Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com RECEIVED-FPSC

10 SEP - I PH 2: 51 COMMISSION G



August 31, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

IS IN LOCKED STORAGE. YOU MUST BE AUTHORIZED TO VIEW THIS DN. - CLK

Dear Ms. Cole:

RE: Docket No. 100001-EI

Enclosed is Gulf Power Company's Request for Confidential Classification pertaining to Schedule CCE-4 of Exhibit RWD-3 to the Direct testimony of Richard W. Dodd dated September 1, 2010.

Sincerely,

Susan D. Ritenaur (lw)

vm

cc:

COM ______APA _____ ECR _____ GCL _____ RAD _____ SSC _____ ADM _____ OPC _____ CLK TOA

Enclosures

Beggs & Lane Jeffrey A. Stone, Esq.

> 07344 SEP-1 2 FPSC-COMMISSION CLEAK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. Mail this 31st day of August, 2010, on the following:

John T. Burnett, Esq. Progress Energy Service Co. P. O. Box 14042 St. Petersburg FL 33733-4042

John T. Butler, Esq. Senior Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach FL 33408-0420

John W. McWhirter, Jr., Esq. Attorney for FIPUG McWhirter Reeves & Davidson P.O. Box 3350 Tampa, FL 33601-3350

Paul Lewis, Jr. Progress Energy Florida, Inc. 106 E. College Ave., Ste. 800 Tallahassee FL 32301-7740

Vicki Kaufman Jon Moyle Keefe Anchors Gordon & Moyle PA 118 N. Gadsden St. Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF Karen S. White AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403

Randy B. Miller White Springs Agricultural Chemicals PO Box 300 15483 Southeast 78th Street White Springs, FL 32096 Mehrdad Khojasteh Florida Public Utilities Company P. O. Box 3395 West Palm Beach FL 33402-3395

Patricia Ann Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street, Rm. 812 Tallahassee, FL 32399- 1400

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Ms. Cheryl Martin Florida Public Utilities Company PO Box 3395 West Palm Beach, FL 33402-3395 Lisa Bennett, Esq. FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0863

Wade Litchfield Vice President Florida Power & Light Co. 215 S. Monroe Street, Ste. 810 Tallahassee FL 32301-1859

Paula K. Brown, Administrator Regulatory Coordination Tampa Electric Company P. O. Box 111 Tampa FL 33601

Beth Keating Akerman Senterfit 106 East College Ave. Suite 1200 Tallahassee, Fl 32301

James W. Brew F. Alvin Taylor Brickfield, Burchette, et al., P.C. 1025 Thomas Jefferson St., NW Eighth Floor, West Tower Washington, DC 20007-5201

Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee FL 32301

Michael C. Barrett Div Of Economic Regulation FI Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FI 32399-0850

JEFFREY A. STONE

Florida Bar No. 325953 **RUSSELL A. BADDERS** Florida Bar No. 007455 **STEVEN R. GRIFFIN** Florida Bar No. 0627569 BEGGS & LANE P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 **Attorneys for Gulf Power Company**

Docket No.: 100001-EI

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 100001-EI Date: August 31, 2010

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information contained in Schedule CCE-4 of Exhibit RWD-3 to the Direct Testimony of Richard W. Dodd dated September 1, 2010 (Schedule CCE-4) on behalf of Gulf Power. As grounds for this request, the Company states:

1. A portion of the information contained in Schedule CCE-4 is proprietary confidential business information regarding contractual matters which would cause irreparable harm to Gulf Power, the entities with whom it has entered into contracts and most importantly to Gulf's customers, if such information was disclosed to the general public. Schedule CCE-4 contains pricing information for capacity purchases between Gulf Power and various counterparties. The pricing information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or would charge higher prices, if the price terms were made public. The information is entitled to confidential classification pursuant to section 366.093(3) (d) and (e), Florida Statutes.

2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and has not been otherwise publicly disclosed.

DOCUMENT NUMBER - CATE 07344 SEP-1 = FPSC-COMMISSION CLERK 3. Submitted as Exhibit "A" is a copy of Schedule CCE-4, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of Schedule CCE-4, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 31st day of August, 2010.

JEFFREY A. STO

JEFFREY A.STONELV Florida Bar No. 325953 RUSSELL A. BADDERS Florida Bar No. 007455 STEVEN R. GRIFFIN Florida Bar No. 0627569 Beggs & Lane P. O. Box 12950 Pensacola, FL 32591 (850) 432-2451 Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.:100001-EIDate:August 31, 2010

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

FPSC-COMMISSION CLERK

DOOL MENT NUMBER - DATE 07344 SEP-1 ≥

EXHIBIT "B"

REDACTED

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Docket No. 100001-El 2011 Projection Filing Exhibit RWD-3, Page 41 of 42

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Docket No. 100001-Ei 2011 Projection Filing Exhibit RWD-3, Page 41 of 42

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25		Contract		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	Total \$
26 Southern II		y Interchange	e	306.5	3,898,165	197.5	2,498,683	272.8	1,617,956	337.9	145,967	185.9	85,293	(68.9)	(35,537)	9,426,009
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Docket No. 100001-El 2011 Projection Filing Exhibit RWD-3, Page 42 of 42

EXHIBIT "C"

<u>Line-by-Line/Field-by-Field Justification</u> <u>Line(s)/Field(s)</u>

Page 1 of 2

Lines 28-30; Columns E-P Line 33; Columns E-P

Page 2 of 2

Lines 28-30, Columns E-Q Line 33, Columns E-P

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

Susan Ritenour One Energy Place Pensacola FL 32520

Re: Acknowledgement of Confidential Filing in Docket No. 100001-EI

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on September 1, 2010, in the above-referenced docket.

Document Number 07345-10 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.