



RECEIVED-FPSC

10 AUG 20 AM 10:11

COMMISSION
CLERK

John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

August 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2010.

COM _____
APA 1
ECR 7
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK _____

Copy to: All parties of record

Sincerely,

John T. Butler

DOCUMENT NUMBER-DATE

6922 AUG 20 2

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of August, 2010, to the following:

<p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <u>LBENNETT@PSC.STATE.FL.US</u></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <u>Kelly.jr@leg.state.fl.us</u> <u>Christensen.patty@leg.state.fl.us</u> <u>beck.charles@leg.state.fl.us</u></p>
<p>James D. Beasley, Esq Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 <u>jbeasley@ausley.com</u> <u>lwillis@ausley.com</u></p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 <u>john.burnett@pgnmail.com</u></p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 <u>jmcwhirter@mac-law.com</u></p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 <u>Beth.keating@akerman.com</u></p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 <u>jas@beggslane.com</u> <u>rab@beggslane.com</u></p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 <u>jbrew@bbrslaw.com</u></p>
<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 <u>swright@yvllaw.net</u> <u>jlavia@yvllaw.net</u></p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG <u>ykaufman@kagmlaw.com</u> <u>jmoyle@kagmlaw.com</u></p>

<p>Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com</p>	<p>Michael Barrett (*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US</p>
<p>Captain Shayla L. McNeill Attorney for the FEA AFLOA/JACL-ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Shayla.mcneill@tyndall.af.mil</p>	

By: *Damaris Rodriguez for*
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: July 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	429,694,589	408,537,185	21,157,404	5.2	9,580,437	9,810,643	(230,206)	(2.3)	4.4851	4.1642	0.3209	7.7
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,876,990	1,987,193	(110,203)	(5.5)	2,015,040	2,131,953	(116,913)	(5.5)	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,825,385)	(4,579,429)	(245,956)	5.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	426,746,194	405,944,950	20,801,244	5.1	9,580,437	9,810,643	(230,206)	(2.3)	4.4543	4.1378	0.3165	7.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,492,318	24,209,944	8,282,374	34.2	775,670	693,425	82,245	11.9	4.1889	3.4914	0.6975	20.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	21,503,120	5,560,000	15,943,120	286.7	306,044	90,000	216,044	240.0	7.0262	6.1778	0.8484	13.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,150,571	4,172,000	5,978,571	143.3	164,837	68,000	96,837	1.4	6.1579	6.1353	0.0226	0.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	20,065,625	20,081,000	(15,375)	(0.1)	456,779	431,153	25,626	5.9	4.3929	4.6575	(0.2646)	(5.7)
12 TOTAL COST OF PURCHASED POWER	84,211,634	54,022,944	30,188,690	55.9	1,703,330	1,282,578	420,752	32.8	4.9439	4.2121	0.7318	17.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	510,957,828	459,967,894	50,989,933	11.1	11,283,767	11,093,221	190,546	1.7	4.5283	4.1464	0.3819	9.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(951,534)	(2,019,760)	1,068,226	(52.9)	(13,631)	(36,000)	22,369	(62.1)	6.9807	5.6104	1.3703	24.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(328,896)	(293,333)	(35,565)	12.1	(45,931)	(45,332)	(599)	1.3	0.7161	0.6471	0.0690	10.7
17 Revenues from Off-System Sales (A6)	(33,246)	(331,577)	298,331	(90.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,313,678)	(2,644,671)	1,330,993	(50.3)	(59,562)	(81,332)	21,770	(26.8)	2.2056	3.2517	(1.0461)	(32.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	509,644,153	457,323,224	52,320,930	11.4	11,224,205	11,011,889	212,316	1.9	4.5406	4.1530	0.3876	9.3
21 Net Unbilled Sales *	(10,877,144)	(1,968,870)	(8,908,274)	452.5	(239,553)	(47,408)	(192,145)	4.1	(0.1027)	(0.0198)	(0.0829)	4.2
22 Company Use *	579,427	487,879	91,548	0.2	12,761	11,748	1,013	0.1	0.0055	0.0049	0.0006	0.1
23 T & D Losses *	34,941,032	43,838,726	(8,897,694)	(0.2)	769,525	1,055,592	(286,067)	(0.3)	0.3300	0.4420	(0.1120)	(0.3)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	509,644,153	457,323,224	52,320,930	11.4	10,589,245,309	9,918,837,480	670,407,829	6.8	4.8128	4.6107	0.2022	4.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,570,462	4,999,594	570,867	11.4	115,741,364	108,435,603	7,305,761	6.7	4.8128	4.6107	0.2022	4.4
26 Jurisdictional KWH Sales	504,073,691	452,323,629	51,750,062	11.4	10,473,503,945	9,810,401,877	663,102,068	6.8	4.8128	4.6107	0.2022	4.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	504,275,321	452,504,559	51,770,763	11.4	10,473,503,945	9,810,401,877	663,102,068	6.8	4.8148	4.6125	0.2023	4.4
28 TRUE-UP **	0	0	0	NA	10,473,503,945	9,810,401,877	663,102,068	6.8	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	504,275,321	452,504,559	51,770,763	11.4	10,473,503,945	9,810,401,877	663,102,068	6.8	4.8148	4.6125	0.2023	4.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.8182	4.6158	0.2024	4.4
32 GPIF **	955,362	955,362	0	0.0	10,473,503,945	9,810,401,877	663,102,068	6.8	0.0091	0.0097	(0.0006)	(5.2)
33 Fuel Factor Including GPIF									4.8273	4.6255	0.2018	4.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.827	4.626	0.201	4.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NO. 10-0001

