AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

RECEIVED-FPSC

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

10 AUG 31 PM 4: 05

August 31, 2010

COMMISSION CI ERK

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Fuel and Purchased Power Cost Recovery Clause with Generating Re: Performance Incentive Factor; FPSC Docket No. 100001-EI

Dear Ms. Cole:

On August 16, 2010 we filed in the above docket the original and fifteen copies of Tampa Electric Company's Natural Gas Risk Management Activities, consisting of one page. That filing was accompanied by a Request for Confidential Classification of portions of that report.

Tampa Electric has since made revisions to the referenced report. Enclosed are the original and fifteen (15) copies of the redacted public version of that one page report (marked Revised August 31, 2010) which we ask that you distribute to the recipients of the original Request for Confidential Classification, so that they may substitute this revised page in place of the corresponding one in the August 16 filing.

By separate cover letter we are also filing a single confidential version of the revised one page report.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your aggistance in connection with this matter

	Thank you for your assistance in	connection with this matter.	•			
COM						
APA		Sincerely,				
(CR) 12		0_				
GCL		James D. Beasley	L-1			
RAD		James D. Beasley				
SSC		ounies D. Densie,				
ADMJDB/p	p					
OPC Enclos	sure					
CLK			COMMENT MIMBER PATE			
cc:	All Parties of Record (w/enc.)		7247 AUG310			
CLK	All Parties of Record (w/enc.)		37247 AUG31 •			

FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY DOCKET NO. 100001-EI HEDGING INFORMATION REPORT FILED: 8/16/10

REVISED: 8/31/10

REDACTED

Tampa Electric Company Hedging Information Report

Tampa Electric Natural Gas Risk Management Activities January 2010 through July 2010

	Type of Hedge		Mark-to-Market Saving/(Loss)	Hedged Volume (MMBTU)	Consumption (MMBTU)	Percent Hedged	Budget Price	Hedge Price	Settle	e Price
Jan-10	Swaps	\$	(4,236,240)		6,279,331				\$	5.81
Feb-10	Swaps	\$	(4,894,900)		5,552,378				\$	5.27
Mar-10	Swaps	\$	(5,526,580)		3,457,509				\$	4.82
Apr-10	Swaps	\$	(6,626,300)		4,822,245				\$	3.84
May-10	Swaps	\$	(6,343,380)		6,440,429				\$	4.27
Jun-10	Swaps	\$	(6,789,150)		6,268,450				\$	4.16
Jul-10	Swaps	\$_	(6,010,740)		5,678,013				\$	4.72
Total		\$_	(40,427,290)		38,498,355					