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September 9, 2010

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

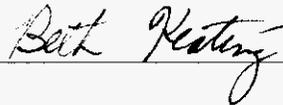
Re: Docket No. 100003-GU- Purchased Gas Adjustment (PGA) True-Up

Dear Ms. Cole:

Enclosed for filing in the above referenced Docket, please find an original and 15 copies of Florida City Gas's Petition for Approval of PGA Factor, as well as the supporting Direct Testimony of Mr. Thomas Kaufmann and Exhibit TK-2 (Composite Exhibit consisting of Schedules E-1 {winter}, E-1, E-1R, E-2, E-3, E-4, and E-5).

Your assistance in this matter is greatly appreciated. Should you have any questions whatsoever, please don't hesitate to let me know.

Sincerely,



Beth Keating
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cc: Parties of Record

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment) Docket No. 100003-GU
(PGA) True-up)
_____) Filed: September 9, 2010

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF PGA FACTOR
TO BE APPLIED FOR SERVICE RENDERED
DURING THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011**

Florida City Gas ("City Gas" or "the Company") hereby submits this petition to the Commission requesting Approval of a Purchased Gas Adjustment ("PGA") factor to be applied for service to be rendered during the projected period of January 1, 2011 through December 31, 2011. In support thereof, City Gas says:

1. City Gas has calculated its total net true-up amount (including interest and applicable regulatory assessment fees) for the period January 2009 through December 2009 to be an over-recovery of \$836,302.

2. Schedule E-4 shows the projected true-up for the current period January 2010 through December 2010 is an under-recovery of \$264,017.

3. The total true-up as shown on Schedule E-4 is an over-recovery of \$572,285, to be applied to the projected period.

4. Estimated therm purchases for resale during the projected period are 45,018,217.

5. Schedule E-4 presents a true-up refund factor of 0.1.271 cents per therm to be applied during the projected period.

6. The total cost of gas for the projected period is \$38,426,570 as shown on Schedule E-1 line 11.

7. The weighted average cost of gas (WACOG) for the projected period is 85.358 cents per therm as shown on Schedule E-1 line 40.

8. The 1.271 cents per therm true up factor decreases the WACOG during the projected period to 84.087cents per therm (before the regulatory assessment fees) or 84.510 cents per therm after the regulatory assessment fees as shown on Schedule E-1 lines 42 and 44 respectively. In order to avoid a large under-recovery in the winter season, City Gas has chosen to establish a maximum levelized purchased gas factor based on the Company's expected winter cost of gas. The levelized purchased gas factor based on the Company's expected winter cost of gas is 90.989 cents per therm before the regulatory assessment fees and 91.447 cents per therm after the regulatory assessment fees. This is the appropriate levelized gas cost factor (cap) for City Gas for the projected period.

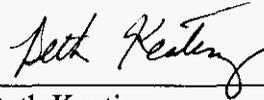
9. City Gas' proposal filed herewith consists of Schedules E-1 (winter), E-1, E-1R, E-2, E-3, E-4, E-5 and the prepared Direct Testimony of Thomas Kaufmann.

WHEREFORE, Florida City Gas Company respectfully requests that the Commission enter its order approving the Company's proposed winter cost based levelized PGA true-up factor for the period January 2011 through December 2011 of 90.989 cents per therm (before the regulatory assessment fees) or 91.447 cents per

Docket No. 100003-GU
September 9, 2010

them after the regulatory assessment fees.

RESPECTFULLY SUBMITTED this 9th day of September, 2010.



Beth Keating
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) True-Up Amount in Docket No. 100003-GU, along with the Direct Testimony of Mr. Thomas Kaufmann and Exhibit TK-2, has been furnished by regular U.S. Mail to the following parties of record this 9th day of September 2010:

Florida Public Utilities Company Thomas A. Geoffroy/Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Charles A. Costin Costin and Costin Law Firm P.O. Box 98 Port Saint Joe, FL 32457-1159	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
People Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399



Beth Keating
Akerman Senterfitt, Attorneys at Law
106 East College Avenue, Suite 1200
Tallahassee, FL 32301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 DIRECT TESTIMONY OF
3 THOMAS KAUFMANN
4 ON BEHALF OF FLORIDA CITY GAS
5 DOCKET NO. 100003-GU
6 September 9, 2010

7
8 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

9 A. My name is Thomas Kaufmann. My business address is Elizabethtown
10 Gas, One Elizabethtown Plaza, Union, New Jersey 07083.

