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September 1, 2010

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Docket No. 100001-EI: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Ms. Cole:

Enclosed for filing, please find the original and 15 copies of Florida Public Utilities Company's Request for Confidentiality of certain information included in composite Exhibit MC-1, filed contemporaneously with this Request. Included with this Request, are one highlighted, and two redacted copies of the information for which the Company seeks confidential treatment.

Please kindly confirm receipt by stamping the enclosed extra copy of this cover letter and

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CLAIM OF CONFIDENTIALITY
 NOTICE OF INTENT
 REQUEST FOR CONFIDENTIALITY
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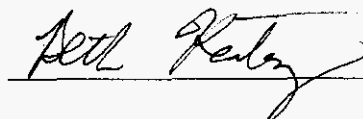
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07372 SEP-10

FPSC-COMMISSION CLERK

returning it to me. Thank you for your assistance with this filing. As always, if you have any questions whatsoever about this filing, please do not hesitate to contact me.

Sincerely,



Beth Keating
AKERMAN SENTERFITT
106 East College Avenue, Suite 1200
Tallahassee, FL 32302-1877
Phone: (850) 224-9634
Fax: (850) 222-0103

Enclosures

cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 100001-EI

DATED: September 1, 2010

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPUC" or "Company"), by and through its undersigned attorneys, pursuant to Section 366.093, Florida Statutes, and in accordance with Rule 25-22.006(4), Florida Administrative Code, hereby submits this request for confidential classification of certain information contained in the Exhibits attached to the testimony of Mr. Mark Cutshaw, which has been filed today contemporaneously with this Request. In support thereof, FPUC states:

1. Subsection 366.093(1), Florida Statutes, provides that upon request, records received by the Commission which are "found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1)."

2. "Proprietary confidential business information" is defined as "information, regardless of form or characteristics, which is owned or controlled by the ... company, is intended to be and is treated by the ... company as private in that the disclosure of the information would cause harm to the ratepayers or the company's business operations, and has not been disclosed unless disclosed pursuant to a statutory provision, an order of a court or administrative body, or private agreement that provides that the information will not be released to the public." Section 366.093(3), Florida Statutes.

FPUC Request for Confidential Treatment

3. Proprietary confidential business information includes, but is not limited to, information concerning:

- (a) Trade secrets.
- (b) Internal auditing controls and reports of internal auditors.
- (c) Security measures, systems, or procedures.
- (d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.
- (e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.
- (f) Employee personnel information unrelated to compensation, duties, qualifications, or responsibilities.

Section 366.093(3), Florida Statutes.

4. Florida Public Utilities Company purchases power from Gulf Power Company ("Gulf") and from Jacksonville Electric Authority ("JEA") for distribution to its customers in the its respective Northwest and Northeast Divisions. The agreements pursuant to which FPUC purchases power from these entities were the result of a competitive process.

5. The exhibits submitted consist of the schedules required by the Commission. The schedules include and contain data that supports the Company's calculations of its proposed purchased power cost recovery factor for 2011. Specifically, as it relates to the schedules for the Northwest Division, information is contained therein that both FPUC and its vendor, Gulf Power, consider to be proprietary, confidential business information. As such, this information has not otherwise been disclosed publicly by either FPUC or Gulf.

FPUC Request for Confidential Treatment

6. Specifically, Section 366.093(3)(d) and (e), Florida Statutes, protects contractual data and information relating to competitive interests as proprietary, confidential information, and thus, it is exempt from Section 119.07(1), Florida Statutes. In that regard, FPUC seeks confidential treatment of the highlighted information, which is set forth in Exhibit "A". Exhibit "A" has been submitted under seal in accordance with Rule 25-22.006, F.A.C. The information highlighted therein relates to the costs of purchased power, including specific pricing information and calculations, that both FPUC and Gulf Power treat as proprietary, confidential business information. Both companies treat the highlighted information as highly confidential information, the disclosure of which could have significant impacts directly upon the ability of either party to contract for services. The pricing set forth in the FPUC's agreement with Gulf Power was negotiated between the parties, and disclosure, be it directly or indirectly, would cause harm to FPUC and its customers, as well as Gulf Power and its customers, by impairing the ability of FPUC to negotiate with the vendor and other suppliers in the future on favorable terms. Thus, the information meets the definition of proprietary, confidential business information found in Section 366.093, Florida Statutes.


