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August 9, 2010

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re:

Docket No. 100009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of the errata sheets for Florida Power & Light Company witnesses Steven Scroggs, Terry Jones, Winnie Powers and John Reed. Also enclosed are the public versions of revised Appendices I, II, and III to FPL's March 1, 2010 filing and Appendices I, II, and III to FPL's May 3, 2010 filing (the "Nuclear Filing Requirements"), reflecting computational/formulaic corrections.

If there are any questions regarding this transmittal, please feel free to contact me.

Sincerely,

Jessica Cano

Jessica Cano

COM J APA L CCR G GCL L SSC ADM J OPC

Enclosures

cc: Counsel for Parties of record (w/ enc.)

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FREG-COMMISSION CLERK

CERTIFICATE OF SERVICE DOCKET NO. 100009-EI

I HEREBY CERTIFY that a true and correct copy of the errata sheets for FPL witnesses Winnie Powers, Steven Scroggs, Terry Jones, and John Reed, and revised Appendices I, II, and III to FPL's March 1, 2010 filing and Appendices I, II, and III to FPL's May 3, 2010 filing, was served by U.S. Mail this 9th day of August, 2010 to the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 100009-EI
Cost Recovery Clause		FILED: AUGUST 9, 2010

ERRATA SHEET

TESTIMONY OF JOHN J. REED, MARCH 1, 2010

PAGE#	LINE#	
19	5	Change "budget" to "cost estimate"
24	8	Insert "as of December 31, 2009" before "includes
		approximately"
24	11	Change "completion" to "initiated"
36	12	Change "second" to "third"
38	4	Change "four (4)" to "two (2)"

TESTIMONY OF JOHN J. REED, MAY 3, 2010

PAGE#	LINE#	
24	16	Change "an" to "a draft"
24	22	Change "Hhearings" to "Hearings"
24	22	Delete "late 2010 or"
24	23	Change "mid" to "late"

EXHIBIT JJR-7

PAGE#	LINE#	
1	NA	Change "Monthly Report Template" to "Chief
		Nuclear Officer Undate Package"

EXHIBIT JJR-8

<u>PAGE#</u>	<u>LINE #</u>	
1	NA	Replace exhibit with new JJR-8 to reflect recently
		released information.

REBUTTAL TESTIMONY OF JOHN J. REED, AUGUST 3, 2010

PAGE#	<u>LINE #</u>					
40	Endnote #12	Change "January.	, 2010" to	"March	15,	2010"

DOCCHURY ALROLES-DATE

06595 AUG-99

Project	COD	Overnight Costs (\$2010/kW)	Projected Total Project Cost (\$nominal, billions)	Notes
Scana - VC Summer	2016, 2019	\$3,720	\$14.1	
Georgia Power - Vogtle	2016, 2017	\$3,840	\$14.6	Includes transmission
[1] Progress Energy - Levy County	2021, 2022	\$4,549	\$17.3	
Duke Energy - WS Lee	2021, 2023	\$4,941	\$18.8	Presumed to include transmission
Florida Power & Light - Turkey Point	2022, 2023	\$4,940	\$18.7	Figure includes full owner's scope and cost, and includes transmission costs

Notes:

[1] The Levy Nuclear Project overnight capital cost estimate used in this analysis has not changed. Statements in the April 28 Direct Testimony of Mr. Jeff Lyash indicate that any changes in capital cost relate only to the change in in-service dates for the Levy project:

"PEF conducted the CPVRR analysis requested in Commission Order No. PSC-09- 0783-FOF-EI as its required economic analysis. This CPVRR analysis includes the required updated fuel, environmental, and CO2 compliance cost estimates. The CPVRR analysis also includes an updated project cost estimate based on estimated future in-service dates for the Levy nuclear power plants." [emphasis added]

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 100009-EI
Cost Recovery Clause)	FILED: AUGUST 9, 2010

ERRATA SHEET

TESTIMONY OF TERRY O. JONES, MARCH 1, 2010

PAGE#	LINE#	
12	2	Change "completed" to "initiated"
24	22	Change "," to "."
35	9	Change "infinite" to "infinitely variable"
38	20	Insert "As of March 1, 2010" before "Exhibit TOJ-12"

EXHIBIT TOJ-1 – APPENDIX 1 (MARCH 2010) SEE SEPARATE BOOK FOR REVISED NFRs

REVISED PAGE#	LINE#	$\underline{\text{COL}}$	
19 (T-7)	12	I	Change "Zachry" to "Proto-Power"
21 (T-7)	53 & 54	All	Insert contracts per revised T-7
56 (T-7A)	All	All	Insert new page to Schedule T-7A

TESTIMONY OF TERRY O. JONES, MAY 3, 2010

PAGE#	LINE#	
5	16	Insert "As of May 3, 2010" before "As detailed"
5	21	Insert "[As of the time of hearing, the equipment in-service amounts have been revised to \$15 million for 2010. This variance will be reflected in FPL's True-up schedules to be filed in March 2011] "before "(Please note)"
6	2	Change "29 million" to "\$31 million"
6	3	Change "\$0.31" to "\$0.33"
10	15	Insert "As of May 3, 2010" before "Exhibit TOJ-15"
16	23	Insert "As of May 3, 2010" before "Exhibit"
17	2	Insert "planned" before "to be performed"
24	1-3	Replace "; and 6) perform engineering for the required upgrades to eleven switches and panels for the new fiber optic protection at the Midway substation." with ", 6) install fiber optic relay panels at Midway substation; and 7)

		perform engineering for the required upgrades to eleven
		switches at Midway Substation."
25	4	Insert "As of May 3, 2010" before "Exhibit TOJ-18"
25	9	Strike "feedwater heaters", "Leading Edge Flow Meter"
25	10	Strike "(LEFM)"
25	11	Strike "Iso-Phase bus duct modifications"
27	15	Insert "As of May 3, 2010" before "Exhibit TOJ-20"
31	6	Strike "feedwater heaters #5a, 5b, 6a and 6b,"
33	16	Insert "As of May 3, 2010" before "Exhibit TOJ-20"

EXHIBIT TOJ-14 – APPENDIX 1 (MAY 2010) SEE SEPARATE BOOK FOR REVISED NFRs

NEW PAGE#	<u>LINE #</u>	$\underline{\text{COL}}$	
22 (AE-7A)	52	All	Insert contract per revised AE-7A
57 (AE-7B)	All	All	Insert new page to Schedule AE-7B
74 (P-7A)	51	Ali	Insert contract per revised P-7A
109 (P-7B)	All	All	Insert new page to Schedule P-7B

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 100009-EI
Cost Recovery Clause)	FILED: AUGUST 9, 2010

ERRATA SHEET

TESTIMONY OF STEVEN D. SCROGGS, MARCH 1, 2010

<u>PAGE</u>	LINE #	
12	4	Change "bi-monthly" to "monthly"
44	21	Change "\$372,818" to "\$373,162"

TESTIMONY OF STEVEN D. SCROGGS, MAY 3, 2010

<u>PAGE#</u>	LINE#	•
5	12	Change "29 million" to "\$31 million"
5	14	Change "\$0.31" to "\$0.33"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)	DOCKET NO. 100009-EI
Cost Recovery Clause	_)	FILED: AUGUST 9, 2010

ERRATA SHEET

MARCH 1, 2010 TESTIMONY OF WINNIE POWERS

<u>PAGE#</u>	<u>LINE#</u>	
Page 7	Line 5	Change "(\$14,623,840)" to "(\$14,619,975)"
Page 7	Line 6	Change "(\$3,974,736)" to "(\$3,971,698)"
Page 7	Line 6	Change "(\$10,649,103)" to "(\$10,648,277)"
Page 9	Line 7	Change "\$16,950,581" to "\$16,953,619"
Page 9	Line 12	Change "(\$3,974,736)" to "(\$3,971,698)"
Page 10	Line 4	Change "\$478,450" to "\$480,934"
Page 10	Line 7	Change "(\$66,017)" to "(\$63,533)"
Page 10	Line 12	Change "\$16,459,329" to "\$16,459,883"
Page 15	Line 21	Change "\$38,456,256" to "\$38,456,738"
Page 16	Line 3	Change "(\$10,548,983)" to "(\$10,548,501)"
Page 16	Line 8	Change "\$372,818" to "\$373,162"
Page 16	Line 11	Change "(\$100,120)" to "(\$99,776)"
Page 16	Line 23	Change "\$372,818" to "\$373,162"
Page 17	Line 13	Change "\$857,211" to "\$857,693"
Page 17	Line 16	Change "(\$2,703,560)" to "(\$2,703,078)"
Page 17	Line 16	Change "(\$10,548,983)" to "(\$10,548,501)"

MARCH 1, 2010 EXHIBIT WP-1 FOR WINNIE POWERS – SEE REVISED WP-1, ATTACHED.

MARCH 1, 2010 EXHIBIT WP-2 FOR WINNIE POWERS – SEE REVISED WP-2, ATTACHED.

MARCH 1, 2010 APPENDIX I, APPENDIX II, AND APPENDIX III CO- SPONSORED BY WINNIE POWERS – SEE REVISED NFR SCHEDULES, ATTACHED.

MAY 3, 2010 TESTIMONY OF WINNIE POWERS

PAGE#	<u>LINE #</u>	
Page 3	Line 5	Change "\$28,754,660" to "\$31,288,445"
Page 7	Line 17	Change "\$28,754,660" to "\$31,288,445"
Page 7	Line 19	Change "(\$14,623,840)" to "(\$14,619,975)"
Page 7	Line 19	Change "(\$67,433,574)" to "(\$66,890,360)"
Page 7	Line 20	Change "\$110,812,074" to "\$112,798,780"
Page 12	Line 9	Change "\$46,510,726" to "\$47,053,850"

```
Page 12
              Line 10
                            Change "($13,109,520)" to "($12,566,397)"
Page 12
              Line 17
                            Change "$42,352,262" to "$42,352,323"
Page 12
              Line 21
                            Change "$757,675" to "$757,736"
Page 13
              Line 2
                            Change "$3,139,397" to "$3,140,969"
Page 13
              Line 7
                            Change "$991,413" to "$992,986"
Page 13
              Line 8
                            Delete "are reflected in the CCRC calculation and"
Page 13
              Line 12
                            Change "$1,481,719" to "$2,018,321"
Page 13
              Line 17
                            Change "($14,858,609)" to "($14,317,118)"
Page 13
              Line 18
                            Change "($462,651)" to "($457,762)"
Page 13
              Line 22
                            Change "($13,109,520)" to "($12,566,397)"
Page 13
              Line 23
                            Change "$757,675" to "$757,736"
Page 14
              Line 1
                            Change "$991,413" to "$992,986"
Page 14
              Line 1
                            Change "($14,858,609)" to "($14,317,118)"
Page 14
              Line 2
                            Change "($13,109,520)" to "($12,566,397)"
Page 14
              Line 20
                            Change "$79,330,675" to "$81,317,333"
Page 15
              Line 3
                            Change "$49,101,231" to "$49,129,740"
Page 15
              Line 8
                            Change "$3,916,249" to "$3,917,202"
Page 15
              Line 10
                            Delete "are reflected in the CCRC calculation and"
Page 15
              Line 14
                            Change "$26,313,195" to "$28,270,391"
Page 15
              Line 19
                            Change "$62,246,419" to "$64,779,238"
Page 15
              Line 21
                            Change "$79,330,675" to "$81,317,333"
Page 15
             Line 21
                            Change "($3,974,736)" to "($3,971,698)"
Page 16
                            Change "($13,109,520)" to "($12,566,397)"
             Line 1
             Line 7
                            Change "$62,246,419" to "$64,779,238"
Page 16
Page 16
             Line 11
                            Change "expensing" to "recovering"
Page 16
             Line 12
                            Change "actual" to "projected"
                            Delete "incurred"
Page 16
             Line 12
Page 16
             Line 13
                            Delete "remain in the CCRC and"
Page 17
             Line 20
                            Change "$1,481,719" to "$2,018,321"
Page 18
              Line 11
                            Change "$26,313,195" to "$28,270,391"
Page 19
             Line 22
                            Change "($4,734,838)" to "($4,734,785)"
Page 19
             Line 23
                            Change "($5,708,573)" to "($5,708,520)"
Page 20
                            Change "($54,236,845)" to "($54,236,792)"
             Line 7
Page 20
             Line 9
                            Change "($5,708,573)" to "($5,708,520)"
Page 21
                            Change "$2,189,166" to "$2,189,194"
             Line 4
Page 21
             Line 9
                            Change "$31,310,367" to "$31,310,395"
Page 21
              Line 13
                            Change "($33,475,461)" to "($33,474,898)"
Page 21
             Line 18
                            Change "$31,310,367" to "$31,310,395"
Page 21
             Line 19
                            Change "($10,548,983)" to "($10,548,501)"
Page 21
             Line 21
                            Change "($54,236,845)" to "($54,236,792)"
Page 23
             Line 2
                            Change "$145,927" to "$145,965"
Page 23
             Line 7
                            Change "($87,209)" to "($87,171)"
Page 23
             Line 12
                            Change "$171,032" to "$171,052"
Page 23
             Line 17
                            Change "($16,297)" to "($15,895)"
Page 23
             Line 19
                            Change "$171,032" to "$171,052"
Page 23
              Line 21
                            Change "($100,120)" to "($99,776)"
```

Page 23	Line 23	Change "(\$87,209)" to "(\$87,171)"
Page 27	Line 9	Change "\$28,754,660" to "\$31,288,445"

MAY 3, 2010 EXHIBIT WP-5 FOR WINNIE POWERS – SEE REVISED WP-7, ATTACHED.