11 **Q. BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?**

12 A. I am currently employed as a Manager of Rates and Tariffs and have
13 responsibilities for Florida City Gas ("City Gas" or "the Company").

14 **Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**
15 **EMPLOYMENT EXPERIENCE.**

16 A. In June 1977, I graduated from Rutgers University, Newark, N.J.,
17 with a Bachelor of Arts degree in Business Administration, majoring
18 in accounting and economics. In July 1979, I graduated from
19 Fairleigh Dickinson University, Madison, N.J., with a Masters of
20 Business Administration, majoring in finance. My professional
21 responsibilities have encompassed financial analysis, accounting,
22 planning, and pricing in manufacturing and energy services
23 companies in both regulated and deregulated industries. In 1977, I
24 was employed by Allied Chemical Corp. as a staff accountant. In

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1 1980, I was employed by Celanese Corp. as a financial analyst. In
2 1981, I was employed by Suburban Propane as a Strategic
3 Planning Analyst, promoted to Manager of Rates and Pricing in
4 1986 and to Director of Acquisitions and Business Analysis in 1990.
5 In 1993, I was employed by Concurrent Computer as a Manager,
6 Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was
7 promoted to Manager of Regulatory Support in August, 1997 and
8 Manager of Regulatory Affairs in February, 1998, and named
9 Manager of Rates and Tariffs in July 1998.

10 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

11 A. The purpose of my testimony is to present the revised estimate of
12 the Company's projection of gas costs for the period August 2010
13 through December 2010 and the Company's projection of gas costs
14 for the period January 2011 through December 2011. In addition I
15 will present the development of the maximum rate to be charged to
16 customers for the period January 2011 through December 2011.

17 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED
18 BY THE COMMISSION FOR THIS PURPOSE?**

19 A. Yes. The forms prescribed by the Commission are being filed at
20 this time. Copies are attached to my testimony as Exhibit ___ (TK-2).

21

1 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

2 A. Yes. Under this methodology, which was adopted by Order No.
3 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and
4 modified in Docket No. 980269-PU on June 10, 1998, gas
5 companies are to project their gas costs each twelve months for the
6 ensuing twelve month period ending in December. A per therm rate
7 is developed for the weighted average cost of gas (WACOG). This
8 rate, based on the average of the winter and summer seasons,
9 would lead to over or under-recoveries of gas costs in the two
10 seasons. This problem is mitigated by establishing a maximum
11 levelized purchased gas factor based on the Company's expected
12 winter cost of gas, thereby eliminating a large under-recovery in that
13 season. The Company is then able to flex downward in the summer
14 in order to match market conditions and eliminate the potential for a
15 large over-recovery for the remainder of the period.

16 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**
17 **AS PROJECTED?**

18 A. If re-projected gas costs for the remaining period exceed projected
19 recoveries by at least 10% for the twelve month period, a mid-
20 course correction may formally be requested by the Company.

21 **Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM**
22 **MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN**
23 **ESTIMATED AND ACTUAL COSTS?**

1 A. The forms take this into consideration. Form E-2 calculates the
2 projected differences using estimated figures, and form E-4
3 calculates the final true-up using actual figures. These differences
4 are flowed back to customers through the true-up factor included in
5 gas costs billed in the subsequent twelve month period.