16922 AUG 20 10

FPSC-COM-2010-0011

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH JULY 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,399,054,823	2,377,897,220	21,157,403	0.9	56,709,467	56,939,673	(230,206)	(0.4)	4.2304	4.1762	0.0542	1.3
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	12,291,261	12,401,464	(110,203)	(0.9)	13,181,300	13,298,213	(116,913)	(0.9)	0.0932	0.0933	(0.0001)	(0.1)
3 Coal Car Investment	288,858	288,858	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(27,667,096)	(27,421,140)	(245,956)	0.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,384,054,937	2,383,253,693	20,801,244	0.9	56,709,467	56,939,673	(230,206)	(0.4)	4.2040	4.1505	0.0535	1.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	178,669,385	168,387,011	8,282,374	4.9	5,720,802	5,638,557	82,245	1.5	3.0882	2.9863	0.1019	3.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	64,935,388	48,992,268	15,943,120	32.5	928,689	712,645	216,044	30.3	6.9922	6.8747	0.1175	1.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,930,687	20,952,116	5,978,571	28.5	465,264	368,427	96,837	26.3	5.7883	5.6869	0.1014	1.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	98,897,998	98,913,373	(15,375)	(0.0)	2,493,035	2,467,409	25,626	1.0	3.9670	4.0088	(0.0418)	(1.0)
12 TOTAL COST OF PURCHASED POWER	367,433,458	337,244,768	30,188,690	9.0	9,607,790	9,187,038	420,752	4.6	3.8243	3.6709	0.1534	4.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,751,488,395	2,700,498,461	50,989,933	1.9	66,318,240	66,127,694	190,546	0.3	4.1489	4.0838	0.0651	1.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,266,321)	(11,334,548)	1,068,226	(9.4)	(264,639)	(287,008)	22,369	(7.8)	3.8794	3.9492	(0.0698)	(1.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,192,815)	(1,157,250)	(35,565)	3.1	(189,316)	(188,717)	(599)	0.3	0.6301	0.6132	0.0169	2.8
17 Revenues from Off-System Sales (A6)	(2,636,814)	(2,935,145)	298,331	(10.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,040,668)	(15,426,943)	1,330,992	(8.6)	(453,955)	(475,725)	21,770	(4.6)	2.8727	3.2428	(0.3701)	(11.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,737,392,451	2,685,071,521	52,320,930	1.9	65,864,285	65,651,970	212,315	0.3	4.1561	4.0899	0.0662	1.6
21 Net Unbilled Sales *	48,150,164	55,241,732	(7,091,568)	(12.8)	1,158,542	1,350,687	(192,145)	(14.2)	0.0802	0.0930	(0.0128)	(13.8)
22 Company Use *	3,147,214	3,055,647	91,567	3.0	75,725	74,712	1,013	1.4	0.0052	0.0051	0.0001	2.0
23 T & D Losses *	169,016,268	178,023,965	(9,007,697)	(5.1)	4,066,704	4,352,771	(286,067)	(6.6)	0.2815	0.2998	(0.0183)	(6.1)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,737,392,451	2,685,071,521	52,320,930	1.9	60,047,222,336	59,376,814,507	670,407,829	1.1	4.5587	4.5221	0.0366	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	27,337,492	26,786,625	570,867	2.1	605,480,526	598,174,765	7,305,761	1.2	4.5587	4.5221	0.0366	0.8
26 Jurisdictional KWH Sales	2,710,054,959	2,658,304,897	51,750,062	1.9	59,441,741,810	58,778,639,742	663,102,068	1.1	4.5587	4.5221	0.0366	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,711,138,979	2,659,368,218	51,770,761	1.9	59,441,741,810	58,778,639,742	663,102,068	1.1	4.5610	4.5244	0.0366	0.8
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	59,441,741,810	58,778,639,742	663,102,068	1.1	(0.6138)	(0.6207)	0.0069	(1.1)
29 TOTAL JURISDICTIONAL FUEL COST	2,346,295,771	2,294,525,011	51,770,760	2.3	59,441,741,810	58,778,639,742	663,102,068	1.1	3.9472	3.9037	0.0435	1.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.9501	3.9065	0.0436	1.1
32 GPIF **	6,687,533	6,687,533	0	0.0	59,441,741,810	58,778,639,742	663,102,068	1.1	0.0113	0.0114	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									3.961	3.918	0.0435	1.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.961	3.918	0.043	1.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2010										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 429,694,589	\$ 408,537,185	\$ 21,157,404	5.2 %	\$ 2,399,054,623	\$ 2,377,897,220	\$ 21,157,403	0.9 %
	b	Incremental Hedging Costs	0	0	0	N/A	87,290	87,290	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,876,990	1,987,193	(110,203)	(5.5) %	12,291,261	12,401,464	(110,203)	(0.9) %
	d	Coal Cars Depreciation & Return	0	0	0	N/A	288,857	288,857	(0)	0.0 %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(1,280,431)	(2,313,093)	1,032,662	(44.6) %	(11,459,137)	(12,491,800)	1,032,663	(8.3) %
	b	Gains from Off-System Sales (Per A6)	(33,246)	(331,577)	298,331	(90.0) %	(2,636,813)	(2,935,144)	298,331	(10.2) %
3	a	Fuel Cost of Purchased Power (Per A7)	32,492,319	24,209,944	8,282,375	34.2 %	176,669,385	168,387,010	8,282,375	4.9 %
4		Energy Payments to Qualifying Facilities (Per A8)	20,065,626	20,081,000	(15,374)	(0.1) %	98,898,005	98,913,379	(15,374)	0.0 %
5		Energy Cost of Economy Purchases (Per A9)	31,653,691	9,732,000	21,921,691	225.3 %	91,866,075	69,944,384	21,921,691	31.3 %
6		Total Fuel Costs & Net Power Transactions	\$ 514,469,538	\$ 461,902,652	\$ 52,566,886	11.4 %	\$ 2,765,059,546	\$ 2,712,492,659	\$ 52,566,887	1.9 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,843,895)	\$ (4,579,429)	\$ (264,466)	5.8 %	\$ (26,423,815)	\$ (26,159,349)	\$ (264,466)	1.0 %
	b	Reactive and Voltage Control Fuel Revenue	(21,221)	0	(21,221)	N/A	(828,996)	(807,775)	(21,221)	2.6 %
	c	Inventory Adjustments	31,617	0	31,617	N/A	(289,563)	(321,180)	31,617	(9.8) %
	d	Non Recoverable Oil/Tank Bottoms	8,114	0	8,114	N/A	(124,721)	(132,835)	8,114	(6.1) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 509,644,153	\$ 457,323,224	\$ 52,320,929	11.4 %	\$ 2,737,392,451	\$ 2,685,071,521	\$ 52,320,930	1.9 %
kWh Sales										
1		Jurisdictional kWh Sales	10,473,503,945	9,810,401,877	663,102,068	6.8 %	59,441,741,810	58,778,639,742	663,102,068	1.1 %
2		Sale for Resale (excluding FKEC & CKW)	115,741,364	108,435,603	7,305,761	6.7 %	605,480,526	598,174,765	7,305,761	1.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,589,245,309	9,918,837,480	670,407,829	6.8 %	60,047,222,336	59,376,814,507	670,407,829	1.1 %
4		Sales to FKEC & CKW	92,227,412	95,325,000	(3,097,588)	(3.2) %	516,091,146	556,876,000	(40,784,854)	(7.3) %
5		Total Sales	10,681,472,721	10,014,162,480	667,310,241	6.7 %	60,563,313,482	59,933,690,507	629,622,975	1.1 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.90699 %	98.90677 %	0.00022 %	N/A	N/A	N/A	N/A	
SEE FOOTNOTES ON PAGE 2										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: July 2010							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 443,567,536	\$ 409,191,344	\$ 34,376,192	8.4 %	\$ 2,080,383,867	\$ 2,046,007,675	\$ 34,376,192	1.7 %
1 a	Revenue Refund	\$ 0		\$ 0	N/A	\$ (404,214,420)	\$ -	\$ (404,214,420)	N/A
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	0	0	0	N/A	364,843,209	\$ 364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	(0)	0.0 %	(6,682,717)	(6,682,717)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 442,612,862	\$ 408,236,670	\$ 34,376,192	8.4 %	\$ 2,034,329,939	\$ 2,404,168,167	\$ (369,838,228)	(15.4) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 509,644,153	\$ 457,323,224	\$ 52,320,929	11.4 %	\$ 2,737,392,451	\$ 2,685,071,521	\$ 52,320,929	1.9 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	509,644,153	457,323,224	52,320,929	11.4 %	2,737,392,451	2,685,071,521	52,320,929	1.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.90699 %	98.90677 %	0.00022 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$504,275,321	\$452,504,559	\$ 51,770,762	11.4 %	2,711,138,979	\$ 2,659,368,218	\$ 51,770,761	1.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (61,662,459)	\$ (44,267,889)	\$ (17,394,570)	39.3 %	(272,594,622)	\$ (255,200,051)	\$ (17,394,571)	6.8 %
8	Interest Provision for the Month (Line D10)	(65,783)	(70,564)	4,781	(6.8) %	(132,734)	(137,515)	4,781	(3.5) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(210,999,114)	(210,999,114)	0	0.0 %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	0	N/A	(8,771,414)	(8,771,414)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,210)	(364,843,209)	(1)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (281,498,770)	\$ (264,108,980)	\$ (17,389,790)	6.6 %	\$ (281,498,771)	\$ (264,108,980)	\$ (17,389,792)	6.6 %
D Interest Provision									
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (219,770,528)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (281,432,987)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (501,203,515)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (250,601,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.63000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.31500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02625 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (65,783)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EL.								