MAY 3, 2010 EXHIBIT WP-6 FOR WINNIE POWERS – SEE REVISED WP-6, ATTACHED.

MAY 3, 2010 APPENDIX I, APPENDIX II, AND APPENDIX III CO- SPONSORED BY WINNIE POWERS – SEE REVISED NFR SCHEDULES ATTACHED.

JULY 7, 2010 SUPPLEMENTAL TESTIMONY OF WINNIE POWERS

PAGE#	LINE#	
Page 3	Line 3	Change "\$2,517" to "\$2,525"
Page 3	Line 3	Change "\$1,567" to "\$1,572"
Page 3	Line 3	Change "\$950" to "\$953"
Page 3	Line 16	Change "\$2,517" to "\$2,525"
Page 3	Line 19	Change "\$2,517" to "\$2,525"
Page 3	Line 21	Change "\$28,757,177" to "\$31,288,445"

JULY 7, 2010 EXHIBIT WP-7 FOR WINNIE POWERS – SEE REVISED WP-7, ATTACHED.

Florida Power & Light Company Revised 2009 Revenue Requirements (in Jurisdictional \$'s net of participants)

(a)

March 1, 2010 True-up filing (Docket No. 100009-El)

May 1, 2009 Actual/Estimated Filing (Docket No. 090009-El) March 1, 2010 True-up filing (Docket No. 100009-El)

(c)

											٠,-							•		
			(A) 2009 P's		(B) 2009 T's		(C)		(D) 2009 P's			(E) 2009 AE's		(F)		(G) 2009 AE's	•	(H) 2009 T's		(1)
Line No.		ĺ	2009 Projections Collected in 2009 icket No. 080009-EI		2009 Actual Costs Dkt 100009-El		Over)/ Under Recovery		2009 Projection Collected in 20 Docket No. 0800	009		Actual/Estimated Costs Collected in 2010 locket No. 090009-El		Over)/ Under Recovery		9 Actual/Estimat Costs Collected in 2010 cket No. 090009)	2009 Actual Costs Dkt 100009-EI		(Over)/ Under Recovery
2 Turk	my Point 6 & 7							i i												
3	Site Selection Costs	l.	- (a)	s	- (a)			I٠		/- >	-		_		١.					
4	Carrying Costs	ľ	381,938	•	343,600	•	(38,338)	١*	381,938	(a)	•	- (a)	5		\$		(a) \$	- (a) \$	-
5 (a)	2008 Carrying Costs on DTL		001,000		(19,559)		(19,559)	ı	201,320			346,025		(35,913)	2	346,025		343,600		(2,425
6	Carrying Costs on DTA	l	127,112		49,121		(77,991)	ı	127,112			400.040						(19,559)		(19,559
7	Total Carrying Costs	3	509,050	- 5	373,162	•	(135,888)	١.	509.050			126,913 472,938	_	(199)	L.	126,913		49,121		(77,792
8	Total Site Selection	3	509,050		373,162	÷	(135,888)	اڏ	509,050		-	472,938	- 3	(36,112)	5	472,938	\$	373,162	\$	(99,776
9		Ť	000,000	_ <u>*</u>	373,102		(130,000)	ا ئ	309,030		•	472,938	<u> </u>	(36,112)	\$	472,938		373,162	. \$	(99,776
10	Preconstruction Costs	s	109,540,915	s	37,599,045		(71,941,870)	١.	109,540,915			45,444,468		/5.4.000.4.T	١.					
11	Carrying Costs	1	3,975,003	-	(691,521)	•	(4,666,524)	١*	3,975,003					(64,096,447)	\$	45,444,468	Ş	37,599,045	\$	(7,845,423
12 (d)	2008 Carrying Costs on DTL		0,010,000		(42,148)		(42,148)	ı	3,373,003			1,524,630		(2,450,373)		1,524,630		(691,521)		(2,216,151
13	Carrying Costs on DTA		3,369,810		1,591,363		(1,778,447)	ı	3,369,810			7.000.444				- -		(42,148)	\$	(42,148
14	Total Carrying Costs	5	7,344,813	٠	857,693	5	(6,487,120)	١.	7,344,813			2,036,141		(1,333,669)	Ļ	2,036,141		1,591,363		(444,778
15	Total Preconstruction	÷	116,885,728	÷	38,456,738	- -	(78,428,990)	 } -	116.885.728		<u> </u>	3,560,771		(3,784,042)	3	3,560,771	\$	857,693	\$	(2,703,078
16	Total TP6&7	÷	117,394,778	÷	38,829,900	÷	(78,564,878)	₩	117,394,778		<u> </u>	49,005,239	- 5	(67,880,489)	15	49,005,239	. \$	38,456,738	\$	(10,548,501
17 Upra		*	111,054,110	_•	20,022,000		(10,304,010)	₽	117,384,770		•	49,478,177	-2	(67,916,601)	12_	49,478,177	5	38,829,900	\$	(10,648,277
18	Carrying Costs	•	16,564,497	•	18.343,745		1,779,248	١.	16.564.497		_				١.					· · · · · ·
19 (d)	2008 Carrying Costs on DTL	*	10,004,401	•	(315,325)	•	(315,325)	} •	10,004,497		•	20,304,909	2	3,740,412	5	20,304,909	\$	18,343,745	\$	(1,961,164
20	Carrying Costs on DTA		(11,478)		(1,568,537)		(1,557,059)	ı	(44.470)			-		•		•		(315,325)	5	(315,325
21	Total Carrying Costs		16,553,019		16,459,883	•	(93,136)	١.	(11,478)			(7,519)		3,959	_	(7,519)		(1,568,537)		(1,561,018
	Recoverable O&M	•	10,000,015	_•	480,934		480,934	1,	16,553,019		_\$	20,297,390	\$	3,744,371	\$	20,297,390	\$	16,459,883	\$	(3,837,507
	Base Rate Rev Reg.		Ů		12,802		480,934 12,802		Ü			544,467		544,467	\$	544,467		480,934	\$	(63,533
24	Total Uprates	•	16,553,019		16,953,619	-		- -	10 550 040		_	83,450		83,460	\$	B3,460		12,802		(70,658
25	Total Opinion	*	10,000,019		10,808,019		400,600	1	16,553,019		3	20,925,317	. \$	4,372,298	\$	20,925,317	\$	16,953,619	\$	(3,971,698
	Total TP6&7 and Uprates	5	133,947,797	*	55,783,519		(78,164,278)	1	133,947,797			70 400 404								
	(Rounding Differences May Occur	, -	,471,147	-	00,100,010		(10,104,210)	i ÷	193,941,187		*	70,403,494	\$	(63,544,303)	3	70,403,494	\$	55,783,519	- 5	(14,619,975)

Madaa

28 29 30

31 32

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34 35 36

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(a) The March 1, 2010 True- up filing compares 2009 Actual costs to the 2009 Projections (Order No. PSC-08-0749-FOF-EI) in order to calculate carrying charges.

(b) The May 1, 2009 Actual/Estimated Filing (Order No. PSC-09-0783-FOF-EI) compares the 2009 Actual/Estimated Costs to the 2009 Projections.

(d) The deferred income tax liability created by income tax deductions relate to expenditures incurred in 2006 - 2009. These income tax deductions relate to qualifying Research and Development expenditures (Internal Revenue Code 174), Nuclear Licensing Internal Payroll costs (Internal Revenue Services Code Regulations Section 1,263(a)(4)), and Investigatory costs (Internal Revenue Code 162). Refer to TOJ-1 (Appendix I), SDS-1 (Appendix II), and SDS-2 (Appendix III) for further detail.

(e) FPL is recovering \$83,450 of base rate revenue requirements in 2010 for the modifications related to its St. Lucie Unit 2 Turbine Ganity Crane as approved in Order No. PSC-09-0783-FOF-EI. The St. Lucie 2 Turbine Ganity Crane actually entered into commercial service on December 22, 2009, resulting in a reduced base rate revenue requirement of \$12,802. The difference of (\$70,658) will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

⁽c) The March 1, 2010 True-up filing ultimately compares the 2009 Actual Costs to the 2009 Actual/Estimated Costs resulting in a final true-up amount of (\$14,623,840) which will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

Florida Power & Light Company Turkey Point 6 & 7 2009 Costs for Prudence Determination

Line No.			2009
1	Turkey Point 6 & 7	·	
2	Site Selection:		
3	Project Staffing	\$	_
4	Engineering	Ψ	_
5	Environmental Services		_
6	Legal Services		_
7	Total Site Selection Costs	\$	
8	Jurisdictional Factor (a)	Ψ	0.99648888
9	Total Jurisdictional Site Selection Costs	\$	- 0.000-0000
10	Total dalibational ofto objection object	<u> </u>	
11	Pre-Construction:		
12	Generation:		
13	Licensing	\$	30,271,612
14	Permitting	•	991,090
15	Engineering and Design		6,445,161
16	Long lead procurement advance payments		-
17	Power Block Engineering and Procurement		23,662
18	Total Generation Costs	\$	37,731,525
19	Jurisdictional Factor (a)	•	0.99648888
20	Total Jurisdictional Generation Costs	\$	37,599,045
21	Transmission		
22	Line Engineering	\$	_
23	Substation Engineering	,	-
24	Clearing		-
25	Other		-
26	Total Transmission Costs	\$	-
27	Jurisdictional Factor (a)	 	0.99412116
28	Total Jurisdictional Transmission Costs	\$	-
29			
30	Total Company Turkey Point 6 & 7 Costs	\$	37,731,525
31			
32	Total Jurisdictional Turkey Point 6 & 7 Costs	\$	37,599,045

Notes

(a) Jurisdictional separation factor as reflected in the 2009 FPSC Earnings Surveillance Report.

Florida Power & Light Company Uprate Revised 2009 Costs for Prudence Determination

Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Total Transmission Costs Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Costs Jurisdictional Factor (a) Total Jurisdictional Generation & Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	0.			2009
Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Jurisdictional Factor (b) Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total FPL Jurisdictional Generation & Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs Total Jurisdictional Factor (a) Total Transmission Costs Jurisdictional Factor (a) Total Total FPL O&M Costs Base Rate Revenue Requirement (c) Total Turkey Point 6 & 7 Costs from Page 1 Total Turkey Point 6 & 7 Costs from Page 1	1	Uprates		
License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Total Transmission Costs Jurisdictional Factor (a) Total Total Jurisdictional Generation & Total Transmission Costs Total Total Transmission Costs Jurisdictional Factor (a) Total Company Uprate Generation and Transmission Costs Jurisdictional Factor (a) Total Total Jurisdictional Generation & Total Transmission Costs Jurisdictional Factor (a) Total Total Jurisdictional Generation & Total Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total Total Jurisdictional Generation and Transmission Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	2	Generation:		
Engineering & Design Permitting Permitting Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Engineering Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Jurisdictional Factor (a) Total Jurisdictional Generation & Transmission Costs (Net of Participants) Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1		License Application	\$	66,925,376
Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Jurisdictional Factor (a) Total Company Uprate Generation and Transmission Costs Jurisdictional Factor (a) Total FPL O&M Costs Jurisdictional Factor (a) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional Generation & Transmission Costs Base Rate Revenue Requirement (c) Total Turkey Point 6 & 7 Costs from Page 1 Total Turkey Point 6 & 7 Costs from Page 1	4		•	12,568,94
Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Total Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Total Total Jurisdictional Generation & Total Company Uprate Generation & Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Factor (a) Total Jurisdictional Generation & Total Spl. Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Turkey Point 6 & 7 Costs from Page 1	5			512,72
On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Jurisdictional Factor (a) Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement { c} Total Turkey Point 6 & 7 Costs from Page 1	6	Project Management		15,544,53
On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Jurisdictional Factor (a) Total Transmission Costs Jurisdictional Factor (a) Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement { c} Total Turkey Point 6 & 7 Costs from Page 1	7	Clearing, Grading and Excavation		-
Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Total Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (b) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	8			-
Non-Power Block Engineering, Procurement, etc. Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Total Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (b) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	9	Power Block Engineering, Procurement, etc.		141,222,23
Total Generation costs Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	0			535,25
Participants Credits Port St. Lucie (PSL) Unit 2 OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (a) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	1		\$	237,309,07
OUC (b) FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Type Generation Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	2			
FMPA (b) Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	3	· · · · · · · · · · · · · · · · · · ·	\$	(3,758,778
Total Participants Credits PSL Unit 2 Total FPL Generation Costs Jurisdictional Factor (a) Total FPL Jurisdictional Generation Costs Transmission: Line Engineering Substation Engineering Line Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (b) Total Jurisdictional O&M Costs Total Jurisdictional O&M Costs Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	4	• •	•	(5,435,54
Transmission: Line Engineering Substation Engineering Line Construction Total Transmission Costs Jurisdictional Factor (a) Total Transmission: Line Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	5		\$	(9,194,32
Transmission: Line Engineering Substation Engineering Line Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Generation & Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	6		\$	228,114,74
Transmission: Line Engineering Substation Engineering Line Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Jurisdictional O&M Costs Jurisdictional O&M Costs Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	7	Jurisdictional Factor (a)		0.9964888
Transmission: Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	8	Total FPL Jurisdictional Generation Costs	\$	227,313,80
Substation Engineering Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	0			
Line Construction Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1				13,004
Substation Construction Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1				120,48
Total Transmission Costs Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	-			228,15
Jurisdictional Factor (a) Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1				6,919
Total Jurisdictional Transmission Costs Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	-			368,559
Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants) Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1			_	0.9941211
Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1			\$	366,392
Total Company Uprate Generation and Transmission Costs Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1		Total FPL Jurisdictional Generation & Transmission Costs (Net of Participants)	\$	227,680,20
Recoverable O&M Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	0	Total Company Uprate Generation and Transmission Costs		237,677,62
Less Total Participants Credits PSL Unit 2 Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	-	Recoverable O&M	\$	498,07
Total FPL O&M Costs Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	_		•	(15,448
Jurisdictional Factor (a) Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	-		\$	482,62
Total Jurisdictional O&M Costs Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1				0.9964888
Base Rate Revenue Requirement (c) Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1	6		\$	480,93
Total Uprate Costs (Jurisdictionalized & Net of Participants) Total Turkey Point 6 & 7 Costs from Page 1		Race Rate Revenue Requirement (c)	\$	12,80
Total Turkey Point 6 & 7 Costs from Page 1		Dage Nate Nevenue Negunomont (v)	Ψ	12,00
Total Turkey Point 6 & 7 Costs from Page 1		Total Uprate Costs (Jurisdictionalized & Net of Participants)	\$	228,173,93
	-	Total Turkey Point 6 & 7 Costs from Page 1	\$	37,599,04
	3 4	Total Unrate and Turkey Point 687 Costs for Prudence Determination	\$	265,772,982

Notes

- (a) Jurisdictional separation factor as reflected in the 2009 FPSC Earnings Surveillance Report.
- (b) Participant ownership rates of 6.08951% for Orlando Utilities Commission (OUC) & 8.806% for Florida Municipal Power Agency (FMPA).
- (c) Base Rate Revenue Requirement is Jurisdictional and Net of Participants. See WP 3 for calculation.