6 **Q. ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE**
7 **CHANGES PROPOSED WHICH ARE REFLECTED IN THIS**
8 **FILING?**

9 A. No, the FGT rates used in the preparation of this filing are those in
10 effect on September 1, 2010

11

12 **Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES**
13 **SUBMITTED AS PART OF THIS FILING?**

14 A. Yes. Schedule E-1 shows the projected period, January 2011
15 through December 2011. For 2011, the Company estimates the
16 gas purchases for resale will be 45,018,217 therms (Line 15) at a
17 total cost of \$38,426,570 (Line 11) with a resulting WACOG of
18 85.358 cents per therm (Line 40) before the application of the true-
19 up factor and the regulatory assessment fee. Schedule E-4 shows
20 the difference between the estimated actual and actual true-up for
21 the prior period, January 2009 through December 2009, is an over-
22 recovery of \$836,302 (Column 3, Line 4). The projected true-up for
23 the current period, January 2010 through December 2010, is an
24 under-recovery of \$264,017 (Column 4, line 4). The total true-up as

1 shown on Schedule E-4 is an over-recovery of \$572,285 for a true-
2 up refund factor of 1.271 cents per therm that would be applied
3 during the projected period (Schedule E-1, Line 41). This true-up
4 factor decreases the gas cost factor during the projected period to
5 84.087 cents per therm (Line 42) before the regulatory assessment
6 fee. With the regulatory assessment fee added, the PGA factor is
7 84.510 cents per therm (Line 44) based on the average of the
8 winter and summer seasons.

9

10 **Q. DOES THE ANALYSIS FOR THE PROJECTED PERIOD**
11 **SUMMARIZED ABOVE PROVIDE A SUFFICIENT BASIS TO SET**
12 **THE PGA CAP IN 2011?**

13 A. No. As shown on Schedule E-1 (winter), City Gas has chosen to
14 establish a maximum levelized purchased gas factor based on the
15 Company's expected winter cost of gas as follows:

16 Winter Average

17 Total Cost (Line 11)	\$21,315,096
18 Total Therm Sales (Line 27)	23,103,306
19 (Line 11/ Line 27)	\$0.92260
20 True-up	(\$0.01271)
21 Before Regulatory Assessment	\$0.90898
22 Revenue Tax Factor	1.00503
23 Purchased Gas Factor	\$0.91447

1 As shown above, the maximum levelized purchased gas factor
2 based on the Company's expected winter cost of gas is 90.898
3 cents per therm before the regulatory assessment fee and 91.447
4 cents per therm after the regulatory assessment fee. If approved by
5 the Commission, 91.447 cents per therm would be the maximum
6 gas cost factor that City Gas may charge its customers for the
7 period January 2011 through December 2011.

8

9 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

10 **A. Yes, it does.**

EXHIBIT TK-2
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,
E-3, E-4, AND E-5)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: 2011 Winter Months \$0.91447 PGA CAP w/ assessment

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$9,370	\$9,479	\$10,889	\$11,521	\$10,304	\$11,279	\$62,842
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,332,507	\$2,424,367	\$2,865,159	\$2,720,490	\$2,427,346	\$2,680,747	\$15,450,616
5 DEMAND	\$668,252	\$1,083,664	\$1,105,014	\$852,219	\$769,746	\$1,083,193	\$5,562,088
6 OTHER	\$32,198	\$41,820	\$39,511	\$48,432	\$36,535	\$41,054	\$239,550
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,042,327	\$3,559,330	\$4,020,573	\$3,632,662	\$3,243,931	\$3,816,273	\$21,315,096
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,765)	(\$2,042)	(\$2,008)	(\$1,715)	(\$1,712)	(\$1,840)	(\$11,082)
14 THERM SALES REVENUES	\$3,040,562	\$3,557,288	\$4,018,565	\$3,630,947	\$3,242,219	\$3,814,433	\$21,304,014

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,444,891	3,484,793	4,003,173	4,235,505	3,788,382	4,146,562	23,103,306
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,413,391	3,444,193	3,965,673	4,185,305	3,750,882	4,104,462	22,863,906
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800
20 OTHER	33,500	42,600	39,500	52,200	39,500	44,100	251,400
LESS END-USE CONTRACT	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,446,891	3,486,793	4,005,173	4,237,505	3,790,382	4,148,562	23,115,306
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,444,891	3,484,793	4,003,173	4,235,505	3,788,382	4,146,562	23,103,306

