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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION  
DIRECT TESTIMONY OF  
THOMAS G. FOSTER  
ON BEHALF OF  
PROGRESS ENERGY FLORIDA  
DOCKET NO. 100007-EI  
AUGUST 2, 2010

**Q. Please state your name and business address.**

A. My name is Thomas G. Foster. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Progress Energy Service Company, LLC as Supervisor of Regulatory Planning Florida.

**Q. What are your responsibilities in that position?**

A. I am responsible for regulatory planning and cost recovery for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory financial reports; and analysis of state, federal and local regulations and their impact on PEF. In this capacity, I am also responsible for PEF's Estimated/Actual and Projection filings in the Environmental Cost Recovery Clause (ECRC).

DECLARED UNDER OATH  
06303 AUG-2 2010  
FPSC-COMMISSION CLERK

1 **Q. Please describe your educational background and professional experience.**

2 A. I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in  
3 the Regulatory group. In that capacity I supported the preparation of testimony  
4 and exhibits associated with various Dockets. In late 2008, I was promoted to  
5 Supervisor Regulatory Planning. Prior to working at Progress I was the  
6 Supervisor in the Fixed Asset group at Eckerd Drug. In this role I was  
7 responsible for ensuring proper accounting for all fixed assets as well as various  
8 other accounting responsibilities. I have 6 years of experience related to the  
9 operation and maintenance of power plants obtained while serving in the United  
10 States Navy as a Nuclear operator. I received a Bachelors of Science degree in  
11 Nuclear Engineering Technology from Thomas Edison State College. I received  
12 a Masters of Business Administration with a focus on finance from the  
13 University of South Florida and I am a Certified Public Accountant in the State  
14 of Florida.

15  
16 **Q. What is the purpose of your testimony?**

17 A. The purpose of my testimony is to present, for Commission review and  
18 approval, Progress Energy Florida's Estimated/Actual True-up costs associated  
19 with Environmental Compliance activities for the period January 2010 through  
20 December 2010.

21  
22 **Q. Have you prepared or caused to be prepared under your direction,  
23 supervision or control any exhibits in this proceeding?**

24 A. Yes. I am sponsoring the following exhibits:

1           1. Exhibit No. \_\_TGF-1, which consists of PSC Forms 42-1E through 42-  
2           9E; and

3           2. Exhibit No. \_\_TGF-2, which provides details of capital projects by site.

4           These forms provide a summary and detail of the Estimated/Actual True-up  
5           O&M and Capital Environmental costs and revenue requirements for the period  
6           January 2010 through December 2010.

7

8   **Q.    What is the Estimated/Actual True-up amount for which PEF is requesting**  
9   **recovery for the period of January 2010 through December 2010?**

10   A.    The Estimated/Actual True-up amount for 2010 is an over-recovery, including  
11   interest, of \$34,175,003 as shown in Exhibit No. \_\_ (TGF-1), Form 42-1E, Line  
12   4. This amount will be added to the final true-up over-recovery of \$4,562,177  
13   for 2009 shown on Form 42-2E, Line 7-a, resulting in a net over-recovery of  
14   \$38,737,180 as shown on Form 42-2E, Line 11. The detailed calculations  
15   supporting the estimated true-up for 2010 are contained in Forms 42-1E through  
16   42-8E.

17

18   **Q.    Are any of the costs listed in Forms 42-1E through 42-8E attributable to**  
19   **Environmental Compliance projects that have not previously been**  
20   **approved by the Commission?**

21   A.    No, with the exception of the ICR program for Effluent Limitation Guidelines  
22   discussed and supported in the testimony of Ms. Patricia Q. West.

23

1 **Q. What capital structure, components and cost rates did Progress Energy**  
2 **Florida rely upon to calculate the revenue requirement rate of return for**  
3 **the period January 2010 through December 2010.**

4 A. The capital structure, components and cost rates relied upon to calculate the  
5 revenue requirement rate of return for the period January 2010 through  
6 December 2010 are shown on page 42-9E. Page 42-9E includes the derivation of  
7 debt and equity components used in the Return on Average Net Investment,  
8 lines 7 (a) and (b), on Form 42-8E included in Exhibit TGF-1. The schedule  
9 also cites all sources and includes the rationale for using the particular capital  
10 structure and cost rates.

11  
12 **Q. How do the Estimated/Actual O&M expenditures for January 2010**  
13 **through December 2010 compare with original projections?**

14 A. Form 42-4E shows that total O&M project costs are projected to be \$6,660,516  
15 or 13% higher than originally projected. Following are variance explanations  
16 for those O&M projects with significant variances. Individual project variances  
17 are provided on Form 42-4E.

18 **O&M Project Variances:**

19 **1. Transmission and Distribution Substation Environmental Investigation,**  
20 **Remediation, and Pollution Prevention (Project #1) - O&M**

21 O&M project expenditures for the Substation System Program are estimated  
22 to be \$7,471,465 or 360% higher than originally projected. As discussed in  
23 the testimony of Corey Zeigler, this variance is primarily attributable to

1 higher amounts of subsurface contamination encountered at the remediation  
2 sites.

3

4 **2. Pipeline Integrity Management (Project #2) – O&M**

5 PEF is projecting O&M expenditures to be \$108,129 or 9% lower for this  
6 program than originally projected. As discussed in the testimony of Ms.  
7 West, this variance is mainly attributable to a reprioritization in pipeline  
8 resources.

9

10 **3. Emissions Allowances (Project #5) – O&M**

11 SO2 expenses are estimated to be \$1,379,220 or 14% higher than originally  
12 projected. This variance is primarily driven by higher than projected energy  
13 requirements during the first quarter of 2010 due to significantly cooler  
14 weather than originally projected.

15

16 **4. CAIR Crystal River- Energy (Project #7.4) – O&M**

17 Total O&M project costs are estimated to be \$1,441,464 or 6% lower than  
18 originally projected. As discussed in the testimony of David Sorrick, This  
19 variance is being driven by a \$6,293,665 decrease in CAIR Project 7.4 –  
20 Energy and a \$4,852,201 increase in CAIR Project 7.4 – Base.

21

22 **5. Arsenic Groundwater Standard (Project #8) – O&M**

1 Total O&M project costs are estimated to be \$20,000 or 100% higher than  
2 originally forecasted. As discussed in Ms. West's testimony, this variance is  
3 mainly attributable to the continued assessment of the groundwater quality at  
4 Crystal River as directed by the Florida Department of Environmental  
5 Protection (FDEP).

6

7 **6. Modular Cooling Towers (Project #11) – O&M**

8 Total O&M project costs are estimated to be \$818,717 or 20% lower than  
9 originally projected. This variance is mainly attributable to the shift in the  
10 demobilization costs of the modular cooling towers from 2010 until 2011.  
11 This shift is due to the work on the Thermal Discharge Permanent Cooling  
12 Tower being reprojected until 2011 to correspond with the timing of the next  
13 refueling outage at Crystal River Unit 3.

14

15 **7. Hazardous Air Pollutants ICR Program (Project #14) – O&M**

16 Total O&M project costs are estimated to be \$400,000.

17

18 **8. Effluent Limitation Guidelines ICR Program (Project #15) - O&M**

19 Total O&M project costs are estimated to be \$60,000. As discussed in the  
20 testimony of Patricia West, PEF filed a petition requesting recovery of costs  
21 associated with the Effluent Limitation Guidelines ICR. The Program was  
22 created in response to Section 304 of the federal Clean Water Act which  
23 directs the U.S. EPA to develop and periodically review regulations, called

1 effluent guidelines, to limit the amount of pollutant that are discharged to  
2 surface waters from various point source categories.

3

4 **Q. How do the Estimated/Actual Capital recoverable investments for January**  
5 **2010 through December 2010 compare with PEF's original projections?**

6 A. Total recoverable capital investments itemized on Form 42-6E, are projected to  
7 be \$29,374,192 or 15% lower than originally projected. Below are variance  
8 explanations for those approved Capital Investment Projects with significant  
9 variances. Individual project variances are provided on Form 42-6E. Return on  
10 Capital Investment, Depreciation and Taxes for each project for the  
11 Estimated/Actual period are provided on Form 42-8E, pages 1 through 15.

12

13 **Capital Investment Project Variances:**

14 **1. Pipeline Integrity Management Program (Project #3.1) – Capital**

15 PEF is projecting capital investment activities to be \$116,066 or 20% lower  
16 for this program than originally projected. This variance is mainly  
17 attributable to the change in the Weighted Average Cost of Capital  
18 approved in the 2010 Rate Case (Docket No. 090079-EI), and the change in  
19 depreciation rates approved in Order PSC-10-0131-FOF-EI.

20

21 **2. CAIR (Project #7.x) – Capital**

22 PEF is projecting capital investment activities to be \$29,366,599 or 15%  
23 lower for this program than originally projected. This variance is mainly

1                   attributable to the change in the Weighted Average Cost of Capital approved  
2                   in the 2010 Rate Case (Docket No. 090079-EI), and the change in  
3                   depreciation rates approved in Order PSC-10-0131-FOF-EI.

4

5   **Q.    Does this conclude your testimony?**

6   **A.    Yes, it does.**



**PROGRESS ENERGY FLORIDA, INC.  
ENVIRONMENTAL COST RECOVERY  
COMMISSION FORMS 42-1E THROUGH 42-9E**

**JANUARY 2010 - DECEMBER 2010**  
Calculation of the Current Period Estimated/Actual Amount  
Actuals for the period of January through June 2010  
Estimated for the period of July through December 2010  
**DOCKET NO. 100007-EI**

**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Current Period Estimated/Actual Amount  
**January 2010 through December 2010**  
(in Dollars)

Form 42-1E

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ 34,063,793
2 Interest Provision (Form 42-2E, Line 6)	111,210
3 Sum of Current Period Adjustments (Form 42-2E, Line 10)	<u>0</u>
4 Current Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2010 to December 2010 (Lines 1 + 2 + 3)	<u><u>\$ 34,175,003</u></u>

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-2E

End-of-Period True-Up Amount  
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$ 19,232,399	\$ 16,984,693	\$ 17,380,801	\$ 15,131,069	\$ 17,200,936	\$ 21,178,756	\$ 21,043,394	\$ 21,468,375	\$ 21,549,290	\$ 19,174,205	\$ 16,275,500	\$ 15,651,866	\$ 222,271,283
2	True-Up Provision	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,444	\$ 1,645,443	\$ 19,745,325
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	20,877,843	18,630,137	19,026,245	16,776,513	18,846,379	22,824,200	22,688,838	23,113,819	23,194,733	20,819,649	17,920,943	17,297,309	242,016,608
4	Jurisdictional ECRC Costs													
a.	O & M Activities (Form 42-SE, Line 9)	3,888,697	3,561,114	3,137,821	3,011,979	4,156,368	5,227,299	4,814,041	5,225,832	5,848,226	4,938,981	4,331,158	3,905,412	52,046,928
b.	Capital Investment Projects (Form 42-7E, Line 9)	11,030,507	11,108,027	11,303,044	11,426,466	12,825,433	14,010,454	14,049,587	14,066,486	14,051,586	14,031,269	14,010,997	13,992,032	155,905,887
c.	Total Jurisdictional ECRC Costs	14,919,204	14,669,141	14,440,865	14,438,445	16,981,801	19,237,753	18,863,628	19,292,318	19,899,812	18,970,250	18,342,155	17,897,444	207,952,815
5	Over/(Under) Recovery (Line 3 - Line 4c)	5,958,640	3,960,995	4,585,380	2,338,068	1,864,578	3,586,447	3,825,210	3,821,501	3,294,922	1,849,399	(421,212)	(600,135)	34,063,793
6	Interest Provision (Form 42-3E, Line 10)	4,499	5,063	5,835	6,163	8,328	10,379	10,979	11,614	12,172	12,444	12,178	11,556	111,210
7	Beginning Balance True-Up & Interest Provision (Order No. PSC-09-0759-FOF-EI)	19,745,325	24,063,020	26,383,634	29,329,405	30,028,192	30,255,655	32,207,037	34,397,782	36,585,453	38,247,103	38,463,503	36,409,025	19,745,325
a.	Deferred True-Up from January 2009 to December 2009	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177
8	True-Up Collected/(Refunded) (see Line 2)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,443)	(19,745,325)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)	28,625,197	30,945,811	33,891,582	34,590,369	34,817,832	36,769,214	38,959,959	41,147,630	42,809,280	43,025,680	40,971,202	38,737,180	38,737,180
10	Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	\$ 28,625,197	\$ 30,945,811	\$ 33,891,582	\$ 34,590,369	\$ 34,817,832	\$ 36,769,214	\$ 38,959,959	\$ 41,147,630	\$ 42,809,280	\$ 43,025,680	\$ 40,971,202	\$ 38,737,180	\$ 38,737,180