Florida Power & Light Company 2010 & 2011 Base Rate Ravenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project Revised Exhibit WP-S

2010

			2010				201D	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
ı	Detail	In-Service Date	Total Company Incremental Plant In- Saryice (Euhibit TOJ- 14, Appendix I A/E 2010, Appendix A)	in-Service	Incremental & Non-		January	February	March.	April	May	June	July	August	Seplember	October	November	Ducamber
Oct 2010 - Turb Gan	ry Crane - St. Lucia Unit 1	Oct-10	\$5,814,841	\$5,748,121	\$5,814,841	\$5,748,121										\$28,337	\$56,628	\$56,537
November 2010 -	Turkey Point Unit 3 (f)	Nov-10	\$130,498,310	5128,954,088	\$130,853,740	\$129,307,294											\$621,371	\$1,241,853
	10 - Transmission	Nov-10	\$197,292	\$174,991	\$197,292	\$174,991											\$921	\$1,840
	10 - Transmission	Dec-18	\$1,970,271	\$1,747,567	\$1,970,271	\$1,747,587												\$8,350
		Dec-10	\$509,844	3503,618	3509,844	\$503,818												\$2,485
ICERNOET 2010 - TURE	Gantry Crane - Turkey Point	Total	\$138.988.557	\$137,126,585		\$137,479,791												42,403
		I PTAI				\$137,478,781				4.2								
			Base Rati	Revenue Require	meni 201	···	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,337	\$878,920	\$1,311,065
								2911										
			2011 Total Company Incremental Plant In- Service (Exhibit TOJ-		Total Company Incremental & Non-	Plant in-Service - Includes Non- Incremental Costs	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
	Detail	In-Service Date				(Jurisdictional, Net of Participants)	January	February	Match	April	May	June	July	August	September	October	November	December
	St. Lucie Unit 2 (f)	Mar-11	\$175,195,093	\$147,130,349		\$147,504,788	Joseph Radas y	remany	\$725,381	\$1,451,570	\$1,449,265	\$1,446,959	\$1,444,654	\$1,442,348		\$1,437,738		\$1,433,127
March 201	- Transmission	Mer-11	\$364,091	\$322,937	\$364,091	\$322,937			\$1,619	\$3,238	\$3,230	\$3,225	\$3,219	\$3,214	\$3,208	\$3,203	\$3,197	\$3,192
May 2011 - Ti	ritey Point Unit 4 (f)	May-11	\$161,239,420	\$179,097,509	\$181,695,752	\$179,548,448					\$861,605	\$1,721,985	\$1,719,538	\$1,717,086	\$1,714,636	\$1,712,186	\$1,709,738	\$1,707,286
•	- St, Lucie Unit 1 (f)	Dec-11	\$340,679,260	\$336,553,068	\$341,485,047	\$337,449,332												\$1,656,725
	Simulator - Turkey Point	Dec-11	\$2,500,000	\$2,470,455	\$2,500,000	\$2,470,455												\$11,588
200111207 2011		Total	\$699,977,865	\$665,674,319	\$701,683,862	\$667,295,960												7.1,000
		10101				4007 230,300	L			4. 10	*****	40 - 100 4 To	*****	** *** * * * *				
			Base Rai	e Revenue Require	ment 201		\$0	30	\$727,961	\$1,454,808	\$2,314,100	\$3,1/2,1/0	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898
) Base rais revenue) The Cost Rains us Raium on Equity R	raquiramants to be race ed to calculate the base site included in the Deci L adjusted the return on	rate revenue requirember 2009 Earning	ements are based or ps Surveillance Repo	n FPL's December 20 et was 11.75%. Base	09 Earnings S d on Order No	urveillence Re . PSC-10-015	port filed wit S-FOF-EI in I	the FPSC, Th	•							
			noffect new rales as on		•													
	-	•	seing placed in lo eervic			ony and exhibits.												
		r) In-service dates uti I) Includes non-incre	jizu a huli month conve muntal costs,	mon tor projections														
	Errata Notes	к ,																
	(g	n																
		See Exhibit WP-6 (calculated resulting	br errala. Supporting do yin an average of the av	cumentation pages rapage in calculating	2 – 11, used the ave the tirst manth's rel	orage plant in service i urn. This then impacts	d the average	starting point in calculation ar	slead of the id the return	plant in service in the subseque	balance, Avera nt months, See	ge nel plant in each page for	service was the impact.	n				
		Errata - Sase Ret	e Requirement Impact e Revenue Requiremen	\$ \$2,018,321	2011 328,270,391													
		Original - Base Rat	e Reyanus Requiremen	\$1,481,719 \$536,602	\$28,313,195 \$1,957,198													

Docket No. 100009-EI Revised Base Rate Requirements Exhibit WP-6, Page 1 of 11

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rain Revenue Requirement For the year plant is placed into service

October 2010 - Turbine Gantry Crane Modifications - St Lucie Unit 1

Line No.	Work Order #	Phot Account	Detail		Incremental Plant			Depreciation Raie (Annual)		Pre-Tax Rate of Return (Annual)		In-Service Amount Reconciliation to AE-3		
	PROIL OIGHT P	1 110 1 110 110			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			V		Contract to a warmen	Total Co. In-Service	\$5,814,841		
	06992-070-0915-007	321	Structures & Im					1,80%		9,44%	TOLD CO. I. CONTROL	0.98818187		
4	AND STREET, ST	322	Reactor Plant					2.00%		2,74.8	-	\$5,748,121		
•		323	Turbogenere		\$5,814,841			2,40%			Adjustments —	(\$20)		
ž	In-Service Onte	324	Accessory Electri		40,01401,			1,80%			· requirements	0.98818187		
5	Oct-10	325	Miscellaneous					1,60%			-	(\$20)		
-		353.1	Station Equipment - Sta					2.90%			AE-3 Transfer to Plant	\$5,748,141		
7			Tale	ompany in-Service	\$5,814,641									
					0,98818187									
9			Jurisdictional Pla	nt In-Service	\$5,746,121									
11			2010	2010	2010	2911	2011	2011	2011	2011	2011	2011	2011	2011
12	Account	Detail	October	November	December	January	February	March	April	May	,kme	July	August	September
13							•							
14		Plant in Service	\$5,814,841	\$5,814,841	\$5,514,641	\$5,814,641	\$5,614,641	\$5,814,841	\$5,814,641	\$5,814,841	\$5,814,841	\$5,514,841	\$5,814,841	\$5,814,841
15		Juripelictional Factor	0.98618167	0.88818187	0.98816187	0,88816187	0,96816187	0.96516167	0,98818187	0.98818187		0,98818187	0.98818187	0,98818187
15	7	Juriedictional Plant	\$5,748,121	\$5,746,121	\$5,740,121	\$5,748,121	\$5,748,121	\$5,746,121	\$5,746,121	\$5,746,121	\$5,748,121	\$5,746,121	\$5,748,121	\$5,746,121
17		Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	6.0020	0.0020	0,0020	0,0020	0,0020	0.0020
18		Depreciation	\$5,748	\$11,492	\$11,482	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492	\$11,492
18		Accumulated Depreciation	\$5,748	\$17,238	\$28,731	\$40,223	\$51,715	\$63,207	\$74,700	\$88,192	\$97,684	\$109,176	\$120,669	\$132,161
20		Net Plant in Service	\$5,740,375	\$5,728,883	\$5,717,390	\$5,705,898	\$5,694,406	\$5,682,914	\$5,871,421	\$5,859,929	35,848,437	\$5,638,945	\$5,625,452	\$5,613,960
21		Average Plant	\$2,870,187	\$5,734,829	\$5,723,138	\$5,711,644	\$5,700,152	\$5,685,660	\$5,677,167	\$5,665,675	\$5,854,183	\$5,642,691	\$5,631,198	\$5,619,706
22	8,44%	Return	\$22,580	\$45,136	\$45,045	\$44,955	344,884	\$44,774	544,683	\$44,583	\$44,502	\$44,412	\$44,322	\$44,231
23 24	Monthly Jurisdictional	Revenue Requirement - Erreta (a)	\$28,337	\$56,628	\$58,537	\$56,447	\$56,357	\$56,266	\$56,176	\$56,065	\$55,895	\$55,904	\$55,614	\$55,723
25														
28	Total Arisdictional Re-	renue Requirement - Emate			\$141,502									
27 28	Original Monthly Jurisc	fictional Revenue Requirement	\$17,030	\$45,321	\$50,537	\$58,447	\$58,357	\$56,286	\$56,178	\$56,065	\$55,995	\$55,904	\$55,614	\$55,723
28	Odel - 1 7-2-1 6-1-4-1			·	\$118,888	·	·	·						
31	Original Lotal Autsolic	ional Revenue Requirement			a118,658									
32	Ио	nthly Ofference	\$11,507	\$11,307	\$0	\$0	\$0	\$0	\$0	50	30	\$40	\$6	\$0
33	Ti	iai Difference			\$22,613									
35 38														

Errain Moles:
(4) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$22,613.

Florida Power & Light Company St, Lucie & Tuitey Point Upcate Project Base Rute Revenue Requirement For the year plant to placed into service