MONTH OF: JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	76,601,139	67,015,172	9,585,967	14.3	336,344,393	326,758,425	9,585,967	2.9
2 * LIGHT OIL	352,671	1,422,200	(1,069,529)	(75.2)	29,389,987	30,459,515	(1,069,529)	0.0
3 COAL	16,057,783	15,828,900	228,883	1.4	79,617,315	79,388,431	228,883	0.3
4 ** GAS	324,306,766	310,883,213	13,423,552	4.3	1,874,973,149	1,861,549,597	13,423,552	0.7
5 NUCLEAR	12,378,229	13,387,700	(1,011,471)	(7.6)	78,729,780	79,741,252	(1,011,471)	(1.3)
6 TOTAL (\$)	429,694,589	408,537,185	21,157,403	5.2	2,399,054,623	2,377,897,220	21,157,403	0.9
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	640,781	602,225	38,556	6.4	2,829,539	2,790,983	38,556	1.4
8 LIGHT OIL	1,863	6,058	(4,195)	(69.2)	195,208	199,403	(4,195)	(2.1)
9 COAL	592,118	639,234	(47,116)	(7.4)	2,942,998	2,990,114	(47,116)	(1.6)
10 GAS	6,324,314	6,424,147	(99,833)	(1.6)	37,521,512	37,621,345	(99,833)	(0.3)
11 NUCLEAR	2,015,040	2,131,953	(116,913)	(5.5)	13,181,300	13,298,213	(116,913)	(0.9)
SOLAR	6,321	7,026	(705)	(10.0)	38,910	39,615	(705)	(1.8)
12 TOTAL (MWH)	9,580,437	9,810,643	(230,206)	(2.3)	56,709,467	56,939,673	(230,206)	(0.4)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,068,270	924,698	143,574	15.5	4,621,755	4,478,181	143,574	3.2
14 * LIGHT OIL (Bbl)	4,308	15,446	(11,138)	(72.1)	380,398	391,536	(11,138)	(2.8)
15 *** COAL (TON)	74,751	71,014	3,737	5.3	443,113	439,376	3,737	0.9
16 ** GAS (MCF)	49,294,623	47,562,899	1,731,724	3.6	285,188,287	283,456,563	1,731,724	0.6
17 NUCLEAR (MMBTU)	22,333,049	23,769,566	(1,436,517)	(6.0)	144,144,840	145,581,357	(1,436,517)	(1.0)
BTU BURNED (MMBTU)								
18 HEAVY OIL	6,792,779	5,918,067	874,712	14.8	29,378,281	28,503,569	874,712	3.1
19 LIGHT OIL	23,075	90,048	(66,973)	(74.4)	2,173,070	2,240,043	(66,973)	(3.0)
20 COAL	6,206,050	6,490,823	(284,773)	(4.4)	30,383,310	30,868,083	(284,773)	(0.9)
21 GAS	50,282,535	47,562,899	2,719,636	5.7	290,347,822	287,628,186	2,719,636	0.9
22 NUCLEAR	22,333,049	23,769,566	(1,436,517)	(6.0)	144,144,840	145,581,357	(1,436,517)	(1.0)
23 TOTAL (MMBTU)	85,637,488	83,831,403	1,806,085	2.2	496,427,323	494,621,238	1,806,085	0.4
GENERATION MIX (%MWH)								
24 HEAVY OIL	6.69	6.14	0.55	9.0	4.99	4.90	0.09	1.8
25 LIGHT OIL	0.02	0.06	(0.04)	(64.8)	0.34	0.35	(0.01)	(2.9)
26 COAL	6.18	6.52	(0.34)	(5.2)	5.19	5.25	(0.06)	(1.1)
27 GAS	66.01	65.48	0.53	0.8	66.16	66.07	0.09	0.1
28 NUCLEAR	21.03	21.73	(0.70)	(3.2)	23.24	23.35	(0.11)	(0.5)
SOLAR	0.07	0.07	(0.01)	(14.0)	0.07	0.07	0.00	0.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	71.7058	72.4727	(0.7669)	(1.1)	72.7742	72.9668	(0.1926)	(0.3)
31 * LIGHT OIL (\$/Bbl)	81.8643	92.0756	(10.2113)	(11.1)	77.2612	77.7950	(0.5338)	(0.7)
32 *** COAL (\$/TON)	73.9926	79.7012	(5.7086)	(7.2)	74.1598	77.6749	(3.5151)	(4.5)
33 ** GAS (\$/MCF)	6.5789	6.5363	0.0427	0.7	6.5745	6.5673	0.0072	0.1
34 NUCLEAR (\$/MMBTU)	0.5542	0.5632	(0.0091)	(1.6)	0.5462	0.5477	(0.0016)	(0.3)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.2768	11.3238	(0.0470)	(0.4)	11.4487	11.4638	(0.0150)	(0.1)
36 * LIGHT OIL	15.2837	15.7938	(0.5101)	(3.2)	13.5246	13.5977	(0.0731)	(0.5)
37 COAL	2.5874	2.4387	0.1488	6.1	2.6204	2.5886	0.0318	1.2
38 ** GAS	6.4497	6.5363	(0.0866)	(1.3)	6.4577	6.4721	(0.0144)	(0.2)