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Line	Description	Interest Provision (in Dollars)												End of Period Total
		Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$ 24,307,602	\$ 28,625,197	\$ 30,945,811	\$ 33,891,582	\$ 34,590,369	\$ 34,817,832	\$ 36,769,214	\$ 38,959,959	\$ 41,147,630	\$ 42,809,280	\$ 43,025,680	\$ 40,971,202	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	28,620,698	30,940,748	33,885,747	34,584,206	34,809,504	36,758,835	38,948,980	41,136,016	42,797,108	43,013,236	40,959,024	38,725,624	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	52,928,200	59,565,945	64,831,558	68,475,789	69,399,873	71,576,667	75,718,194	80,095,976	83,944,739	85,822,516	83,984,705	79,696,827	
4	Average True-Up Amount (Line 3 x 1/2)	26,464,100	29,782,973	32,415,779	34,237,895	34,699,937	35,788,334	37,859,097	40,047,988	41,972,370	42,911,258	41,992,353	39,848,414	
5	Interest Rate (First Day of Reporting Business Month)	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	
6	Interest Rate (First Day of Subsequent Business Month)	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
8	Average Interest Rate (Line 7 x 1/2)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.350%	0.350%	0.350%	0.350%	0.350%	0.350%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.029%	0.029%	0.029%	0.029%	0.029%	0.029%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$ 4,499	\$ 5,063	\$ 5,835	\$ 6,163	\$ 8,328	\$ 10,379	\$ 10,979	\$ 11,614	\$ 12,172	\$ 12,444	\$ 12,178	\$ 11,556	\$ 111,210

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-4E

Variance Report of O&M Activities  
 (In Dollars)

<u>Line</u>	(1) Estimated/ Actual	(2) Original Projection	(3) Variance Amount	(4) Percent	
<b>1</b>	<b>Description of O&amp;M Activities</b>				
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention - Demand	\$ 4,777,420	\$ 1,063,496	\$ 3,713,924	349%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention - Demand	4,769,456	1,011,915	3,757,541	371%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention - Demand	8,591,484	8,880,800	(289,316)	-3%
3	Pipeline Integrity Management - Demand	1,109,871	1,218,000	(108,129)	-9%
4	Above Ground Tank Secondary Containment - Demand	0	0	0	N/A
5	SO <sub>2</sub> & NO <sub>x</sub> Emissions Allowances - Energy	11,586,850	10,207,630	1,379,220	14%
6	Phase II Cooling Water Intake - Demand	0	0	0	N/A
6.a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	N/A
7.2	CAIR/CAMR - Peaking - Demand	67,300	67,300	(0)	0%
7.4	CAIR/CAMR Crystal River - Base	11,596,397	6,744,196	4,852,201	72%
7.4	CAIR/CAMR Crystal River - Energy	10,001,596	16,295,261	(6,293,665)	-39%
7.4	CAIR/CAMR Crystal River - A&G	16,871	16,871	0	0%
8	Arsenic Groundwater Standard - Base - Demand	20,000	0	20,000	100%
9	Sea Turtle - Coastal Street Lighting - Distrib - Demand	504	1,800	(1,296)	-72%
11	Modular Cooling Towers - Base - Demand	3,336,752	4,155,466	(818,714)	-20%
12	Greenhouse Gas Inventory and Reporting - Energy	11,250	22,500	(11,250)	-50%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	36,077	36,077	0	0%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	400,000	0	400,000	100%
15	Effluent Limitation Guidelines ICR Program - Energy	60,000	0	60,000	100%
<b>2</b>	<b>Total O&amp;M Activities - Recoverable Costs</b>	<b>\$ 56,381,827</b>	<b>\$ 49,721,312</b>	<b>\$ 6,660,516</b>	<b>13%</b>
<b>3</b>	<b>Recoverable Costs Allocated to Energy</b>	<b>22,095,772</b>	<b>26,561,468</b>	<b>(4,465,695)</b>	<b>-17%</b>
<b>4</b>	<b>Recoverable Costs Allocated to Demand</b>	<b>34,286,055</b>	<b>23,159,844</b>	<b>11,126,211</b>	<b>48%</b>

Notes:

Column (1) is the End of Period Totals on Form 42-5E  
 Column (2) = Original Projection Form 42-2P  
 Column (3) = Column (1) - Column (2)  
 Column (4) = Column (3) / Column (2)

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-5E

O&M Activities  
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$ 158,430	\$ 592,079	\$ 285,934	\$ 591,614	\$ 247,256	\$ 447,819	\$ 409,048	\$ 409,048	\$ 409,048	\$ 409,048	\$ 409,048	\$ 409,048	\$ 4,777,420
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	335,766	440,280	682,522	163,291	684,620	341,004	353,662	353,662	353,662	353,662	353,662	353,662	4,769,456
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	336,598	342,770	689,776	615,415	874,009	982,915	587,600	910,800	1,495,800	1,207,400	548,400	0	8,591,484
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intrm	70,466	11,175	32,306	17,183	17,025	15,558	30,193	145,193	180,193	180,193	180,193	230,193	1,109,871
4	Above Ground Tank Secondary Containment - Pkg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2 & NOx Emissions Allowances - Energy	2,507,716	959,635	625,768	531,288	1,100,907	1,339,123	1,060,712	1,026,205	916,104	546,122	424,612	548,658	11,586,850
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intrm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	29,669	17,230	0	0	0	0	0	20,401	0	0	0	67,300
7.4	CAIR/CAMR Crystal River - Base	445,711	647,426	651,697	669,730	722,204	762,312	951,550	974,180	998,483	1,526,407	1,843,993	1,402,704	11,596,397
7.4	CAIR/CAMR Crystal River - Energy	217,735	868,271	176,477	710,931	853,033	863,482	934,790	978,478	1,077,537	1,137,824	1,007,172	1,375,865	10,001,596
7.4	CAIR/CAMR Crystal River - A&G	661	1,117	2,859	1,757	1,484	0	1,499	1,499	1,499	1,499	1,499	1,499	16,871
8	Arsenic Groundwater Standard - Base	0	0	7,468	0	0	0	0	0	6,266	0	0	6,266	20,000
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	104	0	0	0	0	0	100	100	100	100	504
11	Modular Cooling Towers - Base	0	0	0	0	0	834,188	834,188	834,188	834,188	0	0	0	3,336,752
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	3,750	3,750	3,750	11,250
13	Mercury Total Daily Maximum Loads Monitoring - Energy	9,019	0	0	9,019	0	0	0	0	9,019	0	0	9,019	36,077
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	20,000	20,000	20,000	0	0	0	60,000
15	Effluent Limitation Guidelines ICR Program - Energy	0	26,510	187,956	24,573	83,727	33,238	21,998	21,998	0	0	0	0	400,000
2	Total of O&M Activities	4,082,103	3,918,932	3,360,097	3,334,803	4,384,265	5,619,639	5,205,240	5,675,251	6,322,300	5,366,005	4,772,429	4,340,764	\$56,381,827
3	Recoverable Costs Allocated to Energy	2,734,470	1,854,416	990,202	1,276,812	1,837,667	2,235,843	2,037,500	2,046,681	2,022,661	1,687,696	1,435,534	1,937,292	22,095,772
4	Recoverable Costs Allocated to Demand - Transm	158,430	592,079	285,934	591,614	247,256	447,819	409,048	409,048	409,048	409,048	409,048	409,048	4,777,420
	Recoverable Costs Allocated to Demand - Distrib	672,365	783,051	1,372,402	778,707	1,558,629	1,323,919	941,262	1,264,462	1,849,562	1,561,162	902,162	353,762	13,361,444
	Recoverable Costs Allocated to Demand - Prod-Base	445,711	647,426	659,165	669,730	722,204	1,596,500	1,785,738	1,808,368	1,838,937	1,526,407	1,843,993	1,408,970	14,953,149
	Recoverable Costs Allocated to Demand - Prod-Intrm	70,466	11,175	32,306	17,183	17,025	15,558	30,193	145,193	180,193	180,193	180,193	230,193	1,109,871
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	29,669	17,230	0	0	0	0	0	20,401	0	0	0	67,300
	Recoverable Costs Allocated to Demand - A&G	661	1,117	2,859	1,757	1,484	0	1,499	1,499	1,499	1,499	1,499	1,499	16,871
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0.95209	0.95226	0.95194	0.95696	
6	Retail Transmission Demand Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Production Demand Jurisdictional Factor - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Production Demand Jurisdictional Factor - Intrm	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
	Retail Production Demand Jurisdictional Factor - A&G	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	
7	Jurisdictional Energy Recoverable Costs (A)	2,662,827	1,753,351	938,117	1,211,511	1,765,998	2,139,925	1,951,976	1,953,362	1,925,759	1,607,126	1,366,539	1,853,906	21,130,399
8	Jurisdictional Demand Recoverable Costs - Transm (B)	107,911	403,283	194,758	402,966	168,413	305,023	278,615	278,615	278,615	278,615	278,615	278,615	3,254,044
	Jurisdictional Demand Recoverable Costs - Distrib (B)	669,837	780,106	1,367,242	775,779	1,552,769	1,318,941	937,723	1,259,708	1,842,608	1,555,292	898,770	352,432	13,311,207
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	405,994	589,734	600,427	610,050	657,848	1,454,236	1,626,811	1,647,224	1,675,069	1,390,389	1,679,675	1,283,417	13,620,674
	Jurisdictional Demand Recoverable Costs - Prod-Intrm (B)	41,548	6,589	19,048	10,132	10,038	9,174	17,802	85,609	106,245	106,245	106,245	135,726	654,401
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	27,072	15,722	0	0	0	0	0	18,616	0	0	0	61,410
	Jurisdictional Demand Recoverable Costs - A&G (B)	580	979	2,507	1,541	1,302	0	1,314	1,314	1,314	1,314	1,314	1,314	14,793
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 3,888,697	\$ 3,561,114	\$ 3,137,821	\$ 3,011,979	\$ 4,156,368	\$ 5,227,299	\$ 4,814,041	\$ 5,225,832	\$ 5,848,226	\$ 4,938,981	\$ 4,331,158	\$ 3,905,412	\$ 52,046,928

Notes:

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Variance Report of Capital Investment Activities  
 (In Dollars)

<u>Line</u>	(1) Estimated/ Actual	(2) Original Projection	(3) Variance Amount	(4) Percent
<b>1</b> Description of Capital Investment Activities				
3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline- Intermediate - Demand	\$ 450,470	\$ 566,536	\$ (116,066)	-20%
4.x Above Ground Tank Secondary Containment - Demand	1,913,652	1,993,429	(79,778)	-4%
5 SO2/NOx Emissions Allowances - Energy	3,863,015	3,707,870	155,145	4%
7.x CAIR/CAMR - Demand/Energy	164,674,590	194,041,189	(29,366,599)	-15%
9 Sea Turtle - Coastal Street Lighting -Distribution - Demand	1,511	7,215	(5,704)	-79%
10.x Underground Storage Tanks-Base - Demand	31,957	39,424	(7,467)	-19%
11 Modular Cooling Towers - Base - Demand	155,745	158,673	(2,928)	-2%
11.1 Thermal Discharge Permanent Cooling Tower - Base - Demand	49,204	0	49,204	100%
<b>2</b> Total Capital Investment Activities - Recoverable Costs	<b>171,140,144</b>	<b>200,514,336</b>	<b>(\$29,374,192)</b>	-15%
<b>3</b> Recoverable Costs Allocated to Energy	3,863,015	3,707,870	155,145	4%
<b>4</b> Recoverable Costs Allocated to Demand	\$ 167,277,129	\$ 196,806,466	\$ (29,529,337)	-15%

Notes:

Column (1) is the End of Period Totals on Form 42-7E  
 Column (2) = Approved in Order PSC-09-07590-FOF-EI as detailed in  
 response to Staff's 5th Request of Production of Documents, Question  
 16 in Docket 090007.  
 Column (3) = Column (1) - Column (2)  
 Column (4) = Column (3) / Column (2)

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Description of Investment Projects (A)													
3	Pipeline Integrity Management - Bartow/Andote Pipeline-Intermediate	\$ 37,928	\$ 37,858	\$ 37,787	\$ 37,716	\$ 37,645	\$ 37,573	\$ 37,504	\$ 37,434	\$ 37,363	\$ 37,292	\$ 37,221	\$ 37,149	\$ 450,470
4.1	Above Ground Tank Secondary Containment - Peaking	116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,696	123,406	123,128	122,849	1,472,666
4.2	Above Ground Tank Secondary Containment - Base	33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,314	403,367
4.3	Above Ground Tank Secondary Containment - Intermediate	3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
5	SO2/NOX Emissions Allowances - Energy	371,951	356,757	348,455	342,850	335,102	325,709	316,472	306,929	298,045	291,358	286,919	282,468	3,863,015
7.1	CAIR/CAMR Andote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
7.3	CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR/CAMR Crystal River AFUDC - Base	11,485,738	11,596,799	11,814,644	11,952,421	13,493,121	14,806,309	14,858,891	14,889,218	14,883,463	14,868,611	14,851,608	14,834,353	164,335,174
7.4	CAIR/CAMR Crystal River AFUDC - Energy	4,127	4,088	4,123	4,591	4,071	3,660	3,913	3,931	3,931	3,931	3,931	3,931	48,231
9	Sea Turtle - Coastal Street Lighting -Distribution	120	120	120	120	120	120	119	119	119	126	141	167	1,511
10.1	Underground Storage Tanks-Base	1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
10.2	Underground Storage Tanks-Intermediate	821	820	819	817	816	815	814	812	811	810	809	808	9,772
11	Modular Cooling Towers - Base	13,536	13,435	13,334	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,745
11.1	Thermal Discharge Permanent Cooling Tower - Base	4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
2	Total Investment Projects - Recoverable Costs	12,098,148	12,195,488	12,409,124	12,543,956	14,075,860	15,378,730	15,421,796	15,442,050	15,426,857	15,404,773	15,382,796	15,360,567	171,140,144
3	Recoverable Costs Allocated to Energy	376,078	360,845	352,578	347,441	339,173	329,369	320,385	310,860	301,976	295,289	290,850	286,399	3,911,246
	Recoverable Costs Allocated to Demand - Distribution	120	120	120	120	120	120	119	119	126	141	167	1,511	
4	Recoverable Costs Allocated to Demand - Production - Base	11,541,822	11,652,719	11,870,402	12,008,016	13,548,550	14,861,577	14,913,995	14,944,161	14,938,239	14,923,225	14,906,057	14,888,641	164,997,403
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,911	41,835	41,758	41,680	41,603	41,525	41,450	41,374	41,296	41,220	41,143	41,066	497,861
	Recoverable Costs Allocated to Demand - Production - Peaking	138,216	139,967	144,268	146,698	146,413	146,139	145,848	145,536	145,226	144,913	144,604	144,295	1,732,123
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0.95209	0.95226	0.95194	0.95696	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
7	Jurisdictional Energy Recoverable Costs (B)	366,225	341,179	334,032	329,930	325,945	315,239	306,937	296,687	287,509	281,192	276,871	274,072	3,735,821
	Jurisdictional Demand Recoverable Costs - Distribution (B)	120	120	120	120	120	120	119	119	119	126	140	166	1,505
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	10,513,331	10,614,345	10,812,630	10,937,981	12,341,239	13,537,262	13,585,008	13,612,486	13,607,093	13,593,416	13,577,779	13,561,914	150,294,485
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	24,712	24,867	24,621	24,576	24,530	24,484	24,440	24,395	24,349	24,304	24,259	24,213	293,549
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	126,119	127,717	131,641	133,859	133,599	133,349	133,083	132,799	132,516	132,230	131,948	131,666	1,580,527
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 11,030,507	\$ 11,108,027	\$ 11,303,044	\$ 11,426,466	\$ 12,825,433	\$ 14,010,454	\$ 14,049,587	\$ 14,066,486	\$ 14,051,586	\$ 14,031,269	\$ 14,010,997	\$ 13,992,032	\$ 155,905,887