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.68334	\$0.70390	\$0.72249	0.65001	0.64714	0.65313	0.67576
32 DEMAND (5/19)	\$0.06659	\$0.06671	\$0.06583	0.05077	0.05077	0.06453	0.06059
33 OTHER (6/20)	\$0.98114	\$0.98170	\$1.00029	0.92781	0.92494	0.93093	0.95286
LESS END-USE CONTRACT	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.88263	1.02080	1.00385	0.85726	0.85583	0.91990	0.92212
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.88263	1.02080	1.00385	0.85726	0.85583	0.91990	0.92212
40 TOTAL THERM SALES (11/27)	0.88314	1.02139	1.00435	0.85767	0.85628	0.92035	0.92260
41 TRUE-UP (E-2)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)
42 TOTAL COST OF GAS (40+41)	0.87043	1.00868	0.99164	0.84496	0.84357	0.90764	0.90989
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87481	1.01375	0.99663	0.84921	0.84781	0.91221	0.91447
45 PGA FACTOR ROUNDED TO NEAREST .001	0.875	1.014	0.997	0.849	0.848	0.912	0.914

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2011 Through DECEMBER 2011

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$11,521	\$10,304	\$11,279	\$9,481	\$9,730	\$10,309	\$9,597	\$10,713	\$9,779	\$9,370	\$9,479	\$10,889	\$122,451
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,720,490	\$2,427,346	\$2,680,747	\$2,255,271	\$2,330,262	\$2,498,543	\$2,336,497	\$2,629,100	\$2,404,365	\$2,332,507	\$2,424,367	\$2,865,159	\$29,895,654
5 DEMAND	\$852,219	\$769,746	\$1,083,193	\$697,299	\$593,288	\$606,714	\$612,227	\$613,330	\$592,478	\$668,252	\$1,083,884	\$1,105,014	\$9,277,424
6 OTHER	\$48,432	\$36,535	\$41,054	\$40,005	\$28,784	\$27,808	\$29,787	\$30,032	\$35,075	\$32,196	\$41,820	\$39,511	\$431,041
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10													\$1,300,000
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,632,662	\$3,243,931	\$3,816,273	\$3,002,096	\$1,662,064	\$3,134,374	\$2,988,108	\$3,283,175	\$3,041,897	\$3,042,327	\$3,559,330	\$4,020,573	\$38,426,570
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,715)	(\$1,712)	(\$1,840)	(\$1,722)	(\$929)	(\$1,653)	(\$1,693)	(\$1,666)	(\$1,691)	(\$1,765)	(\$2,042)	(\$2,008)	(\$20,436)
14 THERM SALES REVENUES	\$3,630,947	\$3,242,219	\$3,814,433	\$3,000,334	\$1,661,135	\$3,132,721	\$2,986,415	\$3,281,509	\$3,040,006	\$3,040,562	\$3,557,288	\$4,018,565	\$38,406,134
THERMS PURCHASED													
15 COMMODITY (Pipeline SCH E5 L-6)	4,235,505	3,788,382	4,146,562	3,485,587	3,577,080	3,790,228	3,528,245	3,938,636	3,595,135	3,444,691	3,484,793	4,003,173	45,018,217
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,185,305	3,750,882	4,104,462	3,444,687	3,548,280	3,762,628	3,496,745	3,909,036	3,560,335	3,413,391	3,444,193	3,965,873	44,587,617
19 DEMAND	16,785,860	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	8,193,880	8,193,980	8,897,400	10,035,320	16,244,400	16,785,880	147,944,640
20 OTHER	52,200	39,500	44,100	42,900	30,800	29,600	31,500	31,600	36,800	33,500	42,600	39,500	454,600
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,237,505	3,790,382	4,148,562	3,487,587	3,579,080	3,792,228	3,530,245	3,940,636	3,597,135	3,446,891	3,486,793	4,005,173	45,042,217
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,235,505	3,788,382	4,146,562	3,485,587	3,577,080	3,790,228	3,528,245	3,938,636	3,595,135	3,444,691	3,484,793	4,003,173	45,018,217
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.65001	0.64714	0.65313	0.65471	0.65673	0.66165	0.66781	0.67257	0.67532	0.68334	0.70390	0.72249	0.67049
32 DEMAND (5/19)	0.05077	0.05077	0.06453	0.06475	0.06453	0.06819	0.06959	0.06971	0.06958	0.06859	0.06671	0.06583	0.06271
33 OTHER (6/20)	0.92781	0.92494	0.93083	0.93251	0.93453	0.93945	0.94561	0.95037	0.95312	0.96114	0.96170	1.00029	0.94818
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.85726	0.85583	0.91990	0.86078	0.86438	0.82853	0.84643	0.83316	0.84559	0.88263	1.02080	1.00385	0.85312
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.85726	0.85583	0.91990	0.86078	0.86438	0.82853	0.84643	0.83316	0.84559	0.88263	1.02080	1.00385	0.85312
40 TOTAL THERM SALES (11/27)	0.85767	0.85628	0.92035	0.86128	0.86464	0.82896	0.84691	0.83358	0.84608	0.88314	1.02139	1.00435	0.85358
41 TRUE-UP (E-2)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)
42 TOTAL COST OF GAS (40+41)	0.84496	0.84357	0.90764	0.84857	0.85193	0.81625	0.83420	0.82087	0.83335	0.87043	1.00868	0.99164	0.84087
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84921	0.84781	0.91221	0.85284	0.85420	0.81835	0.83840	0.82500	0.83754	0.87481	1.01375	0.99863	0.84510
45 PGA FACTOR ROUNDED TO NEAREST .001	0.849	0.848	0.912	0.853	0.854	0.818	0.838	0.825	0.838	0.875	1.014	0.997	0.845