7. Attached hereto as Exhibit "B" is a matrix identifying the location of the specific information for which FPUC seeks confidentiality, along with redacted copies of the pertinent schedules.

8. For the foregoing reasons, FPUC respectfully requests that the information identified in Exhibit "A" be deemed proprietary, confidential business information consistent with Section 366.093(d) and (e), and as such, be granted confidential classification.

FPUC Request for Confidential Treatment

9. In accordance with Rule 25-22.006(4), Florida Administrative Code. Pursuant to Section 366.093(4), Florida Statutes, and Rule 25-22.006(9), Florida Administrative Code, FPUC requests that the information described above as proprietary confidential business information be protected from disclosure for a period of at least 18 months and asks that all information be returned to the Company as soon as the information is no longer necessary for the Commission to conduct its business.

Respectfully submitted this 1st day of September, 2010.

By: 
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Attorneys for Florida Public Utilities Company

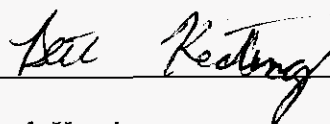
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 1st day of September, 2010:

Florida Public Utilities Company Thomas A. Geoffroy/ Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395	Cecilia Bradley, Esq. Office of the Attorney General PL-01, The Capitol Tallahassee, FL 32399-1050
Lisa Bennett, Esq. Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399	Office of Public Counsel Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111	John T. Burnett, Esq. Progress Energy Florida, Inc. P.O. Box 14042 St. Petersburg, FL 33733-4042
Paul Lewis, Jr. Progress Energy Florida, Inc. 106 E. College Ave., Suite 800 Tallahassee, FL 32301	James D. Beasley, Esq. J. Jeffry Wahlen, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steve R. Griffin, Esq. Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950	John Butler, Esq. Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420
R. Wade Litchfield Vice President/Assoc. Gen. Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420	John W. McWhirter, Jr., Esq. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601-3350

FPUC Request for Confidential Treatment

Ms. Susan Ritenour Secretary and Treasurer Gulf Power Company One Energy Place Pensacola, FL 32520-0780	James W. Brew, Esq. Brickfield, Burchette, Ritts & Stone, P.C.. Eighth Floor, West tower 1025 Thomas Jefferson Street, NW Washington, DC 20007
Shayla L. McNeill, Capt. USAF AFLSA/JACL-ULT 139 Barnes Dr., Suite 1 Tyndall AFB, FL 32403-5319	Jon C. Moyle, Jr., Esq. Vicki G. Kaufman, Esq. Keefe, Anchors, Gordon & Moyle 118 North Gadsden St. Tallahassee, FL 32301
Randy B. Miller White Springs Agricultural Chemicals, Inc. P. O. Box 300 15843 Southeast 78 th St. White Springs, FL 32096	



Beth Keating
Akerman Senterfitt Attorneys at Law
106 East College Avenue
Highpoint Center, 12th Floor
Tallahassee, FL 32301
(850)224-9634

Exhibit "B"

**Confidentiality Matrix
and Redacted Versions**

SCHEDULE	PAGE	LINES	COLUMN
MC-1 (Schedule E1)	Page 1 of 14	6, 10-10(b), 12, 13, 20, 24, 25	(a)
MC-1 (Schedule E1)	Page 1 of 14	6, 10, 12, 13, 20, 24	(b)
MC-1 (Schedule E1)	Page 2 of 14	41 - 47	13 (Demand Dollars)
MC-1 (Schedule E1)	Page 2 of 14	41 - 46	14 (Demand Cost Recovery), 15 (Demand Cost Recovery Adj. for Taxes) and 16 (Other Charges)
MC-1 (Schedule E2)	Page 4 of 14	3, 3a, 5, and 6	(a) through (m)
MC-1 (Schedule E7)	Page 5 of 14	All Lines	8 through 10

