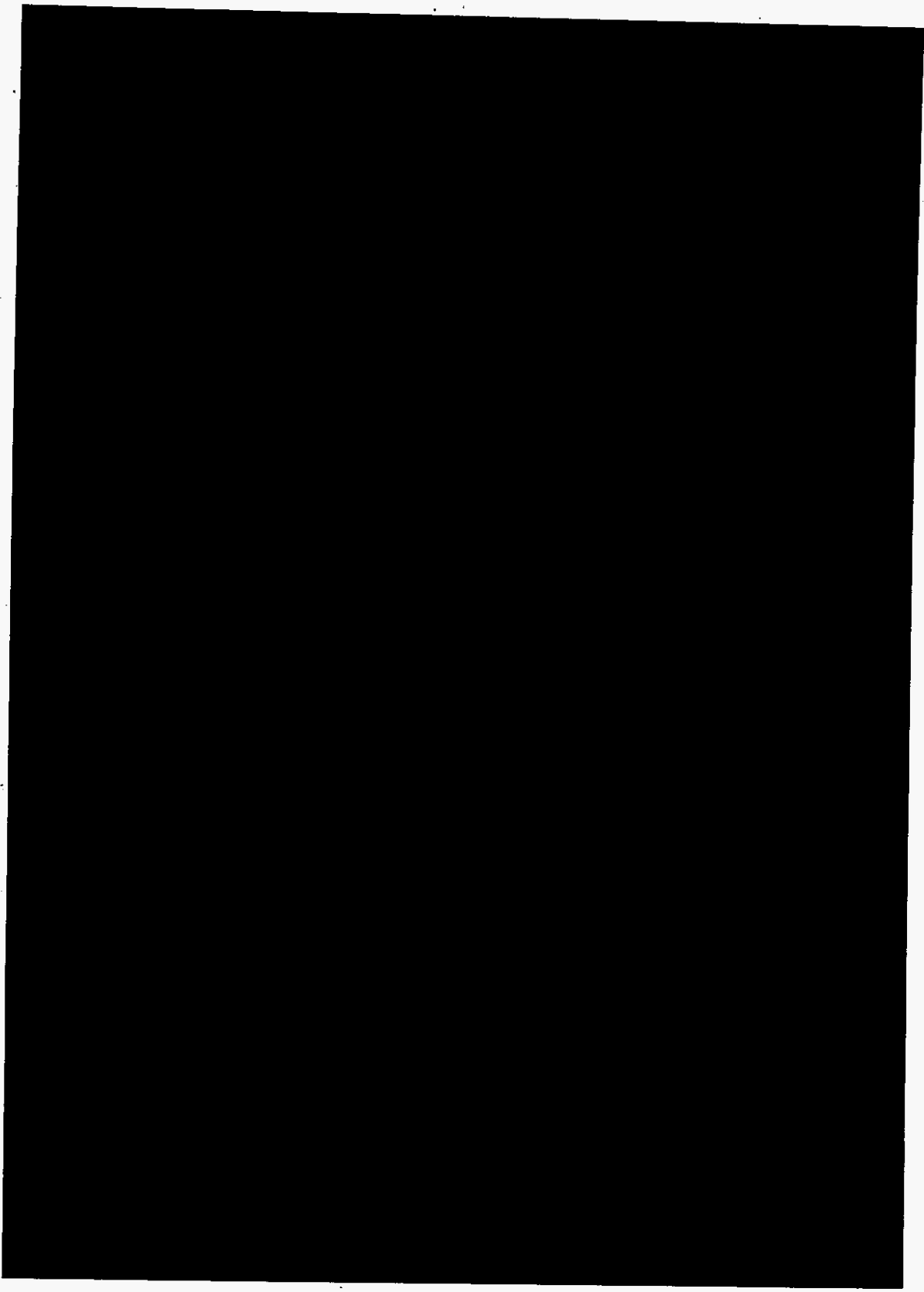
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CONFIDENTIAL

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ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CONSERVATION REVENUES PER CIS II	CONSERVATION FACTOR PER ORDER (Cents/KWh)	BILLING KWH	CALCULATED CONSERVATION REVENUES (Column (5)*100*Column (6))	CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-09	86	\$0.43	0.154	200	\$0.43	\$0.00
	Jun-09	86	\$0.24	0.154	155	\$0.24	\$0.00
	Jun-09	86	\$0.03	0.154	19	\$0.03	\$0.00
	Jun-09	86	\$2.82	0.154	1701	\$2.62	\$0.00
	Jun-09	86	\$0.80	0.154	520	\$0.80	\$0.00
	Jun-09	86	\$0.80	0.154	520	\$0.80	\$0.00
	Jun-09	86	\$0.15	0.154	99	\$0.15	\$0.00
	Jun-09	86	\$37.60	0.154	24418	\$37.60 X	\$0.00
	Jun-09	86	\$0.89	0.154	581	\$0.89	\$0.00
	Jun-09	86	\$0.18	0.154	117	\$0.18	\$0.00
	Jun-09	86	\$0.40	0.154	260	\$0.40	\$0.00
	Jun-09	86	\$0.41	0.154	264	\$0.41	\$0.00
	Jun-09	86	\$0.15	0.154	96	\$0.15	\$0.00
	Jun-09	86	\$0.75	0.154	484	\$0.75	\$0.00
	Jun-09	86	\$0.14	0.154	84	\$0.14	\$0.00
	Jun-09	86	\$0.58	0.154	379	\$0.58	\$0.00
	Jun-09	86	\$0.58	0.154	365	\$0.58	\$0.00
	Jun-09	86	\$1.41	0.154	913	\$1.41	\$0.00
	Jun-09	86	\$0.83	0.154	407	\$0.83	\$0.00
	Jun-09	86	\$0.38	0.154	246	\$0.38	\$0.00
	Jun-09	86	\$1.50	0.154	971	\$1.50	\$0.00
	Jun-09	86	\$4.30	0.154	2791	\$4.30	\$0.00
	Jun-09	86	\$0.19	0.154	123	\$0.19	\$0.00
	Jun-09	86	\$0.13	0.154	86	\$0.13	\$0.00
	Jun-09	86	\$0.14	0.154	88	\$0.14	\$0.00
	Jun-09	86	\$0.21	0.154	135	\$0.21	\$0.00
	Jun-09	86	\$0.08	0.154	53	\$0.08	\$0.00
	Jun-09	86	\$0.13	0.154	86	\$0.13	\$0.00
	Jun-09	86	\$0.21	0.154	139	\$0.21	\$0.00
	Jun-09	86	\$0.17	0.154	109	\$0.17	\$0.00
	Jun-09	86	\$0.38	0.154	247	\$0.38	\$0.00
	Jun-09	86	\$0.39	0.154	250	\$0.39 X	\$0.00
	Jun-09	86	\$2.78	0.154	1802	\$2.78 X	\$0.00
	Jun-09	86	\$1.36	0.154	850	\$1.36	\$0.00
	Jun-09	86	\$1.78	0.154	1154	\$1.78	\$0.00
	Jun-09	86	\$1.88	0.154	1077	\$1.88	\$0.00
	Jun-09	86	\$0.13	0.154	87	\$0.13	\$0.00
	Jun-09	86	\$0.01	0.154	9	\$0.01	\$0.00
	Jun-09	86	\$0.25	0.154	165	\$0.25	\$0.00
	Jun-09	86	\$1.11	0.154	720	\$1.11	\$0.00
	Jun-09	86	\$1.31	0.154	852	\$1.31	\$0.00
	Jun-09	86	\$0.40	0.154	257	\$0.40	\$0.00
	Jun-09	86	\$1.30	0.154	842	\$1.30	\$0.00
	Jun-09	86	\$0.01	0.154	8	\$0.01	\$0.00
	Jun-09	86	\$1.73	0.154	1126	\$1.73	\$0.00

Company provided this sample of accounts to show that the billing factor uses agrees to the order.

X = Recalculated

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2-1

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CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CONSERVATION REVENUES PER CIS II	CONSERVATION FACTOR PER ORDER (Cents/KWh)	BILLING KWH	CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-09	86	\$41.44	0.154	26912	\$41.44	\$0.00
	Jun-09	86	\$4.25	0.154	2757	\$4.25	\$0.00
	Jun-09	86	\$0.11	0.154	72	\$0.11	\$0.00
	Jun-09	86	\$2.98	0.154	1932	\$2.98	\$0.00
	Jun-09	86	\$8.40	0.154	5455	\$8.40	\$0.00
	Jun-09	86	\$0.46	0.154	301	\$0.46	\$0.00
	Jun-09	86	\$1.63	0.154	1058	\$1.63	\$0.00
	Jun-09	86	\$1.87	0.154	1215	\$1.87	\$0.00
	Jun-09	86	\$0.18	0.154	120	\$0.18	\$0.00
	Jun-09	86	\$0.41	0.154	264	\$0.41	\$0.00
	Jun-09	86	\$3.92	0.154	2546	\$3.92	\$0.00
	Jun-09	86	\$1.24	0.154	807	\$1.24	\$0.00
	Jun-09	86	\$0.36	0.154	233	\$0.36	\$0.00
	Jun-09	86	\$0.28	0.154	183	\$0.28	\$0.00
	Jun-09	86	\$0.37	0.154	242	\$0.37	\$0.00
	Jun-09	86	\$14.57	0.154	9459	\$14.57	\$0.00
	Jun-09	86	\$1.20	0.154	781	\$1.20	\$0.00
	Jun-09	86	\$0.59	0.154	361	\$0.59	\$0.00
	Jun-09	86	\$0.84	0.154	414	\$0.84	\$0.00
	Jun-09	86	\$0.18	0.154	120	\$0.18	\$0.00
	Jun-09	86	\$1.45	0.154	942	\$1.45	\$0.00
	Jun-09	86	\$2.48	0.154	1619	\$2.48	\$0.00
	Jun-09	86	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	86	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	86	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	86	\$0.08	0.154	50	\$0.08	\$0.00
	Jun-09	86	\$0.05	0.154	33	\$0.05	\$0.00
	Jun-09	86	\$0.00	0.154	3	\$0.00	\$0.00
	Jun-09	86	\$0.14	0.154	88	\$0.14	\$0.00
	Jun-09	86	\$19.10	0.154	12405	\$19.10	\$0.00
	Jun-09	86	\$0.32	0.154	206	\$0.32	\$0.00
	Jun-09	86	\$1.28	0.154	632	\$1.28	\$0.00
	Jun-09	86	\$5.15	0.154	3342	\$5.15	\$0.00
	Jun-09	86	\$0.27	0.154	174	\$0.27	\$0.00
	Jun-09	86	\$1.06	0.154	691	\$1.06	\$0.00
	Jun-09	86	\$1.22	0.154	789	\$1.22	\$0.00
	Jun-09	86	\$0.97	0.154	631	\$0.97	\$0.00
	Jun-09	86	\$1.40	0.154	907	\$1.40	\$0.00
	Jun-09	86	\$1.23	0.154	799	\$1.23	\$0.00
	Jun-09	86	\$1.55	0.154	1006	\$1.55	\$0.00
	Jun-09	86	\$0.00	0.154	3	\$0.00	\$0.00
	Jun-09	86	\$0.21	0.154	136	\$0.21	\$0.00
	Jun-09	86	\$7.61	0.154	4939	\$7.61	\$0.00
	Jun-09	86	\$4.48	0.154	2911	\$4.48	\$0.00
	Jun-09	86	\$0.19	0.154	123	\$0.19	\$0.00
	Jun-09	86	\$0.01	0.154	5	\$0.01	\$0.00
	Jun-09	86	\$9.59	0.154	6227	\$9.59	\$0.00
	Jun-09	86	\$0.21	0.154	138	\$0.21	\$0.00
	Jun-09	86	\$23.36	0.154	15166	\$23.36	\$0.00
	Jun-09	86	\$1.91	0.154	1242	\$1.91	\$0.00
	Jun-09	86	\$42.11	0.154	27342	\$42.11	\$0.00
	Jun-09	86	\$22.13	0.154	14369	\$22.13	\$0.00
	Jun-09	86	\$2.99	0.154	1939	\$2.99	\$0.00
	Jun-09	86	\$0.85	0.154	653	\$0.85	\$0.00
	Jun-09	86	\$2.23	0.154	1447	\$2.23	\$0.00

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P.2

CONFIDENTIAL

ppc

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CONSERVATION REVENUES PER CIS II	CONSERVATION FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-09	188	\$0.03	0.154	410	\$0.03	\$0.00
	Jun-09	188	\$1.68	0.154	1077	\$1.68	\$0.00
	Jun-09	188	\$1.03	0.154	672	\$1.03	\$0.00
	Jun-09	188	\$3.03	0.154	1970	\$3.03	\$0.00
	Jun-09	188	\$0.55	0.154	358	\$0.55	\$0.00
	Jun-09	188	\$1.88	0.154	1222	\$1.88	\$0.00
	Jun-09	188	\$0.55	0.154	358	\$0.55	\$0.00
	Jun-09	188	\$1.78	0.154	1140	\$1.78	\$0.00
	Jun-09	188	\$0.63	0.154	406	\$0.63	\$0.00
	Jun-09	188	\$3.33	0.154	2164	\$3.33	\$0.00
	Jun-09	188	\$0.67	0.154	437	\$0.67	\$0.00
	Jun-09	188	\$1.27	0.154	823	\$1.27	\$0.00
	Jun-09	188	\$0.71	0.154	482	\$0.71	\$0.00
	Jun-09	188	\$0.81	0.154	527	\$0.81	\$0.00
	Jun-09	188	\$1.75	0.154	1135	\$1.75	\$0.00
	Jun-09	188	\$0.57	0.154	367	\$0.57	\$0.00
	Jun-09	188	\$1.03	0.154	666	\$1.03	\$0.00
	Jun-09	188	\$0.87	0.154	565	\$0.87	\$0.00
	Jun-09	188	\$0.16	0.154	105	\$0.16	\$0.00
	Jun-09	188	\$0.39	0.154	251	\$0.39	\$0.00
	Jun-09	188	\$0.79	0.154	511	\$0.79	\$0.00
	Jun-09	188	\$0.72	0.154	487	\$0.72	\$0.00
	Jun-09	188	\$2.25	0.154	1481	\$2.25	\$0.00
	Jun-09	188	\$0.20	0.154	131	\$0.20	\$0.00
	Jun-09	188	\$0.71	0.154	484	\$0.71	\$0.00
	Jun-09	188	\$1.11	0.154	718	\$1.11	\$0.00
	Jun-09	188	\$1.63	0.154	1057	\$1.63	\$0.00
	Jun-09	188	\$2.89	0.154	1078	\$2.89	\$0.00
	Jun-09	188	\$1.48	0.154	946	\$1.48	\$0.00
	Jun-09	188	\$2.43	0.154	1577	\$2.43	\$0.00
	Jun-09	188	\$0.67	0.154	433	\$0.67	\$0.00
	Jun-09	188	\$0.75	0.154	484	\$0.75	\$0.00
	Jun-09	188	\$1.68	0.154	1092	\$1.68	\$0.00
	Jun-09	188	\$0.73	0.154	478	\$0.73	\$0.00
	Jun-09	188	\$0.95	0.154	617	\$0.95	\$0.00
	Jun-09	188	\$0.43	0.154	281	\$0.43	\$0.00
	Jun-09	188	\$0.68	0.154	442	\$0.68	\$0.00
	Jun-09	188	\$0.71	0.154	482	\$0.71	\$0.00
	Jun-09	188	\$2.17	0.154	1410	\$2.17	\$0.00
	Jun-09	188	\$0.54	0.154	348	\$0.54	\$0.00
	Jun-09	188	\$0.33	0.154	214	\$0.33	\$0.00
	Jun-09	188	\$2.45	0.154	1592	\$2.45	\$0.00
	Jun-09	188	\$0.62	0.154	401	\$0.62	\$0.00
	Jun-09	188	\$0.87	0.154	583	\$0.87	\$0.00
	Jun-09	188	\$0.28	0.154	184	\$0.28	\$0.00
	Jun-09	188	\$0.38	0.154	245	\$0.38	\$0.00