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E-1/R
(REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2010 Through DECEMBER 2010

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,907	\$5,780	\$6,061	\$9,106	\$10,701	\$39,555
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$4,064,784	\$2,333,404	\$2,226,990	\$1,101,170	\$1,015,065	\$1,095,359	\$1,207,171	\$1,392,696	\$871,317	\$920,296	\$1,555,356	\$1,939,967	\$19,723,575
5 DEMAND	\$885,980	\$803,506	\$885,980	\$636,466	\$710,011	\$593,523	\$612,183	\$612,227	\$593,546	\$660,625	\$1,049,388	\$1,083,193	\$9,126,628
6 OTHER	(\$84,167)	\$524,606	\$47,677	\$49,915	\$50,617	\$213,063	\$29,612	\$24,084	\$25,578	\$23,354	\$31,881	\$30,648	\$966,868
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,866,597	\$3,661,516	\$3,160,647	\$1,787,551	\$1,775,693	\$1,901,945	\$1,848,966	\$2,036,914	\$1,496,221	\$1,610,336	\$2,645,731	\$3,064,509	\$29,856,626
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$997)	(\$45)	(\$415)	(\$103)	(\$7)	(\$88)	(\$80)	(\$1,402)	(\$1,410)	(\$1,447)	(\$1,582)	(\$1,559)	(\$9,135)
14 THERM SALES REVENUES	\$3,905,963	\$3,704,867	\$4,003,319	\$2,493,655	\$2,060,932	\$1,814,414	\$1,575,424	\$2,035,512	\$1,494,811	\$1,608,889	\$2,644,149	\$3,062,950	30,404,885
THERMS PURCHASED													
15 COMMODITY (Pipeline)	6,237,440	5,170,300	2,996,472	2,676,538	2,352,482	2,617,515	2,206,543	2,906,933	2,125,037	2,228,234	3,347,790	3,934,156	38,799,440
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,260,190	5,076,900	2,999,892	2,552,458	2,316,332	2,713,525	2,182,043	2,875,333	2,088,237	2,194,734	3,305,190	3,894,656	38,459,490
19 DEMAND	1,500,000	16,661,440	18,285,880	12,269,100	10,693,980	10,397,400	10,693,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	141,658,760
20 OTHER	154,860	830,856	804,470	174,138	72,926	189,930	223,603	31,600	36,800	33,500	42,600	39,500	2,634,783
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,415,050	5,907,756	3,804,362	2,726,596	2,389,258	2,903,455	2,405,646	2,906,933	2,125,037	2,228,234	3,347,790	3,934,156	41,094,273
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(1,080)	(50)	(448)	(112)	(8)	(95)	(87)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(11,880)
27 TOTAL THERM SALES (24-26)	5,065,841	4,771,981	5,163,632	3,743,760	3,137,171	3,027,959	2,639,238	2,904,933	2,123,037	2,226,234	3,345,790	3,932,156	42,081,732
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00272	0.00272	0.00272	0.00272	0.00272	0.00102
29 NO NOTICE RESERVATION (2/16)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
30 SWING SERVICE (3/17)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
31 COMMODITY (Other) (4/18)	0.64931	0.45961	0.74236	0.43142	0.43822	0.40367	0.55323	0.48436	0.41725	0.41932	0.47058	0.49811	0.51284
32 DEMAND (5/19)	0.59065	0.04823	0.04845	0.05188	0.06639	0.05708	0.05725	0.06659	0.06671	0.06583	0.06460	0.06453	0.06443
33 OTHER (6/20)	-0.54350	0.63140	0.05927	0.28664	0.69409	1.12180	0.13243	0.76216	0.69505	0.69712	0.74838	0.77591	0.36696
LESS END-USE CONTRACT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
34 COMMODITY Pipeline (7/21)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
35 DEMAND (8/22)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
36 (9/23)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 TOTAL COST (11/24)	0.75862	0.61978	0.83080	0.65560	0.74320	0.65506	0.76859	0.70071	0.70409	0.72270	0.79029	0.77895	0.72654
38 NET UNBILLED (12/25)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
39 COMPANY USE (13/26)	0.92315	0.90000	0.92634	0.91964	0.87500	0.92632	0.91954	0.70100	0.70500	0.72350	0.79100	0.77950	0.76894
40 TOTAL THERM SALES (11/27)	0.96067	0.76729	0.61210	0.47747	0.56602	0.62813	0.70057	0.70119	0.70476	0.72335	0.79076	0.77935	0.70949
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)
42 TOTAL COST OF GAS (40+41)	0.95916	0.76578	0.61059	0.47596	0.56451	0.62662	0.69906	0.69968	0.70325	0.72184	0.78925	0.77784	0.70798
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96398	0.76963	0.61366	0.47835	0.56735	0.62977	0.70258	0.70320	0.70679	0.72547	0.79322	0.78175	0.71154
45 PGA FACTOR ROUNDED TO NEAREST .001	0.964	0.77	0.614	0.478	0.567	0.63	0.703	0.703	0.707	0.725	0.793	0.782	0.712