**Notes:**  
 (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 - Allowances and Project 7. 4 - Reagents  
 (B) Line 3 x Line 5  
 (C) Line 4 x Line 6



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclole Pipeline (Project 3.1)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735
3	Less: Accumulated Depreciation	(565,408)	(573,144)	(580,880)	(588,616)	(596,352)	(604,088)	(611,824)	(619,560)	(627,296)	(635,032)	(642,768)	(650,504)	(658,240)	(658,240)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	3,014,328	3,006,592	2,998,856	2,991,120	2,983,384	2,975,648	2,967,912	2,960,176	2,952,440	2,944,704	2,936,968	2,929,232	2,921,496	
6	Average Net Investment		3,010,460	3,002,724	2,994,988	2,987,252	2,979,516	2,971,780	2,964,044	2,956,308	2,948,572	2,940,836	2,933,100	2,925,364	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	20,129	20,077	20,025	19,973	19,922	19,869	19,818	19,767	19,715	19,663	19,611	19,560	238,129
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	7,406	7,388	7,369	7,350	7,330	7,311	7,293	7,274	7,255	7,236	7,217	7,196	87,625
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	92,832
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	31,884
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		37,928	37,858	37,787	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		37,928	37,858	37,787	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		22,363	22,322	22,280	22,238	22,196	22,154	22,113	22,072	22,030	21,988	21,946	21,904	265,606
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 22,363	\$ 22,322	\$ 22,280	\$ 22,238	\$ 22,196	\$ 22,154	\$ 22,113	\$ 22,072	\$ 22,030	\$ 21,988	\$ 21,946	\$ 21,904	\$ 265,606

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-8E  
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Return on Capital Investments, Depreciation and Taxes  
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$166,070	\$274,127	\$187,776	\$5,242	\$13	\$4,598	\$0	\$0	\$0	\$0	\$0	\$0	\$637,826
	b. Clearings to Plant		86,013	6,439	1,315,204	5,242	13	4,598	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 8,646,990	8,733,003	8,739,442	10,054,646	10,059,887	10,059,901	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	
3	Less: Accumulated Depreciation	(485,844)	(513,021)	(540,214)	(568,859)	(599,353)	(629,848)	(660,354)	(690,860)	(721,366)	(751,872)	(782,378)	(812,884)	(843,390)	
4	CWIP - Non-Interest Bearing	779,682	859,740	1,127,428	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
5	Net Investment (Lines 2 + 3 + 4)	8,940,829	9,079,722	9,326,656	9,485,786	9,460,534	9,430,052	9,404,144	9,373,638	9,343,132	9,312,626	9,282,120	9,251,614	9,221,108	
6	Average Net Investment		9,010,275	9,203,189	9,406,221	9,473,180	9,445,293	9,417,098	9,388,891	9,358,385	9,327,879	9,297,373	9,266,867	9,236,361	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	60,244	61,535	62,892	63,339	63,152	62,966	62,777	62,571	62,369	62,164	61,961	61,758	747,726
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,169	22,643	23,143	23,306	23,239	23,169	23,099	23,025	22,950	22,875	22,800	22,724	275,142
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		27,177	27,193	28,646	30,494	30,495	30,506	30,506	30,506	30,506	30,506	30,506	30,506	357,547
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		6,825	6,830	7,853	7,857	7,857	7,861	7,861	7,861	7,861	7,861	7,861	7,861	92,249
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,666	123,406	123,128	122,849	1,472,666
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,666	123,406	123,128	122,849	1,472,666
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		106,226	107,856	111,810	114,056	113,825	113,606	113,369	113,114	112,861	112,606	112,352	112,097	1,343,778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 106,226	\$ 107,856	\$ 111,810	\$ 114,056	\$ 113,825	\$ 113,606	\$ 113,369	\$ 113,114	\$ 112,861	\$ 112,606	\$ 112,352	\$ 112,097	\$ 1,343,778

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
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Return on Capital Investments, Depreciation and Taxes  
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	
3	Less: Accumulated Depreciation	(71,580)	(77,549)	(83,518)	(89,487)	(95,456)	(101,425)	(107,394)	(113,363)	(119,332)	(125,301)	(131,270)	(137,239)	(143,208)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+ 3 + 4)	2,777,833	2,771,864	2,765,895	2,759,926	2,753,957	2,747,988	2,742,019	2,736,050	2,730,081	2,724,112	2,718,143	2,712,174	2,706,205	
6	Average Net Investment		2,774,849	2,768,880	2,762,911	2,756,942	2,750,973	2,745,004	2,739,035	2,733,066	2,727,097	2,721,128	2,715,159	2,709,190	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	18,553	18,513	18,473	18,434	18,393	18,353	18,314	18,274	18,234	18,194	18,154	18,114	220,003
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,827	6,812	6,798	6,783	6,768	6,754	6,739	6,725	6,709	6,695	6,680	6,666	80,956
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	71,628
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	30,780
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,314	403,367
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,314	403,367
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		30,892	30,842	30,793	30,743	30,692	30,643	30,594	30,545	30,494	30,445	30,395	30,345	367,423
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 30,892	\$ 30,842	\$ 30,793	\$ 30,743	\$ 30,692	\$ 30,643	\$ 30,594	\$ 30,545	\$ 30,494	\$ 30,445	\$ 30,395	\$ 30,345	\$ 367,423

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation	(22,218)	(22,750)	(23,282)	(23,814)	(24,346)	(24,878)	(25,410)	(25,942)	(26,474)	(27,006)	(27,538)	(28,070)	(28,602)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)	268,080	267,548	267,016	266,484	265,952	265,420	264,888	264,356	263,824	263,292	262,760	262,228	261,696	
6	Average Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,791	1,787	1,784	1,780	1,776	1,773	1,769	1,766	1,762	1,759	1,755	1,752	21,254
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	659	658	656	655	654	652	651	650	648	647	646	645	7,821
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		180	180	180	180	180	180	180	180	180	180	180	180	2,160
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,844	1,841	1,838	1,835	1,833	22,181
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 1,864	\$ 1,861	\$ 1,858	\$ 1,856	\$ 1,853	\$ 1,850	\$ 1,847	\$ 1,844	\$ 1,841	\$ 1,838	\$ 1,835	\$ 1,833	\$ 22,181

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-8E  
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Schedule of Amortization and Return  
 Deferred Gain on Sales of Emissions Allowances (Project 5)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO <sub>2</sub> Emission Allowance Inventory	\$ 7,312,132	\$ 7,000,742	\$ 6,834,722	\$ 6,734,332	\$ 6,640,697	\$ 6,519,513	\$ 6,351,199	\$ 6,232,815	\$ 6,110,676	\$ 5,996,061	\$ 5,914,907	\$ 5,849,707	\$ 5,783,283	\$ 5,783,283
	b. 25401FL Auctioned SO <sub>2</sub> Allowance	(1,921,713)	(1,909,321)	(1,896,928)	(1,884,535)	(1,916,979)	(1,901,178)	(1,883,376)	(1,865,575)	(1,847,773)	(1,829,971)	(1,812,170)	(1,794,368)	(1,776,566)	(1,776,566)
	c. 1581002 NOx Emission Allowance Inventory	36,341,932	34,508,214	33,472,206	32,934,435	32,462,755	31,471,529	30,662,919	29,702,789	28,780,922	27,961,831	27,478,861	27,101,848	26,601,612	26,601,612
2	Total Working Capital	41,732,351	38,599,635	38,410,000	37,784,232	37,184,472	36,089,865	35,130,742	34,070,030	33,043,825	32,127,721	31,581,599	31,156,987	30,608,329	30,608,329
3	Average Net Investment		40,665,993	39,004,818	38,097,116	37,484,352	36,637,168	35,810,303	34,600,386	33,558,927	32,585,773	31,854,660	31,369,293	30,882,658	
4	Return on Average Net Working Capital Balance (A)														
	a. Equity Component Grossed Up For Taxes	8.02%	271,900	260,793	254,724	250,627	244,963	238,097	231,344	224,368	217,874	212,988	209,741	206,487	2,823,904
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	100,051	95,964	93,731	92,223	90,139	87,612	85,128	82,561	80,171	78,372	77,178	75,981	1,039,111
5	Total Return Component (B)		371,951	356,757	348,455	342,850	335,102	325,709	316,472	306,929	298,045	291,358	286,919	282,468	3,863,015
6	Expense Dr (Cr)														
	a. 5090001 SO <sub>2</sub> allowance expense		311,390	166,020	100,390	93,836	121,183	168,314	118,385	122,139	114,615	81,154	65,200	66,424	1,528,849
	b. 4074004 Amortization Expense		(12,393)	(12,393)	(12,393)	(34,028)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(17,802)	(213,620)
	c. 5090003 NOx Allowance Expense		2,208,719	806,008	537,771	471,880	997,525	1,188,611	960,129	921,868	819,290	482,770	377,214	500,036	10,271,621
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		2,507,716	959,635	625,768	531,288	1,100,907	1,339,123	1,080,712	1,026,205	916,104	546,122	424,612	548,658	11,586,850
8	Total System Recoverable Expenses (Lines 5 + 7)		2,879,667	1,316,392	974,223	874,138	1,438,009	1,864,832	1,377,184	1,333,134	1,214,149	837,480	711,531	831,126	15,449,865
	a. Recoverable costs allocated to Energy		2,879,667	1,316,392	974,223	874,138	1,438,009	1,864,832	1,377,184	1,333,134	1,214,149	837,480	711,531	831,126	15,449,865
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0.95209	0.95228	0.95194	0.95696	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		2,804,218	1,244,649	922,979	830,081	1,380,005	1,593,411	1,319,377	1,272,349	1,155,982	797,500	677,333	795,353	14,793,238
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 2,804,218	\$ 1,244,649	\$ 922,979	\$ 830,081	\$ 1,380,005	\$ 1,593,411	\$ 1,319,377	\$ 1,272,349	\$ 1,155,982	\$ 797,500	\$ 677,333	\$ 795,353	\$ 14,793,238

Notes:

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
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 January 2010 through December 2010

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Return on Capital Investments, Depreciation and Taxes  
 For Project: CAIR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (intm)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
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Form 42-8E  
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Return on Capital Investments, Depreciation and Taxes  
 For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400
3	Less: Accumulated Depreciation	(91,024)	(94,564)	(98,104)	(101,644)	(105,184)	(108,724)	(112,264)	(115,804)	(119,344)	(122,884)	(126,424)	(129,964)	(133,504)	(133,504)
4	CWIP - Non-Interest Bearing	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	1,843,377	1,839,836	1,836,296	1,832,756	1,829,216	1,825,676	1,822,136	1,818,596	1,815,056	1,811,516	1,807,976	1,804,436	1,800,896	1,800,896
6	Average Net Investment		1,841,606	1,838,066	1,834,526	1,830,986	1,827,446	1,823,906	1,820,366	1,816,826	1,813,286	1,809,746	1,806,206	1,802,666	1,802,666
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	12,314	12,289	12,265	12,243	12,219	12,194	12,171	12,148	12,124	12,100	12,077	12,054	146,198
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,531	4,521	4,513	4,503	4,495	4,487	4,478	4,469	4,460	4,451	4,443	4,436	53,787
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	42,480
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	16,992
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		19,893	19,861	19,832	19,803	19,773	19,743	19,714	19,685	19,655	19,625	19,596	19,569	236,749
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 19,893	\$ 19,861	\$ 19,832	\$ 19,803	\$ 19,773	\$ 19,743	\$ 19,714	\$ 19,685	\$ 19,655	\$ 19,625	\$ 19,596	\$ 19,569	\$ 236,749