X = Recalculated

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2-2

p.1

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II	(5) CONSERVATION FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7)-Column (4)
	Jun-09	188	\$0.37	0.154	241	\$0.37	\$0.00
	Jun-09	188	\$0.62	0.154	402	\$0.62	\$0.00
	Jun-09	188	\$1.58	0.154	1015	\$1.58	\$0.00
	Jun-09	188	\$0.35	0.154	225	\$0.35	\$0.00
	Jun-09	188	\$1.10	0.154	713	\$1.10	\$0.00
	Jun-09	188	\$0.80	0.154	518	\$0.80	\$0.00
	Jun-09	188	\$0.40	0.154	267	\$0.40	\$0.00
	Jun-09	188	\$0.52	0.154	337	\$0.52	\$0.00
	Jun-09	188	\$0.51	0.154	329	\$0.51	\$0.00
	Jun-09	188	\$1.05	0.154	685	\$1.05	\$0.00
	Jun-09	188	\$0.49	0.154	319	\$0.49	\$0.00
	Jun-09	188	\$0.49	0.154	319	\$0.49	\$0.00
	Jun-09	188	\$0.34	0.154	221	\$0.34	\$0.00
	Jun-09	188	\$0.81	0.154	527	\$0.81	\$0.00
	Jun-09	188	\$0.48	0.154	312	\$0.48	\$0.00
	Jun-09	188	\$1.10	0.154	714	\$1.10	\$0.00
	Jun-09	188	\$1.04	0.154	678	\$1.04	\$0.00
	Jun-09	188	\$0.78	0.154	504	\$0.78	\$0.00
	Jun-09	188	\$0.43	0.154	277	\$0.43	\$0.00
	Jun-09	188	\$0.48	0.154	313	\$0.48	\$0.00
	Jun-09	188	\$0.72	0.154	465	\$0.72	\$0.00
	Jun-09	188	\$0.54	0.154	350	\$0.54	\$0.00
	Jun-09	188	\$0.80	0.154	518	\$0.80	\$0.00
	Jun-09	188	\$0.55	0.154	356	\$0.55	\$0.00
	Jun-09	188	\$2.84	0.154	1907	\$2.84	\$0.00
	Jun-09	188	\$1.52	0.154	988	\$1.52	\$0.00
	Jun-09	188	\$3.20	0.154	2078	\$3.20	\$0.00
	Jun-09	188	\$0.69	0.154	445	\$0.69	\$0.00
	Jun-09	188	\$1.07	0.154	698	\$1.07	\$0.00
	Jun-09	188	\$0.74	0.154	479	\$0.74	\$0.00
	Jun-09	188	\$0.90	0.154	587	\$0.90	\$0.00
	Jun-09	188	\$0.87	0.154	568	\$0.87	\$0.00
	Jun-09	188	\$0.74	0.154	480	\$0.74	\$0.00
	Jun-09	188	\$0.79	0.154	516	\$0.79	\$0.00
	Jun-09	188	\$0.54	0.154	348	\$0.54	\$0.00
	Jun-09	188	\$1.18	0.154	768	\$1.18	\$0.00
	Jun-09	188	\$3.30	0.154	2145	\$3.30	\$0.00
	Jun-09	188	\$0.51	0.154	331	\$0.51	\$0.00
	Jun-09	188	\$0.76	0.154	495	\$0.76	\$0.00
	Jun-09	188	\$0.61	0.154	395	\$0.61	\$0.00
	Jun-09	188	\$0.72	0.154	467	\$0.72	\$0.00
	Jun-09	188	\$0.58	0.154	377	\$0.58	\$0.00
	Jun-09	188	\$0.38	0.154	236	\$0.38	\$0.00
	Jun-09	188	\$0.38	0.154	245	\$0.38	\$0.00
	Jun-09	188	\$0.35	0.154	230	\$0.35	\$0.00
	Jun-09	188	\$0.71	0.154	468	\$0.71	\$0.00
	Jun-09	188	\$0.63	0.154	411	\$0.63	\$0.00
	Jun-09	188	\$0.62	0.154	402	\$0.62	\$0.00
	Jun-09	188	\$0.17	0.154	112	\$0.17	\$0.00
	Jun-09	188	\$0.45	0.154	295	\$0.45	\$0.00
	Jun-09	188	\$0.54	0.154	350	\$0.54	\$0.00
	Jun-08	188	\$0.71	0.154	482	\$0.71	\$0.00
	Jun-09	188	\$3.08	0.154	2001	\$3.08	\$0.00
	Jun-09	188	\$0.42	0.154	275	\$0.42	\$0.00

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2-0

CONFIDENTIAL

PRC

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II	(5) CONSERVATION FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED CONSERVATION REVENUES (Column (5)*100)*Column (6)	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7) - Column (4)
	Sep-09	108	\$1.35	0.154	874	\$1.35	\$0.00
	Sep-09	168	\$0.90	0.154	583	\$0.90	\$0.00
	Sep-09	168	\$3.02	0.154	1960	\$3.02	\$0.00
	Sep-09	168	\$0.52	0.154	340	\$0.52	\$0.00
	Sep-09	168	\$0.71	0.154	480	\$0.71	\$0.00
	Sep-09	168	\$1.01	0.154	655	\$1.01	\$0.00
	Sep-09	168	\$0.59	0.154	381	\$0.59	\$0.00
	Sep-09	168	\$1.22	0.154	795	\$1.22	\$0.00
	Sep-09	168	\$0.48	0.154	312	\$0.48	\$0.00
	Sep-09	168	\$0.56	0.154	366	\$0.56	\$0.00
	Sep-09	168	\$1.11	0.154	723	\$1.11	\$0.00
	Sep-09	168	\$0.50	0.154	325	\$0.50	\$0.00
	Sep-09	168	\$2.71	0.154	1750	\$2.71	\$0.00
	Sep-09	163	\$0.44	0.154	287	\$0.44	\$0.00
	Sep-09	168	\$0.83	0.154	538	\$0.83	\$0.00
	Sep-09	168	\$1.31	0.154	850	\$1.31	\$0.00
	Sep-09	168	\$0.17	0.154	110	\$0.17	\$0.00
	Sep-09	168	\$1.52	0.154	988	\$1.52	\$0.00
	Sep-09	168	\$0.96	0.154	625	\$0.96	\$0.00
	Sep-09	168	\$0.25	0.154	165	\$0.25	\$0.00
	Sep-09	168	\$0.69	0.154	451	\$0.69	\$0.00
	Sep-09	168	\$0.65	0.154	421	\$0.65	\$0.00
	Sep-09	168	\$0.77	0.154	501	\$0.77	\$0.00
	Sep-09	168	\$2.18	0.154	1414	\$2.18	\$0.00
	Sep-09	168	\$0.81	0.154	523	\$0.81	\$0.00
	Sep-09	165	\$0.81	0.154	524	\$0.81	\$0.00
	Sep-09	168	\$2.42	0.154	1569	\$2.42	\$0.00
	Sep-09	168	\$1.35	0.154	877	\$1.35	\$0.00
	Sep-09	168	\$4.14	0.154	2688	\$4.14	\$0.00
	Sep-09	168	\$0.48	0.154	312	\$0.48	\$0.00
	Sep-09	168	\$0.76	0.154	492	\$0.76	\$0.00
	Sep-09	168	\$0.50	0.154	326	\$0.50	\$0.00
	Sep-09	168	\$0.79	0.154	516	\$0.79	\$0.00
	Sep-09	168	\$0.61	0.154	397	\$0.61	\$0.00
	Sep-09	168	\$0.59	0.154	380	\$0.59	\$0.00
	Sep-09	168	\$1.99	0.154	1292	\$1.99	\$0.00
	Sep-09	168	\$5.54	0.154	3596	\$5.54	\$0.00
	Sep-09	168	\$0.71	0.154	461	\$0.71	\$0.00
	Sep-09	168	\$0.44	0.154	284	\$0.44	\$0.00
	Sep-09	163	\$0.57	0.154	359	\$0.57	\$0.00
	Sep-09	168	\$1.64	0.154	1063	\$1.64	\$0.00
	Sep-09	168	\$0.59	0.154	386	\$0.59	\$0.00
	Sep-09	168	\$0.72	0.154	465	\$0.72	\$0.00
	Sep-09	168	\$1.11	0.154	723	\$1.11	\$0.00

X - Recalculated

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CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CONSERVATION REVENUES PER CIS II	(5) CONSERVATION FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED CONSERVATION REVENUES (Column (5)/100)*Column (6)	(8) CONSERVATION REVENUES PER CIS II - CALCULATED CONSERVATION REVENUES Column (7) - Column (4)
	Sep-09	168	\$3.04	0.154	1973	\$3.04	\$0.00
	Sep-09	168	\$2.28	0.154	1466	\$2.28	\$0.00
	Sep-09	168	\$0.38	0.154	248	\$0.38	\$0.00
	Sep-09	168	\$0.83	0.154	537	\$0.83	\$0.00
	Sep-09	168	\$0.27	0.154	178	\$0.27	\$0.00
	Sep-09	168	\$0.73	0.154	473	\$0.73	\$0.00
	Sep-09	168	\$2.61	0.154	1898	\$2.61	\$0.00
	Sep-09	168	\$0.06	0.154	624	\$0.96	\$0.00
	Sep-09	168	\$0.85	0.154	553	\$0.85	\$0.00
	Sep-09	168	\$0.59	0.154	644	\$0.99	\$0.00
	Sep-09	168	\$0.40	0.154	260	\$0.40	\$0.00
	Sep-09	168	\$0.82	0.154	533	\$0.82	\$0.00
	Sep-09	168	\$0.51	0.154	330	\$0.51	\$0.00
	Sep-09	168	\$2.01	0.154	1303	\$2.01	\$0.00
	Sep-09	168	\$0.47	0.154	306	\$0.47	\$0.00
	Sep-09	168	\$0.63	0.154	408	\$0.63	\$0.00
	Sep-09	168	\$0.37	0.154	240	\$0.37	\$0.00
	Sep-09	168	\$0.38	0.154	249	\$0.38	\$0.00
	Sep-09	168	\$4.07	0.154	2640	\$4.07	\$0.00
	Sep-09	168	\$0.55	0.154	356	\$0.55	\$0.00
	Sep-09	168	\$0.79	0.154	513	\$0.79	\$0.00
	Sep-09	168	\$0.49	0.154	315	\$0.49	\$0.00
	Sep-09	168	\$0.62	0.154	402	\$0.62	\$0.00
	Sep-09	168	\$1.74	0.154	1130	\$1.74	\$0.00
	Sep-09	168	\$0.86	0.154	560	\$0.86	\$0.00
	Sep-09	168	\$0.39	0.154	252	\$0.39	\$0.00
	Sep-09	168	\$2.23	0.154	1448	\$2.23	\$0.00
	Sep-09	168	\$0.44	0.154	285	\$0.44	\$0.00
	Sep-09	168	\$0.48	0.154	309	\$0.48	\$0.00
	Sep-09	168	\$2.18	0.154	1417	\$2.18	\$0.00
	Sep-09	168	\$1.58	0.154	1028	\$1.58	\$0.00
	Sep-09	168	\$0.47	0.154	304	\$0.47	\$0.00
	Sep-09	168	\$0.73	0.154	473	\$0.73	\$0.00
	Sep-09	168	\$0.49	0.154	317	\$0.49	\$0.00
	Sep-09	168	\$0.54	0.154	353	\$0.54	\$0.00
	Sep-09	168	\$0.51	0.154	328	\$0.51	\$0.00
	Sep-09	168	\$0.16	0.154	105	\$0.16	\$0.00
	Sep-09	168	\$0.34	0.154	219	\$0.34	\$0.00
	Sep-09	168	\$0.81	0.154	523	\$0.81	\$0.00
	Sep-09	168	\$0.84	0.154	543	\$0.84	\$0.00
	Sep-09	168	\$2.49	0.154	1615	\$2.49	\$0.00
	Sep-09	168	\$1.32	0.154	854	\$1.32	\$0.00
	Sep-09	168	\$0.55	0.154	357	\$0.55	\$0.00
	Sep-09	168	\$1.35	0.154	878	\$1.35	\$0.00
	Sep-09	168	\$0.96	0.154	628	\$0.96	\$0.00
	Sep-09	168	\$4.03	0.154	2614	\$4.03	\$0.00
	Sep-09	168	\$0.47	0.154	304	\$0.47	\$0.00
	Sep-09	168	\$0.86	0.154	559	\$0.86	\$0.00
	Sep-09	168	\$0.57	0.154	372	\$0.57	\$0.00
	Sep-09	168	\$0.59	0.154	383	\$0.59	\$0.00
	Sep-09	168	\$1.09	0.154	711	\$1.09	\$0.00
	Sep-09	168	\$0.51	0.154	330	\$0.51	\$0.00
	Sep-09	168	\$0.53	0.154	346	\$0.53	\$0.00
	Sep-09	168	\$0.52	0.154	339	\$0.52	\$0.00
	Sep-09	168	\$0.53	0.154	342	\$0.53	\$0.00
	Sep-09	168	\$0.69	0.154	446	\$0.69	\$0.00

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PBE

CONFIDENTIAL

Conservation Audit - Bill Samples

A	B	C	D	E	F
Ref #	Relative Month	Rate	Usage	Bill Date	Account Number
(41-4) 1-3	1	Sep-09	44 < 1000 kwh	9/28/2009	[REDACTED]
	2	Sep-09	44 < 1000 kwh	9/15/2009	
	3	Sep-09	44 < 1000 kwh	9/22/2009	
	4	Jun-09	44 < 1000 kwh	6/9/2009	
	5	Jun-09	44 < 1000 kwh	6/12/2009	
(41-4) 1-3	6	Sep-09	44 1000 - 2000 kwh	9/18/2009	
	7	Sep-09	44 1000 - 2000 kwh	9/28/2009	
	8	Sep-09	44 1000 - 2000 kwh	9/17/2009	
	9	Jun-09	44 1000 - 2000 kwh	6/23/2009	
	10	Jun-09	44 1000 - 2000 kwh	6/11/2009	
(41-4) 1-3	11	Sep-09	44 > 2000 kwh	9/18/2009	
	12	Sep-09	44 > 2000 kwh	9/21/2009	
	13	Sep-09	44 > 2000 kwh	9/1/2009	
	14	Jun-09	44 > 2000 kwh	6/11/2009	
	15	Jun-09	44 > 2000 kwh	6/29/2009	
(41-4) 1-3	16	Sep-09	45 < 1000 kwh	9/15/2009	
	17	Sep-09	45 < 1000 kwh	9/25/2009	
	18	Sep-09	45 < 1000 kwh	9/9/2009	
	19	Jun-09	45 < 1000 kwh	6/25/2009	
	20	Jun-09	45 < 1000 kwh	6/11/2009	
(41-4) 1-3	21	Sep-09	45 1000 - 2000 kwh	9/25/2009	
	22	Sep-09	45 1000 - 2000 kwh	9/10/2009	
	23	Sep-09	45 1000 - 2000 kwh	9/28/2009	
	24	Jun-09	45 1000 - 2000 kwh	6/15/2009	
	25	Jun-09	45 1000 - 2000 kwh	6/29/2009	
(41-4) 1-3	26	Sep-09	45 > 2000 kwh	9/2/2009	
	27	Sep-09	45 > 2000 kwh	9/1/2009	
	28	Sep-09	45 > 2000 kwh	9/14/2009	
	29	Jun-09	45 > 2000 kwh	6/26/2009	
	30	Jun-09	45 > 2000 kwh	6/15/2009	

5 bills at random was selected for billing rates 44 - Residential Srv and 45 - Residential Srv Time of use for each of the following parameters:

- a. kwh less than 1000 kwh
- b. kwh greater than 1000 kwh & less than 2000 kwh
- c. kwh greater than 2000 kwh.