Exhibit _____ (TK-2)
3 of 8

FOR THE CURRENT PERIOD: JANUARY 2010 Through DECEMBER 2010

\$0.700 (\$0.7034)

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$3,980,617	\$2,858,010	\$2,274,667	\$1,151,085	\$1,065,682	\$1,308,422	\$1,236,783	\$1,416,780	\$896,895	\$943,650	\$1,587,237	\$1,970,615	\$20,690,443
2 TRANSPORTATION COST	\$885,980	\$803,506	\$885,980	\$636,466	\$710,011	\$593,523	\$612,183	\$620,134	\$599,326	\$666,686	\$1,058,494	\$1,093,894	\$9,166,183
3 TOTAL COST	\$4,866,597	\$3,661,516	\$3,160,647	\$1,787,551	\$1,775,693	\$1,901,945	\$1,848,966	\$2,036,914	\$1,496,221	\$1,610,336	\$2,645,731	\$3,064,509	\$29,856,626
4 FUEL REVENUES (Net of Revenue Tax)	\$3,905,963	\$3,704,867	\$4,003,319	\$2,493,655	\$2,060,932	\$1,814,414	\$1,575,424	\$2,035,512	\$1,494,811	\$1,608,889	\$2,644,149	\$3,062,950	\$30,404,885
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$300,073)	(\$226,164)	(\$278,633)	(\$645,518)	(\$714,259)	(\$2,164,647)
4b ADJUSTED NET FUEL REVENUES *	\$3,905,963	\$3,704,867	\$4,003,319	\$2,493,655	\$2,060,932	\$1,814,414	\$1,575,424	\$1,735,439	\$1,268,647	\$1,330,256	\$1,998,631	\$2,348,691	\$28,240,238
5 TRUE-UP (COLLECTED) OR REFUNDED	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$67,800
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,911,613	\$3,710,517	\$4,008,969	\$2,499,305	\$2,066,582	\$1,820,064	\$1,581,074	\$1,741,089	\$1,274,297	\$1,335,906	\$2,004,281	\$2,354,341	\$28,308,038
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$954,984)	\$49,001	\$848,322	\$711,754	\$290,889	(\$81,881)	(\$267,892)	(\$295,825)	(\$221,924)	(\$274,430)	(\$641,450)	(\$710,168)	(\$1,548,588)
8 INTEREST PROVISION-THIS PERIOD (21)	\$72	(\$6)	\$73	\$213	\$556	\$887	\$748	\$596	\$535	\$477	\$371	\$214	\$4,736
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$904,104	(\$56,458)	(\$13,113)	\$829,632	\$1,535,949	\$3,101,579	\$3,014,935	\$2,742,141	\$2,441,262	\$2,214,223	\$1,934,620	\$1,287,891	\$904,104
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$67,800)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$1,279,835	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,279,835
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(\$56,458)	(\$13,113)	\$829,632	\$1,535,949	\$3,101,579	\$3,014,935	\$2,742,141	\$2,441,262	\$2,214,223	\$1,934,620	\$1,287,891	\$572,287	\$572,287