November 2016 - Nuclear - Turkey Point Unit 3 Outage 3_25

Work Order #	Flant Account	Debit		Incremental Plant	Non-incremental Payroli,	Generating Step Up Unit	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual)		In-Service Amount Reconciliation to AE-3	
6414-070-0914-007	321	Structures & Irre									Total Co. In-Service	\$130,496,310 (a)	
7990-079-0914-007	322	Reactor Plant		\$183,582,596	\$291,807		\$0 \$103,874,402	1.80%		B.44%		0,98818187 3128,954,068	
5103-070-0914-007	323	Turbogenera		\$23,294,233	\$85,623		\$23,359,856	2,40%			Adjustments	51,948,582	
	324	Accessory Electri					\$0	1.80%				0.96818187	
In-Service Date Nov-10	326 353.1	Mincellaneous Station Equipment - Str				\$3,819,483	\$0	1.80%				\$1,925,583	
	333,1		Company In-Service	\$128,676,828	357,430	\$3,619,463	\$3,819,483 \$130,853,740	2,90%			AE-3 Transfer to Plant	\$127,028,524 (e)	
		-	company ar-contract	-		Plant in-Service	0.88816187 \$129,307,294						
		2010	2010					·					
Account	Detail	November	December .	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2031 August	2011 September	2011 Octob
322 Teta	al Plant in Service	\$103,582,585	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,582,595	\$103,502,585	\$103,562,595	\$103,582,595	\$103,582,585	\$103.5
	-Incremental Payroll	\$291,607	\$291,807	\$291,607	\$281,507	\$291,807	\$291,807	\$291,807	\$291,807	\$291,807	\$291,607	\$291,807	\$7
	I Plant in Service	\$103,874,402	\$103,874,402	\$103,874,402	\$103,674,402	\$103,874,402	\$103,874,402	\$103,874,402	\$103,074,402	\$103,074,402	\$103,874,402	\$103,874,402	\$103,0
	edictioned Factor	0.58818187 \$102,848,801	0.96818187 \$102,648,601	0.98818187 \$102,645,601	0.98818187 \$102,648,801	0.98818187 \$102,846,801	0.88518187 \$102,848,801	0.98818187 \$102,848.801	0.98818187 \$102,848,801	0.98818187 \$102,846,801	8102 848 801	0.98818197 3102.646.601	D,B
	r Rate (manthly)	0.0017	0,0017	0.0017	0,0017	0,0017	0.0017	0,0017	0.0017	0.0017	\$102,848,801 0,0017	\$102,646,801 0,0017	\$102,
	wacialloh	\$85,539	\$171,078	\$171,078	\$171,078	\$171,078	\$171,078	\$171,078	\$171,078	\$171,078	\$171,078	\$171,078	
	urradeted Depreciation	\$85,539	\$258,817	\$427,895	\$596,773	\$789,851	\$940,929	\$1,712,007	\$1,263,085	\$1,454,163	\$1,525,241	\$1,796,319	\$1,
	Plant in Service rage Plant	\$102,561,262 \$51,280,631	\$102,380,184	\$102,219,106 \$102,304,645	\$102,548,028 \$102,133,587	\$101,876,950 \$101,962,489	\$101,705,872	\$101,534,794 \$101,820,333	\$101,363,716	\$101,192,838	\$101,021,560	\$100,850,482	\$100,
9.44% Reh		\$403,615	\$806,557	\$605,211	\$803,864	\$802,518	\$601,171	\$799,825	\$181,449,255 \$798,478	\$101,278,177 \$787,132	\$101,107,099 \$795,785	\$100,936,021 \$794,439	\$100. \$
903 Tele	I Plant in Service	\$23,294,233	\$23,294,233	\$23,294,233	\$23,294,233	\$23,284,233	\$23,294,233	523,284 233	\$23,294,233	\$23,294,233			
	Hincremental Payroll	\$65,623	\$65,623	\$65,623	\$65,623	\$65,623	\$65,623	\$23,284,233 \$65,623	\$23,294,233 \$85,623	\$23,294,233 \$85,623	\$23,294,233 \$85,623	\$23,294,233 \$65,623	423,
	al Plant In Service	\$23,358,856	\$23,359,656	\$23,358,856	\$23,359,856	\$23,359,856	\$23,359,056	423,356,856	\$23,359,856	\$23,350 A58	\$23,359,658	\$23,359,658	\$23.
	sdictional Factor	0.58818187	0.98818187	0,96818187	D,96818187	0.98818187	0,98818187	0.98618187	0.98818167	0.95818187	0.96818187	0.95618187	0,9
	adictional Plant or Rate (monthly)	\$23,083,786	\$23,083,788 0,0020	\$23,083,768 0,0020	\$23,083,786 0,0020	\$23,063,766	\$23,083,788	\$23,083,786	\$23,083,786	\$23,083,788	\$23,083,786	\$23,083,788	\$23,
	reciefon	323,084	\$46,168	\$48,168	\$46,168	9.0020 \$46,168	0,0020 \$40,168	0.0020 \$46,168	0.0028	8.9020 \$46,168	0.0020 346.168	8,0020 \$46,168	
	umulated Depreciation	\$23,084	\$89,251	\$115,419	\$161,587	\$207,754	\$753,922	880,0002	\$345,257	\$382,424	\$438.592	\$484,760	3
	Plant in Service	\$23,050,702	\$23,014,535	\$22,968,367	\$22,922,199	\$22,878,032	\$22,829,884	\$22,783,897	\$22,737,529	\$22,691,362	\$22,845,194	\$22,599,026	\$22
D.44% Rets	rage Plant	\$11,530,351 \$90,752	\$23,037,618 \$181,323	\$22,991,451 \$180,959	\$22,945,283 \$180,598	\$22,899,116 \$160,232	\$22,852,948 \$179,869	\$22,806,780 \$179,506	\$22,760,813	\$22,714,445	\$22,668,278	\$22,622,110	\$22.
	<u> </u>	\$40,752	4161,323	9180,909	\$180,5P8	¥160,232	\$179,869	5179,508	\$179,142	\$178,778	\$178,416	\$178,652	
353,1 Plan		\$3,518,483	\$3,819,483	\$3,619,463	\$3,619,483	\$3,619,483	\$3,619,483	\$3,819,483	53,618,483	\$3,619,463	\$3,619,483	\$3,619,483	\$3,
	sdictional Factor	0.98818187	0.98818187	0,96818187	0.98818187	0.98818187	0.98818187	0,98818187	0.98818187	0.98818187	0.98818187	0,98818187	2.0
	r Rate (monthly)	\$3,576,707 0.0024	\$3,576,707 0,0024	\$3,576,707 0.0024	\$3,576,707 0,0024	\$3,578,707 0,0024	\$3,578,707 0,0024	\$3,876,707 0.0024	\$3,576,707 0.0024	\$3,576,707 0,0024	\$3,578,707	\$3,578,707 0,0024	43 ,
	reciption	\$4,322	\$8,644	58.644	55.544	\$8,644	58,644	\$8,644	\$8,844	58,844	0,0024 \$8,644	\$8,644	
	umulated Depreciation	\$4,322	\$12,996	\$21,609	\$30,253	\$38,887	\$47,540	\$56,184	\$64,828	\$73,472	\$82,115	\$90,759	
	Plant in Service	\$3,572,385	\$3,563,741	\$3,555,098	\$3,548,454	\$3,537,810	\$3,529,187	\$3,520,523	\$3,511,879	\$3,503,235	\$3,494,592	\$3,485,948	\$3,
9,44% Retu	rage Plant	\$1,786,193 \$14,059	\$3,568,063 \$28,083	\$3,559,420 \$28,015	\$3,550,776 \$27,947	\$3,542,132 \$27,679	\$3,533,488 \$27,811	\$3,524,845 \$27,743	\$3,516,201	\$3,507,557	\$3,495,814	\$3,490,270	\$3,
3,44 1 100		3(4,003			*27,347		927,011	327,743	\$27,875	\$27,607	\$27,539	\$27,471	
	d Return	\$508,426	\$1,015,963	\$1,014,185	\$1,012,407	\$1,010,630	\$1,008,852	\$1,007,074	\$1,005,298	\$1,003,518	\$1,001,740	\$999,982	*
	d Depreciation renue Requirement - Eurala (b)	\$112,845 \$821,371	\$225,888 \$1,241,883	\$225,889 \$1,246,075	\$225,889 \$1,238,297	\$225,889	\$225,889 \$1,234,741	\$225,689	\$225,689	5225,B59	\$225,889	\$225,888	5
		4021,071		\$1,240,075	\$1,230,287	\$1,238,518	₹1,234,741	\$1,232,963	\$1,231,105	\$1,229,407	\$1,227,629	\$1,225,851	\$1,
otal Jurisdictional Revent	ue Requirement - Errain		\$1,863,223										
	onal Revenue Requirement	\$388,935	\$987,417	\$1,240,075	\$1,238,297	\$1,238,519	\$1,234,741	\$1,232,963	\$1,231,185	\$1,229,407	\$1,227,628	\$1,225,851	\$1,2
riginal Total Jurisdictiona	Revenue Requirement		\$1,354,353										
Month	ly Difference	254,435	\$254,435	\$0	\$0	\$0	\$0	50	\$0	5 D	\$0	\$0	\$0

Notes:

(a) Total Company in-Service and Jurisdictional Transfer to Plani as shown on the 2010 AES 4 2011 P-3 Transfer in Plani excludes the non-incremental costs that are being placed this service. Wide PPL, in not requesting recovery of carrying charges on this amount through the NCRC, these capital costs should be included in our base rate calculation.

Errata Notes:
(a) Original calculation used the everage plant in service balance as a starting point instead of the plant in service beforce. Results in an increase in the Revenue Requisement of \$505,871

Florida Power & Light Company St, Lucie & Turkey Point Uprate Project Base Rela Revenue Requirement For the year plant is placed into service

November 2010 - Transmission

952 363 356	Skuctures & Imp Slation Equi									Total Co. In-Service	\$197,292	
	OH Conductors		\$197,292				1,90% 2,80% 3,20%		9,44%	Adjustments —	0.88896801 \$174,991 (\$2,097)	
	4,, 4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4107,000						,		0,88696801 (\$1,860) \$176,851	
			1088988,0									
	Arrisdictional Plan	ni in-Service	\$174,991									
Detail	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2015 May	2011 June	2011 July	2011 August	2011 September	2011 October
	\$197,292. 0,88896801	\$197,292 0.88696801	\$197,292 0.8889801	\$197,292 0,88896801	\$197,292 0,88588801	\$197,292 D,88698801	\$197,292 0.88696801	\$197,292 0,88696801	\$197,292 0,86896801	\$197,792 0,88696801	\$197,292 0.88898601	\$197,2 0,885966
	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,991	\$174,891	\$174,991	\$174,9
												0.00 \$4
	\$233				\$2,100	52.567		\$3,500		\$4,433		\$5,3
	\$174,75B	3174.291	\$173,625	\$173,358	\$172,891	\$172,425	\$171,958	\$171,491	\$171,025	\$170,558	\$170,092	\$189.6
ant	\$87,379	\$174,525	\$174,058		3173,125	\$172,658	\$172,191				\$170,325	\$169,5
	\$688	\$1,374	\$1,370	\$1,368	\$1,363	\$1,359	\$1,355	\$1,352	\$1,348	\$1,344	\$1,341	\$1,3
tequirement - Errata (a)	\$921	\$1,840	\$1,837	\$1,833	\$1,829	\$1,826	\$1,822	\$1,616	\$1,815	\$1,611	\$1,807	\$1,8
ulrement - Ermin		\$2,761										
evenus Requirement	4577	\$1,496	\$1,837	\$1,633	\$1,829	\$1,826	\$1,822	\$1,818	\$1,815	\$1,811	\$1,807	\$1,80
nus Raquitérrant		\$2.073										
Maranca	\$344	\$344	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	
eranca		1689										
	Detail voice and Fector and Fector and Pent (monthly) and de Depreciation and de Depreciation and and depreciation and	Detail Detail	Debit Navamber December cycle \$197,282 \$197,292 all Fedors 0.86998901 0.86998901 val Plant \$114,391 \$174,991 val Plant \$1323 \$477 on \$233 \$467 on \$233 \$467 on \$233 \$70 on \$233 \$70 on \$233 \$70 on \$174,758 \$174,291 ant \$47,779 \$174,291 ant \$47,279 \$174,291 ant \$47,279 \$174,291 ant \$505 \$1,374 septiment - Erala (a) \$321 \$1,80 quinerrent - Erala (a) \$321 \$1,80 septiment - Erala (a) \$2,751 severesa Requirement \$577 \$1,496 consultation \$324 \$344 difference \$344 \$344	Debts	Defail D	Deba	Deba	Deba	DARBORDO Autholicitions Plant In-Sanvice \$174,991 201	Total Campairy In-Service	Defail Articulations Plant In-Stancion 5174/951 2011	Total Company In-Service \$197,292 0.8899801

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Revanue Requirement For the year plant is placed into service

December 2010 - Tratismission

o, Work Order #	Plant Account	Colair		Incremental Plant			Depreciation Rate (Annual)		Pre-Tax Rate of Return (Armost)		In-Service Amount Reconcilition to AE-3		
00378-009-0379-000 00384-009-0379-000	352 353 356	Structures & In Stallion Eq OH Conductor	tulpment	\$1,602,985 \$367,286			1.90% 2.50% 3,20%		9,44%	Total Co. In-Service	\$1,970,271 0.8695801 \$1,747,587		
Dec-10											0.88896801		
		Juris dictions) Pi	Company lo-Service	\$1,970,271 0,88898801 \$1,747,567						AE-3 Transfer to Plant	\$1,748,088		
Account	Delail	2010 December	2011 January	2011 February	201 j Mareh	2011 April	2011 May	2011	2011	2011	2011	2011	2011
, 						- Copin	MRY	June	July	August	September	October	November
	Plant in Service Airladictional Factor	\$1,602,985 0,88696801	\$1,602,985 0,86896801	\$1,602,985 0.88696801	\$1,602,985 0.88696801	\$1,802,965 0,88685801	\$1,602,985 0.89696801	\$1,602,985 0.88696601	\$1,602,985 0.88696801	\$1,502,985 0,88896801	\$1,602,985 0,88696801	\$1,602,985 0,88896801	\$1,502,98 0,668968
	Awledictional Plant Depr Rate (monthly)	\$1,421,796 0,0016	\$1,421,796 0,0016	\$1,421,796 0,0010	\$1,421,795 0,0016	\$1,421,795 0,0016	\$1,421,796 0,0019	\$1,421,795	\$1,421,796	\$1,421,796	\$1,421,796	\$1,421,798	\$1,421,79
	Depreciation	\$1,126	\$2,251	\$2,251	\$2,251	\$2,251	\$2,251	0.0018 \$2.251	0.0018 \$2,251	0,0016 \$2,251	0,0016 \$2,251	0.0016 32,251	0,001
	Attractudated Depreciation	\$1,128	\$3,377	\$5,628	\$7,879	\$10,130	\$12,361	\$14,833	\$16,684	\$19,135	\$21,388	\$23,837	\$2,25
	Nat Plant in Service	\$1,420,871	\$1,418,420	\$1,416,188	\$1,413,917	\$1,411,888	\$1,409,415	\$1,407,164	\$1,404,912	\$1,402,661	\$1,400,410	\$1,398,159	\$1,395,9
9,44%	Average Plant	\$710,335	\$1,419,545 \$11,173	\$1,417,284	\$1,415,043	\$1,412,792	\$1,410,540	\$1,408,289	\$1,406,038	\$1,403,787	\$1,401,536	\$1,399,285	\$1,397,03
		\$5,591	\$11,173	\$11,155	\$11,137	\$11,120	\$11,102	\$11,084	\$11,087	\$11,049	\$11,031	\$11,013	\$10,99
	Plant in Service Autocictional Factor	\$367,286 9,88696801	\$357,286 0,88696801	\$367,284 0.86596801	\$367,286 0.69696801	\$387,288 0.88696801	\$367,286 0.88696801	\$367,206	3367,286	\$367,266	\$387,286	\$367,286	\$367,28
	Articlictional Plant	\$325,771	\$325,771	\$325,771	\$325,771	\$325,771	\$325,771	0.88696801 \$325,771	0.88696801 \$325,771	0.88696801	0.89690601	0,88696801	0,866988
2.60%	Dupr Rate (monthly)	0.0022	0,0022	0,0022	0,0022	0.0022	0,0022	0.0022	0.0022	\$325,771 0,0022	\$325,771 0.0072	\$325,771 0.0022	\$325,77
	Depreciation	\$353	\$706	\$706	\$708	\$706	\$706	\$706	\$706	\$708	\$706	3706	0,002
	Stoumulated Depreciation	\$353	\$1,059	\$1,765	\$2,470	\$3,176	\$3,552	\$4,588	\$5,284	\$6,000	\$6,705	\$7,411	\$8,10 \$8,10
	Net Plant in Service	\$325,418	\$324,712	\$324,006	\$323,300	\$322,595	\$321,689	\$321,183	\$320,477	\$319,771	\$319,065	\$318,360	\$317,85
9,44% 1	Vyarage Plant	\$162,709 \$1,281	\$325,065 \$2,556	\$324,359 \$2,553	\$323,653	\$322,947	\$322,242	\$321,538	\$320,630	\$320,124	\$319,418	\$318,712	\$318,00
		91,281	\$2,550	32,503	\$2,547	\$2,542	\$2,536	\$2,531	\$2,525	\$2,520	\$2,514	\$2,508	\$2,50
	Total Roturn	\$5,871	\$13,731	\$13,788	\$13,685	\$13,662	\$13,636	\$13,615	\$13,592	\$13,568	\$13,545	\$13,522	\$13,49
	Total Depreciation Revenue Regulement - Errata (a)	\$1,479	\$2,957	\$2,957	\$2,857	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	52,957	\$2,957	\$2,95
Monthly Juneau light	reveren sedmemen - Flank (n)	\$8,350	\$16,686	\$18,665	\$16,642	\$18,519	\$16,595	\$10,572	\$10,549	\$18,525	\$16,502	\$16,479	\$16,456
Total Jurisdictional Rev	enue Requirement - Emits	\$8,350							-				
Original Monthly Jurisd	ctional Revenue Requirement	\$4,911	\$13,250	\$15,665	\$16,642	\$16,619	\$16,595	\$16,572	\$16,549	\$15,525	\$18,502	\$15,479	\$18,456
Original Total Jurisdicti	onal Revenue Regularment	\$4,911											410,400
Мо	thly Difference	\$3,439	\$3,438	50	\$0	50	\$0	30	30		\$0	\$0	
	tal Difference	\$3,439											

