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July 7, 2010

-VIA HAND DELIVERY -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 100009-EI

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and fifteen (15) copies of the supplemental testimony and documents of Florida Power & Light Company witness W. Powers.

If there are any questions regarding this transmittal, please contact me at 561-304-5253.

Sincerely,

for Bryan S. Anderson

Enclosure

cc: Counsel for Parties of Record (w/encl.)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100009-EI
FLORIDA POWER & LIGHT COMPANY

JULY 7, 2010

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
DECEMBER 2010 AND 2011

SUPPLEMENTAL TESTIMONY & EXHIBITS OF:

WINNIE POWERS

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **SUPPLEMENTAL TESTIMONY OF WINNIE POWERS**

4 **DOCKET NO. 100009-EI**

5 **July 7, 2010**

6
7 **Q. Please state your name and business address.**

8 A. My name is Winnie Powers. My business address is 9250 W. Flagler St,
9 Miami, Florida 33174.

10 **Q. Have you previously provided testimony in this docket?**

11 A. Yes.

12 **Q. Are you sponsoring any supplemental exhibits in this case?**

13 A. Yes. I am sponsoring the following exhibit that is attached to my
14 supplemental testimony:

15 Exhibit WP-7: Which consists of a revision to previously filed WP-5 and
16 previously filed Nuclear Filing Requirements Schedules (NFR) AE-1, AE-4,
17 P-1, P-4, TOR-1, and TOR-4.

18 **Q. What is the purpose of your supplemental testimony?**

19 A. My supplemental testimony addresses revisions to the process Florida Power
20 & Light Company (FPL) uses for reporting recoverable O&M, which FPL
21 agreed to make based on Staff's July 1, 2010 meeting with the parties in this
22 docket and Docket No. 100001-EI.

23 **Q. Please explain FPL's process prior to the revision.**

1 A. Effective January 1, 2010, as stated in my May 3, 2010 testimony, FPL
2 expensed the deferred recoverable O&M representing 2008 and 2009 actual
3 costs and began expensing the current month actual recoverable O&M
4 incurred to FPL's Capacity Cost Recovery Clause (CCRC) recoverable
5 accounts. Any resulting (over)/under recoveries were included in those
6 CCRC accounts and accrued interest at the 30-day commercial paper rate.
7 While this process facilitated the calculation of (over)/under recoveries and
8 the calculation of the interest, it separated the calculation from the underlying
9 variances reported in the NFRs that created the (over)/under recoveries.

10 **Q. How has FPL revised its process?**

11 A. FPL has revised its process by going back to January 1, 2010 and removing
12 variances from the CCRC recoverable accounts related to nuclear recoverable
13 O&M and recalculating interest in the CCRC excluding those variances. The
14 result is that the 2010 CCRC estimated/actual true-up schedules that FPL will
15 file on August 2, 2010 in Docket No. 100001-EI will not reflect Nuclear Cost
16 Recovery Clause (NCRC) recoverable O&M variances or the associated
17 interest. Instead, those variances and interest will be reported on the NFRs
18 and requested for recovery in the NCRC.

19 **Q. How has FPL reflected this revision in the NCRC?**

20 A. In the NCRC, FPL revised the previously filed NFR AE-4, P-4, and TOR-4
21 schedules to include the interest calculation on the nuclear recoverable O&M
22 variances. Since this amount is no longer calculated on the CCRC schedules,
23 the interest on the unrecovered balance of 2008 and 2009 actual recoverable

1 O&M and 2010 actual/estimated recoverable O&M compared to projected
2 recoverable O&M will increase FPL's requested revenue requirements by
3 \$2,517 (\$1,567 as shown on the AE-4 schedule and \$950 as shown on the P-4
4 schedule). Attached as Exhibit WP-7 are the revised Nuclear Cost Recovery
5 AE-4, P-4, and TOR-4 schedules. This exhibit allows this Commission to see
6 the actual/estimated and projected recoverable O&M, related variances, and
7 the interest calculation directly on the NFR schedules. FPL believes this
8 revision simplifies the true-up and interest calculation for NCRC costs by
9 centralizing the process in this docket, which is specifically for the purpose of
10 addressing such costs.