**Notes:**

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

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Return on Capital Investments, Depreciation and Taxes  
 For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	\$23,196
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	8,532
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 3.70%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.010800		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	28,901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 2,408	\$ 28,901

- Notes:**  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: CAIR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 13,476,842	\$ 9,743,699	\$ 14,168,387	\$ 9,796,370	\$ 982,886	\$ 1,936,778	\$ 6,420,088	\$ 2,574,228	\$ 788,475	\$ 668,196	\$ 457,379	\$ 553,024	\$ 61,566,353
	b. Clearings to Plant		(24,414)	21,313,554	16,544,238	10,644,279	231,736,067	4,737,481	7,304,832	2,574,228	788,475	668,196	457,379	553,024	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		1,340,959	1,322,595	1,284,359	1,312,048	1,148,920	0	0	0	0	0	0	0	6,408,881
2	Plant-in-Service/Depreciation Base	951,922,269	951,897,855	973,211,409	989,755,647	1,000,399,926	1,232,135,993	1,236,873,474	1,244,178,306	1,246,752,535	1,247,541,010	1,248,209,206	1,248,866,585	1,249,219,610	
3	Less: Accumulated Depreciation	(4,253,156)	(6,223,459)	(8,206,361)	(10,237,440)	(12,291,058)	(14,588,243)	(17,135,055)	(19,696,161)	(22,263,553)	(24,832,589)	(27,403,016)	(29,974,396)	(32,546,928)	
4	CWIP - AFUDC-Interest Bearing	229,322,107	244,164,322	233,917,062	232,825,570	233,289,709	3,685,447	884,744	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	1,176,991,220	945,674,396	965,005,048	979,518,207	988,108,867	1,217,547,750	1,219,738,419	1,224,482,145	1,224,488,981	1,222,708,420	1,220,806,189	1,218,892,189	1,216,672,681	67,975,233
6	Average Net Investment (B)		946,671,754	955,339,721	972,261,628	983,813,537	1,102,828,308	1,218,643,084	1,222,110,281	1,224,485,562	1,223,598,699	1,221,757,303	1,219,749,189	1,217,682,434	
7	Return on Average Net Investment (C)														
	a. Equity Component Grossed Up For Taxes	8.02%	6,329,619	6,387,573	6,500,718	6,577,955	7,373,711	8,148,068	8,171,251	8,187,131	8,181,207	8,168,890	8,155,464	8,141,645	\$ 90,323,227
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,329,108	2,350,434	2,392,068	2,420,488	2,713,302	2,998,244	3,006,773	3,012,618	3,010,437	3,005,905	3,000,963	2,995,879	33,236,219
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		1,970,303	1,982,902	2,031,079	2,053,619	2,297,185	2,546,812	2,561,107	2,567,392	2,569,036	2,570,427	2,571,380	2,572,532	26,293,772
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		856,708	875,890	890,779	900,359	1,108,923	1,113,185	1,119,760	1,122,077	1,122,788	1,123,389	1,123,801	1,124,297	12,481,956
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,485,738	11,596,799	11,814,644	11,952,421	13,493,121	14,806,309	14,858,891	14,899,218	14,883,463	14,868,611	14,851,608	14,834,353	164,335,174
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		11,485,738	11,596,799	11,814,644	11,952,421	13,493,121	14,806,309	14,858,891	14,899,218	14,883,463	14,868,611	14,851,608	14,834,353	164,335,174
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (G)		10,462,244	10,563,408	10,761,841	10,887,340	12,290,749	13,486,919	13,534,815	13,562,440	13,557,198	13,543,669	13,528,181	13,512,464	149,691,267
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 10,462,244	\$ 10,563,408	\$ 10,761,841	\$ 10,887,340	\$ 12,290,749	\$ 13,486,919	\$ 13,534,815	\$ 13,562,440	\$ 13,557,198	\$ 13,543,669	\$ 13,528,181	\$ 13,512,464	\$ 149,691,267

- Notes:**
- (A) AFUDC calculation based on 2009 Rate Case Settlement Docket No. 090079-EI.
  - (B) Average Net Investment based upon lines 2 and 3. Line 4 - CWIP is not factored into this calculation because this is an AFUDC being project and therefore excluded when calculating the return.
  - (C) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2009 rate case.
  - (D) Depreciation calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
  - (E) Property taxes calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
  - (F) Line 9a x Line 10
  - (G) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-8E  
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Schedule of Amortization and Return  
 For Project: CAIR - Energy (Project 7.4 - Reagents and By-products)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$ 10,615	\$ 28,781	\$ 20,562	\$ 42,013	\$ 55,176	\$ 38,165	\$ 35,719	\$ 40,074	\$ 40,074	\$ 40,074	\$ 40,074	\$ 40,074	\$ 40,074	\$ 40,074
	b. 1544004 Limestone Inventory	411,061	452,062	392,584	446,311	460,486	336,405	390,116	389,740	389,740	389,740	389,740	389,740	389,740	389,740
2	Total Working Capital	421,677	480,843	413,146	488,324	515,662	374,569	425,835	429,814	429,814	429,814	429,814	429,814	429,814	429,814
3	Average Net Investment		451,260	446,995	450,735	501,993	445,116	400,202	427,824	429,814	429,814	429,814	429,814	429,814	
4	Return on Average Net Working Capital Balance (A)														
	a. Equity Component Grossed Up For Taxes	8.02%	3,017	2,989	3,014	3,356	2,976	2,676	2,861	2,874	2,874	2,874	2,874	2,874	35,258
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,110	1,100	1,109	1,235	1,095	985	1,053	1,057	1,057	1,057	1,057	1,057	\$12,974
5	Total Return Component (B)		4,127	4,089	4,123	4,591	4,071	3,660	3,913	3,931	3,931	3,931	3,931	3,931	48,231
6	Expense Dr (Cr)														
	a. 5020011 Ammonia expense		173,336	194,597	176,497	184,931	135,197	278,065	432,487	447,151	439,699	430,294	364,320	470,034	3,726,606
	b. 5020012 Limestone Expense		44,400	63,252	102,970	133,485	124,454	203,196	254,655	269,369	323,367	358,699	325,909	458,232	2,662,990
	c. 5020013 Dibasic Acid Expense		0	0	3,514	0	0	0	0	0	0	0	0	0	3,514
	d. 5020003 Gypsum Disposal/Sale		0	610,423	(106,504)	382,515	393,382	382,219	247,649	261,958	314,471	348,831	316,943	446,598	3,608,486
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		217,735	868,271	176,477	710,931	653,033	863,482	934,790	978,478	1,077,537	1,137,824	1,007,172	1,375,865	10,001,596
8	Total System Recoverable Expenses (Lines 5 + 7)		221,863	872,360	180,600	715,523	657,104	867,142	938,703	982,409	1,081,469	1,141,755	1,011,104	1,378,796	10,049,827
	a. Recoverable costs allocated to Energy		221,863	872,360	180,600	715,523	657,104	867,142	938,703	982,409	1,081,469	1,141,755	1,011,104	1,378,796	10,049,827
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95803	0.95441	0.95209	0.95226	0.95194	0.95696	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		216,050	824,816	171,100	678,460	631,477	829,942	899,301	937,617	1,029,658	1,087,248	962,507	1,320,407	9,589,584
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 216,050	\$ 824,816	\$ 171,100	\$ 678,460	\$ 631,477	\$ 829,942	\$ 899,301	\$ 937,617	\$ 1,029,658	\$ 1,087,248	\$ 962,507	\$ 1,320,407	\$ 9,589,584

**Notes:**

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EJ.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$51	\$2	\$0	\$0	\$0	\$0	\$0	\$1,667	\$1,667	\$1,667	\$5,053
	b. Clearings to Plant		0	0	51	2	0	0	0	0	0	0	0	0	5,001
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 10,146	10,146	10,146	10,197	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	15,200	
3	Less: Accumulated Depreciation	(700)	(726)	(752)	(778)	(804)	(830)	(856)	(882)	(908)	(934)	(960)	(986)	(1,019)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	1,967	3,333	(0)	
5	Net Investment (Lines 2 + 3 + 4)	9,446	9,420	9,394	9,419	9,395	9,369	9,343	9,317	9,291	9,265	10,906	12,546	14,181	
6	Average Net Investment		9,433	9,407	9,407	9,407	9,382	9,356	9,330	9,304	9,278	10,085	11,726	13,364	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	63	63	63	63	63	63	62	62	62	67	78	89	\$798
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	23	23	23	23	23	23	23	23	23	25	29	33	295
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	3.10%	26	26	26	26	26	26	26	26	26	26	26	33	319
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009673	8	8	8	8	8	8	8	8	8	8	8	12	100
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		120	120	120	120	120	120	119	119	119	126	141	167	1,511
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		120	120	120	120	120	120	119	119	119	126	141	167	1,511
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		120	120	120	120	120	120	119	119	119	126	140	166	1,505
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 119	\$ 119	\$ 119	\$ 126	\$ 140	\$ 166	\$ 1,505

- Notes:
- (A) N/A
  - (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-E.
  - (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
  - (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
  - (E) Line 9a x Line 10
  - (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(14,032)	(14,328)	(14,624)	(14,920)	(15,216)	(15,512)	(15,808)	(16,104)	(16,400)	(16,696)	(16,992)	(17,288)	(17,584)	(17,584)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	154,909	154,613	154,317	154,021	153,725	153,429	153,133	152,837	152,541	152,245	151,949	151,653	151,357	
6	Average Net Investment		154,761	154,465	154,169	153,873	153,577	153,281	152,985	152,689	152,393	152,097	151,801	151,505	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,035	1,033	1,031	1,029	1,027	1,025	1,023	1,021	1,019	1,017	1,015	1,013	\$12,288
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	381	380	379	379	378	377	376	376	375	374	373	373	4,521
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.10%	296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.010800	152	152	152	152	152	152	152	152	152	152	152	152	1,824
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,698	1,695	1,692	1,691	1,688	1,685	1,682	1,681	1,678	1,675	1,672	1,671	20,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 1,698	\$ 1,695	\$ 1,692	\$ 1,691	\$ 1,688	\$ 1,685	\$ 1,682	\$ 1,681	\$ 1,678	\$ 1,675	\$ 1,672	\$ 1,671	\$ 20,208

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
3	Less: Accumulated Depreciation	(7,169)	(7,302)	(7,435)	(7,568)	(7,701)	(7,834)	(7,967)	(8,100)	(8,233)	(8,366)	(8,499)	(8,632)	(8,765)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	68,837	68,704	68,571	68,438	68,305	68,172	68,039	67,906	67,773	67,640	67,507	67,374	67,241	
6	Average Net Investment		68,771	68,638	68,505	68,372	68,239	68,106	67,973	67,840	67,707	67,574	67,441	67,308	
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	450	459	458	457	456	455	454	454	453	452	451	450	\$5,459
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	169	169	169	168	168	168	167	167	167	166	166	166	2,009
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	2.10%	133	133	133	133	133	133	133	133	133	133	133	133	1,596
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.009330	59	59	59	59	59	59	59	59	59	59	59	59	708
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		821	820	819	817	816	815	814	812	811	810	809	808	9,772
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		821	820	819	817	816	815	814	812	811	810	809	808	9,772
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		484	483	483	482	481	481	480	479	478	478	477	476	5,762
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 484	\$ 483	\$ 483	\$ 482	\$ 481	\$ 481	\$ 480	\$ 479	\$ 478	\$ 478	\$ 477	\$ 476	\$ 5,762

Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI ...  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42 BE  
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Return on Capital Investments, Depreciation and Taxes  
 For Project: MODULAR COOLING TOWERS - BASE (Project 11)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$ 665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(457,179)	(468,265)	(479,351)	(490,437)	(501,523)	(512,609)	(523,695)	(534,781)	(545,867)	(556,953)	(568,039)	(579,125)	(590,211)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	207,962	196,876	185,790	174,704	163,618	152,532	141,446	130,360	119,274	108,188	97,102	86,016	74,930	
6	Average Net Investment		202,419	191,333	180,247	169,161	158,075	146,989	135,903	124,817	113,731	102,645	91,559	80,473	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,353	1,279	1,205	1,131	1,057	983	909	835	760	686	612	538	\$11,349
	b. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	498	471	443	416	389	362	334	307	280	253	225	198	4,176
	c. Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 20.00%		11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010800		599	599	599	599	599	599	599	599	599	599	599	599	7,188
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		13,536	13,435	13,334	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,745
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		13,536	13,435	13,334	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,745
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		12,330	12,238	12,145	12,053	11,961	11,869	11,776	11,684	11,591	11,499	11,407	11,314	141,867
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 12,330	\$ 12,238	\$ 12,145	\$ 12,053	\$ 11,961	\$ 11,869	\$ 11,776	\$ 11,684	\$ 11,591	\$ 11,499	\$ 11,407	\$ 11,314	\$ 141,867

- Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes  
 For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Estimated July 10	Estimated August 10	Estimated September 10	Estimated October 10	Estimated November 10	Estimated December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$ 245,841	\$ 377,734	\$ 357,741	\$ 539,214	\$ 2,260,108	\$ 708,135	\$ 818,676	\$ 500,755	\$ 3,175,517	\$ 1,499,382	\$ 294,573	\$ 3,376,129	\$ 14,153,806
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		40,918	42,539	45,651	49,846	69,020	61,093	85,493	90,776	104,452	121,765	128,988	142,916	983,459
2	Plant-in-Service/Depreciation Base	\$ 361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(2,434)	(2,946)	(3,458)	(3,970)	(4,482)	(4,994)	(5,506)	(6,018)	(6,530)	(7,042)	(7,554)	(8,066)	(8,578)	(8,578)
4	CWIP - Non-Interest Bearing	6,619,164	6,865,005	7,285,279	7,688,671	8,277,731	10,506,859	11,376,087	12,280,256	12,871,788	16,151,757	17,772,905	18,196,466	21,715,511	
5	Net Investment (Lines 2 + 3 + 4)	6,978,466	7,223,795	7,643,556	8,046,436	8,634,985	10,963,600	11,732,317	12,635,974	13,226,993	16,506,450	18,127,086	18,550,135	22,068,668	
6	Average Net Investment		359,046	358,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7	Return on Average Net Investment (B)														
a.	Equity Component Grossed Up For Taxes	8.02%	2,401	2,397	2,394	2,390	2,387	2,384	2,380	2,377	2,373	2,370	2,366	2,363	28,582
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	883	882	881	880	878	877	876	875	873	872	871	870	\$10,518
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)		330	330	330	330	330	330	330	330	330	330	330	330	3,960
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		3,758	3,754	3,750	3,746	3,741	3,737	3,733	3,729	3,724	3,720	3,716	3,712	44,819
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 3,758	\$ 3,754	\$ 3,750	\$ 3,746	\$ 3,741	\$ 3,737	\$ 3,733	\$ 3,729	\$ 3,724	\$ 3,720	\$ 3,716	\$ 3,712	\$ 44,819

- Notes:**  
 (A) AFUDC calculation based on 2009 Rate Case Settlement Docket No. 090079-EI.  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42-8E Appendix

Variance Report of Capital Investment Projects - Capital Expenditures  
 (In Dollars)

<u>Line</u>	(1) Estimated/ Actual	(2) Original Projection	(3) Variance Amount	(4) Percent	
<b>1</b>	<b>Description of Investment Projects</b>				
3	Pipeline Integrity Management - Bartow/Anclote Pipeline- Intermediate	\$0	\$0	\$0	N/A
4.1	Above Ground Tank Secondary Containment - Peaking	637,826	638,000	(174)	0%
4.2	Above Ground Tank Secondary Containment - Base	0	0	0	N/A
4.3	Above Ground Tank Secondary Containment - Intermediate	0	0	0	N/A
5	SO2/NOX Emissions Allowances - Energy (A)	30,608,329	23,185,267	7,423,062	32%
7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	N/A
7.2	CAIR CT's - Peaking	0	0	0	N/A
7.3	CAMR Crystal River - Base	0	0	0	N/A
7.4	CAIR Crystal River AFUDC - Base	61,566,353	58,126,906	3,439,447	6%
7.4	CAIR Crystal River AFUDC - Energy	429,814	753,705	(323,891)	-43%
9	Sea Turtle - Coastal Street Lighting -Distribution	5,053	20,000	(14,947)	-75%
10.1	Underground Storage Tanks-Base	0	0	0	N/A
10.2	Underground Storage Tanks-Intermediate	0	0	0	N/A
11	Modular Cooling Towers - Base	0	0	0	N/A
11.1	Thermal Discharge Permanent Cooling Tower - Base	14,153,806	34,627,623	(20,473,817)	-59%
<b>2</b>	<b>Total Investment Projects - Capital Expenditures</b>	<b>\$ 107,401,181</b>	<b>\$ 117,351,501</b>	<b>\$ (9,950,320)</b>	<b>-8%</b>

Notes:

(A) Working Capital



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Current Period Estimated/Actual Amount  
 January 2010 through December 2010

Form 42 9E

**Progress Energy Florida Capital Structure and Cost Rates**

Tax Rate  
 38.575%

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
<b>Total</b>	<b>\$ 6,238,618</b>	<b>\$ 6,302,278</b>	<b>100.00%</b>		<b>7.881%</b>	<b>10.976%</b>

Total Debt                    2.952%      2.95%  
 Total Equity                   4.928%      8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

**PROGRESS ENERGY FLORIDA, INC.  
ENVIRONMENTAL COST RECOVERY  
CAPITAL PROGRAM DETAIL**

**JANUARY 2010 - DECEMBER 2010**

**DOCKET NO. 100007-EI**

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(5,497)	(5,551)	(5,605)	(5,659)	(5,713)	(5,767)	(5,821)	(5,875)	(5,929)	(5,983)	(6,037)	(6,091)	(6,145)	(6,145)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$28,456	28,402	28,348	28,294	28,240	28,186	28,132	28,078	28,024	27,970	27,916	27,862	27,808	
6	Average Net Investment		28,429	28,375	28,321	28,267	28,213	28,159	28,105	28,051	27,997	27,943	27,889	27,835	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	190	190	189	189	189	188	188	188	187	187	186	186	\$2,257
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	70	70	70	70	69	69	69	69	69	69	69	68	831
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.90%	54	54	54	54	54	54	54	54	54	54	54	54	648
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	25	25	25	25	25	25	25	25	25	25	25	25	300
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		339	339	338	338	337	336	336	336	335	335	334	333	4,036
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		339	339	338	338	337	336	336	336	335	335	334	333	4,036

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(521,675)	(527,396)	(533,117)	(538,838)	(544,559)	(550,280)	(556,001)	(561,722)	(567,443)	(573,164)	(578,885)	(584,606)	(590,327)	(590,327)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,118,961	2,113,240	2,107,519	2,101,798	2,096,077	2,090,356	2,084,635	2,078,914	2,073,193	2,067,472	2,061,751	2,056,030	2,050,309	
6	Average Net Investment		2,116,101	2,110,380	2,104,659	2,098,938	2,093,217	2,087,496	2,081,775	2,076,054	2,070,333	2,064,612	2,058,891	2,053,170	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	14,149	14,110	14,072	14,034	13,996	13,957	13,919	13,881	13,843	13,804	13,766	13,728	\$167,259
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,206	5,192	5,178	5,164	5,150	5,136	5,122	5,108	5,094	5,080	5,066	5,051	61,547
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	23,520
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		27,036	26,983	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		27,036	26,983	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	
3	Less: Accumulated Depreciation	(38,236)	(40,197)	(42,158)	(44,119)	(46,080)	(48,041)	(50,002)	(51,963)	(53,924)	(55,885)	(57,846)	(59,807)	(61,768)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$866,911	864,950	862,989	861,028	859,067	857,106	855,145	853,184	851,223	849,262	847,301	845,340	843,379	
6	Average Net Investment		865,931	863,970	862,009	860,048	858,087	856,126	854,165	852,204	850,243	848,282	846,321	844,360	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	5,790	5,777	5,764	5,750	5,737	5,724	5,711	5,698	5,685	5,672	5,659	5,646	\$68,613
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,130	2,126	2,121	2,116	2,111	2,106	2,102	2,097	2,092	2,087	2,082	2,077	25,247
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	23,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	672	672	672	672	672	672	672	672	672	672	672	672	8,064
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,553	10,536	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,456
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,553	10,536	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,456

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$5,203	\$6,439	\$355	\$1	\$0	\$4,598	\$0	\$0	\$0	\$0	\$0	\$0	\$16,596
b.	Clearings to Plant		86,013	6,439	355	1	0	4,598	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,954,499	2,040,512	2,046,951	2,047,306	2,047,307	2,047,307	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905
3	Less: Accumulated Depreciation	(35,776)	(40,835)	(45,910)	(50,988)	(56,062)	(61,138)	(66,225)	(71,312)	(76,398)	(81,486)	(86,573)	(91,660)	(96,747)	(96,747)
4	CWIP - Non-Interest Bearing	80,810	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,999,534	1,999,677	2,001,041	1,996,320	1,991,245	1,986,169	1,985,680	1,980,593	1,975,506	1,970,419	1,965,332	1,960,245	1,955,158	
6	Average Net Investment		1,999,605	2,000,359	1,998,681	1,993,783	1,988,707	1,985,925	1,983,137	1,978,050	1,972,963	1,967,876	1,962,789	1,957,702	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	13,370	13,375	13,364	13,331	13,297	13,278	13,260	13,226	13,192	13,158	13,124	13,090	\$159,065
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,920	4,922	4,917	4,905	4,893	4,886	4,879	4,867	4,854	4,842	4,829	4,817	58,531
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.98%	5,059	5,075	5,076	5,076	5,076	5,087	5,087	5,087	5,087	5,087	5,087	5,087	60,971
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	1,738	1,743	1,744	1,744	1,744	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,949
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		25,087	25,115	25,101	25,066	25,010	24,999	24,974	24,926	24,881	24,835	24,788	24,742	299,516
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		25,087	25,115	25,101	25,066	25,010	24,999	24,974	24,926	24,881	24,835	24,788	24,742	299,516

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$160,868	\$267,688	\$187,420	\$5,241	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$621,231
b.	Clearings to Plant		0	0	1,314,849	5,241	13	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$153,698	153,698	153,698	1,468,547	1,473,788	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801
3	Less: Accumulated Depreciation	(35,684)	(36,068)	(38,452)	(38,287)	(41,971)	(45,656)	(49,341)	(53,026)	(56,711)	(60,396)	(64,081)	(67,766)	(71,451)	(71,451)
4	CWIP - Non-Interest Bearing	698,872	859,740	1,127,428	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$816,887	977,371	1,244,675	1,430,260	1,431,817	1,428,145	1,424,460	1,420,775	1,417,090	1,413,405	1,409,720	1,406,035	1,402,350	
6	Average Net Investment		897,129	1,111,023	1,337,467	1,431,038	1,429,981	1,426,303	1,422,818	1,418,933	1,415,248	1,411,563	1,407,878	1,404,193	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	5,998	7,429	8,943	9,568	9,561	9,537	9,512	9,487	9,463	9,438	9,413	9,389	\$107,738
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,207	2,733	3,291	3,521	3,518	3,508	3,500	3,491	3,482	3,473	3,464	3,455	39,844
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	384	384	1,836	3,684	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	35,768
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	120	120	1,142	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	11,686
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,708	10,666	15,212	17,919	17,910	17,877	17,843	17,809	17,776	17,742	17,708	17,675	194,846
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		8,708	10,666	15,212	17,919	17,910	17,877	17,843	17,809	17,776	17,742	17,708	17,675	194,846

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(8,547)	(8,649)	(8,751)	(8,853)	(8,955)	(9,057)	(9,159)	(9,261)	(9,363)	(9,465)	(9,567)	(9,669)	(9,771)	(9,771)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$24,545	24,443	24,341	24,239	24,137	24,035	23,933	23,831	23,729	23,627	23,525	23,423	23,321	
6	Average Net Investment		24,494	24,392	24,290	24,188	24,086	23,984	23,882	23,780	23,678	23,576	23,474	23,372	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	164	163	162	162	161	160	160	159	158	158	157	156	\$1,920
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	60	60	60	60	59	59	59	59	58	58	58	58	708
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.70%	102	102	102	102	102	102	102	102	102	102	102	102	1,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	30	30	30	30	30	30	30	30	30	30	30	30	360
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		356	355	354	354	352	351	351	350	348	348	347	346	4,212
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		356	355	354	354	352	351	351	350	348	348	347	346	4,212

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(176,123)	(185,262)	(194,401)	(203,540)	(212,679)	(221,818)	(230,957)	(240,096)	(249,235)	(258,374)	(267,513)	(276,652)	(285,791)	(285,791)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,485,541	1,476,402	1,467,263	1,458,124	1,448,985	1,439,846	1,430,707	1,421,568	1,412,429	1,403,290	1,394,151	1,385,012	1,375,873	
6	Average Net Investment		1,480,972	1,471,833	1,462,694	1,453,555	1,444,416	1,435,277	1,426,138	1,416,999	1,407,860	1,398,721	1,389,582	1,380,443	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	9,902	9,841	9,780	9,719	9,658	9,597	9,535	9,474	9,413	9,352	9,291	9,230	\$114,792
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,644	3,621	3,599	3,576	3,554	3,531	3,509	3,486	3,464	3,441	3,419	3,396	42,240
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.60%	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007960	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	13,224
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		23,787	23,703	23,620	23,536	23,453	23,369	23,285	23,201	23,118	23,034	22,951	22,867	279,924
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		23,787	23,703	23,620	23,536	23,453	23,369	23,285	23,201	23,118	23,034	22,951	22,867	279,924

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(21,161)	(21,877)	(22,593)	(23,308)	(24,025)	(24,741)	(25,457)	(26,173)	(26,889)	(27,605)	(28,321)	(29,037)	(29,753)	(29,753)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$157,777	157,061	156,345	155,629	154,913	154,197	153,481	152,765	152,049	151,333	150,617	149,901	149,185	149,185
6	Average Net Investment		157,419	156,703	155,987	155,271	154,555	153,839	153,123	152,407	151,691	150,975	150,259	149,543	149,543
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,053	1,048	1,043	1,038	1,033	1,029	1,024	1,019	1,014	1,009	1,005	1,000	\$12,315
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	387	386	384	382	380	378	377	375	373	371	370	368	4,531
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.80%	716	716	716	716	716	716	716	716	716	716	716	716	8,592
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.008880	132	132	132	132	132	132	132	132	132	132	132	132	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	1,584
9	Total System Recoverable Expenses (Lines 7 + 8)		2,268	2,282	2,275	2,268	2,261	2,255	2,249	2,242	2,235	2,228	2,223	2,216	27,022
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,268	2,282	2,275	2,268	2,261	2,255	2,249	2,242	2,235	2,228	2,223	2,216	27,022

