

Diamond Williams

100003-GU

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Thursday, July 29, 2010 5:09 PM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Elliott, Ed
Subject: PGA August Flex Filing for PGS
Attachments: August Flex Filing FINAL.PDF

Ms. Cole,

Attached is the August PGA Flex Filing for People Gas. These PGA factors will be effective July 30, 2010.

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DOCUMENT NUMBER-DATE

6211 JUL 30 2010

FPSC-COMMISSION CLERK

7/30/2010



July 29, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective July 30, 2010, for the month of August 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

36211 JUL 30 09

WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

Submitted for Filing: 07-29-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective July 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.71742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.60547 per therm for commercial (non-residential) rate class for the month of August, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for August 2010 has been submitted.

Dated this 29th day of July, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

6211 JUL 30 2010

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: AUGUST 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$70,381	\$92,754	\$22,373
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$29,059	(\$3,933)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$7,358,954	\$2,165,365	(\$5,193,589)
5	DEMAND	\$3,057,534	\$2,876,198	(\$181,336)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$203,091	(\$106,909)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,740	\$10,206	(\$1,534)
8	DEMAND	\$153,569	\$215,907	\$62,338
9	OTHER	\$217,149	\$222,742	\$5,593
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,447,402	\$4,917,612	(\$5,529,790)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$10,447,402	\$4,917,612	(\$5,529,790)
THERMS PURCHASED				
15	COMMODITY Pipeline	17,462,123	37,173,315	19,711,192
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,372,513	7,335,000	(37,513)
19	DEMAND	60,162,940	48,528,382	(11,634,558)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,787,160	3,752,286	(34,874)
22	DEMAND	3,787,160	3,752,286	(34,874)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,372,513	7,335,000	(37,513)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,372,513	7,335,000	(37,513)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00403	0.00250	(0.00154)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.99816	0.29521	(0.70295)
32	DEMAND (5/19)	0.05082	0.05927	0.00845
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00272	(0.00038)
35	DEMAND (8/22)	0.04055	0.05754	0.01699
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.41707	0.67043	(0.74664)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.41707	0.67043	(0.74664)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40082	0.65417	(0.74664)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40786	0.65746	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.786	65.746	0.000

FORM NO. 1000-DATE

6211 JUL 30 0

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: AUGUST 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$26,372	\$43,075	\$16,703
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,040	\$15,889	(\$2,151)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,757,400	\$1,005,596	(\$1,751,804)
5	DEMAND	\$1,671,860	\$1,572,705	(\$99,155)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$116,157	\$94,315	(\$21,842)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,399	\$4,740	\$341
8	DEMAND	\$83,972	\$118,058	\$34,086
9	OTHER	\$118,737	\$121,795	\$3,058
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,382,721	\$2,486,987	(\$1,895,734)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,382,721	\$2,486,987	(\$1,895,734)
THERMS PURCHASED				
15	COMMODITY Pipeline	6,543,057	17,263,287	10,720,230
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,644,422	3,644,422	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	2,762,648	3,406,374	643,726
19	DEMAND	32,897,096	26,535,319	(6,361,777)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,419,049	1,742,562	323,513
22	DEMAND	2,070,819	2,051,750	(19,069)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	2,762,648	3,406,374	643,726
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	2,762,648	3,406,374	643,726
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00403	0.00250	(0.00154)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.99810	0.29521	(0.70289)
32	DEMAND (5/19)	0.05082	0.05927	0.00845
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.58642	0.73009	(0.85633)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.58642	0.73009	(0.85633)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.57016	0.71383	(0.85633)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.57806	0.71742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	157.806	71.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: AUGUST 2010				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$44,009	\$49,679	\$5,670
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,952	\$13,170	(\$1,782)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,601,554	\$1,159,769	(\$3,441,785)
5	DEMAND	\$1,385,675	\$1,303,493	(\$82,182)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$193,843	\$108,776	(\$85,067)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,341	\$5,466	(\$1,875)
8	DEMAND	\$69,598	\$97,849	\$28,251
9	OTHER	\$98,412	\$100,947	\$2,535
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,064,682	\$2,430,625	(\$3,634,057)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,064,682	\$2,430,625	(\$3,634,057)
THERMS PURCHASED				
15	COMMODITY Pipeline	10,919,066	19,910,028	8,990,962
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,020,578	3,020,578	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,609,865	3,928,626	(681,239)
19	DEMAND	27,265,844	21,993,063	(5,272,781)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,368,111	2,009,724	(358,387)
22	DEMAND	1,716,341	1,700,536	(15,805)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,609,865	3,928,626	(681,239)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,609,865	3,928,626	(681,239)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00403	0.00250	(0.00154)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.99820	0.29521	(0.70299)
32	DEMAND (5/19)	0.05082	0.05927	0.00845
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.31559	0.61870	(0.69689)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.31559	0.61870	(0.69689)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.29933	0.60244	(0.69689)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30586	0.60547	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	130.586	60.547	0.000