11 **Q. What is the impact on revenue requirements that FPL is requesting for**
12 **recovery in this docket?**

13 A. FPL previously requested recovery of \$28,754,660 of revenue requirements in
14 this docket as shown in Exhibit WP-5 filed on May 3, 2010. As mentioned
15 above, and as noted in WP-7, the additional revenue requirements FPL is
16 requesting to recover is \$2,517, consisting of interest on the unrecovered
17 balance of 2008 and 2009 actual recoverable O&M and 2010 actual/estimated
18 recoverable O&M compared to projected recoverable O&M. Exhibit WP-7
19 reflects the revision to my WP-5 schedule as a result of the additional \$2,517
20 revenue requirement for a total revised revenue requirement request of
21 \$28,757,177. Also attached to Exhibit WP-7 are the revisions to NFR
22 schedules AE-1, P-1, and TOR-1 also filed in this docket on May 3, 2010.

1 **Q. Has FPL filed any CCRC schedules in Docket No. 100001-EI that will**
2 **need to be revised to reflect the impact of excluding the NCRC variances**
3 **from the CCRC true-up and the associated interest calculations?**

4 **A. No. FPL has not yet had occasion to file CCRC schedules that reflect NCRC**
5 **variances or associated interest. Those variances and interest would have first**
6 **appeared on the 2010 estimated/actual CCRC schedules. However, as I**
7 **mentioned previously, those schedules will be filed on August 2, 2010 in**
8 **Docket No. 100001-EI and will not reflect NCRC variances or associated**
9 **interest.**

10 **Q. Does this conclude your testimony?**

11 **A. Yes.**

12

Florida Power & Light Company
Revised Costs Presented In Docket 100009-EI (in Jurisdictional \$'s net of participants)