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PBC
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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/04/10 16:47:44
 [REDACTED] TRTO
 [REDACTED] ABP
 [REDACTED] CCIN

SVC FROM 08/27/09 SVC TO 09/28/09 R/R/R 1 044 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 36.81 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 2.43 0 0 0
 TRANS CR 0.00 FRANCHISE FEE 4.95 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 6.00 MAXIMUM 0
 ECC ADJ 1.80^(A) FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 0.84 ELECTRIC AMT 108.03 ----- THIS YEAR -----
 FUEL CHG 47.57 BILL COMP AMT 0.00 SVC DYS 31 BIL DYS 30
 CAPACITY CHG 7.25 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 29
 STM REC CHGS 0.38 TOT FAC RNTL 0.00 KWH USAGE 889^(B)
 FPL AMT 94.65 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .002025

CONFIDENTIAL

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e-1

9752

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:03:25
 [REDACTED] TRTO
 CCIN

SVC FROM	08/14/09	SVC TO	09/15/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----						DEMAND -----	
BASE AMT	23.37	RTP CHGS		0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		1.45	0	0	0
TRANS CR	0.00	FRANCHISE FEE		3.53	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		3.74	MAXIMUM		0
ECC ADJ	1.03	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.48	ELECTRIC AMT		65.08	----- THIS YEAR -----		
FUEL CHG	27.13	BILL COMP AMT		0.00	SVC DYS 32	BIL DYS 30	
CAPACITY CHG	4.14	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		16
STM REC CHGS	0.21	TOT FAC RNTL		0.00	KWH USAGE		507
FPL AMT	56.36				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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 p.2

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5

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/04/10 17:07:33
 [REDACTED] TRTO
 SPCA ABP
 CCIN

SVC FROM 08/21/09 SVC TO 09/22/09 R/R/R 1 044 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

BASE AMT	27.38	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1.74	0	0
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	1.26 ^(A)	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	0.58	ELECTRIC AMT	69.52	----- THIS YEAR -----	
FUEL CHG	33.23	BILL COMP AMT	0.00	SVC DYS 32 BIL DYS	30
CAPACITY CHG	5.07	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	19
STM REC CHGS	0.26	TOT FAC RNTL	0.00	KWH USAGE	621 ^(B)
FPL AMT	67.78			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

^(A)/_(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/04/10 17:11:12



SPEC

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SVC FROM 05/08/09 SVC TO 06/09/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND			
BASE AMT	15.59	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	0.90	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	1.63	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	2.35	MAXIMUM		0	
ECC ADJ	0.61	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	0.28	ELECTRIC AMT	40.10	----- THIS YEAR -----			
FUEL CHG	16.16	BILL COMP AMT	0.00	SVC DYS	32	BIL DYS	30
CAPACITY CHG	2.46	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		9	
STM REC CHGS	0.12	TOT FAC RNTL	0.00	KWH USAGE		302	(B)
FPL AMT	35.22			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) | (B) = 0.00202

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:09:36



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SVC FROM	05/13/09	SVC TO	06/12/09	R/R/R	1 044	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	26.70	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		1.73	0 0		0
TRANS CR	0.00	FRANCHISE FEE		3.61		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		4.32		MAXIMUM	0
ECC ADJ	1.28 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.59	ELECTRIC AMT		77.28		----- THIS YEAR -----	
FUEL CHG	33.66	BILL COMP AMT		0.00		SVC DYS 30 BIL DYS 30	
CAPACITY CHG	5.13	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	21
STM REC CHGS	0.26	TOT FAC RNTL		0.00		KWH USAGE	629 ^(B)
FPL AMT	67.62					CNST USE KWH	
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:38:15

[REDACTED] SPEC CCIN

SVC FROM 08/19/09 SVC TO 09/18/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	57.47	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	3.84	0	0	0
TRANS CR	0.00	FRANCHISE FEE	9.23	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0
ECC ADJ	2.77 ^(A)	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	1.28	ELECTRIC AMT	163.00	----- THIS YEAR -----		
FUEL CHG	76.69	BILL COMP AMT	0.00	SVC DYS 30	BIL DYS 30	
CAPACITY CHG	11.14	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		46
STM REC CHGS	0.58	TOT FAC RNTL	0.00	KWH USAGE		1365 ^(B)
FPL AMT	149.93			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)|(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:40:40
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SVC FROM	08/27/09	SVC TO	09/28/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	70.68	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		4.74		0 0	0
TRANS CR	0.00	FRANCHISE FEE		0.00		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	3.36 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	1.55	ELECTRIC AMT		189.49		----- THIS YEAR -----	
FUEL CHG	94.98	BILL COMP AMT		0.00		SVC DYS 32 BIL DYS	30
CAPACITY CHG	13.49	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	52
STM REC CHGS	0.69	TOT FAC RNTL		0.00		KWH USAGE	1653 ^(B)
FPL AMT	184.75					CNST USE KWH	
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

$$(A) / (B) = .00203$$

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:43:41
 [REDACTED] TRTO
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SVC FROM 08/18/09 SVC TO 09/17/09 R/R/R 1 044 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 57.60 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 3.85 0 0 0
 TRANS CR 0.00 FRANCHISE FEE 6.94 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 9.26 MAXIMUM 0
 ECC ADJ 2.78^(A) FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 1.29 ELECTRIC AMT 170.34 ----- THIS YEAR -----
 FUEL CHG 76.88 BILL COMP AMT 0.00 SVC DYS 30 BIL DYS 30
 CAPACITY CHG 11.16 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 46
 STM REC CHGS 0.58 TOT FAC RNTL 0.00 KWH USAGE 1368^(B)
 FPL AMT 150.29 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:46:35



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SVC FROM 05/22/09 SVC TO 06/23/09 R/R/R 1 044 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

BASE AMT	83.33	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	5.72	0	0
TRANS CR	0.00	FRANCHISE FEE	13.67	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	13.79	MAXIMUM	0
ECC ADJ	4.05	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.87	ELECTRIC AMT	256.18	----- THIS YEAR -----	
FUEL CHG	116.64	BILL COMP AMT	0.00	SVC DYS 32 BIL DYS 30	
CAPACITY CHG	16.27	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	62
STM REC CHGS	0.84	TOT FAC RNPL	0.00	KWH USAGE	1994 (B)
FPL AMT	223.00			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .00203

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:53:56
 2 [REDACTED] TRTO
 3 [REDACTED] SPEC
 4 [REDACTED] CCIN
 5 [REDACTED]

SVC FROM	05/12/09	SVC TO	06/11/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	66.55	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		4.56		0 0	0
TRANS CR	0.00	FRANCHISE FEE		10.85		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	3.28	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	1.52	ELECTRIC AMT		193.19		----- THIS YEAR -----	
FUEL CHG	92.57	BILL COMP AMT		0.00		SVC DYS 30 BIL DYS 30	
CAPACITY CHG	13.18	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	54
STM REC CHGS	0.68	TOT FAC RNTL		0.00		KWH USAGE	1615
FPL AMT	177.78					CNST USE KWH	1615
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:12:45 TRTO



SVC FROM	08/19/09	SVC TO	09/18/09	R/R/R	1 044	READ TYPE	A
BILL DETAIL						DEMAND	
BASE AMT	90.87	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		6.10		0 0	0
TRANS CR	0.00	FRANCHISE FEE		11.47		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		13.32		MAXIMUM	0
ECC ADJ	4.25 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	1.97	ELECTRIC AMT		268.86		----- THIS YEAR -----	
FUEL CHG	122.93	BILL COMP AMT		0.00		SVC DYS 30 BIL DYS 30	
CAPACITY CHG	17.08	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	70
STM REC CHGS	0.87	TOT FAC RNTL		0.00		KWH USAGE	2093 ^(B)
FPL AMT	237.97					CNST USE KWH	
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 90
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDN	17-HI BILL	18-READ/VERIFY NEWS			
20-MKT SVC DTL	21-OL BRKDN	22-STRM RECOV					

(A)/(B) = .00203

CONFIDENTIAL

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:33:11
[REDACTED]			TRTO	
[REDACTED]			SPEC	
[REDACTED]			CCIN	

SVC FROM	08/20/09	SVC TO	09/21/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	91.23	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	6.13	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	14.70	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	14.91	MAXIMUM		0	
ECC ADJ	4.27 ^(A)	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	1.97	ELECTRIC AMT	274.66	----- THIS YEAR -----			
FUEL CHG	123.43	BILL COMP AMT	0.00	SVC DYS	32 BIL DYS	30	
CAPACITY CHG	17.14	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		66	
STM REC CHGS	0.88	TOT FAC RNTL	0.00	KWH USAGE		2101 ^(B)	
FPL AMT	238.92			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)/(B) = .00203

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BIHI. BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:24:19
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SVC FROM 08/03/09 SVC TO 09/01/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	170.51	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	11.48	0	0	0
TRANS CR	0.00	FRANCHISE FEE	23.43	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	27.27	MAXIMUM		0
ECC ADJ	7.77 ^(A)	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	3.60	ELECTRIC AMT	510.09	----- THIS YEAR -----		
FUEL CHG	233.18	BILL COMP AMT	0.00	SVC DYS	29	BIL DYS 30
CAPACITY CHG	31.24	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		132
STM REC CHGS	1.61	TOT FAC RNTL	0.00	KWH USAGE		3829 ^(B)
FPL AMT	447.91			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .00203

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	08:15:49
[REDACTED]			TRTO	
[REDACTED]			SPEC	
[REDACTED]			CCIN	

SVC FROM	05/12/09	SVC TO	06/11/09	R/R/R	1 044	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	107.61	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	7.40	0	0	0	
TRANS CR	0.00	FRANCHISE FEE	13.31	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	17.31	MAXIMUM		0	
ECC ADJ	5.16 ^(A)	EL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	2.39	ELECTRIC AMT	326.43	----- THIS YEAR -----			
FUEL CHG	151.44	BILL COMP AMT	0.00	SVC DYS	30 BIL DYS	30	
CAPACITY CHG	20.74	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		85	
STM REC CHGS	1.07	TOT FAC RNTL	0.00	KWH USAGE		2542 ^(B)	
FPL AMT	288.41			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND					GWA 90	

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A)/(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 08:21:41
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SVC FROM 05/29/09 SVC TO 06/29/09 R/R/R 1 044 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	148.53	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	10.22	0	0	0
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0
ECC ADJ	7.04	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	3.26	ELECTRIC AMT	408.91	----- THIS YEAR -----		
FUEL CHG	210.13	BILL COMP AMT	0.00	SVC DYS 31 BIL DYS 30		
CAPACITY CHG	28.28	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		112
STM REC CHGS	1.45	TOT FAC RNTL	0.00	KWH USAGE		3466 (B)
FPL AMT	398.69			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) | (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:18:35



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SVC FROM	08/13/09	SVC TO	09/15/09	R/R/R	1 045	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	39.20	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		2.25	14	14	14
TRANS CR	0.00	FRANCHISE FEE		0.00		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	1.43	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.66	ELECTRIC AMT		90.00		THIS YEAR	
FUEL CHG	40.42	BILL COMP AMT		78.05	SVC DYS	33	BIL DYS 30
CAPACITY CHG	5.74	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		21
STM REC CHGS	0.30	TOT FAC RNFL		0.00	KWH USAGE		704
FPL AMT	87.75				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) | (B) = .00203

CONFIDENTIAL

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1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:20:52

2 [REDACTED] FPSC ABP
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4 [REDACTED]
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SVC FROM	08/26/09	SVC TO	09/25/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	30.46	RTP CHGS		0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX		1.78	4 4	4	
TRANS CR	0.00	FRANCHISE FEE		3.57	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00	MAXIMUM		0
ECC ADJ	1.16 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.54	ELECTRIC AMT		74.89	----- THIS YEAR -----		
FUEL CHG	32.48	BILL COMP AMT		67.60	SVC DYS 30 BIL DYS 30		
CAPACITY CHG	4.66	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		19
STM REC CHGS	0.24	TOT FAC RNTL		0.00	KWH USAGE		571 ^(B)
FPL AMT	69.54				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A)/(B) = .00203

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BIHI	BILLING HISTORY	ELEC/OL BILL DETAIL	03/05/10	10:24:07
[REDACTED]				UCS0
[REDACTED]				SPEC
[REDACTED]				CCIN

SVC FROM	08/10/09	SVC TO	09/09/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				DEMAND -----			
BASE AMT	25.01	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK			
CURT/CDR CR	0.00	GROSS RCT TAX	1.57	7	3		3
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT			0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM			0
ECC ADJ	1.09 ^(A)	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	0.50	ELECTRIC AMT	62.84	----- THIS YEAR -----			
FUEL CHG	30.07	BILL COMP AMT	60.78	SVC DYS 30	BIL DYS	30	
CAPACITY CHG	4.37	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY			17
STM REC CHGS	0.23	TOT FAC RNTL	0.00	KWH USAGE			536 ^(B)
FPL AMT	61.27			CNST USE KWH			
		RTP ADMIN CHG	0.00				

NEXT TYPE A FIND

GWA 90

13-MRDG HIST 15-COMPNT DPL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

41-4
2-1

1 BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:22:24
 2 [REDACTED] TRTO
 3 [REDACTED] EXEC
 4 [REDACTED] CCIN
 5 [REDACTED] SO

SVC FROM	05/27/09	SVC TO	06/25/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----						DEMAND -----	
BASE AMT	29.08	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		1.94	2	2	2
TRANS CR	0.00	FRANCHISE FEE		4.51		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		4.77		MAXIMUM	0
ECC ADJ	1.40 ^(A)	EL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	0.65	ELECTRIC AMT		86.97 ^(B)		----- THIS YEAR -----	
FUEL CHG	38.71	BILL COMP AMT		84.56	SVC DYS 29	BIL DYS 30	
CAPACITY CHG	5.62	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		23
STM REC CHGS	0.29	TOT FAC RNTL		0.00	KWH USAGE		689 ^(D)
FPL AMT	75.75				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) | (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:25:41



SPEC

SVC FROM 05/12/09 SVC TO 06/11/09 R/R/R 1 045 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	16.89	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	1.09
TRANS CR	0.00	FRANCHISE FEE	2.46
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00
ECC ADJ	0.78	FEL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	0.36	ELECTRIC AMT	46.18
FUEL CHG	21.30	BILL COMP AMT	47.07
CAPACITY CHG	3.14	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	0.16	TOT FAC RNTL	0.00
FPL AMT	42.63	RTP ADMIN CHG	0.00

NEXT TYPE A FIND

GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:53:55



SPCA
POL CCIN

SVC FROM 08/26/09 SVC TO 09/25/09 R/R/R 1 045 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	72.86	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	5.07
TRANS CR	0.00	FRANCHISE FEE	6.20
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00
ECC ADJ	3.72	FL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	1.72	ELECTRIC AMT	208.94
FUEL CHG	103.65	BILL COMP AMT	218.17
CAPACITY CHG	14.95	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	0.77	TOT FAC RNTL	0.00
FPL AMT	197.67	RTP ADMIN CHG	0.00

NEXT TYPE A FIND GWA 90
 ENTRY INVALID CODE TABLE ACCESS OR FORMAT ERROR
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 12:48:20



SPEC ABP
CCIN

SVC FROM 08/11/09 SVC TO 09/10/09 R/R/R 1 045 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

BASE AMT	57.99	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	3.76	12 9	9
TRANS CR	0.00	FRANCHISE FEE	2.06	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	6.07	MAXIMUM	0
ECC ADJ	2.63 ^(A)	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.22	ELECTRIC AMT	158.69	----- THIS YEAR -----	
FUEL CHG	73.83	BILL COMP AMT	153.25	SVC DYS 30 BIL DYS 30	
CAPACITY CHG	10.59	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	43
STM REC CHGS	0.54	TOT FAC RNTL	0.00	KWH USAGE	1298 ^(B)
FPL AMT	146.80			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)/(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 12:06:08