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Revised Base Rate Requirements
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Egrala Moles:
(8) Original calculation used the everage plant in service balance as a sharing point (salead of the plant in service balance. Assults in an increase in the Revenue Requirement of \$3,430,

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Revenue Requirement For the year plant is placed into service

December 2010 - Turbine Gentry Crene Modifications - Turkey Point

Line	Work Order #		Detail					Depreciation Rate		Pre-Tax Rate of		kyService Amount		
NO.	AARCK CARGOL IL	Plant Account	Deci		Incremental Plant			(Annual)		Return (Annual)		leconciliation to AE-3		
1 2	06760-070-0914-007	322	Structures 4. 1 Reactor Plan	Equipment				1,80%		9,44%	Total Co. kr-Service	\$509,844 0,98818187 \$503,518		
3		323	Turbogana		\$509,644			2.40%			Adjustments	005/15/2		
1	In-Service Date	324	Accessory Elec					1.80%				0.98810187		
2	Dec-10	325	Miscellaneou	s Equipment				1.60%			_	30		
:		353.1	Station Equipment - 6					2.00%			AE-3 Transfer to Plan	\$503,816		
8				Сепрапу ін-бегуісе	\$509,844 0.98818187									
8			Juris eliciforus / P	tank (n-Gerejos	\$503,818									
11			2016	2011	2011	2011	2011							
12	Account	Detof	Овретирет	January	February	March	April	2011 May	2015	2033	2011	2011	2011	2011
13			011111	- Canada y	reviously	MAICH		Kay	-tupe	July	August	September	October	Novamber
14		Phot in Service	\$509,844	\$509,844	\$509,544	\$509,544	\$509,844	\$509,844	3509,844	5509,644	\$500,844	\$509,844	3508,844	\$509,844
13		Juris dictional Factor	0,88816167	0.98818187	0,98816187	0.98818167	0.95818187	0.98818187	0,98818187	0.90018187	0.54818187	0,96818187	0.98615187	0.98818187
78		Juniolicijonal Plant	\$503,818	\$500,818	\$503,818	3503,E18	\$503,818	\$500,818	\$503,518	\$503,518	\$503,818	\$503,818	3503,515	\$500,818
17		Depr Rate (monthly)	0,0020	0.0020	0.0020	0.0020	0.0020	0,0020	6,0020	0,0020	0,0020	0,0020	0.0020	0,0020
18		Depreciation	\$504	\$1,008	\$1,008	\$1,006	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,008	\$1,000
19		Accumulated Depresention	\$504	<u>\$1,511</u>	\$2,519	\$3,527	\$4,534	\$5,542	\$8,550	\$7,557	\$8,565	\$9,573	\$10,590	\$11,588
20		Net Plant in Service	\$503,314	\$502,307	\$501,299	\$500,292	\$499,284	\$498,276	\$497,269	\$499,261	\$496,253	3494,246	3493,238	\$492,230
21		Average Plant	\$251,857	8502,811	\$501,500	\$500,795	\$499,738	\$490,780	\$497,772	\$498,785	\$485,757	\$494,730	\$493,742	1492,734
22	9.44%		\$1,981	\$3,967	\$3,950	\$3,942	\$3,834	\$3,928	\$3,916	\$3,910	\$3,902	\$3,894	\$3,8%	\$3,578
24	Monthly Juris dictioned	Revenue Requirement - Errata (a)	32,455	\$4,985	\$4,957	\$4,949	\$4,941	\$4,833	\$4,925	\$4,916	\$4,810	\$4,902	\$4,694	\$4,886
25 25 27	Total Articlesional Re	wenus Requirement - Erala	\$2,485											
26	Original Monthly Juris	dictional Revenue Requirement	\$1,493	\$3,974	54,987	54,94B	\$4,841	\$4,903	\$4,925	\$4,915	\$4,910	34,902	\$4,854	\$4,886
	Original Total Jurisdic	Sonal Revenue Requirement	\$1,493											
32		donthir Difference	\$891	\$981	50	\$0	\$0		\$0	\$0	\$0	<u>s</u> a	*0	
33		Total Difference	\$991											30

Errata Moles:

(a) Original calculation used the average plant in service balance us a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$881.

Docket No. 100009-EI
Revised Base Rate Requirements
Exhibit WP-6, Page 6 of 11

March 2011 - Nuclear - St Lucie Unit 2 Outage 2_19

Work Order #	Plant Account	Dotell		incremental Plant Not of Participants)	Payroll	Generating Step Up Unit	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual)		In-Service Amount Reconciliation to P-3	
412-070-0910-007 812-070-0010-007	321 322	Structures & Imp Reactor Plant E	quipment	\$10,154,693	\$27,149		\$0 \$10,181,842	1.80% 2.00%		9,44%	Total Co. In-Service Participant Credit Plant In-Service (Net of Part)	\$175,195,093 (i (\$26,305,143) \$148,889,950)
008-070-0910-007 153-070-0010-007	323 324	Turbogenerali Accessory Electric		\$128,150,599 \$3,424,990	\$342,611 \$9,157		\$120,493,211 \$3,434,148	2,40% 1,80%				0,98818187 \$147,130,349	
268-070-0910-007 218-070-0010-007	325 353.1	MaceReneous E Station Equipment - Step	quipment p up Trensformen			\$7,159,568	\$0 \$7,159,668	1,80% 2,90%			Adjustments	\$803,867 0,98818187	
In-Service Date		Total Company In-S Participa	ervice (Net of Pari ni	\$141,730,282 \$25,052,014	\$378,917 \$54,952	\$7,159,668 \$1,253,129	\$149,268,887 \$28,370,105				P-3 Transfer to Plani	\$363,313 \$146,237,036 ()	•)
		Total Company is	n-Bervice	\$166,782,296	\$443,879	\$8,412,797 Participant Cradil	\$175,638,972 (\$28,370,105)						•
				-	Total Company (n-Service (Net of Part)	\$149,268,887 0,98818187						
				=	Jurisdic	lional Plant In-Service	\$147,504,768						
Account	Detail	2011 March	2011 April	2011 Mey	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	201 Febr
	Total Plant in Service	\$10,154,683	\$10,154,693 \$27,148	\$10,154,893 \$27,149	\$10,154,693 \$27,149	\$10,154,883 \$27,149	\$10,154,683 \$27,149	\$10,154,693 \$27,149	\$10,354,693 \$27,149	\$10,154,893 \$27,149	\$10,154,893 - \$27,149	\$18,154,683 \$27,149	\$10
-	Non-incremental Payrol Total Plant in Service	\$27,149 \$10,181,842	\$10,181,642	\$10,181,842	\$10,181,842	\$10,181,842	\$10,181,842	\$10,181,842	\$10,161,842	\$10,181,842	\$10,181,542	\$10,181,842	\$10
-	Autodictional Factor Jurisdictional Plant	0.98818187 \$19,061,512	0,98518187 \$10,061,512	0.88818187 \$10,981,512	0.98518187 \$10,061,512	0,98518167 \$10,061,512	0.98818187 \$10,081,512	9.98518157 \$10,061,512	0.98818187 \$10,061,512	0.98818187 \$10,061,512		0,98818187 \$10,061,512	0. \$15
2,00%	Oapr Rate (monthly)	0,0017 48,365	0,0017	0,0017 \$15,769	0.0017 \$16,789	0,0017 \$16,789	0,0017 \$16,789	0,0017 \$16,769	0,0017 \$16,789	0,0017	0,0017 \$18,789	0.0017 \$16,769	
	Deperciation Accumulated Depreciation	\$8,385	\$25,154	\$41,823	\$58,692	\$75,481	\$82,231	\$109,000	\$125,768	\$142,538	\$159,307	\$178,076	:
	Nat Plant in Service Average Plant	\$10,053,127 \$5,028,584	\$10,038,358 \$10,044,742	\$10,019,569 \$10,027,973	\$10,002,026 \$10,011,204	\$8,988,050 \$9,994,435	\$9,969,261 \$9,977,686	\$9,952,512 \$9,960,897	\$9,935,743 \$9,944,127	\$9,916,974 \$9,927,358	\$9,902,204 \$9,910,589	\$9,865,435 \$9,893,620	\$5 \$1
8,44%		\$39,563	\$79,059	\$78,927	\$78,785	\$78,663	\$78.531	\$78,399	\$78,267	\$78,135	\$78,003	\$77,871	
323	Total Plant in Service	\$126,150,599	\$128,150,598	\$128,150,599	\$128,150,589	\$128,150,599	\$120,150,599	\$120,150,509	\$128,150,599	\$128,150,599		\$128,150,599	\$128
-	Non-Incremental Payroll Total Plant in Service	\$342,615 \$128,493,211	\$342,611 \$128,493,2(1	\$342,611 \$128,493,211	\$342,611 \$128,493,211	\$342,611 \$120,493,211	\$342,611 \$128,483,211	\$342,611 \$128,493,211	\$342.611 \$128,493,211	5342,611 5128,483,211	\$342,611 \$128,493,211	\$342,811 \$126,493,211	\$125
	Jurisdictional Factor Jurisdictional Plant	0.98816187 \$126,974,861	0.96818187 \$126.974.661	0.96818187 \$126,974,681	0.96818187 \$126.874.961	0.98818187 \$126.874.661	0.96818187	0,96816187 \$126,974,661	0.98818187 \$128.974.661	0,98818187 \$126,974,561	0.98818187 \$126.974.661	0.98818187	\$126
2,40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	6,0020 \$253 B49	0,0020	1,0020	0,0020 5253 949	0.0020	0.0020 \$253.049	0,0020	0.0020	
	Depresiation Accumulated Depreciation	\$126,975 \$126,975	\$253,848 \$380,924	\$253,849 \$834,873	\$888,823	\$253,948 \$1,142,772	\$1,396,721	\$1,650,671	\$253,949 \$1,904,620	\$2,158,569	\$253,949 \$2,412,519	\$253,949 \$2,886,468	\$2
	Het Plant in Service Average Plant	\$126,847,686 \$63,423,843	\$126,593,737 \$126,720,712	\$126,338,788 \$126,468,782	\$126,085,638 \$128,212,813	\$125,831,658 \$125,958,884	\$125,577,940 \$125,704,914	\$125,323,990 \$125,450,965	\$125,070,041 \$125,167,016	\$124,815,082 \$124,843,087	\$124,562,143 \$124,688,117	\$124,398,193 \$124,435,166	\$124 \$124
9.44%	Return	\$499,191	\$997,383	\$995,384	\$993,385	\$991,387	\$968,388	\$987,389	\$965,380	\$983,392	\$961,393	\$979,394	
	Total Plant in Service Non-Incremental Payroll	\$3,424,990 \$9,157	\$3,424,998 \$9,157	\$3,424,990 \$9,157	\$3,424,990 \$9,157	\$3,424,990 \$9,157	\$3,424,990 \$9,157	\$3,424,990 \$9,157	\$3,424,980 \$9,157	\$3,424,890 \$9,157	\$9,157	\$3,424,990 \$9,157	\$3
	Total Plant in Service Jurisdictional Factor	\$3,434,146 0,98818187	\$3,434,146 0,98818167	\$3,434,148 0,88518187	\$3,434,146 0.96818187	\$3,434,148 0,88818187	\$3,434,148 0,98818187	\$3,434,146 0,98816187	\$3,434,146 0,98818187	\$3,434,145 0,98818187	\$3,434,146 0,96816167	\$3,434,148 0.98818187	\$3 0.0
	Juradictional Plant	\$3,393,561 0,0015	\$3,393,581 0.0015	\$3,353,581 0.0015	\$3,393,581 0.0015	\$3,383,561 0.0015	\$3,383,561 0.0015	\$3,383,561 0.0015	\$3,393,561 0.0015	\$3,383,561 0.0015	\$3,383,581 0,0015	\$3,393,581 0.0015	\$3
-	Dept Rate (monthly) Deptaclation	\$2,545	\$5,090	\$5,090	\$5,090	\$5,090	\$5,080	\$5,090	\$5,090	\$5,080	\$5,090	\$5,090	
	Accumulated Depreciation Not Plant in Service	\$2,545 \$3,391,016	\$7,636 \$3,385,926	\$12,726 \$3,380,835	\$17,018 \$3,375,745	\$22,907 \$3,370,655	\$27,997 \$3,365,564	\$33,087 \$3,380,474	\$38,178 \$3,355,384	\$43,268 \$3,350,293	\$48,358 \$3,345,203	\$53,449 \$3,540,113	\$3
	Average Plant	\$1,995,508 \$13,345	\$3,368,471 \$28,670	\$3,383,381 \$26,630	\$3,378,290 \$25,590	\$3,373,200 \$26,550	\$3,968,109 \$26,509	\$3,363,019 \$26,468	\$3,357,929 \$25,429	\$3,352,038 \$26,389	\$3,347,748 \$26,349	\$3,342,658 \$26,309	\$3
9,44%													
	Plant in Service Jurisdictional Factor	\$7,159,668 0,98816187	\$7,159,685 0,98616167	\$7,159,868 0.95818187	\$7,159,688 0,96818187	\$7,159,668 0,98516167	\$7,159,668 0,98818187	\$7,159,868 0,98818187	\$7,159,668 0,98818187	\$7,159,888 0,98815187		\$7,159,668 0.96818187	\$7 0.
	Jurisdictional Plant	\$7,075,054 0,0024	\$7,075,054 0.0024	\$7,075,054 0,0024	\$7,079,054 0,0024	\$7,075,054 0,0024	\$7,075,054 0,0024	\$7,879,054 0,8024	\$7,075,094 0,0024	\$7,079,054 0,0024	\$7,075,054 0,0024	\$7,075,054 0.0024	\$7
-	Depr Rate (monthly) Depreciation	\$8,549	\$17,085	\$17,088	\$17,088	\$17,098	\$17,098	\$17,098	\$17,098	\$17,096	\$17,098	\$17,098	
	Accumulated Depreciation Not Plant in Service	\$8,549 \$7,088,505	\$25,647 \$7,048,407	\$42,745 \$7,032,308	\$59,843 \$7,035,211	\$76,941 \$8,998,112	\$94,039 \$6,981,014	\$111,137 \$6,953,916	\$126,235 \$6,946,518	\$145,333 \$8,929,720		\$179,529 \$6,895,524	
	Average Plant	\$3,533,252 \$27,889	\$7,057,956 \$55,551	\$7,040,858 \$55,417	\$7,015,211 \$7,023,760 \$55,282	\$7,006,681 \$55,147	\$6,989,583 \$55,013	\$6,972,465 \$54,878	\$6,955,387 \$54,744	\$8,938,269 \$54,608	\$6,921,171	\$5,904,073 \$54,340	\$6
9.44%	Telegi		420,331	430,431	413,282				P#1,444	4-74,000	404,473		
	Tetal Return	\$579,908 \$148,453	\$1,158,683 \$292,907	\$1,158,358 5292,907	\$1,154,052 \$292,807	\$1,151,747 5282,907	\$1,149,442 \$292,807	\$1,147,136 \$292,907	\$1,144,831 \$292,907	\$1,142,525 \$292,907	\$1,140,220 \$292,907	\$1,137,815 \$292,907	\$1
enthly Jurisdictional	Total Depreciation Revenue Requirement - Estate (b)		\$292,907 \$1,451,570	\$282,907 \$1,448,265	\$292,907 \$1,446,859	\$292,907 \$1,444,654	\$292,807 \$1,442,348	\$292,907 \$1,440,043	\$292,907 \$1,437,736	\$292,907 \$1,435,432	\$292,907 \$1,433,127	\$292,807 \$1,430,822	51
	rvence Requirement - Emits										\$13,707,497		
riginal Monthly Juris	dictions) Revenue Requirement	\$438,119	\$1,161,328	\$1,449,265	31,446,959	\$1,444,854	\$1,442,348	\$1,440,045	\$1,437,738	\$1,435,432	\$1,433,127	\$1,430,822	51
rigina) Tola) Jurisdic	donal Revenue Requirement					······					\$13,127,013		
4	onthly Cifference	\$290,242	\$290,242	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Total Difference										\$580,484		