Line No.	(1) Dkt. # 090009 2009 Actual/ Estimated	(2) Dkt. # 100009 2009 True-Up	(3)=(2)-(1) 2009 (Over)/ Under Recovery	(4) Dkt. # 090009 2010 Projected Costs	(5) Dkt. # 100009 2010 Actual/ Estimated	(6)=(5)-(4) 2010 (Over)/ Under Recovery	(7)=(2)+(5) Current True-up & Actual/Estimated for 2010	(8)=(3)+(6) Total 2009/2010 (Over)/Under Recovery	(9) Dkt. # 100009 2011 Projected Costs	(10)=(8)+(9) Net Costs to be Recovered/ (Refunded) in 2011
Turkey Point 6 & 7 Site Selection										
1	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Carrying Costs	\$346,025	\$343,600	(\$2,425)	(\$20,238)	(\$31,245)	(\$11,007)	\$312,355	(\$13,432)	(\$9,851)
3	Carrying Costs on DTA/DTL	\$126,913	\$29,218	(\$97,695)	\$253,374	\$177,172	(\$76,202)	\$206,390	(\$173,897)	(\$180,883)
4	Total Carrying Costs	\$472,938	\$372,818	(\$100,120)	\$233,136	\$145,927	(\$87,209)	\$518,745	(\$187,329)	\$171,032
5	Recovery of Costs & Carrying Costs	\$472,938	\$372,818	(\$100,120)	\$233,136	\$145,927	(\$87,209)	\$518,745	(\$187,329)	\$171,032
6										
7										
8										
9										
10										
11	Turkey Point 6 & 7 Preconstruction									
12	Pre-Construction Costs	\$45,444,488	\$37,599,045	(\$7,845,423)	\$90,654,124	\$42,125,853	(\$48,528,272)	\$79,724,897	(\$56,373,695)	\$29,121,201
13	Carrying Costs	\$1,524,630	(\$691,521)	(\$2,216,152)	(\$4,821,040)	(\$8,627,070)	(\$3,806,030)	(\$9,318,591)	(\$6,022,181)	(\$3,407,040)
14	Carrying Costs on DTA/DTL	\$2,036,141	\$1,548,732	(\$487,409)	\$5,794,775	\$3,892,232	(\$1,902,544)	\$5,440,964	(\$2,389,952)	\$5,596,206
15	Total Carrying Costs	\$3,560,771	\$857,211	(\$2,703,560)	\$973,735	(\$4,734,838)	(\$5,708,573)	(\$3,877,627)	(\$8,412,133)	\$2,189,166
16	Recovery of Costs & Carrying Costs	\$49,005,239	\$38,456,256	(\$10,548,983)	\$91,627,859	\$37,391,014	(\$54,236,845)	\$75,847,270	(\$64,785,828)	\$31,310,367
17										
18										
19										
20										
21	Total Turkey Point 6 & 7	\$49,478,177	\$38,829,074	(\$10,649,103)	\$91,860,995	\$37,536,941	(\$54,324,054)	\$76,366,015	(\$64,973,157)	\$31,481,399
22	Uprate									
23	Construction Costs (a)	\$252,317,529	\$227,680,201	\$0	\$376,703,895	\$302,009,710	\$0	\$0	\$521,701,593	\$0
24	Carrying Costs (b)	\$20,304,909	\$18,343,745	(\$1,961,165)	\$41,594,586	\$44,348,782	\$2,754,196	\$62,692,527	\$793,031	\$50,803,621
25	Carrying Costs on DTA/DTL	(\$7,519)	(\$1,884,416)	(\$1,876,897)	\$0	(\$1,996,520)	(\$1,996,520)	(\$3,880,936)	(\$3,873,417)	(\$1,702,390)
26	Total Carrying Costs	\$20,297,390	\$16,459,329	(\$3,838,061)	\$41,594,586	\$42,352,262	\$757,675	\$58,811,591	(\$3,080,386)	\$49,101,231
27	Recoverable O&M	\$544,467	\$478,450	(\$66,017)	\$2,147,983	\$3,140,964	\$992,981	\$3,619,414	\$926,964	\$3,917,199
28	Total Non-Base Rate Related Costs	\$20,841,857	\$16,937,779	(\$3,904,078)	\$43,742,570	\$45,493,226	\$1,750,656	\$62,431,004	(\$2,153,422)	\$53,018,430
29	Base Rate Revenue Requirement	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$1,481,719	(\$14,395,958)	\$1,494,521	(\$14,466,616)	\$26,313,195
30	Carrying Costs (Over)/Under Recovery (c)	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$1,019,068	(\$14,858,609)	\$1,031,870	(\$14,929,267)	\$26,313,195
31	Recovery of Costs, Carrying Costs, and Base Rate	\$20,925,317	\$16,950,581	(\$3,974,736)	\$59,620,247	\$46,512,294	(\$13,107,953)	\$63,462,874	(\$17,082,689)	\$79,331,625
32	Revenue Requirements									
33										
34										
35										
36										
37										
38										
39										
40										
41	Total Recovery	\$70,403,494	\$55,779,654	(\$14,623,840)	\$151,481,242	\$84,049,235	(\$67,432,007)	\$139,828,889	(\$82,065,847)	\$110,813,024
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(a) Total Construction Costs for uprates is the current period jurisdictional additions net of participants amount for construction work which includes transmission.

(b) The period to date CWP Balance base on which carrying costs are calculated can be found on the T/AE/P-3 Line 6 for Uprates. The CWP Balance base on which carrying costs are calculated can be found on the T/AE/P-2 Line 4 for Site Selection and Pre-Construction.