SPEC ABP
CCIN

SVC FROM	08/27/09	SVC TO	09/28/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	67.33	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		4.21	5	5	5
TRANS CR	0.00	FRANCHISE FEE		9.59		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		10.59		MAXIMUM	0
ECC ADJ	2.85	EL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	1.32	ELECTRIC AMT		188.39		----- THIS YEAR -----	
FUEL CHG	80.45	BILL COMP AMT		177.49		SVC DYS 32 BIL DYS	30
CAPACITY CHG	11.46	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	43
STM REC CHGS	0.59	TOT FAC RNTL		0.00		KWH USAGE	1405
FPL AMT	164.00					CNST USE KWH	
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND					GWA 90	

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A)/(B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:17:03



SPCA
POL CCIN

SVC FROM 05/14/09 SVC TO 06/15/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	68.53	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	4.90	15	9	9
TRANS CR	0.00	FRANCHISE FEE	11.66	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0
ECC ADJ	3.66 ^(A)	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	1.69	ELECTRIC AMT	207.71	----- THIS YEAR -----		
FUEL CHG	101.82	BILL COMP AMT	217.30	SVC DYS	32	BIL DYS 30
CAPACITY CHG	14.70	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		56
STM REC CHGS	0.75	TOT FAC RNTL	0.00	KWH USAGE		1801 ^(B)
FPL AMT	191.15			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:51:20
 [REDACTED] TRTO
 [REDACTED] ABF
 [REDACTED] CCIN

SVC FROM 05/29/09 SVC TO 06/29/09 R/R/R 1 045 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 76.89 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 4.83 7 7 7
 TRANS CR 0.00 FRANCHISE FEE 11.41 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 12.16 MAXIMUM 0
 ECC ADJ 3.28^(A) FL SALES TAX 0.00
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 1.52 ELECTRIC AMT 216.71 ----- THIS YEAR -----
 FUEL CHG 92.78 BILL COMP AMT 204.01 SVC DYS 31 BIL DYS 30
 CAPACITY CHG 13.17 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 52
 STM REC CHGS 0.67 TOT FAC RNPL 0.00 KWH USAGE 1614^(B)
 FPL AMT 188.31 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:47:27
 [REDACTED] TRTO
 [REDACTED] ATKKT SPEC
 [REDACTED] CCIN

SVC FROM	08/04/09	SVC TO	09/02/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				DEMAND -----			
BASE AMT	95.89	RTP CHGS		0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX		6.29	9	7	7
TRANS CR	0.00	FRANCHISE FEE		11.32	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		15.19	MAXIMUM		0
ECC ADJ	4.42 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	2.04	ELECTRIC AMT		277.98 ^(B)	----- THIS YEAR -----		
FUEL CHG	124.17	BILL COMP AMT		280.75	SVC DYS 29 BIL DYS 30		
CAPACITY CHG	17.75	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		75
STM REC CHGS	0.91	TOT FAC RNTL		0.00	KWH USAGE		2175 ^(B)
FPL AMT	245.18				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A)|(B) = .00203

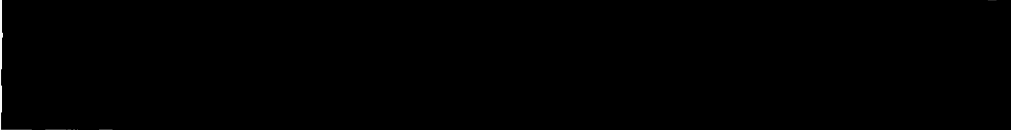
CONFIDENTIAL

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 09:59:37



SPEC CCIN

SVC FROM	08/03/09	SVC TO	09/01/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	67.44	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		6.12	15	8	8
TRANS CR	0.00	FRANCHISE FEE		11.50		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		12.10		MAXIMUM	0
ECC ADJ	5.19	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	2.40	ELECTRIC AMT		268.25		THIS YEAR	
FUEL CHG	141.55	BILL COMP AMT		332.50	SVC DYS	29 BIL DYS	30
CAPACITY CHG	20.87	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		88
STM REC CHGS	1.08	TOT FAC RNTL		0.00	KWH USAGE		2557
FPL AMT	238.53				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) | (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:01:55



CCIN

SVC FROM 08/13/09 SVC TO 09/14/09 R/R/R 1 045 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	101.70	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	6.81	8	8	8
TRANS CR	0.00	FRANCHISE FEE	13.90	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	16.47	MAXIMUM		0
ECC ADJ	4.86 ^(A)	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	2.25	ELECTRIC AMT	302.86	----- THIS YEAR -----		
FUEL CHG	136.33	BILL COMP AMT	312.46	SVC DYS	32	BIL DYS 30
CAPACITY CHG	19.53	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		74
STM REC CHGS	1.01	TOT FAC RNTL	0.00	KWH USAGE		2393 ^(S)
FPL AMT	265.68			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) / (B) = .00203

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:04:30



SPEC
CCIN

SVC FROM	05/28/09	SVC TO	06/26/09	R/R/R	1 045	READ TYPE	A
----- BILL DETAIL -----				----- DEMAND -----			
BASE AMT	140.98	RTP CHGS		0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		9.44	15	15	15
TRANS CR	0.00	FRANCHISE FEE		17.00	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		22.58	MAXIMUM		0
ECC ADJ	6.71	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	3.11	ELECTRIC AMT		417.36	----- THIS YEAR -----		
FUEL CHG	189.18	BILL COMP AMT		429.39	SVC DYS 29	BIL DYS 30	
CAPACITY CHG	26.97	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		113
STM REC CHGS	1.39	TOT FAC RNTL		0.00	KWH USAGE		3305
FPL AMT	368.34				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

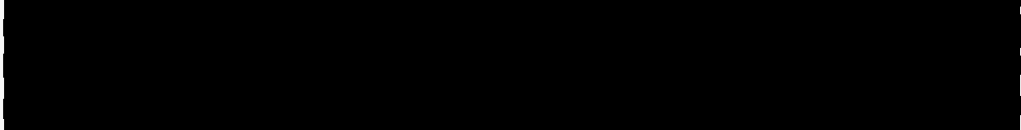
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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/05/10 10:15:25



SPEC ABP
POL CCIN

SVC FROM	05/14/09	SVC TO	06/15/09	R/R/R	1 045	READ TYPE	A
BILL DETAIL						DEMAND	
BASE AMT	113.27	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		8.21	12	7	7
TRANS CR	0.00	FRANCHISE FEE		14.77		CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		18.99		MAXIMUM	0
ECC ADJ	6.15 ^(A)	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	2.85	ELECTRIC AMT		362.05		THIS YEAR	
FUEL CHG	171.79	BILL COMP AMT		392.54	SVC DYS 32	BIL DYS 30	
CAPACITY CHG	24.74	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		94
STM REC CHGS	1.28	TOT FAC RNTL		0.00	KWH USAGE		3032 ^(B)
FPL AMT	320.08				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) (B) = .00203

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A B C D E F

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF PAYROLL FROM 500.01 TO 99,999.99
 JANUARY 2009 TO DECEMBER 2009
 PROGRAM WPC018 PAYROLL SAMPLE SC 30'S

ACCOUNT	LOCATION	SOURCE	COPY	AMOUNT	HATCH	DESCRIPTION	DESC2	CREW	TOTAL
PAY	PAY	JULIAN	REF	REF	PLANT	EMPLOYEE	OT	REG	
	REG	EAC	TRANS						
7	598870	0588	31000	200904		00 801		0000	73.60
	0000008	005602	0802	00000	000	0000	00000000	0000	73.60
8	907100	0013	36000	200903		00 801		0000	24.00
	0000005	000540	0803	00000	000	0000	00000000	0000	24.00
9	907100	0078	36000	200902		00 801		0000	64.00
	0000003	007830	0803	00000	000	0000	00000000	0000	64.00
10	907100	0078	36000	200903		00 801		0000	64.00
	0000007	000478	0803	00000	000	0000	00000000	0000	64.00
11	907100	0078	36000	200908		00 801		0000	72.00
	0000016	000178	0803	00000	000	0000	00000000	0000	72.00
12	907100	0087	36000	200912		00 801		0000	24.00
	0000025	006190	0803	00000	000	0000	00000000	0000	24.00
13	907100	0087	36000	200901		00 801		0000	24.00
	0000002	006086	0803	00000	000	0000	00000000	0000	24.00
14	907100	0142	36000	200902		00 801		0000	51.20
	0000003	001420	0803	00000	000	0000	00000000	0000	51.20
15	907100	0219	36000	200911		00 801		0000	51.20
	0000024	001420	0803	00000	000	0000	00000000	0000	51.20
16	907100	0333	31000	200902		00 801		0000	72.00
	0000004	008308	0802	00000	000	0000	00000000	0000	72.00
17	907100	0357	36000	200906		00 801		0000	19.20
	0000013	002353	0803	00000	000	0000	00000000	0000	19.20
18	907100	0361	36000	200904		00 801		0000	43.20
	0000008	008362	0803	00000	000	0000	00000000	0000	43.20
19	907100	0351	38000	200901		000000		136.60	136.60
	0000001	003512	0617	00000	000	0000	00000000	136.60	136.60
20	907100	0430	38000	200902		000000		86.40	86.40
	0000003	004502	0617	00000	000	0000	00000000	86.40	86.40
21	907100	0474	38000	200905		000000		69.76	69.76
	0000010	004704	0617	00000	000	0000	00000000	69.76	69.76
22	907100	0586	38000	200905		000000		41.04	41.04
	0000011	005402	0617	00000	000	0000	00000000	41.04	41.04

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FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF PAYROLL FROM 500.01 TO 99,999.99
 JANUARY 2009 TO DECEMBER 2009
 PROGRAM FPSC018 PAYROLL SAMPLE SC 30'S

ACCOUNT	LOCATION	SOURCE	COPY	REF	REF	AMOUNT	BATCH	DESCRIPTION	DESC2	CREW	TOTAL
PAY	PAY	JULIAN	REF	REF	REF	PLANT	EMPLOYEE	OVERTIME	OT	REG	
REG	EAC	TRANS									
13	907100	0596	38000	200901							
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			0617	000000000000						69.01	69.12
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			0803	000000000000							
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			0802	000000000000							
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	0000012	008106	00000	000	0000					36.00	
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28	908410	0588	31000	200912			00 801			0000	40.15
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			0802	000000000000							
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			0802	000000000000							
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			0802	000000000000							
32	908620	0013	36000	200910			00 801			0000	80.00
	0000021	000540	00000	000	0000					80.00	
			0803	000000000000							
33	908620	0450	31000	200901			00 801			0000	56.80
	0000001	004502	00000	000	0000		ZECMA			56.80	
			0802	000000000000							
34	908620	0450	31000	200906			00 801			0000	66.40
	0000013	004502	00000	000	0000		MARCH			66.40	
			0802	000000000000							
35	910100	0055	36000	200908			00 801			0000	9.00
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36	910100	0810	36000	200908			00 801			0000	16.00
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GRAND TOTALS						\$49,477.34					

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Source : CONSERVATION AUDIT REQUEST No. 3

Employee Number	Job Title	Job Code	Job Description
30005 ✓	Business Analyst III	3000952	Conducts basic to moderately complex operational analyses that supports informed decision making within the business unit, under the direction of a Sr. Bus. Analyst, Bus. Analyst I or immediate supervisor. Key responsibilities include medium to large special projects, quantitative and qualitative research, process design and modification, and report development. Applies standardized tools and techniques. Receives limited mentoring and guidance. 1 to 3 years related experience preferred. Bachelor's degree preferred.

Please provide the following:

- Amount of pay allocated to each conservation account and rationale for the allocation to ECCR.
- Pay period 5 of 2009 for Employee No 30005. She charged 100% of her time to work order: 6113-92-000-050-040 Marketing E-Business Support. This work order translates 70% to O&M Base and 30% ECCR. This allocation is based on the support of the programs across FPL.com of which 30% are Energy Conversation related. This ECCR charge selection of [redacted] represents 30% of this employee's pay rate for the period in question ([redacted] x 30% = [redacted]).
 - o This employee directly supports the financial, analysis, and vendor management activities for all of FPL.com external facing content and applications.

✓ = Traced to Payroll Detail
 ⊕ = Recalculated using payroll detail.

Biweekly Salary [redacted] ✓
 ECCR % x .30 ⊕
 Payroll [redacted] ⊕

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	<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
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7	11136 ✓	Manager Product Support	3001079	Direct the cross-functional activities required to develop, implement, and manage ongoing performance of all products, services, and programs to meet the energy-related needs of the various consumer markets. Develop and direct both short- and long-term marketing plans to increase levels of satisfaction and loyalty. Typically handles complex marketing issues or products. Responsible for significant product or product lines for a specific customer segment or geographic area. Direct the development and implementation of marketing strategies into product offerings and customer service programs that will meet consumer needs and company objectives.
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Item No. 9: [REDACTED] (A)

Per attached supporting documentation [REDACTED] (B) represents 80% of the employee's salary charged to ECCR account 907.100-Common Expenses, Attachments A and A1. The remaining 20% was charged to BASE, Attachment B.

The payroll distribution for this employee is representative of his responsibilities. The employee's responsibilities involve several ECCR programs, therefore, his ECCR payroll was charged to Common Expenses.

Bi-weekly Pay [REDACTED] ✓

ECCR To [REDACTED] .80 (B)

Payroll [REDACTED] (A)

✓ = Traced to Payroll Detail

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Balance

CONSERVATION AUDIT REQUEST NO. 3

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Employee Number	Job Title	Job Code	Job Description
36479 ✓	Sr. Business Specialist	3000957	Senior level marketing professional specializing in at least one of the following: product or brand management, programs, marketing support, market research or marketing communications. Technical product knowledge required. Key responsibilities include leading project teams, setting objectives and managing project plans, data analysis, problem solving and significant decision-making, and managing vendor, alliance partner and cross-functional relationships to meet business goals. May interact with customers, particularly in problem resolution. Recommends and implements process improvements using quality tools. May be assigned to one or more strategic initiatives. May act as a liaison with another dept or Business Unit. Performs varied, complex duties that may not follow established processes. Works under minimal supervision of Manager. Requires a Bachelor degree, or equivalent, and minimum of 6-9 years relevant marketing experience.

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Item No. 10: [redacted] represents 80% of the employees' salary charged to ECCR account 907.100 - Common Expenses, Attachments A and A1. The remaining 20% [redacted] was charged to BASE, Attachment B.

This was a new employee and her payroll was allocated based on the overall location distribution. In April the employee's payroll distribution was processed and based on the programs the employee was responsible for and estimates of how much time had been historically invested in the specific programs. The payroll distribution for this employee is representative of her responsibilities and allocated as follows (Attachment C):

- Residential Building Envelope (ECCR) 50%
- BuildSmart Program (ECCR) 50%

The Residential Building Envelope and BuildSmart programs are approved FPSC Energy Conservation Cost Recovery (ECCR) programs. A Correction & Adjustment will be processed in March 2010 to reflect payroll allocation of 50% Residential Building Envelope and 50% BuildSmart Programs. (Attachment D).

Bi-weekly Pay [redacted] ✓ ✓ = Traced to Payroll Detail
 Prior ECCR % 80%
 Payroll [redacted]

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Employee No.	Job Title	Job Code	Job Description
13725 ✓	Director Demand Side Management Programs	3008199	To seek out and identify customer end use technologies and then develop and manage programs around those technologies that reduce peak load on our electric system and help customers manage their energy usage in a way that is best for all stakeholders involved. Ensure the company is kept abreast of all new technologies that can impact the long-term success of our business. Activities include evaluating and managing financial impact of programs, new technology evaluation, new program evaluation, dealing with contractor/vendor issues, team development, ensuring regulatory compliance and reviewing program performance to goal. Develop and deliver company policy on the topic of demand side management and lead cross functional teams that impact DSM. BSE, Engineering and/or MBA preferred. 10 years experience in P&L management and energy engineering.

16 Per the attached supporting documentation, [REDACTED] represents 90% of Employee No. 13725 salary is charged to account, 907.100,
 17 Common Expense, Attachment A.