39 NUCLEAR	0.5542	0.5632	(0.0091)	(1.6)	0.5462	0.5477	(0.0016)	(0.3)
40 TOTAL (\$/MMBTU)	8.939	8.545	0.394	4.6	8.754	8.687	0.067	0.8
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,601	9,827	774	7.9	10,383	10,213	170	1.7
42 LIGHT OIL	12,388	14,864	(2,476)	(16.7)	11,132	11,234	(102)	(0.9)
43 COAL	10,481	10,154	327	3.2	10,324	10,256	67	0.7
44 GAS	7,951	7,404	547	7.4	7,738	7,645	93	1.2
45 NUCLEAR	11,083	11,149	(66)	(0.6)	10,936	10,947	(12)	(0.1)
46 TOTAL (BTU/KWH)	8,939	8,545	394	4.6	8,754	8,687	67	0.8
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	11.9543	11.1279	0.8264	7.4	11.8869	11.7076	0.1793	1.5
48 * LIGHT OIL	18.9333	23.4764	(4.5430)	(19.4)	15.0558	15.2754	(0.2196)	(1.4)
49 COAL	2.7119	2.4762	0.2357	9.5	2.7053	2.6550	0.0503	1.9
50 ** GAS	5.1279	4.8393	0.2886	6.0	4.9971	4.9481	0.0489	1.0
51 NUCLEAR	0.6142	0.6280	(0.0138)	(2.2)	0.5973	0.5996	(0.0024)	(0.4)
52 TOTAL (¢/KWH)	4.4851	4.1642	0.3209	7.7	4.2304	4.1762	0.0543	1.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	370	0	0.00	0.0	0.00	N/A	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		0					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	350	0	0.00	0.0	0.00	N/A	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		0					GAS	0 MCF	NA	0	0	0.0000	0.00
5 FT. MYERS # 2	1349	800,083	83.6	96.0	83.6	7,502	GAS	5,873,231 MCF	1.022	6,002,442	38,712,756	4.8386	6.59
6 #3A	148	29,867	28.4	100.0	93.2	11,714	GAS	342,745 MCF	1.022	350,285	2,259,163	7.5641	6.59
7 #3A		36					#2 OIL	67 BBLS	NA	0	5,326	14.7952	79.50
8 #3B	148	28,037	26.6	100.0	93.1	11,880	GAS	325,916 MCF	1.022	333,086	2,148,238	7.6622	6.59
9 #3B		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 LAUDERDALE # 4	438	84					#2 OIL	120 BBLS	NA	0	11,075	13.1851	92.30
11 # 4		250,734	80.6	97.3	80.7	8,255	GAS	2,021,941 MCF	1.024	2,070,468	13,353,485	5.3258	6.60
12 # 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 5		252,368	81.1	99.8	81.2	8,370	GAS	2,062,728 MCF	1.024	2,112,233	13,622,849	5.3980	6.60
14 MANATEE # 1	788	110,234	37.5	100.0	37.5	11,091	#6 OIL	187,486 BBLS	6.365	1,193,348	13,370,648	12.1293	71.32
15 # 1		100,313					GAS	1,123,794 MCF	1.016	1,141,775	7,363,879	7.3409	6.55
16 # 2	798	106,529	35.6	99.5	35.8	11,276	#6 OIL	186,101 BBLS	6.365	1,184,533	13,271,876	12.4585	71.32
17 # 2		96,212					GAS	1,084,304 MCF	1.016	1,101,653	7,105,112	7.3849	6.55
18 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
19 # 3		504,047	67.3	84.4	67.2	7,524	GAS	3,732,715 MCF	1.016	3,792,438	24,459,333	4.8526	6.55
20 MARTIN # 1	801	111,955	39.6	94.4	42.0	10,963	#6 OIL	186,150 BBLS	6.335	1,179,260	13,434,064	11.9995	72.17
21 # 1		114,218					GAS	1,269,813 MCF	1.024	1,300,289	8,386,215	7.3423	6.60
22 # 2	803	131,393	44.4	100.0	44.4	10,092	#6 OIL	200,910 BBLS	6.335	1,272,765	14,499,263	11.0350	72.17
23 # 2		122,928					GAS	1,263,533 MCF	1.024	1,293,858	8,344,738	6.7883	6.60
24 # 3	423	220,454	73.4	81.5	73.4	7,307	GAS	1,585,505 MCF	1.016	1,610,873	10,389,327	4.7127	6.55
25 # 4	423	191,468	63.8	72.5	84.1	7,779	GAS	1,465,915 MCF	1.016	1,489,370	9,605,693	5.0169	6.55
26 # 8	1044	254					#2 OIL	311 BBLS	5.874	1,827	24,977	9.8334	80.31
27 # 8		527,846	71.1	87.9	71.1	7,078	GAS	3,677,221 MCF	1.016	3,736,057	24,095,703	4.5649	6.55