(c) FPL originally projected \$15,877,677 of Base Rate Revenue Requirements in 2010. That amount has been revised to \$1,481,719 for 2010 for an overrecovery of (\$14,395,958). The overrecovery of (\$14,395,958) and the associated carrying charge of (\$462,651) or (\$14,858,609) will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

(d) Interest at the commercial paper rate is included in recoverable O&M costs on line 30 in 2010 actual/estimated costs and 2011 projected costs on this schedule. The calculation of the interest at the commercial paper rate is shown on NFR AE-4 (page 5) and P-4 (page 9) Schedules in this Exhibit.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$2,725,284	\$2,857,193	\$3,008,843	\$3,202,463	\$3,453,406	\$3,712,896	\$18,960,086
3.	26,614	45,226	147,793	531,466	464,970	57,234	\$1,273,304
4.	(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$166,575)	(\$964,475)
5.	\$0	\$0	\$0	(76)	(6,835)	(20,354)	(\$27,265)
6.	<u>\$2,596,994</u>	<u>\$2,745,189</u>	<u>\$2,997,062</u>	<u>\$3,571,927</u>	<u>\$3,747,276</u>	<u>\$3,583,202</u>	<u>\$19,241,650</u>
7.	\$2,992,018	\$3,239,797	\$3,516,886	\$3,826,442	\$5,155,519	\$4,740,795	\$23,471,458
8.	<u>(\$395,025)</u>	<u>(\$494,608)</u>	<u>(\$519,824)</u>	<u>(\$254,515)</u>	<u>(\$1,408,243)</u>	<u>(\$1,157,594)</u>	<u>(\$4,229,808)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$3,919,366	\$4,108,548	\$4,333,814	\$4,602,286	\$4,361,749	\$4,062,933	\$44,348,782
3.	Recoverable O&M Revenue Requirements (Schedule AE-4 Revised, Line 17 Pg 2)	61,811	61,796	61,780	654,540	654,575	373,157	\$3,140,964
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$168,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$174,148)	(\$1,996,520)
5.	Other Adjustments (Appendix C, Line8) (b) Pg. 2	(34,087)	(47,940)	(61,913)	(59,186)	316,641	932,818	\$1,019,068
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$3,778,210</u>	<u>\$3,951,575</u>	<u>\$4,161,658</u>	<u>\$5,024,877</u>	<u>\$5,159,564</u>	<u>\$5,194,760</u>	<u>\$46,512,294</u>
7.	Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) (c) Pg.2	\$4,935,578	\$5,126,313	\$5,393,038	\$5,750,281	\$7,196,589	\$7,746,991	\$59,620,247
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2	<u>(\$1,157,368)</u>	<u>(\$1,174,738)</u>	<u>(\$1,231,380)</u>	<u>(\$725,404)</u>	<u>(\$2,037,025)</u>	<u>(\$2,552,231)</u>	<u>(\$13,107,954)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2010 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2010 Projected vs. 2010 Actual Estimated) calculated on Appendix C.

(c) Line 7 - Total Projected Return Requirements (Order No. PSC 09-0783-FOF-EI) includes the following:

Projected Construction Carrying Costs (Schedule AE - 3, Line 9)	\$41,594,586
Projected Carrying Costs on DTA(DTL) (Schedule AE - 3A, Line 9)	\$0
Recoverable O&M (Schedule AE - 4, Line 3B)	\$2,147,983
Projected Base Rate Revenue Requirements (Appendix C, Line 2)	<u>\$15,877,677</u>
	<u>\$59,620,247</u>

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following:

Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$2,754,196
Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA(DTL) (AE-3A, Line 10)	(\$1,996,520)
(Over)/Under Recovery of O&M Costs (AE-4, Line 40)	\$892,981
Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	(\$14,858,609)
	<u>(\$13,107,954)</u>

Over Recovery Net of Recoverable O&M to 2011 Schedule P-3 Note (d)