18 The employee's payroll allocation is based on the account distribution of the DSM department management team.

19 The payroll distribution for this employee is representative of his responsibilities and is allocated as follows:

- 20 ■ Managing existing programs 30%
- 21 ■ Ensuring regulatory compliance and 15%
- 22 reviewing program performance to goal
- 23 ■ New technology evaluation and new program 20%
- 24 evaluation
- 25 ■ Team development, 20%
- 26 ■ Develop and deliver company policy on DSM 15%
- 27 and lead cross functional teams that impact DSM.

Bi-Wkly Pay [REDACTED] ✓
 ECCR % 90%
 [REDACTED]

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
32985 ✓	Supervisor Marketing Communications	3008206	Coordinates and supervises the daily activities of the organization's marketing and/or communications efforts for assigned functional or business areas. Key responsibilities include: Manage, implement, and evaluate integrated marketing plans and/or communication plans, ensuring quality and timely delivery. Work closely with marketing and communications staff to anticipate and fulfill related needs. Interface with other marketing and communication functions and business partners to ensure synergy and deliver related business results. Provide direction to staff for assigned are(s). 7+ years of experience required. Bachelor's degree in marketing, communications or related field.

#12

Per attached supporting documentation, [redacted] ^(B) represents 30% of this employee's salary charged to ECCR-Common Expenses. The remaining 70% was charged to BASE. This allocation was determined by assessing planned workload for 2009. During 2009, responsibilities included completing the brand updates for most ECCR collateral and completing other normally planned work.

This employee's role is to lead design, complete quality checks and coordinate work schedules to support design work. In this case she also helped to complete design work for some of the ECCR collateral. In 2009, she was also managing the Direct to Fulfillment contract which involves the ECCR programs.

✓ = Trace to Payroll Detail

Bi-wkly pay [redacted] ✓
 ECCR % [redacted] .30 (B)
 Payroll [redacted] (A)

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Sources CONSERVATION AUDIT REQUEST No. 3

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Audit Request No. 3 - Item #14: [REDACTED]

<u>Employee #</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
10837 ✓	Business Analyst I	3000955	Conducts complex operational analyses and leads medium to large project teams that support informed decision making within the business unit. Key responsibilities include reviewing and approving findings to be presented to senior management, conducting statistical analyses, and coordinating with other business units regarding initiatives. May mentor and guide lower level analysts. 5 to 8 years related experience preferred. Bachelor's degree preferred.

Item #:	14
Employee:	10837
Date:	200902

Bi-Wkly Pay [REDACTED] ✓
 ECCR % 64%
 Payroll [REDACTED]

BASE RELATED ACTIVITIES	Base		
10421 - ECCR MANAGEMENT	ECCR	[REDACTED]	80
			29
			51

This employee is responsible for conducting complex analyses for conservation related work for the entire Customer Service Field Organization (CSFO), (64%). The employee's responsibilities involve several ECCR Programs, therefore, his ECCR payroll was charged to Common Expenses. The remainder of his time (36%) was spent on Base related activities.

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Audit Request No. 3 - Item #15: [REDACTED]

<u>Employee #</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
17012 ✓	Process Specialist III	3001509	Coordinate and execute projects that are cross-functional and specialized in nature, though usually narrow in scope. Requires some technical process knowledge and experience. May involve identification and implementation of process improvements, and requires overall knowledge of the FPL organization. Requires relationship building, both internally and externally. May maintain indicators for and report on specific processes. Typically is an individual contributor with no direct reports. May require travel within service territory with occasional attendance at meetings and conferences outside service territory. Relevant experience of 2-5 years.

Item #:	15
Employee:	17012
Date:	200911

Bi-wkly pay [REDACTED] ✓
 ECCR % 64%
 Payroll [REDACTED]

BASE RELATED ACTIVITIES	Base	36%	29
10421 - ECCR ADMINISTRATION	ECCR	64%	51
			80

This employee works with the many different groups within CSFO to identify process improvements, therefore taking on the overall split of CSFO, which is 64% ECCR. Since his responsibilities involve several ECCR Programs, his ECCR payroll was charged to Common Expenses. The remainder of his time (36%) was spent on Base related activities.

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 CSFO'S CONSERVATION AUDIT REQUEST NO. 3

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Audit Request No. 3 - Item #16: [REDACTED]

Employee #	Job Title	Job Code	Job Description
19317 ✓	Residential Account Lead	3005930	Leads the daily activities of Residential Energy Management Consultants, whom educate residential customers on their electric service and resolve any identified issues. Issues may include technical knowledge of equipment operation, customer behavior patterns, account maintenance and energy management measures/practices. Ensures that the consultants perform their activities efficient and timely encouraging the customers' wise use of electricity. Provides coaching in conducting efficient and effective sales. The position emphasizes public relations and provides a variety of information regarding the company. Previous experience as an Energy Management Consultant required, must demonstrate leadership skills.

Item #:	16
Employee:	19317
Date:	200902
BASE RELATED ACTIVITIES	Base [REDACTED]
10421 - ECCR ADMINISTRATION	ECCR [REDACTED]

Hrly Rate [REDACTED] ✓
 Bi-wkly Hrs 80 Bi-wkly Pay [REDACTED]
 Bi-wkly Pay [REDACTED] ECCR % .90
 Pay roll [REDACTED]

As lead of the South Dade Residential Energy Management group, this employee spends the majority of her time (90%) supporting the Residential Reps who perform Energy Conservation related activities. Since these activities involve several ECCR programs, her ECCR payroll was charged to Common Expenses. The remainder of her time (10%) is spent on Base related activities.

SAVER'S CONSERVATION AUDIT REQUEST NO. 3
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Audit Request No. 3 - Item #17 [redacted]

Employee #	Job Title	Job Code	Job Description
11678 ✓	Regional Manager, Major Accounts	3003951	Recruit, train & develop Strategic Major account management staff. Plan and direct base business long term strategic customer account plans within assigned areas to achieve customer satisfaction and loyalty. Plan and direct sales efforts to meet customer's energy related needs and objectives from lead generation through final construction and implementation ensuring internal profit and/or expense objectives are met. Build customer relationships by establishing one point of contact for each Major Account customer and assisting employees and manage Customer Account and sales activities in order to meet business plan objectives. Select, assist, advise and motivate Major Accounts employees. Assist employees in identifying, assessing and developing appropriate competencies, including training and development necessary to understand complex business processes across all FPL business units.

Item #:	17
Employee:	11678
Date:	200808

Bi-wkly Pay [redacted] ✓
 ECCR 70 .24
 [redacted]

	Base	ECCR	Common Expenses	Total
BASE RELATED ACTIVITIES	76%			59
10421 - ECCR ADMINISTRATION		24%		19
				78

This employee is the South Area Regional Manager for the Governmental group. As manager, his Energy Conservation split (25%) is based on the workload of the group. Since the group's workload involves several ECCR programs, his ECCR payroll was charged to Common Expenses. The remainder of his time (76%) was spent on Base related activities.

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 Source CONSERVATION AUDIT REQUEST No. 3
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Audit Request No. 3 - Item #18

Employee #	Job Title	Job Code	Job Description
17276 ✓	Manager, Corporate Accounts	3003202	Ensure customers in assigned service territory are served and retained. Ensure relationships are formed and maintained. Understand needs and issues of customers and apply products, services and pricing to resolve them. Coordinate with Marketing and Distribution to ensure responsive delivery of products and services to customers. Work with Marketing in identifying customer needs and issues and in the development of products, services and pricing programs to meet those needs.

Item #:	18
Employee:	17276
Date:	200904

Bi-Wkly Pay [redacted] ✓
 ECCR % .54

BASE RELATED ACTIVITIES	Base	ECCR	Total	MIS
10421 - ECCR ADMINISTRATION			54%	43
			46%	37
				80

This employee is the Corporate Manager for the Small/Medium Business and National Account groups. As manager, her ECCR related split (54%) is based on the workload of the groups which involve several ECCR programs, therefore, her ECCR payroll was charged to Common Expenses. The remainder of her time (46%) was spent on Base related activities.

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Source's CONSERVATION AUDIT REQUEST NO. 3

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Audit Request No. 3 - Item #24: [REDACTED]

Employee #	Job Title	Job Code	Job Description
13380 /	Account Specialist	3001145	Provide customer service support to meet and whenever possible, exceed the needs and expectations of business, commercial, industrial, national, and governmental customers.

Item #:	24
Employee:	13380
Date:	200901
BASE RELATED ACTIVITIES	Base [REDACTED] 55% 44
10421 - ECCR MANAGEMENT	ECCR [REDACTED] 45% 36
	80

Bi-Wkly Pay [REDACTED] ✓
 ECCR To 45%
 Payroll [REDACTED]

The allocation of dollars for the Account Specialist organization (ASO) has historically been based on the groups it supported. Based on this methodology the allocation for this employee should have been a 70% Base / 30% ECCR split.

Since 2006 several employees in ASO were incorrectly charging their time to reflect a payroll split of 55% Base / 45% ECCR instead of the 70% Base / 30% ECCR split. This error was discovered in 2009, during the 2010 budget preparations. As a result, in the 4th Quarter of 2009, a correction was made for 2006 through 2009 on the payroll distribution to reflect 70% Base / 30% ECCR, in the amount of [REDACTED] (copy of C&A in separate attachment).

For 2010, a new policy to justify and validate fixed payroll distributions will be implemented. For the ASO, an Activity Tracker will be used to establish the budget and set the Actual fixed distribution. On a quarterly basis, the Activity Tracker will be used to validate the Actual fixed distribution and adjustments to the fixed payroll distributions will be made if needed. In addition, supervision is being asked to check their group's distribution splits on a monthly basis and communicate with their management.

✓ = Agreed to C&A Report

Source & CONSERVATION AUDIT REQUEST NO. 3

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Audit Request No. 3 - Item #26: [REDACTED]

Employee #	Job Title	Job Code	Job Description
18702 ✓	Bus Account Specialist	3001157	Conducts Business Energy Evaluations (BEE) to determine appropriate energy conservation measures for recommendation to business customer inquiries. Conducts proactive visitations of key accounts. Interfaces with business segment of the Customer Care Center and provides support and training and take appropriate actions. Performs incentive program inspections ensuring quality installations. Maintains a high degree of technical and sales expertise in order to recommend and implement products, services and solutions.

Item #:	26		
Employee:	18702		
Date:	200904		
BASE RELATED ACTIVITIES	Base	35%	28
10421 - ECCR MANAGEMENT	ECCR	3%	2
11192 - BEE - BUS ENERGY EVALUATION	ECCR	50%	39
12315 - C/I BUILDING ENVELOPE	ECCR	3%	3
12325 - BUSINESS ON CALL	ECCR	9%	7
			80

Bi weekly pay [REDACTED] ✓
 ECCR % 50%
 payroll [REDACTED]
 Amt Charged [REDACTED]
 Difference [REDACTED]
 # of Pay Pds 26
 Total Undercharged [REDACTED] immaterial

This employee is responsible for Business Energy Evaluations for Small and Medium Business', (50%), which results in recommendations for other ECCR related programs (15%). The remainder of his time (35%) was spent on Base related activities. The Business Energy Evaluation, Building Envelope and Business On Call programs are approved FPSC Energy Conservation Cost Recovery (ECCR) Programs.

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
20792	Sr. Training Supervisor	3002855	Coordinates and supervises the analysis, design, development, implementation and evaluation of job skills training. Focus is on developing reference material for system applications, Customer Service policy and processes, employee soft-skills development, informational updates, etc. Coordinates and schedules training classes, support meetings, and implementation and management of training systems. Serves as a liaison with outside vendors and others regarding training systems, classes, processes, services, etc. May also deliver technical training and examinations for required field certification, which includes RCS certification, BEB certification, Certified Energy Manager (CEM) and Certified Energy Procurement (CEP). Requires 3 - 5 years Customer Service experience.

Source: CONSERVATION AUDIT REQUEST No. 3

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Item No. 27: [REDACTED] represents 45% of this employee's salary charged to the Business Energy Evaluation (BEE) program. The payroll allocation for this employee is:

- 45% charged to ECCR - Business Energy Evaluation (BEE)
- 45% charged to ECCR - Residential Conservation Service (RCS)
- 10% charged to non-ECCR work order

Bi-weekly Pay [REDACTED]
ECCR 70 [REDACTED] 45

The employee's payroll allocation is based on the overall time spent on designing and delivering training courses in support of the Customer Service Field Operations (CSFO) organization based on historical time invested in training this group. CSFO delivers our DSM (ECCR) programs to customers.

Training classes associated with Business Energy Evaluations delivered in 2009 included: Business Energy Fundamentals, HVAC with a DX Focus, Cool Storage Green Workshop, Combustion Refresher, Certified Energy Manager Review and Exam, Business At-A-Glance, DCV - Kitchen Hoods.

Training classes associated with Residential Conservation Surveys delivered in 2009 included: Duct System Testing and Repair, SEAS, Scheduling and Dispatch, RCS certification, Residential At-A-Glance, High Efficiency HVAC.

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Audit Request No. 3 - Item #28: [REDACTED]

Employee #	Job Title	Job Code	Job Description
15158 ✓	Quality Assurance & Compliance Inspector	3008427	Conduct on-site inspections of residential and commercial DSM and energy conservation programs. Work requires visual, electrical and mechanical inspections of Contractor installations to ensure compliance with FPL's standards and procedures. Monitor, document and communicate violation information to both internal and external customers. This position requires a high degree of technical knowledge, understanding of local electrical, HVAC and building codes, and an in-depth knowledge of FPL systems. Work requires independent decision making to resolve customer complaints and claims. Provides guidance and support to less experienced team members. The position also includes frequent public relations.

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Source:

CONSERVATION AUDIT REQUEST NO. 3

Item #:	28
Employee:	15158
Date:	200912

Employee Activity	Job Code	Rate	hrs
12390 - RES BUILDING ENVELOPE	ECCR	18%	15
00868 - RES LOAD CONTRL -II	ECCR	18%	13
11183 - RES HVAC	ECCR	50%	40
00888 - RES LOAD CONTRL -II	ECCR	18%	13
			80

Hrly Rate [REDACTED]
 Total hrs 80
 Bi-Wkly pay [REDACTED]
 ECCR % .50
 Payroll [REDACTED]
 Amt Charged [REDACTED]
 Diff. [REDACTED]

immaterial

23 This employee conducts inspections of Residential Contractor HVAC installations, which make up 50% of her workload. The remainder of her time
 24 (50%) is spent on other Energy Conservation related programs.

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Audit Request No. 3 - Item #29: [REDACTED]

Source's CONSERVATION AUDIT REQUEST No. 3

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Employee #	Job Title	Job Code	Job Description
20543 ✓	Contractor Sales Specialist Associate	3001158	Responsible for building and maintaining relationships with strategic partners inclusive of subcontractors HOA, and community stakeholders. Acts as a liaison between company and subcontractors to implement fulfillment of energy conservation contracts. Ensures subcontractors/trade allies complete projects in adherence to executed contract and program standards. Provide coaching, feedback and in-depth training of the company's energy efficiency programs, standards and policies to subcontractors in order to ensure customer satisfaction. Conducts field visits with strategic partners to educate them on energy conservation programs, promote sales increase program participation and continue to develop relationships. Ensures that operational teams and subcontractors maintain a clear understanding of customer needs, and provides day-to-day advice, support and feedback to subcontractors. Promotes the organization's capabilities to strategic partners, identifies sales opportunities to be forwarded to the account managers, and works to achieve contract extension or to win additional business within the accounts. Maintains detailed and accurate records of the subcontractors, quality assurance team, compliance inspectors and account managers to resolve failed inspections and other customer issues. Reviews performance of subcontractors and makes recommendations regarding final determination of subcontractor's adherence to contracts, service provided, and company's continued relationship with subcontractor. Prepares progress report and other exhibits. High school degree or equivalent required. 1+ years of relevant experience preferred. Demonstrated customer service, written and oral communication, presentation, and relationship management skills strongly desired.