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2010

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-172	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
2	# 1		-172				GAS	0	MCF	NA	0	0.0000	0.00	
3	# 2	203	-187	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
4	# 2		-187				GAS	0	MCF	NA	0	0.0000	0.00	
5	# 3	370	46,802	30.4	91.4	60.6	#6 OIL	76,086	BBLS	6.400	486,950	5,415,126	11.5703	71.17
6	# 3		33,331				GAS	415,818	MCF	1.024	425,798	2,746,185	8.2391	6.60
7	# 4	370	45,718	32.3	100.0	62.2	#6 OIL	75,904	BBLS	6.400	485,786	5,402,173	11.8163	71.17
8	# 4		39,426				GAS	450,678	MCF	1.024	461,494	2,976,406	7.5493	6.60
9	RIVIERA # 3	272	-75	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
10	# 3		-75				GAS	0	MCF	NA	0	0.0000	0.00	
11	# 4	281	-45	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
12	# 4		-45				GAS	0	MCF	NA	0	0.0000	0.00	
13	SANFORD # 3	138	-216	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0.0000	0.00	
14	# 3		-216				GAS	0	MCF	NA	0	0.0000	0.00	
15	# 4	898	537,712	84.4	97.9	84.4	GAS	3,988,939	MCF	1.023	4,080,685	26,318,382	4.8945	6.60
16	# 5	896	418,724	65.9	88.4	65.9	GAS	3,098,412	MCF	1.023	3,169,675	20,442,822	4.8822	6.60
17	**	*	**	**	*	*	*	*	*	*	*	*	*	
18	TURKEY POINT # 1	385	54,331	27.4	99.8	54.8	#6 OIL	94,419	BBLS	6.362	600,694	6,799,632	12.5152	72.02
19	# 1		20,683				GAS	268,998	MCF	1.024	275,454	1,776,541	8.5894	6.60
20	**	*	**	**	*	*	*	*	*	*	*	*	*	
21	# 2	376	34,514	16.8	95.0	49.7	#6 OIL	61,214	BBLS	6.362	389,443	4,408,357	12.7727	72.02
22	# 2		10,597				GAS	142,026	MCF	1.024	145,435	937,983	8.8514	6.60
23	# 5	1058	163.1	68.8	82.8	68.8	# 2 OIL	203	BBLS	5.774	1,172	18,189	11.1520	89.60
24	# 5		517,495				GAS	3,814,798	MCF	1.024	3,906,353	25,194,028	4.8685	6.60
25	WEST COUNTY # 1	1219	0	65.5	72.3	66.5	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
26	# 1		568,218				GAS	4,090,405	MCF	1.016	4,155,851	26,803,165	4.7171	6.55
27	# 2	1219	0	90.3	100	90.3	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
28	# 2		783,197				GAS	5,463,422	MCF	1.016	5,550,837	35,800,129	4.5710	6.55
29	CUTLER # 5	64	-71	0.0	100.00	0.0	GAS	0	MCF	NA	0	0.0000	0.00	
30	# 6	137	-71	0.0	100.00	0.0	GAS	0	MCF	NA	0	0.0000	0.00	
31	FT MYERS 1-12	552	958	0.2	99.4	30.8	#2 OIL	2,410	BBLS	5.804	13,988	191,587	19.9987	79.50
32	LAUDERDALE 1-12	342	0				#2 OIL	0	BBLS	NA	0	0	0.0000	0.00
33	1-12		521	0.2	96.5	24.5	GAS	20,836	MCF	1.024	21,336	137,607	26.4120	6.60
34	13-24	342	304				#2 OIL	966	BBLS	5.537	5,349	81,505	26.8110	84.37
35	13-24		558	0.4	99.0	40.5	GAS	46,924	MCF	1.024	48,050	309,899	55.5374	6.60
36	EVERGLADES 1-12	342	33				#2 OIL	104	BBLS	NA	0	8,251	25.0018	79.33
37	1-12		2,484	1.0	94.5	37.5	GAS	110,954	MCF	1.024	113,617	732,773	29.4997	6.60

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		82,651	48.6	100.0	76.0	10,415	GAS	841,446 MCF	1.023	860,799	5,551,724	6.7171	6.60
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		70,539	41.5	98.2	74.8	10,320	GAS	711,606 MCF	1.023	727,973	4,695,063	6.6560	6.60
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	80,085	85.2	89.8	95.1	9,918	COAL	36,059 TONS	22.028	794,308	2,668,090	3.3316	73.99
7 # 1		283					GAS	2,802 MMBTU	---	2,802	24,197	8.5651	8.64
8	(A)	(B)				(B)							
9 # 2	126	84,887	90.3	94.8	92.8	9,849	COAL	38,692 TONS	21.602	835,825	2,862,931	3.3734	73.99
10 # 2		0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 2		157					GAS	1,549 MMBTU	---	1,549	13,371	8.5005	8.63
12	(A)	(B)				(B)		(C) (2)					
13 SCHERER (1) # 4	625	427,186	91.7	95.1	96.6	10,713	COAL	4,575,917 MMBTU	---	4,575,917	10,526,762	2.4643	2.30
14 # 4		31					#2 OIL	127 BBLs	5.817	739	11,760	38.4329	92.60
15 DESOTO	25	4,680	26.00		26.00		SOLAR						
16 SPACE COAST	10	1,641	22.79		22.79		SOLAR						
17 TURKEY POINT # 3	693	502,362	100.7	100.0	100.7	11,238	NUCLEAR	5,645,767 MMBTU	---	5,645,767	3,264,688	0.6499	0.58
18 # 4	693	506,017	101.4	100.0	101.4	11,157	NUCLEAR	5,645,805 MMBTU	---	5,645,805	3,417,007	0.6753	0.61
19 ST LUCIE # 1	839	489,715	81.1	82.2	81.1	11,136	NUCLEAR	5,453,533 MMBTU	---	5,453,533	3,224,175	0.6584	0.59
20	***	***	****	****	****	****		***					
21 # 2	714	516,946	100.5	99.1	100.5	10,810	NUCLEAR	5,587,944 MMBTU	---	5,587,944	2,470,358	0.4779	0.44
22													
23													
24 SYSTEM TOTALS	23,371	9,580,437	----	----	----	8,939	----	1,072,578 BBLs	----	85,637,488	429,694,589	4.4851	----
25								49,294,623 MCF					
26 *** EXCLUDES PARTICIPANTS								4,575,917 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								74,751 TONS	COAL (C)				
28													
29								22,333,049 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