(\$14,100,934)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	27,770	46,255	151,700	472,650	472,650	60,000	65,000	65,000	65,000	664,864	664,864	380,000	3,135,753
20	Participants Credits PSL unit 2 (a)													
21	OUC	(\$381)	(\$244)	(\$913)	(\$913)	(\$913)	(\$913)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$1,066)	(\$10,682)
22	FMPA	(\$65)	(\$52)	(1,321)	(1,321)	(1,321)	(1,321)	(1,541)	(1,541)	(1,541)	(1,541)	(1,541)	(1,541)	(15,447)
23	Total Participants Credits PSL unit 2	(\$955)	(\$596)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,234)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$2,607)	(\$26,129)
24	Total Nuclear O&M Costs Net of Participants	26,814	45,659	149,466	470,416	470,416	57,766	62,393	62,393	62,393	662,257	662,257	377,393	3,109,624
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	26,497	45,120	147,699	464,856	464,856	57,083	61,656	61,656	61,656	654,431	654,431	372,933	3,072,874
27														
28	Transmission				\$75,000									\$75,000
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	-	-	-	66,523	-	-	-	-	-	-	-	-	66,523
31														
32	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period	26,497	45,120	147,699	531,379	464,856	57,083	61,656	61,656	61,656	654,431	654,431	372,933	3,139,397
33														
34	Total Interest Provision (Page 2 Line 15)	\$117	\$107	\$94	\$87	\$113	\$151	\$155	\$140	\$125	\$109	\$145	\$224	\$1,567
35														
36	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest	26,614	\$45,226	\$147,793	\$531,466	\$464,970	\$57,234	\$61,811	\$61,796	\$61,780	\$654,540	\$654,575	\$373,157	\$3,140,964
37														
38	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,983
39														
40	(Over)/Under Recovery of O&M Costs Including Interest (Line 36 - Line 38)	(\$19,716)	(\$1,104)	\$63,407	\$372,496	\$207,652	(\$27,151)	(\$22,574)	(\$22,590)	(\$22,605)	\$570,154	\$495,605	(\$600,592)	\$992,981

Note: Line 36 includes interest at the commercial paper rate.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)	\$26,497	\$45,120	\$147,699	\$531,379	\$484,856	\$57,083	\$61,656	\$61,656	\$61,656	\$654,431	\$654,431	\$372,933	\$3,138,397
2														
3	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$734,541	\$667,828	\$601,115	\$534,402	\$467,689	\$400,975	\$334,262	\$267,548	\$200,836	\$134,123	\$67,410	\$696	(\$66,017)
4														
5	Prior Period O&M Costs Recovered (c)	\$800,558	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713
6														
7	Prior Month (over)/under Recovery (Prior Month Line 21)	\$0	(19,716)	(1,104)	63,407	372,496	207,652	(27,151)	(22,574)	(22,590)	(22,605)	570,154	495,605	
8														
9	Balance Eligible for Interest	\$734,541	\$667,828	\$581,399	\$513,581	\$510,275	\$816,058	\$956,997	\$863,132	\$773,845	\$684,541	\$595,223	\$1,098,664	\$1,527,556
10														
11	Average Unamortized Balance	\$701,185	\$624,613	\$547,490	\$511,928	\$663,167	\$886,527	\$910,065	\$818,488	\$729,193	\$639,882	\$846,943	\$1,313,110	
12														
13	Monthly Commercial Paper Rate	0.01667%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	
14														
15	Interest Provision (Line 11 * Line 13)	\$117	\$107	\$94	\$87	\$113	\$151	\$155	\$140	\$125	\$109	\$145	\$224	\$1,567
16														
17	Total O&M Costs and Interest (Line 1 + Line 15)	26,614	45,226	147,793	531,466	484,970	57,234	61,811	61,796	61,780	654,540	654,575	373,157	3,140,964
18														
19	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$48,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,983
20														
21	Difference (Line 17 - Line 19)	(19,716)	(1,104)	63,407	372,496	207,652	(27,151)	(22,574)	(22,590)	(22,605)	570,154	495,605	(600,592)	992,981
22														

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(b) Line 3 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2010. This amount will be reduced by 2010 collections (Line 5) and interest will be calculated on the unrecovered balance

2008 Recoverable O&M (2008 T-4 Schedule Line 30)	\$256,091
2009 Recoverable O&M (2009 T-4 Schedule Line 31)	478,450
	<u>\$734,541</u>