Item #:	29
Employee:	20543
Date:	200912
11193 - RES HVAC	ECCR [REDACTED] 51% 41
11854 - DUCT	ECCR [REDACTED] 49% 39

Hrly Rate [REDACTED] ✓
 Total Hrs 80
 Brkly Pay [REDACTED]
 ELL% .51
 Payroll [REDACTED]

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CONFIDENTIAL

Audit Request No. 3 - Item #30: [REDACTED]

Source: CONSERVATION AUDIT REQUEST NO. 3

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Employee #	Job Title	Job Code	Job Description
20225 ✓	Contractor Sales Specialist Associate	3001158	Responsible for building and maintaining relationships with strategic partners inclusive of subcontractors, HOA, and community stakeholders. Acts as a liaison between company and subcontractors to implement fulfillment of energy conservation contracts. Ensures subcontractors/trade allies complete projects in adherence to executed contract and program standards. Provide coaching, feedback and in-depth training of the company's energy efficiency programs, standards and policies to subcontractors in order to ensure customer satisfaction. Conducts field visits with strategic partners to educate them on energy conservation programs, promote sales increase program participation and continue to develop relationships. Ensures that operational teams and subcontractors maintain a clear understanding of customer needs, and provides day-to-day advice, support and feedback to subcontractors. Promotes the organization's capabilities to strategic partners, identifies sales opportunities to be forwarded to the account managers, and works to achieve contract extension or to win additional business within the accounts. Maintains detailed and accurate records of the subcontractors, quality assurance team, compliance inspectors and account managers to resolve failed inspections and other customer issues. Reviews performance of subcontractors and makes recommendations regarding final determination of subcontractor's adherence to contracts, service provided, and company's continued relationship with subcontractor. Prepares progress report and other exhibits. High school degree or equivalent required. 1+ years of relevant experience preferred. Demonstrated customer service, written and oral communication, presentation, and relationship management skills strongly desired.

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Hrly Rate [REDACTED] ✓
 Total Hrs [REDACTED] x 80
 Bi-Wkly Pay [REDACTED]
 ECCR % [REDACTED] x 76 %
 Payroll [REDACTED]
 Amt Chang [REDACTED]
 Difference [REDACTED]

difference is immaterial

CONFIDENTIAL

1	Item #:	30		
2	Employee:	20225		
3	Date:	200901	(A)	
4				
5	10421 - ECCR SUPERVISION	ECCR	1%	1
6	11193 - RES HVAC	ECCR	5%	
7	11193 - RES HVAC	ECCR	76%	61
8	11859 - C/I HIGH EFF DXAC	ECCR	1%	1
9	11854 - DUCT	ECCR	11%	10
10	11854 - DUCT	ECCR	1%	9
11	12390 - RES BUILDING ENVELOPE	ECCR	3%	3
12	12390 - RES BUILDING ENVELOPE	ECCR	1%	3
13				87.8

(B) Hrs
 (B) x [REDACTED] LATE
 Payroll [REDACTED]

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CONSERVATION AUDIT REQUEST No. 3

14 This employee works with Residential HVAC program. During this time period, he was on vacation. Representatives enter vacation
 15 time into the payroll system as "non-productive" time, which spreads their time based on prior workload. He normally applies 83% of
 16 his time to Residential HVAC Program. For his vacation, the payroll system spread his time 3 ways over the Residential HVAC
 17 program: 76% [REDACTED] plus 5% [REDACTED] plus 1% [REDACTED] for a total of 83% [REDACTED]. The remainder of his time (24%) was
 18 applied to the other Energy Conservation related programs he normally works.

19 (A) = Hours are wrong and Payroll Charges could not be recomputed.

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Source: CONSERVATION AUDIT REQUEST NO. 3

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Employee No.	Job Title	Job Code	Job Description
17878 ✓	Sr. Load Management Field Technician	3001160	Provides load control program technical support services to cross-functional area (including Customer Service, Power Systems & Power Supply, Power Billing and IM) by using the data collection systems, load control operating and customer information systems. Determines and integrates customers' needs with technical capabilities of load control systems to facilitate customers' participation in the load control programs. Under general supervision: * Conducts tests for new installations and assist with troubleshooting and repair of field equipment * Investigates failures based on reported symptoms and determine potential cause (field hardware at customer/FPL location software issue, operator/use error). * Coordinates with field reps, account managers, Power Supply metering and external vendors to resolve field equipment issues and complete installations/repairs. * May conduct or assist in design conferences of field equipment installation at customers' site. * Performs analysis on customer's usage (load control events, demand adjustment factors, etc) and verifies proper account.

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Per the attached supporting documentation, [redacted] represents 38% of Employee No. 17878 salary is charged to account 908,550, Commercial/Industrial Load Control program. Attachment A.

The employee's payroll allocation is based on the programs the employee is responsible for, and an estimate based on how much time they have historically invested in the specific programs.

The payroll distribution for this employee is representative of his responsibilities and is allocated as follows:

- Commercial/Industrial Load Control (ECCR) 38% [redacted] ✓
- Installation Costs re: Printer (BASE) 11% [redacted] x 38%
- Commercial Demand Reduction (ECCR) 18% [redacted]
- Solid State Data Receiver/SSDR (BASE) 33%

The Commercial/Industrial Load Control and Commercial/Industrial Demand Reduction are approved FPSC Energy Conservation Cost Recovery (ECCR) programs.

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SOURCE CONSERVATION AUDIT REQUEST No. 3

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
19407 ✓	IT Business Systems Analyst P	3000091	Analyzes business and practices in an effort to focus the design and implementation of information technology solutions that meet customer needs and business initiatives. Collaborates on an on-going basis with the programmer/Analysts. Applies analytical skills within functional area.

9 Please provide the following: #32

- 10 - Amount of pay allocated to each conservation account and rationale for the allocation to ECCR.
- 11 - Pay period 5 of 2009 for Employee No. 19407. He charged 100% of his time to work order: 6115-92-000-050-040 On-line Home Energy Survey. The amount is [REDACTED] (100% ECCR)
- 12 ○ This employee provides both development and production support services for the Online Home Energy Survey application that is rendered externally for customers via FPL.com.
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[REDACTED] ✓

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Audit Request No. 3 - Item #33: [REDACTED]

Employee #	Job Title	Job Code	Job Description
17636 ✓	Residential Account Specialist	3000854	Conduct in-home Energy audit to educate customers and determine the most appropriate application and delivery of the Company's products and services. Conducts investigations that frequently involve complex billing issues and analyzes customer behavior patterns to recommend and encourage the implementation of energy management solutions. Act as the voice of the customer to ensure that customer input is considered in the development of Company plans, programs, products and valued-added services. Support Community outreach efforts. Provides guidance & support to less experienced team member, and assists supervisor with multiple tasks in support of daily operations. Required: Residential Conservation Service (State), Air Conditioning Duct Testing and Repair, 24hrd High Bill classroom training, valid driver's license, High School diploma or equivalent, and minimum 1 year experience as Residential Account Specialist II. 1-2 years minimum experience in sales, public relations community outreach, and customer service required.

Item #:	33
Employee:	17636
Date:	200901

Hrly Rate [REDACTED] ✓
 Bi-wkly Hrs 80
 Bi-wkly Pay [REDACTED]
 ECCR % 71

Activity	Base	Percentage	Hours
BASE RELATED ACTIVITIES	Base	9%	7
10421 - ECCR ADMINISTRATION	ECCR	8%	6
10437 - RES CONSERVATION SURVEYS	ECCR	71%	57
11954 - DUCT	ECCR	12%	10
			80

As a Residential Account Specialist, the majority of this employee's time (71%) is spent performing Energy audits for Residential customers. He also performs Duct tests (12%), and other energy related activities, Common Expenses (8%). The remainder of his time (9%) is spent on Base related activities. The Residential HVAC and Duct System Testing and Repair programs are approved FPSC Energy Conservation Cost Recovery (ECCR) programs.

Source 8 CONSERVATION AUDIT REQUEST NO. 3

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Audit Request No. 3 - Item #34: [REDACTED]

Employee #	Job Title	Job Code	Job Description
20834 ✓	Residential Account Specialist	3000854	Conduct in-home Energy audit to educate customers and determine the most appropriate application and delivery of the Company's products and services. Conducts investigations that frequently involve complex billing issues and analyzes customer behavior patterns to recommend and encourage the implementation of energy management solutions. Act as the voice of the customer to ensure that customer input is considered in the development of Company plans, programs, products and valued-added services. Support Community outreach efforts. Provides guidance & support to less experienced team member; and assists supervisor with multiple tasks in support of daily operations. Required: Residential Conservation Service (State), Air Conditioning Duct Testing and Repair, 24hrd High Bill classroom training, valid driver's license, High School diploma or equivalent, and minimum 1 year experience as Residential Account Specialist II. 1-2 years minimum experience in sales, public relations community outreach, and customer service required.

Services CONSERVATION AUDIT REQUEST NO. 3

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Item #:	34
Employee:	20834
Date:	200906

Program	ECCCR %	Hours
10437 - RES CONSERVATION SURVEYS	ECCR	83% 68
11954 - DUCT	ECCR	17% 14
		80

Hrly Rate [REDACTED] ✓
 Total hrs 80
 Bi-wkly pay [REDACTED]
 ECCR % .83
 Payroll [REDACTED]

As a Residential Account Specialist, the majority of this employee's time (83%) is spent performing Energy audits for Residential customers. The remainder of his time includes performing Duct tests (17%) for those customers. The Residential Conservation Services and Duct System Testing and Repair programs are approved FPSC Energy Conservation Cost Recovery (ECCR) Programs.

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Employee No.	Job Title	Job Code	Job Description
16252/	Senior Director Resource Planning	3000740	Development of system expansion strategies and alternatives to meet load growth economically while maintaining system reliability. Direct the development and recommend system expansion program to ensure and adequate reliable and economical electric power supply to meet future growth needs. Recommend cost effective strategies/alternatives to support long-term power sourcing decisions. Technical background should be in Engineering or Economics with formal education desired through the MBA level.

10 Per the information below, ^{#25} [redacted] represents 11.25% of Employee No. 16252's salary, charged to Account No. 910.100, Marketing
 11 & Energy Miscellaneous Expense (ECCR). Attachment A.

12 The employee's payroll location is based on the Demand Side Management (DSM)-related activities the employee supervises, and an
 13 estimate based on how much time the employee has historically invested in supervising those DSM-related activities.

14 The payroll distribution for this employee is representative of his responsibilities and is allocated as follows:
 15 General "supply-side" Resource Assessment and Planning (BASE): 88.75%
 16 Supervision of evaluation of proposed DSM programs – Marketing and Energy Miscellaneous Expense
 17 (ECCR): 11.25%

18 The evaluation of the cost-effectiveness of proposed DSM programs is an approved FPSC Energy Conservation Cost Recovery
 19 (ECCR) activity.

20 Bi-weekly pay [redacted] ✓
 21 ECCR % X 11.25%
 22 Payroll [redacted]

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<u>Employee Number</u>	<u>Job Title</u>	<u>Job Code</u>	<u>Job Description</u>
19249 ✓	Sr. Health & Safety Advisor	3000275	Guide and direct the development and administration of safety/health policies, programs, and work practices that comply with safety and health regulations and prevent employee injuries and illnesses. Key responsibilities include: advise the Manager of Safety on matters which affect conformance to current and proposed OSHA Safety/Health Standards and develops recommendations and direct company efforts to ensure compliance. Develop and administer safety/health training programs required for employees to perform their job responsibilities safely. Provide technical guidance to departments on occupational safety/health.

Source: CONSERVATION AUDIT REQUEST NO. 3

Item No. 36: [REDACTED]

36

Per the attached supporting documentation (Attachment 1), [REDACTED] represents 20% of this employee's salary charged to "ECCR-Common Expenses". The remaining 80% of employee's salary is charged to non-ECCR work orders.

The employee's payroll allocation is based on the overall ECCR/non-ECCR split of the Customer Service business unit which the employee supports. The Base/ECCR split is based on the 2008 payroll budget for the Customer Service Unit is as follows:

Base	\$70,631,654	79.3%
ECCR	\$18,297,983	20.5%
Rev Enh	\$ 157,867	.2%
	\$89,087,504	100%

Bi-wkly Pay [REDACTED] ✓
 ECCR % 20.5%
 Payroll [REDACTED]
 Amt Charged [REDACTED]
 Difference [REDACTED]

Difference is immaterial

The payroll distribution for this employee is representative of his responsibilities as the business unit Sr. Health & Safety Advisor. His responsibilities include oversight of business unit safety program, conformance to OSHA safety and health standards and safety training for the business unit. Some safety communications and training are targeted specifically to the Customer Service Field organization (CSFO), which delivers our DSM (ECCR) programs to customers.

- A portion of the employee's time in 2009 was spent supporting the on-line driving safety training for the business unit fleet and contract vehicle drivers. Out of the approximately 1,100 Customer Service fleet and contract vehicles, 24% were driven by CSFO employees (ECCR activities).
- An ergonomic training class was offered to CSFO field employees at the 2009 Product Expo focused on the proper lifting techniques for specific equipment they use (Duct testing equipment, ladders, etc.)

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Florida Power & Light
Conservation CV Sample
TYE 12/31/2009
B Maitre

Florida Power & Light Company
Energy Conservation Cost Recovery
Dckt#100002-EG Audit#09-350-4-1
TYE 12/31/2009

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Attributes

1	Conservation Related
2	Proper Amount
3	Proper Period
4	Proper Classification
5	Proper Support

Title: CV Test

CONFIDENTIAL

Item No.	1	2	3	4	5 Description	WP
12					Marketing Research: FPL 2009 Ad Awareness and Impact - Conservation Ad Study with interviewing following six flights of advertising.	
13					Radio - Residential Conservation Radio GM broadcasting in Miami to WPB for September	43-1/2-1/1
14	1	Y	Y	Y	Business Custom Incentive Program - [REDACTED]	
15	2	Y	Y	Y	Replacement of base load air with air compressor installed with motor and switchgear	43-1/2-1/2
16	3	Y	Y	Y	Business HVAC - TES - customer rebate for 243 Chiller tons Shifted @ \$464/ton.	43-1/2-1/4
17	4	Y	Y	Y	Business HVAC - TES - customer rebate for 256 Chiller tons Shifted @ \$464/ton.	
18	5	Y	Y	Y	Business Custom Incentive Program - [REDACTED]	
19	6	Y	Y	Y	Retrofitting incandescent track lighting to LED Lighting.	43-1/2-1/4
20					TV - Residential Conservation TV Production - Includes Pre-production and wrap costs, shooting crew labor, location and travel expenses, props, wardrobe, animals, studio and set construction cost, equipment cost, misc cost, and film stock and printing. Also includes director/creative fees, insurance, talent costs, expenses, editorial and finishing. Production - \$97,104 and Online Edit - \$28,200	
21	7	Y	Y	Y	TV - Residential Conservation broadcasting in Miami (Hispanic) for August	43-1/2-1/3
22	8	Y	Y	Y	Business HVAC - TES - customer rebate for 299 Chiller tons Shifted @ \$464/ton.	43-1/2-1/3
23	9	Y	Y	Y	TV - Residential Conservation TV Production - Production - \$103,704; Meals - \$17,30; Online Edit - \$47,450; Parking - \$12.60; Studio Time - \$1,320; Tolls - \$1.25; and Voice Over - \$1,200	
24	10	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB and Miami (Hispanic) for May	43-1/2-1/3
25	11	Y	Y	Y	FEECA Energy Efficiency Technical Potential Study - Completion of Task 5 - Estimate Economic and Achievable Potential.	
26	12	Y	Y	Y	TV - Residential Conservation GM Q4 broadcasting in Miami to WPB for October	43-1/2-1/3
27	13	Y	Y	Y	TV - Residential Conservation GM Q4 broadcasting in Miami to WPB for October (More Stations)	43-1/2-1/3
28	14	Y	Y	Y	Radio - Reservation Conservation Radio broadcasting in Daytona, Melbourne-Titusville, Ft. Myers-Naples, Miami to WPB, and Sarasota for June	43-1/2-1/2
29	15	Y	Y	Y	TV - Residential Conservation Cable GM broadcasting in Miami to WPB for September	43-1/2-1/3
30	16	Y	Y	Y	Business HVAC - TES - 50 % of customer rebate for 936 Chiller tons Shifted @ \$464/ton.	43-1/2-1/5
31	17	Y	Y	Y	TV - Residential Conservation TV GM broadcasting in Miami to WPB for September	43-1/2-1/3
32	18	Y	Y	Y	Business Custom Incentive Program - [REDACTED]	
33	19	Y	Y	Y	Installation of Anaerobic treatment at the [REDACTED] waste water treatment plant to reduce aeration of the lagoons. Project will enable the elimination of 3 150 HP and 4 100 HP motors and reduce energy and demand requirements and provide operation savings	43-1/2-1/4