Total Company in-Service and Austodictional Transfer for Plant as shows on the 2010 AE-3 & 2011 P-3 Transfer for Plant aschuldes the non-incremental costs that are being (b) placed into service, White FPL is not requesting recovery of certying cherges on this amount through the NCRC, these cephal costs should be included in our base rate cell-full

Errole Notes:
(b) Original calculation used the average plant in service balance as a starting point instead of the plant in service balance. Results in an increase in the Revenue Requirement of \$550,464.

Florida Power & Light Company St, Lucie & Turkey Point Uprate Project Base Rate Revenue Requirement For the year plant is placed into service

March 2011 - Transmission

Work Order ≉	Plani Account	Detail		Incremental Plant			Depreciation Rate (Annual)		Pre-Tax Rate of Return (Amrual)		In-Service Amount Reconciliation to P-3		
00379-009-0379-000 In-Service Date	352 353 356	Structures & Imp Station Equi OH Conductors	pmant	\$384,091			1,50% 2,60% 3,20%		8.44%	Total Co., in-Service — Adjustments	\$364,091 0.85696801 \$322,937 (\$1) 0.85696801		
17										P-3 Transfer to Plant	(51) 5322,939		
	-	Jurisdictional Plan	ompany In-Service	\$364,091 0.85696801 \$322,937									
Account	Delay	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 Novembe:	2011 December	2012 January	2012 February
	Total Plant in Service Jurisdictional Factor	\$384,091 0.88696801	\$384,091 0.88698601	\$364,091 0,88996801	\$384,091 0.88696801	\$364,091 0,88996801	\$384,091 0,88698801	\$384,097 0.88896801	\$384,097 0.88898801	\$364,591 0,88696801	\$384,097 0,68696801	\$384,091 0,88996801	\$384 0.888
	Jurisdictional Plant	\$322,937	\$322,837	\$322,937	\$322,837	\$322,937	\$322,937	\$322,937	\$322,837	\$322,837	\$322,937	\$322,937	\$32
	Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0,0022	0,0022	0,0022	0,0022	0,0022	0.
	Depresiation	\$350	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	
	Accumulated Copressition Not Plant in Service	\$350 \$322,585	\$1,050	\$1,749 \$321,188	\$2,449 \$320.488	\$3,148	\$7,046	\$4,548 \$318,389	\$5,248	15,947	\$8,847	\$7,347	
	Avetage Plant	\$161,294	\$322,238	\$321,536	\$320,488	\$319,789 \$320,138	\$319,069 \$318,439	\$318,739	\$317,690 \$318,840	\$318,990 \$317,340	\$318,290 \$318,540	\$315,591	\$314
9,44%		\$1,269	\$2,535	\$2,531	\$2,525	\$2,520	\$2,514	\$2,509	\$2,503	52,498	\$2,492	\$315,940 \$2,457	\$315 \$2
Monthly Authoritional	Revenue Requirement - Errats (2)	\$1,819	\$3,236	\$3,230	\$3,225	\$3,218	\$3,214	\$3,298	\$3,203	\$3,197	\$3,192	\$3,186	\$3
Total Jurisdictional Re	wenue Requirement - Erreta										\$30,545		
Original Monthly Juries	Sictional Revenue Requirement	\$984	\$2,601	\$3,230	\$3,225	\$3,218	\$3,214	\$3,208	\$3,203	\$3,197	\$3,192	\$3,186	\$3
Original Total Jurisdict	Honel Revenue Requirement										\$29,274		
kis	onthry Difference	\$835	\$635		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	
T	otal Difference										\$1,271		

May 2011 - Nuclear - Turkey Point Unit 4 Outage 4_26

Work Order #	Plant Account	Delail		Incremental Plant	Payroll	Generating Step Up Unit	Total	Depresation Rete (Annual)		Pre-Tax Rate of Roben (Annual)		In-Service Amount Reconciliation to P-3	
6416-070-0914-00 7996-070-0914-00	7 322	Structures & Im Reactor Plant	Equipment	\$139,438,012	\$355,239		\$0 \$139,797,251	1.50% 2.00%		9.44%	Total Co. In-Service	\$161,239,420 (a 0.98618187 \$179,097,508	
8710-070-0914-00. In-Service Cale	7 323 324 325	Turbageners Accessory Electri	le Equipment	\$38,180,9 <u>2</u> 6	\$95,092		\$38,279,018 50	2.40% 1.80%			Adjustments	\$1,715,638 0,98818187	
May-11	353.1	Miscellamous Station Equipment - Sta	nemolentari quiqu			\$3,619,413	50 \$3,61 9,4 63	1,80% 2,90%			P-3 Transfer to Plant	\$1,102,453)
		Total (Company In-Service	\$177,618,938	\$456,231	\$3,518,463	\$161,695,752 0,88818187				_		
						Plant In-Service	\$179,548,448						
Account	Detail	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 Apri
323	7 Total Plant in Service Non-Incremental Payroll	\$139,439,012 \$358,239	\$139,439,01Z \$358,238	\$139,439,012 \$358,239	\$139,439,01Z \$358,239	\$139,439,012 5358,239	\$139,439,012 \$350,239	\$139,439,012 \$358,239	\$139,439,012	\$139,439,012	\$138,438,012	\$139,439,012	\$139,
	Total Plant in Service	\$138,787,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$139,797,251	\$356,239 \$139,797,251	\$358,239 \$139,787,251	\$358,239 \$139,797,251	\$358,239 \$139,797,251	\$139.
	Artsdictional Factor Artsdictional Plant	3138,145,109	0.98618197 \$135,145,109	0.88818187 \$138,145,109	0.98616187 \$138,145,108	0.96818167 \$138,145,109	0.98818187 \$138,145,109	0.96816187 \$136,145,109	0.98818187 \$138,145,109	0.98818187 \$136,145,109	0.98818187	0,98818187	0.9
2,009	6 Depr Rate (monthly)	0,0017	0,0017	0,0017	0,9017	0,0017	0,0017	9,0017	9,0017	\$136,145,169 0,0017	\$138,145,109 0,0017	\$138,145,109 0.0017	\$138,
	Depreciation Accornigated Depreciation	\$115,121 \$115,121	\$230,242 \$345,363	\$230,242	\$230,242 \$805,848	\$230,242 \$1,038,684	\$230,242 \$1,268,350	\$230,242	\$230,242	\$230,242	\$230,242	\$230,242	\$
	Net Plant in Service	\$138,029,968	\$137,799,746	\$575,505 \$137,589,505	\$137,339,263	\$1,038,068	\$1,268,330	\$1,496,572 \$136,646,537	\$1,726,814	\$1,957,056	\$2,167,288 \$135,957,812	\$2,417,539 \$135,727,570	\$2,0 \$135,4
	Averege Plant	\$69,014,994	\$137,914,887	\$137,884,825	\$137,454,384	\$137,224,142	\$136,683,800	\$130,763,658	\$136,533,416	\$136,393,174	\$136,072,933	\$135,842,691	\$135, \$135,
	6 Return	\$543,198	\$1,085,489	\$1,083,677	\$1,051,865	\$1,080,052	\$1,078,240	\$1,078,425	\$1,074,816	\$1,072,804	\$1,070,992	\$1,069,179	\$1,
323	3 Total Plant in Service Non-incremental Payroll	\$38,180,926 \$95,092	\$38,180,926 \$98,092	\$36,180,826 \$96,092	\$38,180,926 \$96,092	\$38,180,928 \$98,092	\$38,180,928 \$98,092	\$38,180,926 \$98,092	\$38,180,928 \$98,092	\$34,180,926	\$38,180,928 \$96,092	\$39,180,926	\$30,
	Total Plant in Service	\$36,278,018	\$38,279,018	\$38,279,018	\$38,279,018	\$38,279,018	\$38,279,018	\$38,279,018	\$36,279,018	\$99,092 \$38,279,018	\$38,279,018	\$98,092 \$38,279,018	\$38,
	Jurisdictional Factor Jurisdictional Plant	0.96818187	0.98818187 \$37,626,631	0.98818187	0.86818187		0.96818187	0.98818187	0.98818187	0.98818187	0.95518187	D.95518187	0.90
2,409	L Depr Raje (monthly)	\$37,828,631 0,0020	\$37,828,431 0.0020	\$37,826,631 0.0020	\$37,828,631 0,0020	\$37,826,631 0,0020	\$37,828,831 0.0020	\$37,828,631 0.0020	\$37,828,63t 0.002b	\$37,826,631 0,0020	\$37,826,631 0,0020	\$37,828,931 0,0020	\$37,6
	Depreciation	\$37,827	\$75,653	\$75,853	\$75,853	\$75,853	\$75,653	\$75,653	\$75,653	\$75,653	\$75,653	\$75,633	-
	Accumulated Depreciation Not Plant in Service	\$37,827 \$37,788,805	\$113,480	\$189,133 \$37,637,498	\$264,786	\$340,440 \$37,486,192	\$416,093 \$37,410,539	\$491,748 \$37,334,685	\$567,389 \$37,259,232	\$843,053 \$37,163,579	\$718,706	\$784,35B	\$8
	Average Plant	\$18,594,402	\$37,750,978	\$37,875,325	\$37,599,672	\$37,524,016	\$37,448,385	\$37,372,712	\$37,287,050	\$37,221,405	\$37,107,925 \$37,145,752	\$37,032,272 \$37,070,099	\$36,8 \$36,8
0.44%	Raturn	\$146,713	\$297,127	\$296,532	\$285,936	\$295,341	\$294,745	\$294,150	\$293,55%	\$292,958	\$292,384	\$291,788	100
353,1	Plant in Service Jurisdictional Pactor	\$3,619,463	\$3,618,483 0,98818187	\$3,619,483 0,56518187	\$3,519,483	\$3,619,463 0,98818187	\$3,619,453 0.96516187	\$3,619,483	\$3,619,463	\$3,619,463	\$3,819,483	\$3,818,483	\$3,6
	Jurisdictioned Plant	\$3,576,707	\$3,576,707	\$3,576,707	\$3,576,787	83,576,707	\$3,578,707	0,98818187 \$3,578,797	0,98818167 \$3,578,707	0.95818187 \$3,578,707	0.98818187 \$3,576,707	0,98818187 \$3,576,707	0.88 \$3,5
1,80%	Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	9.0015	0,0015	0.0015	40,2
	Depreciation Accumulated Depreciation	\$2,683 \$2,683	\$5,385 \$8,048	\$5,395 \$13,413	\$5,365 \$18,778	\$5,365 \$24,143	\$5,985 \$29,508	\$5,365 \$34,673	\$5,365 \$40,235	46,365 \$45,603	\$5,365	\$5,365	
	Nel Plant in Service	\$3,574,024	\$3,566,659	\$3,563,284	\$3,557,929	\$3,552,564	\$3,547,199	\$3,541,634	\$3,536,469	\$3,531,104	\$50,988 \$3,525,739	\$56,333 \$3,520,374	\$3,5
0.444	Average Plant	\$1,787,012	\$3,571,342	\$3,585,977	\$3,560,612	\$3,555,247	\$3,349,852	\$3,544,517	\$3,539,152	\$3,533,787	\$3,528,421	\$3,523,036	\$3,5
3,447	Return	\$14,065	\$28,109	\$28,067	\$28,025	\$27,862	\$27,940	\$27,698	\$27,858	\$27,813	\$27,7/1	\$27,729	
	Total Return	£705,975	\$1,410,725	\$1,408,275	\$1,405,828	\$1,403,376	\$1,400,926						
	Talal Dapreciation	\$155,630	\$311,260	\$311,260	\$311,260	\$311,280	\$311,280	\$1,398,476 \$311,250	\$1,396,026 \$311,260	\$1,383,576 \$311,260	\$1,381,127 \$311,260	\$1,366,677 \$311,280	\$1,3
enthly Jurisdictions	Revenue Requirement - Errata (b)	\$861,805	\$1,721,985	\$1,719,536	\$1,717,088	\$1,714,636	\$1,712,188	\$1,709,738	\$1,707,286	\$1,704,637	\$1,702,387	\$1,699,937	\$3 \$1,6
olal Jurisdictional R	evenue Requirement - Erreta								\$12,864,056				
nginal Monthly Just	adictional Revenue Requiremen	\$508,311	\$1,368,692	\$1,719,538	\$1,717,086	\$1,714,638	\$1,712,156	\$1,709,736	\$1,707,286	\$1,704,837	\$1,702,387	\$1,699,937	\$1,6
indrus. arot fanton	ctional Revenue Requirement								\$12,157,460				
	Monthly Difference	\$353,294	\$353,294	\$0	\$0	\$0	\$0	\$0	- 50	\$0	\$0	\$0	
	Total Diference								\$708,586				
									41,00,000				