(c) Line 5 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2005)

2008 Recoverable O&M (2008 T-4 Schedule Line 30)	\$256,091
2009 Recoverable O&M (2009 AE-4 Schedule Line 32)	544,467
	<u>\$800,558</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$4,283,604	\$4,751,791	\$4,590,974	\$4,387,292	\$3,916,145	\$3,375,840	\$25,305,646
3.	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$417,030	\$417,017	\$726,366	\$754,357	\$367,723	\$56,433	\$2,738,925
4.	DTA(DTL) Carrying Cost (Schedule P-3A, line 8)	(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)
5.	Other Adjustments (a)	\$0	\$0	\$437,103	\$1,163,928	\$1,960,806	\$2,818,876	\$6,380,714
6.	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	<u>\$4,543,504</u>	<u>\$5,013,717</u>	<u>\$5,602,627</u>	<u>\$6,157,409</u>	<u>\$6,099,465</u>	<u>\$6,107,941</u>	<u>\$33,524,665</u>

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line13.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$3,588,379	\$3,871,398	\$4,204,602	\$4,606,012	\$5,085,588	\$4,141,996	\$50,803,621
3.	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,199
4.	DTA(DTL) Carrying Cost (Schedule P-3A, line 8)	(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)
5.	Other Adjustments (a)	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,143,045	\$26,313,195
6.	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	<u>\$6,670,497</u>	<u>\$6,970,820</u>	<u>\$7,302,510</u>	<u>\$7,900,397</u>	<u>\$8,379,228</u>	<u>\$8,563,509</u>	<u>\$79,331,625</u>

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line13.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers and Terry C. Jones

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	452,850	452,650	751,564	784,864	375,000	60,000	60,000	80,000	80,000	280,000	280,000	430,000	4,086,728
20	Participants Credits PSL unit 2 (a)													
21	OUC	(\$26,346)	(\$26,346)	(\$6,802)	(\$8,830)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$78,068)
22	FMPA	(\$38,099)	(\$38,099)	(\$9,836)	(\$12,769)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(112,893)
23	Total Participants Credits PSL unit 2	(\$64,445)	(\$64,445)	(\$16,638)	(\$21,598)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$190,960)
24	Total Nuclear O&M Costs Net of Participants	388,205	388,205	734,926	763,266	372,021	57,021	57,021	77,021	77,021	277,021	277,021	427,021	3,895,768
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nuc - Production - Base) (Line 24 X Line 25)	383,617	383,617	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,849,727
27														
28	Transmission	\$37,500	\$37,500											\$75,000
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	33,261	33,261	-	-	-	-	-	-	-	-	-	-	66,523
31														
32	Total Jurisdictional Recoverable O&M Costs	416,878	416,878	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,916,249
33														
34	Interest Provision (Page 2 Line 15)	\$152	\$139	\$125	\$112	\$89	\$86	\$73	\$59	\$46	\$33	\$20	\$7	\$950
35														
36	O&M Costs for the Period Including Interest	\$417,030	\$417,017	\$726,366	\$754,357	\$367,723	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,199