Sources A-R #4

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Attributes

- 1 Conservation Related
- 2 Proper Amount
- 3 Proper Period
- 4 Proper Classification
- 5 Proper Support

Item No.	1	2	3	4	5 Description	WP
20	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 475 Chiller tons Shifted @ \$464/ton.	
21	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 508 Chiller tons Shifted @ \$464/ton.	
22	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB for September	43-1/2-1/3
23	Y	Y	Y	Y	Radio - Residential Conservation Radio broadcasting in Daytona, Ft-Myers-Naples, Melbourne-Titusville, Miami to WPB, and Sarasota for July	43-1/2-1/2
24	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 567 Chiller tons Shifted @ \$464/ton.	
25	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB for August	43-1/2-1/3
26	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 590 Chiller tons Shifted @ \$464/ton.	
27	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 669 Chiller tons Shifted @ \$464/ton.	
28	Y	Y	Y	Y	Radio - Residential Conservation Radio broadcasting in Daytona, Ft-Myers-Naples, Melbourne-Titusville, Miami to WPB, and Sarasota for May	43-1/2-1/2
29	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 769 Chiller tons Shifted @ \$464/ton.	
30	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 1033 Chiller tons Shifted @ \$464/ton.	
31	Y	Y	Y	Y	Business HVAC - TES - customer rebate for 669 Chiller tons Shifted @ \$464/ton.	
32	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB and Miami (Hispanic) for June	43-1/2-1/3
33	Y	Y	Y	Y	TV - Residential Conservation broadcasting in Miami to WPB and Miami (Hispanic) for July	43-1/2-1/3
34	Y	Y	Y	Y	[REDACTED] - Residential Load Control - 13 Installs and 5 removals	
35	Y	Y	Y	Y	[REDACTED] - Load Control - 82 Residential Installation	
36	Y	Y	Y	Y	[REDACTED] - Commercial Load Control - 3 Installs	
37	Y	Y	Y	Y	Business HVAC - PTAC - Customer rebate for \$91,46 (1 Unit with 13.9 Mbtuh and 9.5 EER @ \$8.68/Mbtuh) and \$910.65 (13 Unit with 8.9 Mbtuh and 11.5 EER @ \$7.87/Mbtuh	
38	Y	Y	Y	Y	Business BEI - RRM - Customer rebate for 43,125 sq-ft @ \$.45/sq-ft.	
39	Y	Y	Y	Y	Business BEI - RRM - Customer rebate for 1,169 sq-ft @ \$.45/sq-ft/unit for 15 units	
40	Y	Y	Y	Y	Business BEI - RRM - Customer rebate for 17,655 sq-ft @ \$.45/sq-ft.	
41	Y	Y	Y	Y	[REDACTED] for May 1, to May 30, 2009. Expense is for the following: Traveling and work on At-A-Glance training program, Program Mgrs presentations, Bus & Res Product Expo and AEE/CEM Professional Certification. The amount was over allocated to ECCR, but has been corrected.	
42	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$585 -16.5 SEER A/C unit with Cooling Btuh of 38,000	
43	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$725 -15 SEER A/C unit with Cooling Btuh of 59,000	
44	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$1285 -17 SEER A/C unit with Cooling Btuh of 59,000	
45	Y	Y	Y	Y	Residential Central Air Conditioning Rebate for \$770 -17 SEER A/C unit with Cooling Btuh of 37,200	

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- 1 2009 ECCR Audit
- 2 Request No. 4
- 3 Item No. 1

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4 Item No. 1 - [REDACTED]

5 Q. Please refer to the attachment and provide supporting documentation for the cash
 6 voucher entries selected. (a) If the invoice is allocated to multiple accounts, please
 7 provide the allocation methodology and calculations used.

8 A. Attached is a copy of the invoice and Purchase Order for [REDACTED]
 9 The expense was distributed between two sections of the department, [REDACTED] and
 10 [REDACTED]. The total amount of the invoice, [REDACTED] was charged 100% to the
 11 Residential Conservation Services Program

This invoice is for research to evaluate FPL's 2009 residential conservation advertising, which was implemented to support FPL's Demand Side Management (DSM) goals. Advertising can hope to achieve 1) awareness – in this case, of the home energy audit; 2) message recall – did the ad drive home the point about conservation? 3) action – in this case, moving customers to either call FPL or go online for a home energy audit.

The research also evaluated whether customers responded positively or negatively to the advertising. A negative response would hurt FPL's ability to achieve its DSM goals, while a positive response would support the achievement of DSM goals.

FPL uses ad research data to adjust its ad buy when, for example, awareness is significantly higher in one area and lower in another, as well as to improve its ad effectiveness overall.

Note: These documents contain confidential information.

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CLIENT: FPL	DATE: 4/7/09	
CAMPAIGN: RCS	JOB:	# 2
JOB TITLE: HABITS ENGLISH	MEDIA TYPE: RADIO :60	
REVISION: 1	WRITER: S. Attia	

(Music Throughout)

FPL ASSOCIATE:

They say good habits start at home. Well, being energy efficient is a good habit, and a smart thing to do. At my house, we know lots of simple ways to do this. Like...

WIFE:

...cleaning our A/C filter every month.

FPL ASSOCIATE:

That's right. Here in our house...

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TEENAGE BOY (interrupting):

Dad.

FPL ASSOCIATE:

Son, I'm talking here.

TEENAGE BOY:

Oh, sorry. (lower voice) Tell them to set their AC's at 78 degrees.

FPL ASSOCIATE:

You're right. Setting your AC at 78 degrees is a great idea, too.

PRE-TEEN GIRL (interrupting):

Dad.

FPL ASSOCIATE:

Sweetie, please.

PRE-TEEN GIRL: (lower voice)

Tell them to turn off ceiling fans when they leave a room. We always do that.

Same Script as transaction #15, 23, 28

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Habits Radio, Page 2

FPL ASSOCIATE:

She's right, too. It's good to turn off ceiling fans when you leave a room. Now, as I've been trying to say— energy efficiency is something I value at home...

WIFE (interrupting):

...and at work.

FPL ASSOCIATE:

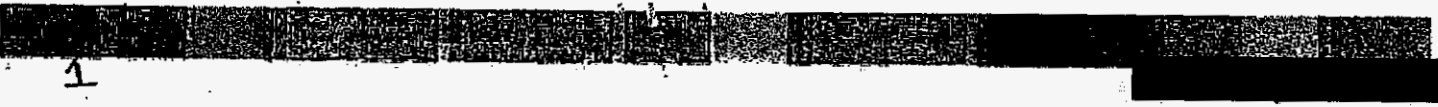
Honey, that was my line. I work for FPL.

ANNCR:

At FPL, we can show you many simple ways to make energy efficiency a habit in your home. You can also qualify for FPL Incentives. Call 1-800-DIAL-FPL for a free Home Energy Survey today.

At FPL, we can show you many simple ways to make energy efficiency a habit in your home. You can also qualify for FPL incentives. Log on to FPL.com to complete a free Online Home Energy Survey today.

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CLIENT: FPL
CAMPAIGN: RCS Campaign
JOB TITLE: HABITS ENGLISH/SPANISH
REVISION:

DATE: 4/28/09
JOB#: 162
MEDIA TYPE: TV :30
WRITER: S. Attia

#7

ENGLISH SCRIPT

FPL ASSOCIATE VO:

They say good habits start at home.

Well, energy efficiency is a good habit--and a smart thing to do.

At my house, we know lots of simple ways

to use energy more efficiently,

like turning off fans when we leave a room,

cleaning our air conditioning filter once a month,

and setting our a/c at 78 degrees.

Energy efficiency is something I value

at home,

and at work.

CONFIDENTIAL

ANNCR:

FPL can help you be more energy efficient through a free Home Energy Survey.
Call 1-800-DIAL-FPL today.

FPL can help you be more energy efficient through a free Home Energy Survey.
Log on to fpl.com today.

*Same script used for transaction #78, 10, 11, 13, 14, 16, 18,
22, 25, 32, 33.*

*43-1
2-1
3*

p1

Sources
1 of 2

1

SPANISH SCRIPT

FPL ASSOCIATE VO:

Dicen que los buenos hábitos comienzan en casa.

Ser eficiente con la energía es un buen hábito

que en casa practicamos a diario.

Apagamos los ventiladores al salir del cuarto.

Limpiamos el filtro del aire acondicionado cada mes

y mantenemos el termostato a 78 grados.

Ser eficiente con la energía es algo que considero muy importante,

en mi casa...

y en mi trabajo.

ANNCR:

FPL le ofrece un Estudio Residencial de Electricidad gratis. Llame hoy al 1-800-375-3511.

FPL le ofrece un Estudio Residencial de Electricidad gratis que puede completar por internet en fpl.com.

43-1
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3

P2

PBC

- 1 2009 ECCR Audit
- 2 Request No. 4
- 3 Item Nos. 3, 6, 19

CONFIDENTIAL

4 Q. Please refer to the attachment and provide supporting documentation for the cash
 5 voucher entries selected. (a) If the invoice is allocated to multiple accounts, please
 6 provide the allocation methodology and calculations used.

- 7 Item No. 3 - \$112,000.00, [redacted] 3-1/2/4-3
- 8 Item No. 6 - \$119,500.00, [redacted] 3-1/2/4-3
- 9 Item No. 19 - \$225,000.00, [redacted] 3-1/2/4-3

10 A. Attached are supporting documentation for items 3, 6, and 19 in connection with the
 11 Business Custom Incentive program. The Business Custom Incentive program is
 12 designed to assist FPL's business customers to achieve electric demand and energy
 13 savings that is cost-effective to all FPL customers. FPL provides incentives to qualifying
 14 commercial and industrial customers who purchase, install and successfully operate cost-
 15 effective energy efficiency measures not covered by other FPL programs.

16 The attached cost-effectiveness results on each project will also be included in the 2009
 17 ECCR True-Up Filing.

18 ~~Per Contracts~~ (3) New High efficiency air compressor motor to replace old one
 19 Estimated Savings - 2.1 MM KWh/yr. ~~at [redacted] location~~
 20 \$112,000 Incentive.

21 (6) Replacement of fluorescents and incandescent lighting system
 22 in various track lighting locations with LED lighting.
 23 Estimated Savings - 2.38 MM KWh/yr.
 24 \$ 119,000 Incentives

25 (19) Installation of anaerobic treatment at [redacted]
 26 [redacted] Waste Water Treatment Plant to reduce generation of
 27 The Lagoons.
 28 Estimated Savings - 5.83 MM KWh/yr.
 29 \$ 225,000 Incentive

43-1
 2-1
 4

1
2 Florida Power & Light
3 Conservation JE Sample
4 TYE 12/31/2009
5 B Maitre

Florida Power & Light Company
Energy Conservation Cost Recovery
Dckt#100002-EG Audit#09-350-4-1
TYE 12/31/2009
Title: JE Sample Test

WJ
6/17/10
B7M
6/2/10

- Attributes
- 1 Conservation Related
 - 2 Proper Amount
 - 3 Proper Period
 - 4 Proper Classification
 - 5 Proper Support

CONFIDENTIAL

Item No.	1	2	3	4	5	Description	WP
13						C/I Demand Reduction True Up for June - Nov 09: Original Amt: 4,655,501.96 Revised Amt: 4,689,853.91 Difference: 34,351.95	
17	1	Y	Y	Y	Y	Transponder Installation Rate Increase beginning July 2009. Rate changed from \$61.58 to \$61.07. Adjustment was for 17,424 installations	43-1/3-1/1
20	2	Y	Y	Y	Y	C&A to transfer the cost of JEA's portion of the [redacted] to the correct EAC, was originally booked to EAC 694 and should have been booked to EAC 692	43-1/3-1/5
24	3	Y	Y	Y	Y	JEA portion was 5.2% of 152,435	
25						Allocation was not correct, C&A for (392.15) made in 2010 to correction allocation. Custom Enhance Email Design for the Email Marketing Application - provides one full email design build and deployment for the Reengagement campaign.	
30						Key Phases: Email Design - Develop 2 creative wireframes Email Build - Build 1 email and Q&A test HTML and text version Landing Page Development - Mock up and build of a landing page from existing assets Deployment & Listwork - Deploy 1email to a provided list	
35	4	Y	Y	Y	Y	Post-Deployment - Monitoring for validation The 35,000 accrual entry is a portion of 102,400 total for [redacted] (email vendor) platform/core services. Actual amount paid \$27,466 (however allocation was not accurate, the revise amt is 12,744. Reversal of accrual was done in July 2009. C&A for (14,721) made in 2010.	43-1/3-1/7
36						Purchase of the Email Marketing Software: 2 Automated Interaction Management 2 Business Unit Sub-Account 1 Email Bundle 1 Enterprise Edition 2 Landing Pages/Microsites (Pkg of 5)	
37	5	Y	Y	Y	Y	1 Sender Authentication Pkg Accrual entry for the Online Home Energy Survey (OHES) Support Agreement. Accustat provides maintenance for the OHES software suite used in conjunction with the Conservation programs.	43-1/3-1/7
38	6	Y	Y	Y	Y	Transponder Precap Installation Rate for 3,888 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	43-1/3-1/8
	7	Y	Y	Y	Y	Transponder Precap Installation Rate for 3,456 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	
	8	Y	Y	Y	Y	Transponder Precap Installation Rate for 3,456 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	
	9	Y	Y	Y	Y	Transponder Precap Installation Rate for 3,456 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	
	10	Y	Y	Y	Y	To remove the 6.77% out of the 15.60% PWTI calculations that is recovered in Base Rates. Tax components removed are FICA - 6.65%, FUTA - .07%, and SUTA - .05%. March Payroll.	43-1/3-1/6
	11	Y	Y	Y	Y	Transponder Precap Installation Rate for 2,736 units in July 2009 @ \$61.58/unit. Rate should be \$61.07. The correction was recorded in the following month.	

Source: Reg 2

43-1
3-1
p.1

PBC

2009 ECCR Audit
Request No. 5

1 Q. Please refer to the attachment and provide supporting documentation for the inventory
2 sample attached.

3 Item Amount: [REDACTED]

43-1
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1-1

4 A. The referenced billing amount relates to the purchase of 18 Load Management System
5 (LMS) software upgrade kits. The upgrade kits contain new electronic boards that
6 improve LMS system reliability/communication between LMS substations and
7 transponders installed at the customers' homes.

8 The referenced amount of [REDACTED] is 100% ECCR associated with the Residential
9 and Commercial On Call programs. Attached is a copy of Detail Transaction Report and
10 the Purchase Order.

11
12
13

[REDACTED]

Company explains
the difference is
Tax on W/P

pv

NOTE: These documents contain confidential information.

43-1
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Considered a minor upgrade and support improvement, it
should be expensed.