use:

(b) Total Company in-Service and Autodictional Translet to Phot as shown on the 2010 AE-3 & 2011 P-3 Translet to Phot exclusion the non-incremental costs that are being placed into service. While FPL is not requesting recovery of currying cristipes on this amount discipling the NCRC, these capital costs should be included in our baye rate.

Errate libries:
(ii) Original calculation used the everage plot to covice balance as a starting point inclead of the plant in service balance. Results in an increase in the Revenue Requirement of \$706.538.

December 2011 - Nuclear - St Lucie Unit 1 Outage 1_24

Work Order #	Plant Atcount	Delzij		Incremental Plant	Payroll	Generaling Step Up Unit	Total	Ospreciation Rate (Annual)		Pre-Tax Rate o? Return (Annual)		in-Service Amount Reconstitution to P-3	
08411-07D-0915-Qg7	321	Structures &	Improvements				50	1,80%			Total Co. In-Bervice	\$340,679,280 (a)	,
08002-070-0915-007 08268-070-0915-007	322		nt Equipment	\$46,328,842	\$112,929		\$46,439,770	2,00%		9.44%		0.88618187	
7020U-07U-UH 13-UB7	323		oralor units	\$270,782,697	\$874,700		\$277,457,396	2,40%			Adjustments	\$336,853,068 \$1,920,111	
In-Service Date	324 325	Accessory Fam	olde Equipment us Equipmen	\$7,449,253	\$18,159		<i>57,4</i> 67,411	1.50%				0.88818187	
D=-11	353,1	Station Equipment -:	Step up Transformen			310,120,469	\$10,120,469	1,80%				\$1,697,419	
_		Teli	Company In-Service	\$336,558,791	\$805,787	\$10,120,469	\$341,485,047	2.00,8			P-3 Transfer to Plant	\$334,755,650 (a)	
				-	Jurisdictional I	Nort In-Service	0.85818187 \$337,449,332						
		2011											
Account	Detail	December	2012 January	2012 February	2012 Match	2012 April	2012 May	2012 June	2012 July	2012 Average	2012	2012	20
322 1	oial Plant in Service	\$46,326,842	346,326,842	\$46,328,842	\$46,326,842					August	September	October	Nov
<u> </u>	lon-Incremental Payme	\$112,929	\$112,929	\$112,929	\$112,929	\$46,326,842 \$112,929	\$46,326,842 \$112,929	\$45,326,842 \$112,925	345,328,842	\$46,326,842	\$46,326,642		\$
1	otal Plant in Service	\$46,439,770	\$48,439,770	\$46,439,770	345,439,770	\$46,439,770	\$46,439,770	\$46,439,770	\$112,829 \$45,439,770	\$112,929 \$46,439,770	\$112,829 \$46,439,770	\$112,829	
	uriselictional Pacter uriselictional Plant	0,88818187	0.96818187	0,98816167	0.98818187	0.96818187	0.86818187	0,98518187	0.88818147	0,88818167	940,438,770 0.98618187	\$48,439,770 0.98816187	
2.00%	epr Rele (monthly)	\$45,880,839 0,0017	\$45,890,939 0.0017	\$45,890,939 0.9017	\$45,890,939 0.0017	\$45,890,939	\$45,890,039	\$45,680,939	\$45,590,939	\$45,890,939	\$45,820,939	\$45,680,938	
	apraciation	\$38,242	\$76,485	378,485	\$78,485	0,0017 \$78,485	0.0017 \$76.485	0,0017	0.0017	0.0017	0,0017	0,0017	
	countileted Depreciation	\$38,242	\$114,727	\$191,212	\$267,697	\$344,182	\$420,687	\$76,485 \$497,152	\$76,485 \$573,637	\$78,485 \$850,122	\$76,485	\$78,485	
Ī	et Plant in Service	\$45,652,697	\$45,776,212	\$45,699,727	\$45,823,242	\$45,548,757	345,470,272	\$45,393,787	\$45,317,302	\$45,240,618	\$726,607 \$45,164,333	\$603,091 \$45,067,848	
9,44%	verage Plant	\$22,928,348	\$45,614,454	\$45,737,968	545,661,484	\$45,585,000	\$45,508,515	\$45,432,030	\$45,355,545	\$45,279,060	\$45,202,575	\$45,128,090	
	11/011	\$180,447	\$360,593	\$359,991	\$359,369	\$358,787	\$358,185	\$357,583	\$356,981	\$358,379	\$355,777	\$355,175	
323 1	stal Plant in Service	3276 782 587	\$276,782,697	\$276,762,697	\$276,782,697	\$276,782,697	\$276,762,697				-	marian.	
<u>4</u>	on-incrementat Payroll	\$874,700	\$674,700	\$674,700	\$874,700	9276,762,091 \$674,700	\$279,702,997 \$874,700	\$278,782,697 \$674,700	\$276,782,697 \$874,790	\$276,782,697	\$276,782,687	\$276,782,687	\$23
	otal Plant in Service	\$277 A57,386	\$277,457,396	\$277,457,396	\$277,457,396	\$277,457,396	5277,457,396	\$277,457,366	\$277,457,396	\$674,750 \$277,457,396	3574,700	\$874,700	
	urisdictional Packs urisdictional Plant	0.96818187	0.88618167	0.96518157	0.85618167	0.96818187	0.96818187	0.98818187	0.98818167	0.95818187	\$277,457,386 0.96618167	\$277,457,386 0.98x1#1#7	\$2
2.40% [epr Ruie (monthly)	\$274,178,389 0.0020	\$274,178,368 0,0020	\$274,178,368 0,0020	\$274,176,368 0,0020	\$274,176,368	\$274,176,368	\$274,178,368	\$274,178,368	\$274,178,368	\$274,176,369	\$274,178,369	\$2
C	epreciation	\$274,178	\$546,367	\$548,357	\$546,357	8548,357	5,0020 \$548,357	0,0020	0,0020	0,0020	0.0020	0.0020	-
<u> </u>	counciated Depreciation	\$274,178	\$822,535	\$1,370,892	\$1,919,249	\$2,467,505	\$3,015,962	\$548,357 \$3,584,319	\$548,357 \$4,112,676	\$548,357 \$4,661,032	\$548,357	\$548,357	
	et Plant in Service	\$273,904,190	\$273,355,634	\$272,807,477	\$272,259,120	\$271,710,763	\$271,162,407	\$270,614,050	\$270,065,693	\$269,517,337	\$5,209,389 \$268,968,860	\$5,757,745	
9.44% <u>8</u>	verage Plani	\$136,852,095	\$273,630,012	\$273,081,655	\$272,533,299	\$271,984,942	\$271,438,585	\$270,888,228	\$270,339,872	\$269,791.515	\$269,243,156	\$268,420,623 \$268,694,801	\$28 \$28
		\$1,077,911	\$2,153,864	\$2,149,349	\$2,145,033	\$2,140,717	\$2,136,401	\$2,132,085	\$2,127,789	\$2,123,453	\$2,119,137	\$2,114,821	450
	otal Plant in Service on-Incremental Payroll	\$7,449,253 \$18,159	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,448,253	\$7,449,253	\$7,449,253	\$7,449,253	\$7,449,253	٠ ۽
	otal Plant in Service	\$7,457,411	\$18,159 \$7,487,411	\$18,159 \$7,467,411	\$18,159	\$18,159	\$18,159	\$18,159	\$10,159	\$18,159	\$18,159	\$15,159	•
j	risdictional Facto:	D,98818187	0.96818187	0.98818187	\$7,487,411 0.98816187	\$7,467,411 0,85815187	\$7,467,411 0.96818187	\$7,487,411 0.98618187	\$7,467,411 0.98818187	\$7,457,411	\$7,467,411	\$7,467,411	
	rtsdictional Plant	\$7,379,181	\$7,379,161	\$7,379,161	\$7,379,161	\$7,379,181	\$7,379,181	\$7,379,161	0.98818187 37.379.161	0.98818187	0,98818187	0.96818187	
1,40%_0	pr Rute (monthly)	0.0015	0.0015	0.0015	0,0015	0.0015	0.0015	0.0015	0.0015	\$7,379,161 0.0015	\$7,379,161 0.0015	\$7,379,181	-
	speciation currelated Depreciation	\$5,534 \$5,534	\$11,069 \$16.603	\$(1,089	\$11,000	\$11,089	\$11,060	\$11,089	\$11,068	\$11,069	\$11,089	0,0015 \$11,089	
ପ	ri Plant in Service	\$7,373,628	\$7,362,557	\$27,572 \$7,351,459	\$38,741	\$49,508	\$80,678	\$71,947	\$83,816	\$94.084	¥105,153	\$118,222	
	erage Plank	\$3,586,613	\$7,368,092	\$7,357,923	\$7,340,420 \$7,345,954	\$7,329,351 \$7,334,886	\$7,316,282	\$7,307,214	\$7,296,145	\$7,285,076	\$7,274,007	\$7,262,939	
9,44% <u>R</u>	dum	\$29,01a	\$57,992	\$57,905	\$57,818	\$57,731	\$7,323,517 \$57,544	\$7,312,748 \$57,557	\$7,301,679 \$57,450	\$7,290,611 \$57,382	\$7,279,542	\$7,268,473	
353.1 P	ent in Berylon	\$10,120,469	\$10,120,469	\$10,120,469	\$10,120,46B	\$10,120,458					\$57,295	\$57,208	
	risdictional Factor	0.98818187	0.90318187	0.95919197	0,90818187	0.98818187	\$10,120,489 0.98818187	\$10,120,488 0,98878187	\$10,120,469 0.953181a7	\$10,120,469 0.98818187	\$10,120,488	\$10,120,489	···· \$1
	risdictional Plant	\$10,000,864	\$10,000,864	\$10,000,864	\$10,000,884	\$10,000,864	\$10,000,884	\$10,000,864	\$10,000,884	\$10,000,864	0,958 18187	0.88818187	- 4
2.90% <u>D</u>	ipr Rate (monthly) ipraciation	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	\$10,000,864 0,0024	\$10,000,884 0,0024	\$10
L.	preminen cumulated Depreciation	\$12,084 \$12,084	\$24,168 \$36,253	\$24,169 \$60,422	\$24,169	\$24,169	\$24,189	\$24,169	\$24,169	\$24,189	\$24,169	\$24,169	
	t Plant in Service	\$9,955,780	\$9,964,611	\$9,940,422	\$84,591 \$9,918,273	\$108,758 \$9,892,105	\$132,926 \$9,667,935	\$157,097	\$181,268	\$205,434	\$228,803	\$253,772	
<u> </u>	erage Plant	\$4,994,390	\$9,976,695	\$9,952,525	\$9,928,356	\$9,992,103	9,760,766	\$9,843,767 \$9,855,851	\$9,819,59g	\$9,795,430	\$9,771,281	\$9,747,092	- 3
9.44% <u> R</u>	ilum	\$39,309	\$78,524	578,334	\$78,143	\$77,953	\$77,763	\$77,573	\$9,831,883 \$77,382	\$8,807,514 \$77,192	\$9,783,345 \$77,002	\$9,798,176 \$76,812	- 5
											<u> </u>	2/5/6/2	
-	iai Return	** non											
	ial Return Ial Deprecision	\$1,326,685 \$330,040	\$2,650,773 \$660,078	\$2,845,578 \$860,079	\$2,640,382	\$2,635,187	\$2,829,992	\$2,624,797	\$2,619,601	\$2,614,406	\$2,809,211	\$2,604,015	\$
	venue Remarement - Emale (31,656,725	\$3,310,652	\$3,305,857	\$860,079 \$3,300,462	\$860,079 \$3,295,288	\$880,079	\$580,079 \$3,284,876	\$660,079 \$3,279,580	\$660,079	\$660,078	\$660,079	
al Industriana Para	nue Requirement - Emple	\$1,656,725			,,	40,20,20	43,680,011	\$3,204,B18	\$3,Z/9,B60	\$3,274,465	\$3,269,290	\$3,284,094	3
girmi Monthly Jurisdic	tional Revenue Requiremen	\$892,733	\$2,846,860	\$3,305,657	\$3,300,462	13,295,260	\$3,290,071	\$3,284,676	\$3,279,880	\$3,274,485	\$3,289,290	\$3,264,094	5:
ginal Yotal Jurisdictio	ы Печелия Въецияния	\$992,733					_						_
Mont	Ny Difference	\$463,992											
Tota	Difference	\$863,992											