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total	
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)	416,878	416,878	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,916,249	
3	Prior Period Unrecovered O&M Balance Eligible for Interest	\$926,964	\$849,717	\$772,470	\$695,223	\$617,876	\$540,729	\$463,482	\$386,235	\$308,988	\$231,741	\$154,494	\$77,247	(\$0)	
5	Prior Period O&M Costs Recovered	\$926,964	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	\$77,247	
7	Prior Month (over)/under Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Balance Eligible for Interest	\$926,964	\$849,717	\$772,470	\$695,223	\$617,976	\$540,729	\$463,482	\$386,235	\$308,988	\$231,741	\$154,494	\$77,247	(\$0)	
11	Average Unamortized Balance	\$888,340	\$811,093	\$733,846	\$656,599	\$579,352	\$502,105	\$424,858	\$347,611	\$270,364	\$193,117	\$115,870	\$38,623		
13	Monthly Commercial Paper Rate	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	
15	Interest Provision (Line 11 * Line 13)	\$152	\$139	\$125	\$112	\$99	\$86	\$73	\$59	\$46	\$33	\$20	\$7	\$950	
17	Total O&M Costs and Interest (Line 1 + Line 15)	417,030	417,017	726,366	754,357	367,723	56,433	56,420	76,170	76,157	273,780	273,767	421,981	3,917,199	
22	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.														
23	(b) Total 2011 Recoverable O&M Revenue Requirements.														
24		January	February	March	April	May	June	July	August	September	October	November	December	Total	
25	2009 Recoverable O&M (T-4, Line 24)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	
26	2010 Recoverable O&M (AE-4, Line 32)	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	\$82,618	
27	2011 Recoverable O&M (P-4, Line 32)	\$416,878	\$416,878	\$726,240	\$754,245	\$367,624	\$56,347	\$56,347	\$76,111	\$76,111	\$273,747	\$273,747	\$421,974	\$3,916,249	
28	Total to be Recovered	\$493,994	\$493,994	\$803,357	\$831,361	\$444,741	\$133,463	\$133,463	\$153,227	\$153,227	\$350,863	\$350,863	\$499,081	\$4,841,646	
30	(c) REVISED: Total 2011 Recoverable O&M Revenue Requirements (including interest)														
31		January	February	March	April	May	June	July	August	September	October	November	December	Total	
32	2009 Recoverable O&M (T-4, Line 24)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	
33	2010 Recoverable O&M (AE-4, Line 40)	(\$19,716)	(\$1,104)	\$63,407	\$372,496	\$207,652	(\$27,151)	(\$22,574)	(\$22,590)	(\$22,605)	\$570,154	\$495,605	(\$600,592)	\$992,981	
34	2011 Recoverable O&M (P-4, Line 32)	\$417,030	\$417,017	\$726,366	\$754,357	\$367,723	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,199	
35	Total to be Recovered	\$391,812	\$410,411	\$784,271	\$1,121,352	\$569,874	\$23,780	\$28,344	\$48,079	\$48,050	\$636,433	\$763,870	(\$184,113)	\$4,844,163	
37	Difference (Line 35 - 28)	(\$102,182)	(\$83,583)	(\$19,085)	\$288,990	\$125,133	(\$109,683)	(\$105,120)	(\$105,148)	(\$105,177)	\$487,569	\$413,007	(\$683,203)	\$2,517	

(d) Line 5 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and interest will be calculated on the unrecovered balance.
 2009 Over Recovery of O&M Costs (T-4 Line 33) (\$66,017)
 Under Recovery of O&M Costs including Interest (Revised AE -4 Line 21 Page 2) 992,081
926,964

FLORIDA POWER & LIGHT COMPANY
 St. Lucie and Turkey Point Uprate Project
 NCR Summary - Dkt. 100009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCR. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light

Witness: Winnie Powers

DOCKET NO: 100009-EI

Line No.	Costs by Project	2009			2010			2011	Subtotals	Deferred Recovery			Net Amounts
		A	B	C (A)-(B)	D	E	F (D)-(E)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved - Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011 in Docket 100009-EI

Site Selection Costs

Jurisdictional Dollars

1	Additions			\$0			\$0						
2	Carrying Costs - Const			\$0			\$0						
3	Carrying Costs - DTA(DTL)			\$0			\$0						
4	O&M			\$0			\$0						
5	Base Rate Rev Req.			\$0			\$0						
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Preconstruction Costs

7	Additions			\$0			\$0						
8	Carrying Costs - Const			\$0			\$0						
9	Carrying Costs - DTA(DTL)			\$0			\$0						
10	O&M			\$0			\$0						
11	Base Rate Rev Req.			\$0			\$0						
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Construction Costs