CONFIDENTIAL

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pl

A B C D E F G H I J K L M
Detail Transactions Report

Reporting Area: R55985
 Roll-up or Specific: R Company: 00000001
 Ledger Data: 200906 To: 200906
 Source: To:
 GL Acct: To:
 Payroll Location: To:
 Expense Types: 2

BA: SA: ER: To:
 SA: SA: WO: To:
 EAC: EAC: LOCN: To:
 UC: UC: Comp Code: To:
 Amount: To:
 EAC Series: To:

FINS ER: To:
 FINS WO: To:
 FINS LOCN: To:
 FERC Acct: To:
 Feeder Id: To:
 TimeStamp Date: To:
 Reason: To:

To: EAC Group: TimeStamp Date: Reason: To:

Sorted by: W_NEW_GL,SUBGROUP_1,W_EAC

CONSERVATION - AUDIT REQUEST NO. 5

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	C	U	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3	
1	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2		39.0	jumper, fiber 3 ft s	000	ms#314053450	doc4900634280	tml026	
2	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633581	tml025	
3	06	11450	00868	909280	0676	90	9280	374	0	0	374	0	2		10.0	www-fuse,time-delay,	000	ms#31077006	doc4900630979	tml018	
4	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633573	tml025	
5	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633569	tml025	
6	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633568	tml025	
7	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2		4.0	cbl,2 mux feeder pa	000	ms#314053430	doc4900622476	tml023	
8	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2		45.0	jumper, fiber 3 ft s	000	ms#314053450	doc4900622476	tml023	
9	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2		6.0	kit,t10 cru upgrade	000	ms#314053400	doc4900622476	tml023	
10	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2		6.0	kit,t10 cru upgrade	000	ms#314053410	doc4900622476	tml023	
11	06	11450	00868	910436	0676	91	436	947	0	0	947	0	2		6.0	cbl,60 mux feeder p	000	ms#314053440	doc4900622476	tml023	
12	06	11450	00868	910436	0676	91	436	370	0	0	370	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633582	tml025	
13	06	11450	00868	910436	0676	91	436	374	0	0	374	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633709	tml025	
14	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2		3.0	pnl,feeder,8 inputs	000	ms#314053420	doc4900633655	tml025	
15	06	11450	00868	909280	0676	90	9280	539	0	0	539	0	2		3.0	fuse,600v 400a dual	000	ms#31269509	doc4900634466	tml026	
16	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2		1.0	cbl,60 mux feeder p	000	ms#314053440	doc4900633656	tml025	
17	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2		15.0	jumper, fiber 3 ft s	000	ms#314053450	doc4900633661	tml025	
18	06	11450	00868	910436	0676	91	436	648	0	0	648	0	2		1.0	kit,t10 cru upgrade	000	ms#314053400	doc4900633661	tml025	
19	06	11450	00868	909280	0676	90	9280	944	0	0	944	0	2		10.0	www-fuse,subminiature	000	ms#314050100	doc4900582285	tml011	
20	06	52450	00868	909280	0676	90	9280	945	0	0	945	0	2		0.0	repair laser pen us ba	us bank nationa	bch4509168	doc1900051165	pos#	
21	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2		23.0	pnl,feeder,8 inputs	000	ms#314053420	doc4900634277	tml026	
22	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2		9.0	cbl,60 mux feeder p	000	ms#314053440	doc4900634277	tml026	
23	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2		1.0	www-multiplex,curielat	000	ms#314060030	doc4900634277	tml026	
24	06	11450	00868	910436	0676	91	436	945	0	0	945	0	2								

Monday, January 25, 2010

26 \$ [redacted] for 18 kits

W3-1
W-1
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Address	
[Redacted]	[Redacted]

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Ship To:
FPL PDC CENTRAL WAREHOUSE-STR
PDC-0071
2455 PORT WEST BLVD.
WEST PALM BEACH FL 33407

[Redacted]

CONFIDENTIAL

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[Redacted]	FOR SHIPMENTS LESS THAN 150 LBS CUMULATIVE: SHIP UPS GROUND COLLECT (ACCOUNT NUMBER)			
	If further information is required call Agent: TONY BULNES Phone: 581-694-4834	AUTHORIZED SIGNATURE:	DATE:	
[Redacted]				

CONSERVATION - AUDIT REQUEST No. 5

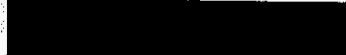
43-1
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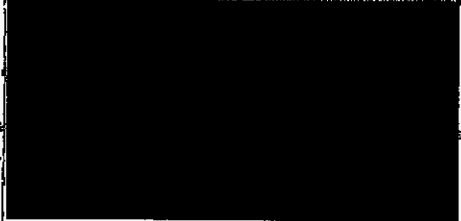


FPL

Purchase Order



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PDC DELIVERY INSTRUCTIONS:

FOR DIRECTIONS TO 2455 PORT WEST BLVD. WEST PALM BEACH, FL CALL 1-888-285-7850. DELIVERY HOURS ARE 7:30AM - 3:30PM M-F. HEAVY ITEMS WEIGHING OVER 22,000 LBS REQUIRES 48 HOURS ADVANCED NOTIFICATION.



ACCEPTED BY: _____

COMPANY NAME _____

NAME OF AUTHORIZED REPRESENTATIVE _____

SIGNATURE OF AUTHORIZED REPRESENTATIVE _____

TITLE OF AUTHORIZED REPRESENTATIVE _____

CONFIDENTIAL

CONSERVATION - AUDIT REQUEST No. 5

43-1
4-1
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05

Exhibit C

Justification Table

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Energy Conservation Cost Recovery Clause
AUDIT CONTROL NO: 09-350-4-1
DOCKET NO. 100002- EG

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9-1	Internal Audit List	4	Y	Pgs. 1-4, Col. A	(b)	A. Maceo
9-1/1	Internal Audit Review	3	Y	Pgs. 1- 3, All	(b)	A. Maceo
41-2/2	Rate Code 86 and 168 Discrepancies Explanation	5	N			
41-2/2-1	Rate Code 86 June Sample	2	Y	Pgs. 1-2, Col. 1	(e)	D. Rodriguez
41-2/2-2	Rate Code 168 June Sample	2	Y	Pgs. 1-2, Col. 1	(e)	D. Rodriguez
41-2/2-3	Rate Code 168 September Sample	2	Y	Pgs. 1-2, Col. 1	(e)	D. Rodriguez
41-4	Rate Code 44 and 45 Bill Sample	1	Y	Pg. 1, Col. F	(e)	D. Rodriguez
41-4/1	Rate Code 44 Rates	1	N	Pg. 1		
41-4/1-1	Rate Code 44 Bills	5	Y	Pgs. 1-5, Lns. 2-5	(e)	D. Rodriguez
41-4/1-2	Rate Code 44 Bills	5	Y	Pgs. 1-5, Lns. 2-5	(e)	D. Rodriguez
41-4/1-3	Rate Code 44 Bills	5	Y	Pgs. 1-5, Lns. 2-5	(e)	D. Rodriguez
41-4/2	Rate Code 45 Rates	1	N	Pg. 1	(e)	D. Rodriguez
41-4/2-1	Rate Code 45 Bills	5	Y	Pgs. 1-5, Lns. 2-5	(e)	D. Rodriguez
41-4/2-2	Rate Code 45 Bills	5	Y	Pgs. 1-5, Lns. 2-5	(e)	D. Rodriguez
41-4/2-3	Rate Code 45 Bills	5	Y	Pgs. 1-5, Lns. 2-5	(e)	D. Rodriguez
43-1/1	Payroll Sample	8	N	Pg. 1	(e), (f)	A. Sharma
			Y	Pgs. 2 & 3 Col.B, E, F		
			N	Pg. 3 - 8		
43-1/1-1	Payroll Test	2	N	Pgs. 1 & 2		
43-1/1-1/2	Payroll Sample Back up	1	Y	Pg. 1, Ln. 1, 14-16, 18-20	(e)	A. Sharma
43-1/1-1/3	Payroll Sample Back up	1	Y	Pg. 1, Ln. 8, 18-19, 22, 24	(e)	A. Sharma
43-1/1-1/4	Payroll Sample Back up	1	Y	Pg. 1, Ln. 13-14, 18, 20	(e)	A. Sharma
43-1/1-1/5	Payroll Sample Back up	1	Y	Pg. 1, Ln. 14-16, 25, 27	(e)	A. Sharma
43-1/1-1/6	Payroll Sample Back up	1	Y	Pg. 1, Ln. 16, 20, 22	(e)	A. Sharma
43-1/1-1/7	Payroll Sample Back up	1	Y	Pg. 1, Lns. 12, 19, 21	(e)	A. Sharma
43-1/1-1/8	Payroll Sample Back	1	Y	Pg. 1, Lns. 12,	(e)	A. Sharma

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
	up			14, 16		
43-1/1-1/9	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1,13-15, 17-19	(e)	A. Sharma
43-1/1-1/10	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 12A, 14, 17-19	(e)	A. Sharma
43-1/1-1/11	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 14-16, 18-21	(e)	A. Sharma
43-1/1-1/12	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 16A, 19, 21-23	(e)	A. Sharma
43-1/1-1/13	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 11A, 12, 15-17	(e)	A. Sharma
43-1/1-1/15	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 7A, 10, 12-14, 20	(e)	A. Sharma
43-1/1-1/16	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 12A, 15, 16-21	(e)	A. Sharma
43-1/1-1/17	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 13, 15, 17-23	(e)	A. Sharma
43-1/1-1/18	Payroll Sample Back up	1	Y	Pg. 1, Lns. 12-14, 17	(e)	A. Sharma
43-1/1-1/19	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 13A, 15, 18-22	(e)	A. Sharma
43-1/1-1/20	Payroll Sample Back up	2	Y	Pg. 1, Lns. 1, 23A, 25, 26, 28-30	(e)	A. Sharma
			N	Pg. 2		
43-1/1-1/21	Payroll Sample Back up	2	Y	Pg. 1, Lns. 1, 24, 26, 28 - 30 Pg. 2, Lns. 5 - 13	(e)	A. Sharma
43-1/1-1/22	Payroll Sample Back up	1	Y	Pg. 1, Lns. 17, 22, 24	(e)	A. Sharma
43-1/1-1/23	Payroll Sample Back up	1	Y	Pg. 1, Lns. 12, 15	(e)	A. Sharma
43-1/1-1/24	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 16A, 19, 21-25	(e)	A. Sharma
43-1/1-1/25	Payroll Sample Back up	1	Y	Pg. 1, Lns. 1, 17, 21, 22-24	(e)	A. Sharma
43-1/1-1/26	Payroll Sample Back up	1	Y	Pg. 1, Lns. 10, 20, 22	(e)	A. Sharma
43-1/1-1/27	Payroll Sample Back up	1	Y	Pg. 1, Lns. 11, 12, 15A, 18-20	(e)	A. Sharma
43-1/2-1	Cash Voucher Test	4	Y	Pg. 1, Lns. 17, 25, 61, 62	(d), (e)	A. Sharma
			Y	Pg. 2, Lns. 39, 41, 43, 54		
			N	Pgs. 3-4		
43-1/2-1/1	Cash Voucher Sample Back Up	2	Y	Pg.1, Lns. 4, 8-11	(d), (e)	A. Sharma
			Y	Pg. 2, Lns. 1,2, 5-9, 17, 19, 21, 28, 29, 34		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-1/2-1/2	Cash Voucher Sample Back Up	2	Y	Pgs. 1-2, Ln. 1	(d), (e)	A. Sharma
43-1/2-1/3	Cash Voucher Sample Back Up	2	Y	Pgs. 1-2, Ln. 1	(d), (e)	A. Sharma
43-1/2-1/4	Cash Voucher Sample Back Up	1	Y	Pg. 1, Lns. 7-9, 25, 26	(d), (e)	A. Sharma
43-1/3-1	Journal Entry Test	3	Y	Pg. 1, Lns. 21, 22, 37	(d), (e)	A. Sharma
			N	Pgs. 2 - 3		
43-1/3-1/1	Journal Entry Sample Back Up	1	N			
43-1/3-1/2	Journal Entry Sample Back Up	1	N			
43-1/3-1/3	Journal Entry Sample Back Up	1	N			
43-1/3-1/4	Journal Entry Sample Back Up	1	N			
43-1/3-1/8	Journal Entry Sample Back Up	1	N			
43-1/4-1/1	Inventory Sample Back Up	6	Y	Pg. 1, Lns. 3, 8, 11-13 Pg. 2, Col. M, Ln. 26 Pg. 3, Lns. 1-7, 9-25, 31 -33 Pg. 4, Lns. 1-32, 37-41 Pg. 5, Lns. 1-11, 19-26 Pg. 6, Lns. 1-3, 13-34	(e)	R. J. Miller
44-1/2	Proforma Payroll Schedule	1	N			
44-2/2	Proforma Payroll Schedule	1	N			
44-3/2	Proforma Payroll Schedule	1	N			
44-4/2	Proforma Payroll Schedule	1	N			
44-5/2	Proforma Payroll Schedule	1	N			
44-6/1-1	CILC Dec 08 to May 09 Report True Up	1	N			
44-6/1-2	CDR Dec 08 to May 09 Report True Up	1	N			
44-6/2	Proforma Payroll Schedule	1	N			
44-7/2	Proforma Payroll Schedule	1	N			
44-8/2	Proforma Payroll Schedule	1	N			
44-9/2	Proforma Payroll Schedule	1	N			
44-10/2	Proforma Payroll Schedule	1	N			
44-11/2	Proforma Payroll Schedule	1	N			

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-12/1-1	CILC Jun 09 to Nov 09 Report True Up	1	N			
44-12/1-2	CDR Jun 09 to Nov 09 Report True Up	1	N			
44-12/2	Proforma Payroll Schedule	1	N			

Exhibit D

AFFIDAVITS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Energy Conservation Cost Recovery Clause) DOCKET NO. 100002-EG
_____)

STATE OF FLORIDA)
) AFFIDAVIT OF ANTONIO MACEO
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant that are included in Exhibit A to FPL's Request for Confidential Classification of materials provided pursuant to Audit No. 09-350-4-1, for which I am identified on Exhibit C as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2009. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of at least eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 25th day of June, 2010, by Antonio Maceo, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

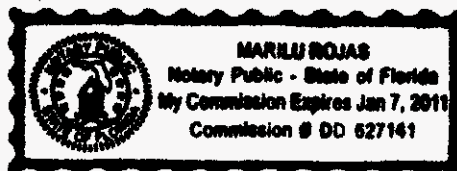


EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Energy Conservation Cost Recovery)
Clause)
_____)

DOCKET No. 100002-EG

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 09-350-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez

Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 28th day of June 2010, by Damaris Rodriguez, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Francis Rodriguez

Notary Public, State of Florida

My Commission Expires:

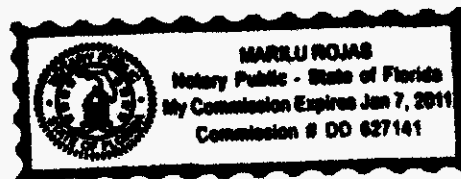


EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Energy Conservation Cost)
Recovery Clause)
_____)

DOCKET No. 100002-EG

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ROBERT J. MILLER


BEFORE ME, the undersigned authority, personally appeared Robert J. Miller who, being first duly sworn, deposes and says:

1. My name is Robert J. Miller. I am currently employed by Florida Power & Light Company ("FPL") as Lead Engineer, in the Transmission and Substation Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 09-350-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual vendor data, such as pricing and other terms, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms in the future, to the detriment of FPL and its customers. Also, certain documents contain or constitute competitively sensitive data, the disclosure of which could impair the competitive business of the provider of the information. Specifically, the documents contain pricing and quantity information, which if disclosed, may give a competitive advantage to other companies bidding on similar equipment, or the specific equipment in question. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

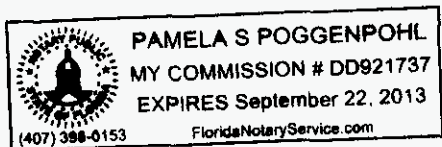
4. Affiant says nothing further.


Robert J. Miller

SWORN TO AND SUBSCRIBED before me this 25 day of June 2010, by Robert J. Miller, who is personally known to me or who has produced known to me (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



State of Florida



Public Service Commission
CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

Ilan G. Kaufer
700 Universe Blvd
Juno Beach FL 33408

Re: Acknowledgement of Confidential Filing in Docket No. 100002-EG

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a **CONFIDENTIAL DOCUMENT** filed on June 30, 2010, in the above-referenced docket.

Document Number 05373-10 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.