(a) Total Company In-Service and Jurisdictional Transfer to Plant as shown on the 2010 AE-3 & 2011 P-3 Transfer to Plant excludes the non-incremental posts that are being placed into service. While PPL is not requesting recovery of carrying charges on this amount through the MCRC, these capital costs should be included in our base rais calculation.

76 78 80 Eryala No 81

Errata Notes:
(b) Original calculation used the average plant in service belance as a starting point instead of the plant in service belance. Results in an increase in the Revenue Requirement of \$853,962.

Florida Power & Light Company &t. Lucie & Turkey Point Uprate Project Date Rafe Revenue Requirement For the year plant is placed into sayvice

December 2011 - Simulator - Turkey Point

TBO	221 372	Structures &)	mprovernenia.	incremental Plant			Copreciation Rate (Annual)		Pre-Tax Rale of Return (Annual)		In-Service Ameunt Reconciliation to 743		
_ In-Service Date	323	Reactor Plan Turbogena	d Equipment				1.80%		9.44%	Total Co. In-Service	\$2,500,000		
Bred I	324	Accessory Flac	trie Fourtement				\$100%			-	0.98818187		
	325 352,1	Missalameau	a Produces	\$2,500,000			2,40%, 3,80%			Adjustments -	\$2,470,455		
-		alason Equipmen - 9	Пер цо Тгагафитае:	92,900,000			1,50%				0.98818187 0.98818187		
		Total	Company In-Service	\$2,500,000		·	2.90%			-	50		
		Jurisdictional Pt		0.96818187						P-3 Tramster to Plans	\$2,47B,455		
		- Antiboliconisti Fi	ant In-Service	\$2,470,455									
Account		2011	2012										
	Dalail	December	-lanuary	2012 Palyany	5012	2012	2012	2040					
325 To	ial Plant in Service			- rapeumy	March	April	May	2012 June	2012	2012	2012	2012	
<u>.)u</u>	risdictions) Pacto;	#2,500,000 0,98818187	\$2,500,000	\$2,500,000	\$2,500,000				July	August	Saplember	October	2012
<u></u>	risdictional Plant	\$2,470,455	0.98818187	0.98818187	0,98818187	\$2,500,000 0,880,18187	\$2,500,000	\$2,500,000	\$2,500,000				Hovember
	pr Rule (monthly)	0.0015	\$2,470,455	\$2,470,455	\$2,470,455	\$2,470,455	0.98818187	0.96518187	0.98818187	\$2,500,000 0,88818187	\$2,500,000	\$2,500,000	\$2,500
	preciation currentated Depreciation	\$1,853	0,0015 \$3,706	0,0015	0,0015	0.0015	\$2,470,455 0,0015	\$2,470,455	\$2,470,455	\$2,470,455	0.58818187	D.58818187	0,9881
- A	Plant in Service	\$1,853	\$5,55g	\$3,708	\$3,706	\$3,708	\$3,798	D.0015	0.0015	92,410,425 0.0015	\$2,470,455 0,0015	\$2,470,455	\$2,470
- A	eman Plant	\$2,466,602	\$2,464,896	39,264 \$2,491,190	\$12,970	\$16,676	\$20,381	\$3,708 \$24,067	\$3,706	\$3,706	\$3,786	0,0015	0.0
2,44% Re	tum	\$1,234,301	\$2,456,749	\$2,463,043	\$2,457,485 \$2,459,338	\$2,453,779	\$2,450,073	\$2,446,388	\$27,793	\$31,498	535,204	\$3,708 \$38,910	\$3,
_		\$9,715	\$19,415	\$19,386	\$19,357	\$2,455,632	\$2,451,926	\$2,448,221	\$2,442,552 \$2,444,515	\$2,438,958	\$2,435,251	\$2,431,545	542
Monthly Jurisdictional Re	venue Requirement - Erreta (x)	\$11,588	400.00		413,331	\$19,328	519,298	\$19,269	\$19,240	\$2,440,809	\$2,437,104	\$2,433,398	\$2,427, \$2,429
		71.24	\$23,121	\$23,092	\$23,062	\$23,053			4.4.240	\$16,211	\$19,182	\$(9,153	\$18,1
TOTAL SURGICIONAL Rever	us Requirement - Entats	\$11,588				7.0,000	\$23,004	\$22,975	\$22,946	\$22,917	\$22,587		710,
Original Monthly America	onal Revenue Requirement									7.2.17	\$22,587	\$22,658	\$22.1
	onal Karanus Requirement	\$8,707	\$18,260	\$23,092									
riginal Total Jurisdictions	i Revenue Requirement			\$23,092	\$53,082	\$23,033	\$23,004	\$22,975					
	TOTAL CONTINUENT	\$6,707						442,975	\$22,946	\$22,917	\$22,687	\$22,658	
Man	thly Officence											922,038	\$22,5
		\$4,881											
Tot	I Cifference												
		34,861											
Errate Notes:													
(a) C-(b)	nal merukation need the everage pla	urž je service balance sa s	starting point leaders										
			STREET	or any trains in service is	elance. Results is an	increase in the con-							

Florida Power & Light Company Revised Costs Presented in Docket 100009-El (in Jurisdictional \$'s net of participants)

	(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)	(7)=(2)+(5)	(8)=(3)+(6)	(9)	(10)=(8)+(9)
	Dkt, # 690009 2009 Actual/ Estimated	Dkt, # 100009 2009 True-Up	2009 (Over)/ Under Recovery	Dkt. # 090009 2010 Projected Costs	Dkt. # 100009 2010 Actual/ Estimated	2010 (Over)/ Under Recovery	Current True-up & Actual/Estimated for 2010	Total 2009/2010 {Over}/Under Recovery	Dkt. # 100009 2011 Projected Costs	Net Costs to be Recovered/ (Refunded) in 2011
Turkey Point 6 & 7 Site Selection			~~~~							
Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Carrying Costs Carrying Costs on DTA/DTL Yotal Carrying Costs	\$346,025 \$126,913 \$472,938	\$343,600 \$29,562 \$373,182	(\$2,425) (\$97,351) (\$99,776)	(\$20,238) \$253,374 \$233,136	(\$31,207) \$177,172 \$145,965	(\$10,969) (\$76,202) (\$87,171)	\$312,393 \$206,734 \$519,127	(\$13,394) (\$173,553) (\$186,947)	(\$9,831) \$180,883 \$171,052	(\$23,226) \$7,330 (\$15,895)
Recovery of Costs & Carrying Costs	\$472,938	\$373,182	(\$99,776)	\$233,136	\$145,965	(\$87,171)	\$519,127	(\$186,947)	\$171,052	\$0 (\$15,895)
Turkey Point 6 & 7 Preconstruction										
Pre-Construction Costs	\$45,444,488	\$37,599,045	(\$7,845,423)	\$90,654,124	\$42,125,853	(\$48,528,272)	\$79,724,897	(\$56,373,695)	\$29,121,201	(\$27,252,494)
Carrying Costs Carrying Costs on DTA/DTL Total Carrying Costs	\$1,524,830 \$2,036,141 \$3,560,771	(\$691,521) \$1,549,215 \$857,693	(\$2,216,152) (\$486,926) (\$2,703,078)	(\$4,821,040) \$5,794,775 \$973,735	(\$8,827,017) \$3,892,232 (\$4,734,785)	(\$3,805,977) (\$1,902,544) (\$5,708,520)	(\$9,318,538) \$5,441,448 (\$3,877,092)	(\$6,022,128) (\$2,389,470) (\$8,411,598)	(\$3,407,012) \$5,598,206 \$2,189,194	\$0 (\$9,429,141) \$3,206,736 (\$6,222,404)
Recovery of Costs & Carrying Costs	\$49,005,239	\$38,456,738	(\$10,548,501)	\$91,627,859	\$37,391,067	(\$54,236,792)	\$75,847,805	(\$64,785,293)	\$31,310,395	\$0 (\$33,474,898)
Total Turkey Point 6 & 7 Uprate	\$49,478,177	\$38,829,900	(\$10,648,277)	\$91,860,995	\$37,537,032	(\$54,323,963)	\$76,366,932	(\$64,972,240)	\$31,481,447	(\$33,490,793)
Construction Costs (a)	\$252,317,529	\$227,680,201	\$0	\$376,703,895	\$302,009,710	\$0	\$0	\$0	\$521,701,593	\$0
Carrying Costs (b) Carrying Costs on DTA/DTL Total Carrying Costs Recoverable O&M including interest (d)	\$20,304,909 (\$7,519) \$20,297,390 \$544,467	\$18,343,745 (\$1,883,861) \$16,459,883 480,934	(\$1,961,165) (\$1,876,342) (\$3,637,507) (\$63,533)	\$41,594,586 \$0 \$41,594,586 \$2,147,983	\$44,348,843 (\$1,996,520) \$42,352,323 3,140,989	\$2,754,257 (\$1,996,520) \$757,736 \$992,986	\$62,692,588 (\$3,880,382) \$58,812,206 \$3,621,903	\$793,092 (\$3,872,862) (\$3,079,770) \$929,452	\$50,832,130 (\$1,702,390) \$49,129,740 3,917,202	\$51,625,222 (\$5,575,253) \$46,049,969 \$4,846,654
Total Non-Base Rate Related Costs	\$20,841,857	\$16,940,817	(\$3,901,040)	\$43,742,570	\$45,493,292	\$1,750,722	\$62,434,109	(\$2,150,318)	\$53,048,942	\$50,896,624
Base Rate Revenue Requirement Carrying Costs (Over)/Under Recovery (c)	\$83,460 \$83,460	\$12,802 \$12,802	(\$70,658)	\$15,877,677 \$15,877,677	\$2,018,321 (\$457,762) \$1,560,559	(\$13,859,356) (\$457,762) (\$14,317,118)	\$2,031,123 (\$457,782) \$1,573,381	(\$13,930,014) (\$457,762) (\$14,387,778)	\$28,270,391 \$28,270,391	\$14,340,377 (\$457,762) \$13,882,815
Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$20,925,317	\$16,953,819	(\$3,971,698)	\$59,620,247	\$47,053,850	(\$12,566,397)	\$64,007,469	(\$18,538,094)	\$81,317,333	\$64,779,238
Total Recovery	\$70,403,494	\$55,783,519	(\$14,819,975)	\$161,481,242	\$84,590,883	(\$66,890,360)	\$140,374,402	(\$81,510,334)	\$112,798,780	\$31,288,445
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(</sup>a) Total Construction Costs for uprates is the current period jurisdictional additions net of participants amount for construction work which includes

⁽b) The period to date CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-3 Line 6 for Uprates. The CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-2 Line 4 for Site Selection and Pre-Construction.

^{49 (}c) FPL originally projected \$15,877,577 of Base Rate Revenue Requirements in 2010. That amount has been revised to \$1,481,719 for 2010 for an overrecovery of (\$14,395,958). The overrecovery of (\$14,395,958) and the associated carrying charge of (\$482,851) or (\$14,858,809) will reduce the CCRC charge paid by customers when the CCRC is re-set in 2011.

^{50 (}d) Interest at the commercial paper rate is included in recoverable O&M costs on line 30 in 2010 actual/estimated costs and 2011 projected costs on this schedule. The calculation of the interest at the commercial paper rate is shown on NFR AE-4 (page 5) and P-4 (page 9) Schedules in this Exhibit.