	MONTH OF JULY 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	881,942	482,114	399,828	83	3,984,589	1,239,372	2,745,217	>100.0
3 UNIT COST (\$/BBL)	70.7053	74.0738	(3.3685)	(4.5000)	72.0281	73.0660	(1.0379)	(1.4000)
4 AMOUNT (\$)	62,357,964	35,712,000	26,645,964	75	287,002,487	90,556,000	196,446,487	>100.0
5 BURNED								
6 UNITS (BBL)	1,054,238	924,697	129,541	14	4,603,599	1,180,618	3,422,981	>100.0
7 UNIT COST (\$/BBL)	72.4738	72.4726	0.0012	-	73.0334	70.8569	2.1765	3.1000
8 AMOUNT (\$)	76,404,628	67,015,172	9,389,456	14	336,216,677	83,654,952	252,561,725	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,391,132	2,683,149	(1,292,017)	(48)	1,391,132	2,683,149	(1,292,017)	(48)
11 UNIT COST (\$/BBL)	69.5435	76.2052	(6.6617)	(8.7000)	69.5435	76.2052	(6.6617)	(8.7000)
12 AMOUNT (\$)	96,744,233	204,470,000	(107,725,767)	(53)	96,744,233	204,470,000	(107,725,767)	(53)
13 OTHER USAGE (\$)	787,191				1,128,779			
14 DAYS SUPPLY	40							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	474	-	474	100	156,010	29,035	126,975	>100.0
17 UNIT COST (\$/BBL)	93.8966	-	93.8966	100.0000	94.5345	92.4746	2.0599	2.2000
18 AMOUNT (\$)	44,507	-	44,507	100	14,748,333	2,685,000	12,063,333	>100.0
19 BURNED								
20 UNITS (BBL)	6,839	15,446	(8,607)	(56)	371,430	38,481	332,949	>100.0
21 UNIT COST (\$/BBL)	80.9882	92.0627	(11.0745)	(12.0000)	79.0928	92.6951	(13.6023)	(14.7000)
22 AMOUNT (\$)	553,878	1,422,000	(868,122)	(61)	29,377,433	3,567,000	25,810,433	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	631,169	1,203,511	(572,342)	(48)	631,169	1,203,511	(572,342)	(48)
25 UNIT COST (\$/BBL)	82.0244	90.8816	(8.8572)	(9.7000)	82.0244	90.8816	(8.8572)	(9.7000)
26 AMOUNT (\$)	51,771,269	109,377,000	(57,605,731)	(53)	51,771,269	109,377,000	(57,605,731)	(53)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	49,957	71,014	(21,057)	(30)	407,422	458,871	(51,449)	(11)
31 UNIT COST (\$/TON)	73.8484	79.7026	(5.8542)	(7.3000)	74.2980	82.2475	(7.9495)	(9.7000)
32 AMOUNT (\$)	3,689,246	5,660,000	(1,970,754)	(35)	30,270,630	37,741,000	(7,470,370)	(20)
33 BURNED								
34 UNITS (TON)	74,751	71,014	3,737	5	443,113	458,871	(15,758)	(3)
35 UNIT COST (\$/TON)	73.9926	79.7026	(5.7100)	(7.2000)	74.1598	82.2475	(8.0877)	(9.8000)
36 AMOUNT (\$)	5,531,022	5,660,000	(128,978)	(2)	32,861,164	37,741,000	(4,879,836)	(13)
37 ENDING INVENTORY								
38 UNITS (TON)	107,722	90,999	16,723	18	107,722	90,999	16,723	18
39 UNIT COST (\$/TON)	73.9935	77.5943	(3.6008)	(4.6000)	73.9935	77.5943	(3.6008)	(4.6000)
40 AMOUNT (\$)	7,970,732	7,061,000	909,732	13	7,970,732	7,061,000	909,732	13
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

MONTH OF JULY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,025,316	4,711,175	(1,685,859)	(36)	16,444,733	19,875,871	(3,431,138)	(17)
45 U. COST (\$/MMBTU)	2.3036	2.1585	0.1451	6.7000	2.2778	2.1527	0.1251	5.8000
46 AMOUNT (\$)	6,969,231	10,169,000	(3,199,769)	(32)	37,458,073	42,787,000	(5,328,927)	(13)
47 BURNED								
48 UNITS (MMBTU)	4,575,917	4,711,175	(135,258)	(3)	20,648,379	19,875,871	772,508	4
49 U. COST (\$/MMBTU)	2.2579	2.1585	0.0994	4.6000	2.2263	2.1527	0.0736	3.4000
50 AMOUNT (\$)	10,331,822	10,169,000	162,822	2	45,968,486	42,787,000	3,181,486	7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,686,766	5,035,433	651,333	13	5,686,766	5,035,433	651,333	13
53 U. COST (\$/MMBTU)	2.2582	2.1128	0.1454	6.9000	2.2582	2.1128	0.1454	6.9000
54 AMOUNT (\$)	12,842,098	10,639,000	2,203,098	21	12,842,098	10,639,000	2,203,098	21
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	50,639,703	-	50,639,703	100	290,968,148	-	290,968,148	100
59 U. COST (\$/MMBTU)	6.4383	-	6.4383	100.0000	6.4542	-	6.4542	100.0000
60 AMOUNT (\$)	326,031,730	-	326,031,730	100	1,877,978,997	-	877,978,997	100
61 BURNED								
62 UNITS (MMBTU)	50,282,535	47,562,898	2,719,637	6	290,347,822	265,496,134	24,851,688	9
63 U. COST (\$/MMBTU)	6.4497	6.5363	(0.0866)	(1.3000)	6.4577	6.8711	(0.4134)	(6.0000)
64 AMOUNT (\$)	324,306,766	310,883,513	13,423,253	4	1,874,973,149	1,824,240,659	50,732,490	3
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,760,406	-	1,760,406	100	1,760,406	-	1,760,406	100
67 U. COST (\$/MMBTU)	4.5054	-	4.5054	100.0000	4.5054	-	4.5054	100.0000
68 AMOUNT (\$)	7,931,354	-	7,931,354	100	7,931,354	-	7,931,354	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,333,049	23,769,566	(1,436,517)	(6)	144,144,840	154,591,441	(10,446,601)	(7)
73 U. COST (\$/MMBTU)	0.5542	0.5632	(0.0090)	(1.6000)	0.5440	0.5868	(0.0428)	(7.3000)
74 AMOUNT (\$)	12,376,229	13,388,000	(1,011,771)	(8)	78,412,604	90,708,000	(12,295,396)	(14)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,387	-	1,387	100	6,482	-	6,482	100
77 UNIT COST (\$/GAL)	2.4650	-	2.4650	100.0000	2.3988	-	2.3988	100.0000
78 AMOUNT (\$)	3,419	-	3,419	100	15,549	-	15,549	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(11,469)	BARRELS,	\$ 8,113.94	CURRENT MONTH AND	(26,969)	BARRELS,	\$ (124,721)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,876,990	CURRENT MONTH AND			\$ 12,291,261	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10	78,107	\$174,882.57
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