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$904,104	(\$56,458)	(\$13,113)	\$829,632	\$1,535,949	\$3,101,579	\$3,014,935	\$2,742,141	\$2,441,262	\$2,214,223	\$1,934,620	\$1,287,891	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	(\$56,530)	(\$13,107)	\$829,559	\$1,535,736	\$3,101,023	\$3,014,048	\$2,741,393	\$2,440,666	\$2,213,688	\$1,934,143	\$1,287,520	\$572,073	
14 TOTAL (12+13)	\$847,574	(\$69,565)	\$816,445	\$2,365,367	\$4,636,972	\$6,115,627	\$5,756,327	\$5,182,807	\$4,654,950	\$4,148,366	\$3,222,140	\$1,859,964	
15 AVERAGE (50% OF 14)	\$423,787	(\$34,783)	\$408,223	\$1,182,685	\$2,318,486	\$3,057,814	\$2,878,164	\$2,591,404	\$2,327,475	\$2,074,183	\$1,611,070	\$929,982	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	0.00210	0.00210	0.00230	0.00340	0.00350	0.00280	0.00280	0.00280	0.00280	0.00280	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00210	0.00210	0.00230	0.00340	0.00350	0.00280	0.00280	0.00280	0.00280	0.00280	0.00280	
18 TOTAL (16+17)	0.00400	0.00410	0.00420	0.00440	0.00570	0.00690	0.00630	0.00560	0.00560	0.00560	0.00560	0.00560	
19 AVERAGE (50% OF 18)	0.00200	0.00205	0.00210	0.00220	0.00285	0.00345	0.00315	0.00280	0.00280	0.00280	0.00280	0.00280	
20 MONTHLY AVERAGE (19/12 Months)	0.00017	0.00017	0.00018	0.00018	0.00024	0.00029	0.00026	0.00023	0.00023	0.00023	0.00023	0.00023	
21 INTEREST PROVISION (15x20)	72	(6)	73	213	556	887	748	596	535	477	371	214	
* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.													

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2011 Through DECEMBER 2011

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,185,305		4,185,305		\$7,282	\$852,219	\$4,239	20.63744
Feb	Various	Sys/End-Use	FTS	3,750,882		3,750,882		\$6,527	\$769,746	\$3,777	20.79644
Mar	Various	Sys/End-Use	FTS	4,104,462		4,104,462		\$7,142	\$1,083,193	\$4,137	26.66542
Apr	Various	Sys/End-Use	FTS	3,444,687		3,444,687		\$5,994	\$697,299	\$3,487	20.51797
May	Various	Sys/End-Use	FTS	3,548,280		3,548,280		\$6,174	\$593,288	\$3,556	16.99466
June	Various	Sys/End-Use	FTS	3,762,628		3,762,628		\$6,547	\$606,714	\$3,762	16.39872
July	Various	Sys/End-Use	FTS	3,498,745		3,498,745		\$6,088	\$612,227	\$3,509	17.77277
Aug	Various	Sys/End-Use	FTS	3,909,036		3,909,036		\$6,802	\$613,330	\$3,911	15.96411
SeP	Various	Sys/End-Use	FTS	3,560,335		3,560,335		\$6,195	\$592,478	\$3,584	16.91574
Oct	Various	Sys/End-Use	FTS	3,413,391		3,413,391		\$5,939	\$668,252	\$3,431	19.85187
Nov	Various	Sys/End-Use	FTS	3,444,193		3,444,193		\$5,993	\$1,083,664	\$3,486	31.73873
Dec	Various	Sys/End-Use	FTS	3,965,673		3,965,673		\$6,900	\$1,105,014	\$3,989	28.13906
TOTAL				44,587,617		44,587,617		\$77,583	\$9,277,424	\$44,868	21.08181