13	CWP Balance(a)	\$252,317,529	\$227,680,202	(\$24,637,327)	\$376,703,895	\$302,009,710	(\$74,694,184)	\$521,701,593	\$422,370,082			\$0	\$422,370,082
14	Carrying Costs - Const	\$20,304,909	\$18,343,745	(\$1,961,165)	\$41,594,586	\$44,348,782	\$2,754,196	\$50,803,621	\$51,596,652			\$0	\$51,596,652
15	Carrying Costs - DTA(DTL)	(\$7,519)	(\$1,884,416)	(\$1,876,897)	\$0	(\$1,996,520)	(\$1,996,520)	(\$1,702,390)	(\$5,575,807)			\$0	(\$5,575,807)
16	O&M	\$544,467	\$478,450	(\$66,017)	\$2,147,983	3,140,964	\$992,981	\$3,917,199	\$4,844,163			\$0	\$4,844,163
17	Base Rate Rev Req.	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$1,481,719	(\$14,395,959)	\$26,313,195	\$11,846,578			\$0	\$11,846,578
18	Carrying Costs - Base Rate Rev					(\$462,651)	(\$462,651)		(\$462,651)			\$0	(\$462,651)
19	Subtotal (Sum 14 - 18)	\$20,925,317	\$16,950,581	(\$3,974,736)	\$59,620,247	\$46,512,294	(\$13,107,954)	\$79,331,625	\$62,248,936	\$0	\$0	\$0	\$62,248,936
	Total (Sum 6,12,19)	\$20,925,317	\$16,950,581	(\$3,974,736)	\$59,620,247	\$46,512,294	(\$13,107,954)	\$79,331,625	\$62,248,936	\$0	\$0	\$0	\$62,248,936

Notes:

(a) CWP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

St. Lucie and Turkey Point Uprate Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Annual O&M Expenditures

[Section 5(c)1.b]
 [Section 8(e)]

Schedule TOR-4 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Annual Construction
 O&M expenditures by function as reported
 for all historical years, for the current year,
 and for the projected year.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.: 100009-EI

Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)
		Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011
1	Legal					
2	Accounting					
3	Corporate Communication					
4	Corporate Services					
5	IT & Telecom					
6	Regulatory					
7	Human Resources					
8	Public Policy					
9	Community Relations					
10	Corporate Communications					
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)					
14	Jurisdictional Factor (Distribution)	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$269,183	\$498,077	\$767,260	\$3,135,753	\$4,086,728
18	Participants Credits PSL unit 2 (b)					
19	OUC	(\$4,983)	(\$7,335)	(\$12,318)	(\$10,682)	(\$78,068)
20	FMPA	(\$7,206)	(\$10,606)	(\$17,813)	(\$15,447)	(\$112,893)
21	Total Participants Credits PSL unit 2	(\$12,189)	(\$17,941)	(\$30,130)	(\$26,129)	(\$190,960)
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$480,136	\$737,129	\$3,109,624	\$3,895,768
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.98818187	0.88818187
24	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23)	\$256,091	\$478,450	\$734,541	\$3,072,874	\$3,848,727
25	Transmission	\$0	\$0	\$0	\$75,000	\$75,000
26	Jurisdictional Factor (Transmission)				0.88696801	0.88696801
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)	\$0	\$0	\$0	\$66,523	\$66,523
28	Total Jurisdictional Recoverable O&M Costs before Interest	\$256,091	\$478,450	\$734,541	\$3,139,397	\$3,916,249
29	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$544,467	\$544,467	\$2,147,983	\$0
30	Difference (Line 28 - 29)	\$256,091	(\$66,017)	\$190,074	\$991,413	\$3,916,249
31	Total Interest Provision	\$0	\$0	\$0	\$1,567	\$950
32	Revised Jurisdictional Recoverable O&M Cost including Interest (Line 30 + Line 31)	\$256,091	(\$66,017)	\$190,074	\$992,981	\$3,917,199

Notes:

(a) As filed in Docket No. 090009-EI for 2008 and 100009-EI for 2009.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.