SCHEDULE A - NOTES

Jul-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
31	\$1,890.50	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
157	\$11,172.88	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
26,876	\$754,245.08	CANAVERAL - NON-REC INVENTORY ADJ
(143)	(\$10,298.25)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
237	\$16,901.72	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
184	\$13,278.84	MARTIN - TEMP/CAL ADJUSTMENT
27,342	787,190.77	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (\$1 x (6)a)	TOTAL COST \$ (\$1 x (6)b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS/FCBBS	36,000	0	38,000	5.610	6.786	2,019,760	2,443,000	331,577	
		45,332	0	45,332	0.647	0.647	293,333	293,333	0	
TOTAL		81,332	0	81,332	2.844	3.364	2,313,093	2,736,333	331,577	
ACTUAL:										
FMPA (SL 1)		27,154	0	27,154	0.814	0.814	165,898	168,898	0	
OUC (SL 1)		18,777	0	18,777	0.854	0.854	162,200	162,200	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		4,673	0	4,673	14.139	14.139	660,720	660,720	0	
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	368	0	368	3.310	4.612	12,161	16,973	3,761	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	687	0	687	3.533	4.576	24,271	31,436	5,531	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	2,457	0	2,457	3.229	4.545	79,330	111,665	24,937	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	100	0	100	3.416	5.000	3,416	5,000	1,080	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	1,763	0	1,763	3.145	4.508	55,447	79,471	17,450	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	185	0	185	3.122	4.684	5,775	8,665	2,890	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	(24,585)	(24,585)	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	(28,800)	(28,800)	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	150	0	150	3.224	4.400	4,836	6,600	1,367	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	2,880	0	2,880	3.230	4.478	93,034	128,980	27,710	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
ENERGY AUTHORITY, THE	FCBBS	224	0	224	3.312	4.070	7,419	9,118	1,699	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0	
ORLANDO UTILITIES COMMISSION	FCBBS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	20	0	20	3.343	3.640	669	768	119	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	124	0	124	3.576	4.479	4,435	5,554	1,117	
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		388	0	388	3.403	4.201	12,524	15,460	2,936	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,931	0	45,931	0.000	0.000	328,988	328,988	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		13,263	0	13,263	7.080	7.503	939,009	995,125	30,310	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
							0			
SUBTOTAL		59,562	0	59,562	2.150	2.249	1,280,432	1,339,493	33,246	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		59,562	0	59,562	2.150	2.249	1,280,432	1,339,493	33,246	
2010 3-Yr Average Threshold									15,415,773	
YTD Difference of Threshold vs Actual									(12,778,959)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(21,770)	0	(21,770)	(0.694)	(1.116)	(1,032,661)	(1,396,850)	(298,331)	
DIFFERENCE (%)		(26.8)	0.0	(26.8)	(24.4)	(33.2)	(44.6)	(51.0)	(90.0)	
PERIOD TO DATE:										
ACTUAL		453,955	0	453,955	2.532	3.242	11,493,412	14,718,641	2,636,814	
ESTIMATED		475,725	0	475,725	2.633	3.388	12,526,074	16,115,491	2,935,145	
DIFFERENCE		(21,770)	0	(21,770)	(0.101)	(0.145)	(1,032,661)	(1,396,850)	(298,331)	
DIFFERENCE (%)		(4.6)	0.0	(4.6)	(3.8)	(4.3)	(8.2)	(8.7)	(10.2)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2010

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE	TOTAL	KWH	KWH	KWH	cents/KWH	TOTAL \$ FOR
	& SCHEDULE	KWH PURCHASED	FOR OTHER UTILITIES	FOR INTERRUP- IBLE	FOR FIRM	(a) FUEL COST	(b) TOTAL COST
		(000)	(000)	(000)	(000)	(000)	(6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		381,279	0	0	381,279	4.020	15,326,959
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.486	187,324
SJRPP		270,898	0	0	270,898	3.134	8,489,000
PPAs		2,671	0	0	2,671	7.737	206,661
TOTAL		693,425	0	0	693,425	3.491	24,209,944
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		656,869
		0	0	0	0	0.000	656,869
FMPA (SL2)		26,910	0	0	26,910	0.630	169,559
PRIOR MONTH ADJUSTMENT		65	0	0	65		238
		26,975	0	0	26,975	0.629	169,797
OUC (SL2)		18,609	0	0	18,609	0.626	116,434
PRIOR MONTH ADJUSTMENT		45	0	0	45		1,006
		18,654	0	0	18,654	0.630	117,440
JACKSONVILLE ELECTRIC AUTHORITY	UPS	253,908	0	0	253,908	3.338	8,475,010
PRIOR MONTH ADJUSTMENT		(39,445)	0	0	(39,445)		71,662
		214,463	0	0	214,463	3.985	8,546,672
SOUTHERN COMPANY - OLEANDER		34,512	0	0	34,512	6.072	2,095,452
UPS-R		481,066	0	0	481,066	4.346	20,906,088
ST. LUCIE PARTICIPATION SUB-TOTAL		45,629	0	0	45,629	0.630	287,237
TOTAL		775,670	0	0	775,670	4.189	32,492,318
<u>CURRENT MONTH</u>							
DIFFERENCE		82,245	0	0	82,245	0.698	8,282,374
DIFFERENCE%		11.9	0.0	0.0	11.9	20.0	34.2
<u>PERIOD TO DATE:</u>							
ACTUAL		5,720,802	0	0	5,720,802	3.088	176,669,386
ESTIMATED		5,638,557	0	0	5,638,557	2.986	168,387,012
DIFFERENCE		82,245	0	0	82,245	0.102	8,282,374
DIFFERENCE%		1.5	0.0	0.0	1.5	3.4	4.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		431,153	0	0	431,153	4.658	4.658	20,081,000
TOTAL		431,153	0	0	431,153	4.658	4.658	20,081,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,820	0	0	37,820	3.287	3.287	1,243,265
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		31,066	0	0	31,066	6.136	6.136	1,906,189
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	3.267	3.267	85,074
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		147,717	0	0	147,717	3.292	3.292	4,862,407
GEORGIA PACIFIC CORPORATION		133	0	0	133	5.912	5.912	7,863
INDIANTOWN COGENERATION LP.		177,402	0	0	177,402	4.746	4.746	8,420,244
MM TOMOKA FARMS		1,894	0	0	1,894	8.511	8.511	161,193
MMA BEE RIDGE		2	0	0	2	59.750	59.750	1,195
OKEELANTA POWER LIMITED PARTNERSHIP		32,158	0	0	32,158	5.157	5.157	1,658,465
SOLID WASTE AUTHORITY OF PALM BEACH		13,541	0	0	13,541	6.206	6.206	840,336
TROPICANA PRODUCTS		7,402	0	0	7,402	7.835	7.835	579,979
WM-RENEWABLE, LLC		5,040	0	0	5,040	5.941	5.941	299,415
TOTAL		456,779	0	0	456,779	4.393	4.393	20,065,625
<u>CURRENT MONTH</u>								
DIFFERENCE		25,626	0	0	25,626	(0.265)	(0.265)	(15,377)
DIFFERENCE%		5.9	0.0	0.0	5.9	(5.7)	-5.7	(0.1)
<u>PERIOD TO DATE:</u>								
ACTUAL		2,493,035	0	0	2,493,035	3.967	3.967	98,897,998
ESTIMATED		2,467,409	0	0	2,467,409	4.009	4.009	98,913,375
DIFFERENCE		25,626	0	0	25,626	(0.042)	(0.042)	(15,377)
DIFFERENCE%		1.0	0.0	0.0	1.0	(1.0)	(1.0)	0.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2010