REDACTED

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E1
PAGE 1 OF 2

ESTIMATED FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

MARIANNA (NORTHWEST DIVISION)

	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1 Fuel Cost of System Net Generation (E3)		0	
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		347,459	
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Transformation Cost of Purch Power (E2)		347,459	
10a Demand Costs of Purchased Power			
10b Transformation Energy & Customer Costs of Purchased Power			
11 Energy Payments to Qualifying Facilities (E8a)			
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)		347,459	
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		347,459	
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)		347,459	
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	24,325 *	239	0.00748
23 T & D Losses	2,244,630 *	22,054	0.69030
24 SYSTEM MWH SALES		325,166	
25 Less Total Demand Cost Recovery			
26 Jurisdictional MWH Sales	23,262,527	325,166	7.15405
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses	23,262,527	325,166	7.15405
28 GPIF **			
29 TRUE-UP **	1,463,053	325,166	0.44994
30 TOTAL JURISDICTIONAL FUEL COST	24,725,580	325,166	7.60399
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes			7.60946
33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH			7.609

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* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 *** Calculation on Schedule E1 Page 2

EXHIBIT NO. _____
 DOCKET NO. 100001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-1)
 PAGE 1 OF 14

DOCUMENT NO. DATE
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FLORIDA PUBLIC UTILITIES COMPANY
FUEL FACTOR ADJUSTED FOR
LINE LOSS MULTIPLIER
ESTIMATED FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

MARIANNA (NORTHWEST DIVISION)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/(2)*4,380			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
34 RS	141,977,000	58.020%	55,868.4	1.089	1.030	60,840.7	146,236,310	51.17%	43.66%
35 GS	28,412,000	63.781%	10,170.4	1.089	1.030	11,075.6	29,264,360	9.32%	8.74%
36 GSD	90,208,000	75.860%	27,149.3	1.089	1.030	29,565.6	92,914,240	24.87%	27.74%
37 GSLD	59,472,000	86.886%	15,627.5	1.089	1.030	17,018.3	61,256,160	14.31%	18.29%
38 OL, OL1	3,958,000	321.886%	280.7	1.089	1.030	305.7	4,076,740	0.26%	1.22%
39 SL1, SL2 & SL3	1,139,000	321.886%	80.8	1.089	1.030	88.0	1,173,170	0.07%	0.35%
40 TOTAL	<u>325,166,000</u>		<u>109,177.1</u>			<u>118,893.9</u>	<u>334,920,980</u>	<u>100.00%</u>	<u>100.00%</u>

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	Tot. Col. 13 * (12)	(13)/(1)	(14) * 1.00072		(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocatio Percentage	Demand Dollars	Demand Cost Recovery	Demand Cost Recovery Adj for Taxes	Other Charges	Levelized Adjustment
41 RS	47.23%	3.37%	50.60%					\$0.11925
42 GS	8.60%	0.67%	9.27%					\$0.11560
43 GSD	22.96%	2.13%	25.09%					\$0.10977
44 GSLD	13.21%	1.41%	14.62%					\$0.10586
45 OL, OL1	0.24%	0.09%	0.33%					\$0.08619
46 SL1, SL2 & SL3	0.06%	0.03%	0.09%					\$0.08566
47 TOTAL	<u>92.30%</u>	<u>7.70%</u>	<u>100.00%</u>					

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	141,977,000	\$0.11925	\$16,930,757
49 RS	<= 1,000kWh/mo.	89,104,000	\$0.11553	\$10,293,824
50 RS	> 1,000 kWh/mo.	52,873,000	\$0.12553	\$6,636,933
51 RS	Total Sales	141,977,000		\$16,930,757