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295
3	Less: Accumulated Depreciation	(45,596)	(47,422)	(49,248)	(51,074)	(52,900)	(54,726)	(56,552)	(58,378)	(60,204)	(62,030)	(63,856)	(65,682)	(67,508)	(67,508)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$684,699	682,873	681,047	679,221	677,395	675,569	673,743	671,917	670,091	668,265	666,439	664,613	662,787	662,787
6	Average Net Investment		683,786	681,960	680,134	678,308	676,482	674,656	672,830	671,004	669,178	667,352	665,526	663,700	663,700
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	4,572	4,560	4,547	4,535	4,523	4,511	4,499	4,486	4,474	4,462	4,450	4,438	\$54,057
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,682	1,678	1,673	1,669	1,664	1,660	1,655	1,651	1,646	1,642	1,637	1,633	19,890
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.009330	568	568	568	568	568	568	568	568	568	568	568	568	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	6,816
9	Total System Recoverable Expenses (Lines 7 + 8)		6,648	6,632	6,614	6,598	6,581	6,565	6,548	6,531	6,514	6,498	6,481	6,465	102,875
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		6,648	6,632	6,614	6,598	6,581	6,565	6,548	6,531	6,514	6,498	6,481	6,465	102,875

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(84,360)	(87,212)	(90,064)	(92,916)	(95,768)	(98,620)	(101,472)	(104,324)	(107,176)	(110,028)	(112,880)	(115,732)	(118,584)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$952,839	949,987	947,135	944,283	941,431	938,579	935,727	932,875	930,023	927,171	924,319	921,467	918,615	
6	Average Net Investment		951,413	948,561	945,709	942,857	940,005	937,153	934,301	931,449	928,597	925,745	922,893	920,041	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	6,361	6,342	6,323	6,304	6,285	6,266	6,247	6,228	6,209	6,190	6,171	6,152	\$75,078
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,341	2,334	2,327	2,320	2,313	2,306	2,299	2,292	2,285	2,278	2,271	2,264	27,630
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.30%	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007460	645	645	645	645	645	645	645	645	645	645	645	645	7,740
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,199	12,173	12,147	12,121	12,095	12,069	12,043	12,017	11,991	11,965	11,939	11,913	144,672
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		12,199	12,173	12,147	12,121	12,095	12,069	12,043	12,017	11,991	11,965	11,939	11,913	144,672

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Debarry CTs (Project 4.1g)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294
3	Less: Accumulated Depreciation	(36,022)	(43,210)	(48,398)	(53,586)	(58,774)	(63,962)	(69,150)	(74,338)	(79,526)	(84,714)	(89,902)	(95,090)	(100,278)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,356,272	2,351,084	2,345,896	2,340,708	2,335,520	2,330,332	2,325,144	2,319,956	2,314,768	2,309,580	2,304,392	2,299,204	2,294,016	
6	Average Net Investment		2,353,678	2,348,490	2,343,302	2,338,114	2,332,926	2,327,738	2,322,550	2,317,362	2,312,174	2,306,986	2,301,798	2,296,610	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	15,737	15,702	15,668	15,633	15,598	15,564	15,529	15,494	15,460	15,425	15,390	15,356	\$186,556
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,791	5,778	5,765	5,752	5,740	5,727	5,714	5,701	5,689	5,676	5,663	5,650	68,646
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	62,256
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	24,468
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		28,755	28,707	28,660	28,612	28,565	28,518	28,470	28,422	28,376	28,328	28,280	28,233	341,926
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		28,755	28,707	28,660	28,612	28,565	28,518	28,470	28,422	28,376	28,328	28,280	28,233	341,926



For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation		(37,326)	(37,562)	(37,798)	(38,034)	(38,270)	(38,506)	(38,742)	(38,978)	(39,214)	(39,450)	(39,686)	(39,922)	(40,158)
4	CWIP - Non-Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)		\$104,108	103,872	103,636	103,400	103,164	102,928	102,692	102,456	102,220	101,984	101,748	101,512	101,276
6	Average Net Investment		103,990	103,754	103,518	103,282	103,046	102,810	102,574	102,338	102,102	101,866	101,630	101,394	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	695	694	692	691	689	687	686	684	683	681	680	678	\$8,240
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	256	255	255	254	254	253	252	252	251	251	250	249	3,032
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.00%	236	236	236	236	236	236	236	236	236	236	236	236	2,832
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.014760	174	174	174	174	174	174	174	174	174	174	174	174	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	2,088
9	Total System Recoverable Expenses (Lines 7 + 8)		1,361	1,359	1,357	1,355	1,353	1,350	1,348	1,346	1,344	1,342	1,340	1,337	16,192
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,361	1,359	1,357	1,355	1,353	1,350	1,348	1,346	1,344	1,342	1,340	1,337	16,192

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation		(\$22,218)	(22,750)	(23,282)	(23,814)	(24,346)	(24,878)	(25,410)	(25,942)	(26,474)	(27,006)	(27,538)	(28,070)	(28,602)
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		\$268,080	267,548	267,016	266,484	265,952	265,420	264,888	264,356	263,824	263,292	262,760	262,228	261,696
6	Average Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,781	1,787	1,784	1,780	1,776	1,773	1,769	1,766	1,762	1,759	1,755	1,752	\$21,254
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	659	658	656	655	654	652	651	650	648	647	646	645	7,821
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.20%	532	532	532	532	532	532	532	532	532	532	532	532	6,384
b.	Amortization		0	0	0	0	0	0	0	0	532	532	532	532	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007440	180	180	180	180	180	180	180	180	180	180	180	180	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	2,160
9	Total System Recoverable Expenses (Lines 7 + 8)		3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619

Docket No. 100007-1E1  
 Progress Energy Florida  
 Witness: T. G. Foster  
 Exhibit No. (TGF-2)  
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For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320
3	Less: Accumulated Depreciation	(63,033)	(68,900)	(74,767)	(80,634)	(86,501)	(92,368)	(98,235)	(104,102)	(109,969)	(115,836)	(121,703)	(127,570)	(133,437)	(133,437)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,753,288	2,747,421	2,741,554	2,735,687	2,729,820	2,723,953	2,718,086	2,712,219	2,706,352	2,700,485	2,694,618	2,688,751	2,682,884	
6	Average Net Investment		2,750,355	2,744,486	2,738,621	2,732,754	2,726,887	2,721,020	2,715,153	2,709,286	2,703,419	2,697,552	2,691,685	2,685,818	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	18,389	18,350	18,311	18,272	18,232	18,193	18,154	18,115	18,076	18,036	17,997	17,958	\$218,083
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,767	6,752	6,736	6,723	6,709	6,695	6,680	6,666	6,651	6,637	6,622	6,608	80,248
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	70,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	30,420
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,558	33,504	33,451	33,397	33,343	33,290	33,236	33,183	33,129	33,075	33,021	32,968	399,155
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		33,558	33,504	33,451	33,397	33,343	33,290	33,236	33,183	33,129	33,075	33,021	32,968	399,155

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1i)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968
3	Less: Accumulated Depreciation	(11,796)	(13,573)	(15,350)	(17,127)	(18,904)	(20,681)	(22,458)	(24,235)	(26,012)	(27,789)	(29,566)	(31,343)	(33,120)	(33,120)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
5	Net Investment (Lines 2 + 3 + 4)	\$383,172	381,395	379,618	377,841	376,064	374,287	372,509	370,732	368,955	367,178	365,401	363,624	361,847	
6	Average Net Investment		382,283	380,506	378,729	376,952	375,175	373,398	371,620	369,843	368,066	366,289	364,512	362,735	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,556	2,544	2,532	2,520	2,508	2,497	2,485	2,473	2,461	2,449	2,437	2,425	\$29,867
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	941	936	932	927	923	919	914	910	906	901	897	892	10,998
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.40%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	307	307	307	307	307	307	307	307	307	307	307	307	3,684
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,581	5,564	5,548	5,531	5,515	5,500	5,483	5,467	5,451	5,434	5,418	5,401	65,893
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,581	5,564	5,548	5,531	5,515	5,500	5,483	5,467	5,451	5,434	5,418	5,401	65,893

For Project: CAIR CTs - AVON PARK (Project 7.2a)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(4,553)	(4,957)	(5,361)	(5,765)	(6,169)	(6,573)	(6,977)	(7,381)	(7,785)	(8,189)	(8,593)	(8,997)	(9,401)	(9,401)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$157,201	156,797	156,393	155,989	155,585	155,181	154,777	154,373	153,969	153,565	153,161	152,757	152,353	152,353
6	Average Net Investment		156,999	156,595	156,191	155,787	155,383	154,979	154,575	154,171	153,767	153,363	152,959	152,555	152,555
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,050	1,047	1,044	1,042	1,039	1,036	1,034	1,031	1,028	1,025	1,023	1,020	\$12,419
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	386	385	384	383	382	381	380	379	378	377	376	375	4,566
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008880	120	120	120	120	120	120	120	120	120	120	120	120	1,440
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,960	1,956	1,952	1,949	1,945	1,941	1,938	1,934	1,930	1,926	1,923	1,919	23,273
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,960	1,956	1,952	1,949	1,945	1,941	1,938	1,934	1,930	1,926	1,923	1,919	23,273

For Project: CAIR CTs - BARTOW (Project 7.2b)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(19,273)	(19,640)	(20,007)	(20,374)	(20,741)	(21,108)	(21,475)	(21,842)	(22,209)	(22,576)	(22,943)	(23,310)	(23,677)	(23,677)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$256,074	255,707	255,340	254,973	254,606	254,239	253,872	253,505	253,138	252,771	252,404	252,037	251,670	251,670
6	Average Net Investment		255,891	255,524	255,157	254,790	254,423	254,056	253,689	253,322	252,955	252,588	252,221	251,854	251,854
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,711	1,708	1,706	1,704	1,701	1,699	1,696	1,694	1,691	1,689	1,686	1,684	\$20,369
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	630	629	628	627	626	625	624	623	622	621	621	620	7,496
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.60%	367	367	367	367	367	367	367	367	367	367	367	367	4,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	214	214	214	214	214	214	214	214	214	214	214	214	2,568
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,888	2,885	34,837
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,888	2,885	34,837

For Project: CAIR CTs - BAYBORO (Project 7.2c)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(11,079)	(11,460)	(11,841)	(12,222)	(12,603)	(12,984)	(13,365)	(13,746)	(14,127)	(14,508)	(14,889)	(15,270)	(15,651)	(15,651)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$187,909	187,528	187,147	186,766	186,385	186,004	185,623	185,242	184,861	184,480	184,099	183,718	183,337	
6	Average Net Investment		187,719	187,338	186,957	186,576	186,195	185,814	185,433	185,052	184,671	184,290	183,909	183,528	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,255	1,253	1,250	1,247	1,245	1,242	1,240	1,237	1,235	1,232	1,230	1,227	\$14,893
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	462	461	460	459	458	457	456	455	454	453	452	452	5,479
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.30%	381	381	381	381	381	381	381	381	381	381	381	381	4,572
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	155	155	155	155	155	155	155	155	155	155	155	155	1,860
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,253	2,250	2,246	2,242	2,239	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,253	2,250	2,246	2,242	2,239	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804

For Project: CAIR CTs - Debarry (Project 7.2d)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(6,375)	(6,594)	(6,813)	(7,032)	(7,251)	(7,470)	(7,689)	(7,908)	(8,127)	(8,346)	(8,565)	(8,784)	(9,003)	(9,003)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$81,292	81,072	80,854	80,635	80,416	80,197	79,978	79,759	79,540	79,321	79,102	78,883	78,664	
6	Average Net Investment		81,182	80,963	80,744	80,525	80,306	80,087	79,868	79,649	79,430	79,211	78,992	78,773	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	543	541	540	538	537	535	534	533	531	530	528	527	\$6,417
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	200	199	199	198	198	197	197	196	195	195	194	194	2,362
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.60%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	75	75	75	75	75	75	75	75	75	75	75	75	900
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,037	1,034	1,033	1,030	1,029	1,026	1,025	1,023	1,020	1,019	1,016	1,015	12,307
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,037	1,034	1,033	1,030	1,029	1,026	1,025	1,023	1,020	1,019	1,016	1,015	12,307

For Project: CAIR CTs - HIGGINS (Project 7.2e)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490
3	Less: Accumulated Depreciation	(6,697)	(7,532)	(8,367)	(9,202)	(10,037)	(10,872)	(11,707)	(12,542)	(13,377)	(14,212)	(15,047)	(15,882)	(16,717)	(16,717)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$338,793	337,958	337,123	336,288	335,453	334,618	333,783	332,948	332,113	331,278	330,443	329,608	328,773	
6	Average Net Investment		338,376	337,541	336,706	335,871	335,036	334,201	333,366	332,531	331,696	330,861	330,026	329,191	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,262	2,257	2,251	2,246	2,240	2,235	2,229	2,223	2,218	2,212	2,207	2,201	\$26,781
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	833	830	828	826	824	822	820	818	816	814	812	810	9,853
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.90%	835	835	835	835	835	835	835	835	835	835	835	835	10,020
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	269	269	269	269	269	269	269	269	269	269	269	269	3,226
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,199	4,191	4,183	4,176	4,168	4,161	4,153	4,145	4,138	4,130	4,123	4,115	49,882
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,199	4,191	4,183	4,176	4,168	4,161	4,153	4,145	4,138	4,130	4,123	4,115	49,882