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	OS/FCBBS	90,000	6.178	5,560,000	8.200	7,380,400	1,820,400
NON-FLORIDA	OS	68,000	6.135	4,172,000	8.395	5,708,680	1,536,680
TOTAL		158,000	6.159	9,732,000	8.284	13,089,080	3,357,080
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	174,816	6.734	11,771,246	9.640	16,851,995	5,080,749
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	1,200	8.883	106,800	11.956	143,470	36,870
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	30,500	7.173	2,187,900	9.127	2,783,812	595,912
REEDY CREEK IMPROVEMENT DISTRICT	OS	2,480	7.357	182,450	11.477	284,631	102,181
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	43,920	7.277	3,196,275	10.217	4,487,497	1,291,222
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	33,460	7.582	2,536,980	12.556	4,201,398	1,664,418
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, LP.	OS	9,724	7.127	693,000	13.405	1,303,505	610,505
CARGILL POWER MARKETS, LLC	OS	100,621	6.596	6,637,287	11.407	11,477,755	4,840,468
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,360	6.833	92,922	9.127	124,120	31,198
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	50,243	5.043	2,533,762	8.003	4,021,148	1,487,386
EDFT NA	OS	600	3.600	21,600	5.659	33,954	12,354
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	1,374	7.373	101,305	9.255	127,162	25,857
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	915	7.726	70,695	12.007	109,861	39,166
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	9,045	7.726	698,794	10.033	907,478	208,684
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	294	9.901	29,110	11.263	33,113	4,004
LAKELAND, CITY OF	FCBBS	36	8.002	2,881	9.221	3,320	439
ORLANDO UTILITIES COMMISSION	FCBBS	1,502	7.910	118,807	9.741	146,303	27,496
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	635	7.337	46,589	9.672	61,419	14,829
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	4,693	8.384	393,443	10.620	498,390	104,947
TAMPA ELECTRIC COMPANY	FCBBS	3,463	6.701	232,046	9.064	313,895	81,849
FLORIDA PURCHASES SUB-TOTAL		286,376	6.977	19,981,451	10.040	28,752,803	8,771,353
NON-FLORIDA PURCHASES SUB-TOTAL		164,837	6.158	10,150,571	10.433	17,197,505	7,046,934
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		19,668	7.737	1,521,669	9.985	1,963,917	442,248
TOTAL		470,881	6.722	31,653,691	10.175	47,914,226	16,260,535
CURRENT MONTH:							
DIFFERENCE		312,881	0.563	21,921,691	1.891	34,825,146	12,903,455
DIFFERENCE (%)		198.0	9.1	225.3	22.8	266.1	384.4
PERIOD TO DATE:							
ACTUAL		1,393,953	6.590	91,866,074	9.935	138,493,204	46,627,129
ESTIMATED		1,081,072	6.470	69,944,383	9.589	103,668,058	33,723,674
DIFFERENCE		312,881	0.120	21,921,691	0.346	34,825,146	12,903,455

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Jul-10

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2010 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,035,361	10,705,614	11,329,381	11,361,486	11,354,617	11,398,849	11,366,287						78,551,594
ICL	10,507,984	11,846,502	11,168,777	11,168,777	11,173,931	11,173,931	11,173,931						78,213,834
SWAPBC	2,358,250	2,328,500	2,328,500	0	0	0	0						7,015,250
BN-SOC	2,153,250	2,044,350	2,044,350	2,044,350	2,154,600	2,154,600	2,154,600						14,750,100
BN-NEG	290,281	285,305	282,791	280,277	277,763	275,017	264,147						1,955,581
BS-NEG	94,920	123,422	93,912	92,149	90,407	94,920	94,920						684,650
SoCo	13,369,915	13,897,929	13,430,058	13,918,149	14,459,149	-323,824	-593,429						68,157,947
SJRPP	8,655,139	7,961,940	8,208,912	7,955,685	8,176,342	7,121,654	7,440,591						55,520,263
Total	48,465,101	49,193,561	48,886,681	46,820,872	47,686,809	31,895,147	31,901,048	0	0	0	0	0	304,849,219

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jul-10

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

2010 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	-	-	-	-	-	-
2	-	-	-	-	-	163	-	-	-	-	-	-
3	-	-	-	-	-	600	-	-	-	-	-	-
4	-	-	-	-	-	190	-	-	-	-	-	-
Total	155	155	155	155	155	1,108	-	-	-	-	-	-

2010 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total												

Year-to-date Short Term Capacity Payments	19,208,960
---	------------