(2) From Gulf Power Co. 2003 Load Research results.
(4) From Fernandina Rate Case.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2010 - DECEMBER 2010
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

MARIANNA (NORTHWEST DIVISION)

Under-recovery of purchased power costs for the period January 2010 - December 2010. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2010; (Estimated)	\$ 1,463,053
--	--------------

Estimated kilowatt hour sales for the months of January 2011 - December 2011 as per estimate filed with the Commission.	325,166,000
--	-------------

Cents per kilowatt hour necessary to collect under-recovered purchased power costs over the period January 2011 - December 2011.	0.44994
---	---------

FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	LINE NO.
	2010 JANUARY	2010 FEBRUARY	ESTIMATED 2010 MARCH	2010 APRIL	2010 MAY	2010 JUNE	2010 JULY	2010 AUGUST	2010 SEPTEMBER	2010 OCTOBER	2010 NOVEMBER	2010 DECEMBER	TOTAL PERIOD	
1													0	1
1a													0	1a
2													0	2
3														3
3a														3a
3b													0	3b
4													0	4
5														5
6														6
7	1,970,613	1,885,367	1,824,359	1,551,881	1,652,747	2,037,016	2,294,502	2,290,021	2,194,268	2,024,408	1,691,272	1,846,073	23,262,527	7
7a	27,555	28,338	25,467	21,577	23,017	28,503	32,179	32,115	30,748	28,323	23,597	25,777	325,166	7a
7b	7.15156	7.15835	7.16362	7.19229	7.18055	7.14667	7.13043	7.13069	7.1363	7.14758	7.17644	7.16171	7.15405	7b
8	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	7.15156	7.15835	7.16362	7.19229	7.18055	7.14667	7.13043	7.13069	7.13630	7.14758	7.17644	7.16171	7.15405	9
10														10
11	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	0.44994	11
12	7.60150	7.60829	7.61356	7.64223	7.63049	7.59661	7.59037	7.59063	7.58624	7.59752	7.62638	7.61185	7.60399	12
13	0.00072	0.00547	0.00548	0.00550	0.00549	0.00547	0.00546	0.00546	0.00546	0.00547	0.00549	0.00548	0.00547	13
14	7.60597	7.61377	7.61934	7.64773	7.63598	7.60208	7.58583	7.58609	7.59170	7.60299	7.63187	7.61713	7.60948	14
15	7.607	7.614	7.619	7.648	7.636	7.602	7.586	7.586	7.592	7.603	7.632	7.617	7.609	15

FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2011	GULF POWER COMPANY	RE	29,444,171			29,444,171			
FEBRUARY 2011	GULF POWER COMPANY	RE	28,143,733			28,143,733			
MARCH 2011	GULF POWER COMPANY	RE	27,213,018			27,213,018			
APRIL 2011	GULF POWER COMPANY	RE	23,056,319			23,056,319			
MAY 2011	GULF POWER COMPANY	RE	24,595,046			24,595,046			
JUNE 2011	GULF POWER COMPANY	RE	30,457,166			30,457,166			
JULY 2011	GULF POWER COMPANY	RE	34,385,192			34,385,192			
AUGUST 2011	GULF POWER COMPANY	RE	34,316,804			34,316,804			
SEPTEMBER 2011	GULF POWER COMPANY	RE	32,856,083			32,856,083			
OCTOBER 2011	GULF POWER COMPANY	RE	30,264,825			30,264,825			
NOVEMBER 2011	GULF POWER COMPANY	RE	25,182,754			25,182,754			
DECEMBER 2011	GULF POWER COMPANY	RE	27,544,271			27,544,271			
TOTAL			347,459,381	0	0	347,459,381			

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

Beth Keating
106 East College Avenue
Suite 1200
Tallahassee FL 32302

Re: Acknowledgement of Confidential Filing in Docket No. 100001-EI

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on September 1, 2010, in the above-referenced docket.

Document Number 07373-10 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.