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(19,459)	(20,246)	(21,033)	(21,820)	(22,607)	(23,394)	(24,181)	(24,968)	(25,755)	(26,542)	(27,329)	(28,116)	(28,903)	(28,903)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$330,125	329,338	328,551	327,764	326,977	326,190	325,403	324,616	323,829	323,042	322,255	321,468	320,681	
6	Average Net Investment		329,731	328,944	328,157	327,370	326,583	325,796	325,009	324,222	323,435	322,648	321,861	321,074	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,205	2,199	2,194	2,189	2,184	2,178	2,173	2,168	2,163	2,157	2,152	2,147	\$26,109
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	811	809	807	805	803	802	800	798	796	794	792	790	9,607
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.70%	787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007960	232	232	232	232	232	232	232	232	232	232	232	232	2,784
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,035	4,027	4,020	4,013	4,006	3,999	3,992	3,985	3,978	3,970	3,963	3,956	47,944
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,035	4,027	4,020	4,013	4,006	3,999	3,992	3,985	3,978	3,970	3,963	3,956	47,944

For Project: CAIR CTs - TURNER (Project 7.2g)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(7,767)	(7,901)	(8,035)	(8,169)	(8,303)	(8,437)	(8,571)	(8,705)	(8,839)	(8,973)	(9,107)	(9,241)	(9,375)	(9,375)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$126,245	126,111	125,977	125,843	125,709	125,575	125,441	125,307	125,173	125,039	124,905	124,771	124,637	
6	Average Net Investment		126,178	126,044	125,910	125,776	125,642	125,508	125,374	125,240	125,106	124,972	124,838	124,704	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	844	843	842	841	840	839	838	837	836	836	835	834	\$10,065
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	310	310	310	309	309	309	308	308	308	307	307	307	3,702
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.20%	134	134	134	134	134	134	134	134	134	134	134	134	1,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	114	114	114	114	114	114	114	114	114	114	114	114	1,368
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,402	1,401	1,400	1,398	1,397	1,396	1,394	1,393	1,392	1,391	1,390	1,389	16,743
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,402	1,401	1,400	1,398	1,397	1,396	1,394	1,393	1,392	1,391	1,390	1,389	16,743

For Project: CAIR CTs - SUWANNEE (Project 7.2h)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560
3	Less: Accumulated Depreciation	(15,822)	(16,235)	(16,648)	(17,061)	(17,474)	(17,887)	(18,300)	(18,713)	(19,126)	(19,539)	(19,952)	(20,365)	(20,778)	(20,778)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$365,738	365,325	364,912	364,499	364,086	363,673	363,260	362,847	362,434	362,021	361,608	361,195	360,782	
6	Average Net Investment		365,531	365,118	364,705	364,292	363,879	363,466	363,053	362,640	362,227	361,814	361,401	360,988	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,444	2,441	2,438	2,436	2,433	2,430	2,427	2,425	2,422	2,419	2,416	2,414	\$29,145
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	899	898	897	896	895	894	893	892	891	890	889	888	10,722
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.30%	413	413	413	413	413	413	413	413	413	413	413	413	4,956
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007460	237	237	237	237	237	237	237	237	237	237	237	237	2,844
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,993	3,989	3,985	3,982	3,978	3,974	3,970	3,967	3,963	3,959	3,955	3,952	47,667
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,993	3,989	3,985	3,982	3,978	3,974	3,970	3,967	3,963	3,959	3,955	3,952	47,667

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150
3	Less: Accumulated Depreciation	(861,865)	(861,091)	(900,317)	(919,543)	(938,789)	(957,995)	(977,221)	(996,447)	(1,015,673)	(1,034,899)	(1,054,125)	(1,073,351)	(1,092,577)	(1,092,577)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$14,519,285	14,500,059	14,480,833	14,461,607	14,442,361	14,423,155	14,403,929	14,384,703	14,365,477	14,346,251	14,327,025	14,307,799	14,288,573	14,288,573
6	Average Net Investment		14,509,672	14,490,446	14,471,220	14,451,994	14,432,768	14,413,542	14,394,316	14,375,090	14,355,864	14,336,638	14,317,412	14,298,186	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	97,014	96,886	96,757	96,629	96,500	96,372	96,243	96,114	95,986	95,857	95,729	95,600	\$1,155,687
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	35,698	35,651	35,604	35,556	35,509	35,462	35,415	35,367	35,320	35,273	35,225	35,178	425,258
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	230,712
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	166,116
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		165,781	165,606	165,430	165,254	165,078	164,903	164,727	164,550	164,375	164,199	164,023	163,847	1,977,773
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		165,781	165,606	165,430	165,254	165,078	164,903	164,727	164,550	164,375	164,199	164,023	163,847	1,977,773

For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4b)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200
3	Less: Accumulated Depreciation	(274,292)	(296,334)	(318,376)	(340,418)	(362,460)	(384,502)	(406,544)	(428,586)	(450,628)	(472,670)	(494,712)	(516,754)	(538,796)	(538,796)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$10,305,908	10,283,866	10,261,824	10,239,782	10,217,740	10,195,698	10,173,656	10,151,614	10,129,572	10,107,530	10,085,488	10,063,446	10,041,404	10,041,404
6	Average Net Investment		10,294,887	10,272,645	10,250,403	10,228,161	10,206,919	10,184,677	10,162,435	10,140,193	10,117,951	10,095,709	10,073,467	10,051,225	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	68,833	68,686	68,539	68,391	68,244	68,097	67,949	67,802	67,654	67,507	67,360	67,212	\$816,274
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	25,329	25,274	25,220	25,166	25,112	25,057	25,003	24,949	24,895	24,841	24,786	24,732	300,364
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	284,504
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	114,264
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		125,726	125,524	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,912	123,710	123,508	1,495,406
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		125,726	125,524	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,912	123,710	123,508	1,495,406

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$46,650	\$1,067,428	\$700,799	(\$4,664)	\$91,398	\$276,823	\$136,961	\$49,089	\$100,000	\$0	\$0	\$0	\$2,464,484
b.	Cleanings to Plant		\$46,650	1,067,428	700,799	(4,664)	91,398	276,823	136,961	49,089	100,000	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$91,577,493	91,624,143	92,691,571	93,392,370	93,387,706	93,478,104	93,755,927	93,892,888	93,941,977	94,041,977	94,041,977	94,041,977	94,041,977	
3	Less: Accumulated Depreciation	(1,409,754)	(1,600,638)	(1,793,745)	(1,988,312)	(2,182,870)	(2,377,818)	(2,572,943)	(2,768,553)	(2,964,265)	(3,160,186)	(3,356,107)	(3,552,028)	(3,747,949)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$90,167,739	90,023,505	90,897,826	91,404,058	91,204,836	91,101,486	91,182,984	91,124,335	90,977,712	90,881,791	90,685,870	90,489,949	90,294,028	
6	Average Net Investment		90,095,622	90,460,665	91,150,942	91,304,447	91,153,161	91,142,235	91,153,659	91,051,023	90,929,751	90,783,830	90,587,909	90,391,888	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	602,396	604,836	609,452	610,478	609,467	609,393	609,470	608,784	607,973	606,997	605,687	604,377	\$7,289,310
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	221,683	222,562	224,260	224,637	224,265	224,238	224,266	224,014	223,716	223,357	222,875	222,393	2,682,246
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	190,884	193,107	194,567	194,558	194,748	195,325	195,610	195,712	195,921	195,921	195,921	195,921	2,338,195
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	82,462	83,422	84,053	84,049	84,131	84,380	84,504	84,548	84,638	84,638	84,638	84,638	1,010,101
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,087,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,113,850	1,113,058	1,112,248	1,110,913	1,109,121	1,107,329	13,319,852
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,087,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,113,850	1,113,058	1,112,248	1,110,913	1,109,121	1,107,329	13,319,852

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$420,817	(\$1,576,956)	\$14,450,736	\$11,323,064	\$361	\$551,847	\$2,122,297	\$1,618,724	\$125,000	\$132,704	\$112,810	\$73,029	\$29,354,431
b.	Cleanings to Plant		420,817	(1,576,956)	14,450,736	11,323,064	361	551,847	2,122,297	1,618,724	125,000	132,704	112,810	73,029	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$617,790,388	618,211,204	616,634,248	631,084,984	642,408,047	642,408,408	642,860,255	645,082,552	646,701,276	646,826,276	646,958,980	647,071,790	647,144,819	
3	Less: Accumulated Depreciation	(728,478)	(2,016,418)	(3,301,073)	(4,615,833)	(5,954,183)	(7,292,534)	(8,632,035)	(9,975,957)	(11,323,251)	(12,670,806)	(14,018,637)	(15,366,703)	(16,714,921)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$617,061,910	616,194,786	613,333,175	626,469,151	636,453,864	635,115,874	634,228,220	635,106,595	635,378,025	634,155,470	632,940,343	631,705,087	630,429,898	
6	Average Net Investment		616,628,348	614,763,981	619,901,163	631,461,508	635,784,869	634,722,047	634,717,407	635,242,310	634,766,747	633,547,906	632,322,715	631,067,492	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	4,122,889	4,110,423	4,144,771	4,222,066	4,250,973	4,243,867	4,243,835	4,247,345	4,244,185	4,236,016	4,227,824	4,219,431	\$50,513,605
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,517,098	1,512,511	1,525,151	1,553,593	1,564,229	1,561,815	1,561,803	1,562,895	1,561,725	1,558,726	1,555,711	1,552,623	18,587,480
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,287,940	1,284,655	1,314,760	1,338,350	1,338,351	1,339,501	1,343,922	1,347,294	1,347,555	1,347,831	1,348,066	1,348,218	15,906,443
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	556,390	554,971	567,976	578,167	578,168	578,664	580,574	582,031	582,144	582,263	582,365	582,430	6,906,143
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,484,317	7,462,560	7,552,658	7,692,176	7,731,721	7,723,647	7,729,934	7,739,565	7,735,589	7,724,836	7,713,966	7,702,702	91,993,671
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		7,484,317	7,462,560	7,552,658	7,692,176	7,731,721	7,723,647	7,729,934	7,739,565	7,735,589	7,724,836	7,713,966	7,702,702	91,993,671



For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$13,583)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,583)
b.	Clearings to Plant		(13,583)	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,273,808	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225
3	Less: Accumulated Depreciation	(795,621)	(923,248)	(1,050,871)	(1,178,496)	(1,306,121)	(1,433,746)	(1,561,371)	(1,688,996)	(1,816,621)	(1,944,246)	(2,071,871)	(2,199,496)	(2,327,121)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$60,478,187	60,336,979	60,209,354	60,081,729	59,954,104	59,826,479	59,698,854	59,571,229	59,443,604	59,315,979	59,188,354	59,060,729	58,933,104	
6	Average Net Investment		60,407,583	60,273,167	60,145,542	60,017,917	59,890,292	59,762,667	59,635,042	59,507,417	59,379,792	59,252,167	59,124,542	58,996,917	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	403,896	402,997	402,144	401,291	400,437	399,584	398,731	397,877	397,024	396,171	395,317	394,464	\$4,789,933
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	148,622	148,291	147,977	147,663	147,349	147,035	146,721	146,407	146,093	145,779	145,465	145,151	1,762,553
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	1,531,500
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	681,608
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		735,277	734,047	732,880	731,713	730,545	729,378	728,211	727,043	725,876	724,709	723,541	722,374	8,745,584
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		735,277	734,047	732,880	731,713	730,545	729,378	728,211	727,043	725,876	724,709	723,541	722,374	8,745,584

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$88,118	\$15,160	\$1,488,696	(\$160,510)	\$1,721,129	\$251,031	(\$107,836)	\$123,014	\$0	\$0	\$0	\$0	\$3,418,801
b.	Clearings to Plant		88,118	15,160	1,488,696	(160,510)	1,721,129	251,031	(107,836)	123,014	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$133,764,089	133,852,206	133,867,366	135,356,062	135,195,552	136,916,681	137,167,711	137,059,875	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889
3	Less: Accumulated Depreciation	(157,730)	(436,589)	(715,479)	(997,471)	(1,279,128)	(1,564,371)	(1,850,137)	(2,135,678)	(2,421,476)	(2,707,274)	(2,993,072)	(3,278,870)	(3,564,668)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$133,606,359	133,415,617	133,151,887	134,358,591	133,916,424	135,352,310	135,317,574	134,924,197	134,761,413	134,475,615	134,189,817	133,904,019	133,618,221	
6	Average Net Investment		133,510,988	133,283,752	133,755,239	134,137,507	134,634,367	135,334,942	135,120,886	134,842,805	134,618,514	134,332,716	134,046,818	133,761,120	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	892,679	891,159	894,312	896,868	900,190	904,874	903,443	901,583	900,084	898,173	896,262	894,351	\$10,773,978
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	328,479	327,920	329,080	330,020	331,243	332,966	332,440	331,755	331,204	330,500	329,797	329,094	3,904,498
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	278,659	278,890	281,992	281,657	285,243	285,766	285,541	285,798	285,798	285,798	285,798	285,798	3,406,938
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	120,467	120,481	121,820	121,676	123,225	123,451	123,354	123,465	123,465	123,465	123,465	123,465	1,471,799
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,620,484	1,618,450	1,627,204	1,630,221	1,638,901	1,647,057	1,644,778	1,642,601	1,640,551	1,637,936	1,635,322	1,632,708	19,617,213
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,620,484	1,618,450	1,627,204	1,630,221	1,638,901	1,647,057	1,644,778	1,642,601	1,640,551	1,637,936	1,635,322	1,632,708	19,617,213

For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls(Project 7.4g)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$1,005,002	(\$60,639)	\$0	\$0	\$0	\$0	\$0	\$0	\$944,364
b.	Clearings to Plant		0	0	0	0	1,005,002	(60,839)	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	1,005,002	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364
3	Less: Accumulated Depreciation	0	0	0	0	0	(1,047)	(3,014)	(4,981)	(6,948)	(8,915)	(10,882)	(12,849)	(14,816)	(14,816)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	1,003,955	941,350	939,383	937,416	935,449	933,482	931,515	929,548	
6	Average Net Investment		0	0	0	0	501,978	972,653	940,366	938,399	936,432	934,465	932,498	930,531	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	3,358	6,503	6,287	6,274	6,261	6,248	6,235	6,222	\$47,386
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	1,235	2,393	2,314	2,309	2,304	2,299	2,294	2,289	17,437
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	1,047	1,967	1,967	1,967	1,967	1,967	1,967	1,967	14,816
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	905	850	850	850	850	850	850	850	6,855
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	6,543	11,713	11,418	11,400	11,382	11,364	11,346	11,328	86,494
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	6,543	11,713	11,418	11,400	11,382	11,364	11,346	11,328	86,494

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$884,744	\$0	\$0	\$0	\$0	\$0	\$884,744
b.	Clearings to Plant		0	0	0	0	0	0	884,744	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	884,744	884,744	884,744	884,744	884,744	884,744	884,744
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	(922)	(2,765)	(4,608)	(6,451)	(8,294)	(10,137)	(10,137)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	883,823	881,980	880,137	878,294	876,451	874,608	
6	Average Net Investment		0	0	0	0	0	0	441,911	882,901	881,058	879,215	877,372	875,529	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	2,955	5,903	5,891	5,879	5,866	5,854	\$32,348
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	1,087	2,172	2,168	2,163	2,159	2,154	11,903
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	0	0	922	1,843	1,843	1,843	1,843	1,843	10,137
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	0	0	796	796	796	796	796	796	4,776
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	5,760	10,714	10,698	10,681	10,664	10,647	59,164
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	5,760	10,714	10,698	10,681	10,664	10,647	59,164

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4i)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$96,108,513	\$1,742,681	\$1,912,053	\$362,647	\$263,636	\$251,039	\$151,285	\$216,094	\$101,007,948
b.	Cleanings to Plant		0	0	0	0	96,108,513	1,742,681	1,912,053	362,647	263,636	251,039	151,285	216,094	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	96,108,513	97,851,195	99,763,247	100,125,895	100,389,531	100,640,570	100,791,855	101,007,948	
3	Less: Accumulated Depreciation	0	0	0	0	0	(100,113)	(303,970)	(511,810)	(720,406)	(929,551)	(1,139,219)	(1,349,202)	(1,558,635)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	96,008,400	97,547,225	99,251,437	99,405,489	99,459,980	99,501,351	99,442,653	98,448,313	
6	Average Net Investment		0	0	0	0	48,004,200	96,777,812	98,399,331	99,328,463	99,432,734	99,480,865	99,472,002	99,445,483	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	320,955	647,074	657,916	664,128	664,825	665,146	665,088	664,911	\$4,950,053
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	118,105	238,104	242,093	244,379	244,636	244,754	244,732	244,667	1,821,470
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	100,113	203,857	207,840	208,596	209,145	209,868	209,983	210,433	1,559,635
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	86,498	88,066	89,787	90,113	90,351	90,577	90,713	90,907	717,012
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	625,681	1,177,101	1,197,836	1,207,216	1,208,957	1,210,145	1,210,516	1,210,918	9,048,170
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	625,681	1,177,101	1,197,836	1,207,216	1,208,957	1,210,145	1,210,516	1,210,918	9,048,170

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4j)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$123,632,639	\$2,006,774	\$2,356,614	\$420,754	\$299,838	\$284,454	\$193,284	\$263,901	\$129,458,258
b.	Cleanings to Plant		0	0	0	0	123,632,639	2,006,774	2,356,614	420,754	299,838	284,454	193,284	263,901	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	123,632,639	125,639,412	127,996,026	128,416,780	128,716,619	129,001,072	129,194,358	129,458,258	
3	Less: Accumulated Depreciation	0	0	0	0	0	(128,784)	(390,533)	(657,191)	(924,726)	(1,192,886)	(1,461,636)	(1,730,793)	(2,000,488)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	123,503,855	125,248,879	127,338,835	127,492,054	127,523,733	127,539,434	127,463,563	127,457,760	
6	Average Net Investment		0	0	0	0	61,751,927	124,378,367	126,293,857	127,415,444	127,507,893	127,531,583	127,501,499	127,460,662	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	412,885	831,803	844,424	851,923	852,541	852,699	852,498	852,225	\$6,350,786
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	151,929	306,005	310,722	313,482	313,709	313,768	313,884	313,593	2,338,902
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	128,784	261,749	268,658	287,535	268,160	268,752	269,155	289,705	2,000,498
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	111,269	113,075	115,198	115,575	115,845	116,101	116,275	116,512	919,848
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	804,867	1,512,432	1,537,000	1,548,515	1,550,255	1,551,320	1,551,622	1,552,035	11,608,046
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	804,867	1,512,432	1,537,000	1,548,515	1,550,255	1,551,320	1,551,622	1,552,035	11,608,046

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$566,415)	(\$483)	\$140	\$18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$566,741)
b.	Clearings to Plant		(566,415)	(483)	140	18	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$21,555,142	20,988,727	20,988,244	20,988,383	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401
3	Less: Accumulated Depreciation	(25,417)	(69,144)	(112,870)	(158,596)	(200,322)	(244,048)	(287,774)	(331,500)	(375,226)	(418,952)	(462,678)	(506,404)	(550,130)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	21,529,725	20,919,583	20,875,374	20,831,787	20,788,079	20,744,353	20,700,627	20,656,901	20,613,175	20,569,449	20,525,723	20,481,997	20,438,271	
6	Average Net Investment		21,224,654	20,897,478	20,853,581	20,809,933	20,766,216	20,722,490	20,678,784	20,635,038	20,591,312	20,547,586	20,503,860	20,460,134	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	141,912	139,724	139,431	139,139	138,847	138,554	138,262	137,970	137,677	137,385	137,093	136,800	\$1,662,794
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	52,219	51,414	51,306	51,199	51,091	50,984	50,876	50,769	50,661	50,553	50,446	50,338	611,856
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	43,727	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	524,713
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	18,890	18,889	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	226,879
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		256,748	253,753	253,353	252,954	252,554	252,154	251,754	251,355	250,954	250,554	250,155	249,754	3,026,042
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		256,748	253,753	253,353	252,954	252,554	252,154	251,754	251,355	250,954	250,554	250,155	249,754	3,026,042

For Project: CAIR Crystal River AFUDC - CR6 Acid Mist Mitigation Controls (Project 7.4l)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$9,356,547	\$50,156	\$0	\$0	\$0	\$0	\$0	\$0	\$9,406,704
b.	Clearings to Plant		0	0	0	0	9,356,547	50,156	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	9,356,547	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704
3	Less: Accumulated Depreciation	0	0	0	0	0	(9,747)	(29,344)	(48,941)	(68,538)	(88,135)	(107,732)	(127,329)	(146,926)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	9,346,801	9,377,360	9,357,763	9,338,166	9,318,569	9,298,972	9,279,375	9,259,778	
6	Average Net Investment		0	0	0	0	4,673,400	9,362,080	9,367,582	9,347,965	9,328,368	9,308,771	9,289,174	9,269,577	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	31,247	62,597	62,833	62,502	62,371	62,240	62,109	61,978	\$467,877
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	11,498	23,034	23,047	22,999	22,951	22,902	22,854	22,806	172,091
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	9,747	19,597	19,597	19,597	19,597	19,597	19,597	19,597	146,926
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	8,421	8,466	8,466	8,466	8,466	8,466	8,466	8,466	67,883
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	60,913	113,894	113,743	113,564	113,385	113,205	113,026	112,847	854,377
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	60,913	113,894	113,743	113,564	113,385	113,205	113,026	112,847	854,377

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$5,902,274	(\$145,728)	(\$823,951)	(\$179,522)	(\$94,910)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,658,162
b.	Clearings to Plant		0	5,902,274	(145,728)	(823,951)	(179,522)	(94,910)	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	5,902,274	5,756,546	4,932,584	4,753,073	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163
3	Less: Accumulated Depreciation	0	0	(3,689)	(10,885)	(17,051)	(22,992)	(28,815)	(34,638)	(40,461)	(46,284)	(52,107)	(57,930)	(63,753)	(63,753)
4	CWIP - Non-Interest Bearing	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	0	0	5,898,585	5,745,660	4,915,543	4,730,080	4,629,347	4,623,524	4,617,701	4,611,878	4,606,055	4,600,232	4,594,409	4,594,409
6	Average Net Investment		0	2,949,292	5,822,122	5,330,602	4,822,812	4,679,714	4,626,436	4,620,613	4,614,790	4,608,967	4,603,144	4,597,321	4,597,321
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	19,720	38,928	35,641	32,246	31,289	30,933	30,894	30,855	30,816	30,777	30,739	\$342,838
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	7,256	14,324	13,115	11,866	11,514	11,382	11,368	11,354	11,339	11,325	11,311	126,154
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	0	3,689	7,196	6,166	5,941	5,823	5,823	5,823	5,823	5,823	5,823	5,823	63,753
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	5,312	5,181	4,439	4,278	4,192	4,192	4,192	4,192	4,192	4,192	4,192	48,554
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	35,977	65,629	59,361	54,331	52,818	52,330	52,277	52,224	52,170	52,117	52,065	581,299
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	35,977	65,629	59,361	54,331	52,818	52,330	52,277	52,224	52,170	52,117	52,065	581,299

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$15,906,132	\$49,595	\$0	\$0	\$13,377	\$0	\$0	\$0	\$0	\$0	\$0	\$15,969,105
b.	Clearings to Plant		0	15,906,132	49,595	0	0	13,377	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	15,906,132	15,955,728	15,955,728	15,955,728	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105
3	Less: Accumulated Depreciation	0	0	(9,942)	(29,887)	(49,832)	(69,777)	(89,738)	(109,699)	(129,660)	(149,621)	(169,582)	(189,543)	(209,504)	(209,504)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	15,896,191	15,925,841	15,905,896	15,885,951	15,879,367	15,859,406	15,839,445	15,819,484	15,799,523	15,779,562	15,759,601	15,759,601
6	Average Net Investment		0	7,948,095	15,911,016	15,915,869	15,895,924	15,882,659	15,869,387	15,849,426	15,829,465	15,809,504	15,789,543	15,769,582	15,769,582
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	53,142	106,384	106,416	106,283	106,184	106,106	105,972	105,839	105,705	105,572	105,438	\$1,113,051
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	19,555	39,146	39,158	39,109	39,076	39,044	38,995	38,945	38,896	38,847	38,798	409,569
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	0	9,942	19,945	19,945	19,945	19,961	19,961	19,961	19,961	19,961	19,961	19,961	209,504
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	14,316	14,360	14,360	14,360	14,372	14,372	14,372	14,372	14,372	14,372	14,372	158,000
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	96,955	179,835	179,879	179,897	179,803	179,483	179,300	179,117	178,934	178,752	178,569	1,890,124
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	96,955	179,835	179,879	179,897	179,803	179,483	179,300	179,117	178,934	178,752	178,569	1,890,124

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4a)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$310,322	\$0	\$341	\$0	\$0	\$0	\$0	\$0	\$0	\$310,663
b.	Clearings to Plant		0	0	0	310,322	0	341	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	310,322	310,322	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663
3	Less: Accumulated Depreciation	0	0	0	0	(324)	(971)	(1,618)	(2,265)	(2,912)	(3,559)	(4,206)	(4,853)	(5,500)	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	309,998	309,352	309,045	308,398	307,751	307,104	306,457	305,810	305,163	305,163
6	Average Net Investment		0	0	0	154,999	309,675	309,199	308,722	308,075	307,428	306,781	306,134	305,487	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	1,036	2,071	2,067	2,064	2,060	2,056	2,051	2,047	2,043	\$17,495
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	381	762	761	760	758	756	755	753	752	6,438
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	324	647	647	647	647	647	647	647	647	5,500
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	279	279	280	280	280	280	280	280	280	2,518
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	2,020	3,759	3,755	3,751	3,745	3,739	3,733	3,727	3,722	31,951
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	2,020	3,759	3,755	3,751	3,745	3,739	3,733	3,727	3,722	31,951

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)  
 (in Dollars)

Base														End of	
Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)  
 (in Dollars)

Base														End of	
Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(2,434)	(2,948)	(3,458)	(3,970)	(4,482)	(4,994)	(5,506)	(6,018)	(6,530)	(7,042)	(7,554)	(8,066)	(8,578)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$359,302	358,790	358,278	357,766	357,254	356,742	356,230	355,718	355,206	354,694	354,182	353,670	353,158	
6	Average Net Investment		359,046	358,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,401	2,397	2,394	2,390	2,387	2,384	2,380	2,377	2,373	2,370	2,366	2,363	\$28,582
b.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	883	882	881	880	878	877	876	875	873	872	871	870	10,518
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.70%	512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010940	330	330	330	330	330	330	330	330	330	330	330	330	3,960
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204