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2011

Through

DECEMBER 2011

		PRIOR PERIOD: JANUARY 09 - DECEMBER 09			CURRENT PERIOD: JAN '10 - DEC '10				
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1	TOTAL THERM SALES \$ E-2 Line 6	\$27,256,106	A-2 Line 6 \$26,737,546	(\$518,560)	E-2 Line 6 \$28,308,038	\$27,789,478			
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	\$560,243	A-2 Line 7 \$1,396,649	\$836,406	E-2 Line 7 (\$1,548,588)	(\$712,182)			
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a \$0	\$0			
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$911,477	A-2 Line 10b \$911,477	\$0	E-2 Line 10b \$1,279,835	\$1,279,835			
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$499	A-2 Line 8\$ 395	(\$104)	E-2 Line 8 \$4,736	\$4,632			
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	\$1,472,219	\$2,308,521	\$836,302	(\$264,017)	\$572,285			

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$572,285	equals	(\$0.01271) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		45,018,217		(\$1.271) Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

* Audit Adjustment

COMPANY:
FLORIDA CITY GAS

THERM SALES AND CUSTOMER DATA

SCHEDULE E-6
(REVISED FORM 9/03)
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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2011 through DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	1,988,424	1,655,471	1,726,768	1,327,437	1,223,923	1,261,763	1,011,566	1,208,666	1,154,744	1,217,978	1,381,109	1,760,220	16,918,069
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,182,381	2,064,611	2,352,694	2,078,000	2,269,007	2,442,815	2,445,129	2,656,320	2,335,841	2,144,363	2,004,234	2,154,103	27,129,498
4 LARGE COMMERCIAL	62,500	66,100	64,900	77,950	81,950	83,450	69,350	71,450	102,350	80,350	97,250	86,650	944,250
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
6 TOTAL FIRM	4,235,505	3,788,382	4,146,562	3,485,587	3,577,080	3,790,228	3,528,245	3,938,636	3,595,135	3,444,891	3,484,793	4,003,173	45,018,217
THERM SALES (INTERRUPTIBLE)													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-												
THERM TRANSPORTED													
10 COMMERCIAL TRANSP.	2,159,070	2,015,970	2,339,770	2,097,770	2,017,070	2,150,870	2,046,570	2,014,170	1,879,870	2,163,770	2,092,370	2,090,670	25,067,940
11 SMALL COMMERCIAL TRANSP. FIRM	2,101,140	1,878,910	1,906,300	1,748,210	1,430,400	1,190,780	1,050,240	1,006,320	1,170,220	1,537,900	1,893,390	2,116,940	19,030,750
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	209,500	234,500	181,300	95,800	46,500	64,500	58,800	94,500	79,500	97,400	118,100	411,300	1,691,700
19 TOTAL TRANSPORTATION	4,470,710	4,130,380	4,428,370	3,942,780	3,494,970	3,407,150	3,156,610	3,115,990	3,131,090	3,800,570	4,105,360	4,619,910	45,803,890
TOTAL THERMS SALES & TRANSP.	8,706,216	7,918,762	8,674,932	7,428,367	7,072,050	7,197,378	6,684,855	7,054,626	6,726,226	7,246,461	7,690,153	8,623,083	90,822,107
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	96,708	96,787	96,852	96,711	96,529	96,345	96,180	96,090	96,015	96,075	96,307	96,586	96,432
21 GAS LIGHTS	221	221	221	221	221	221	221	197	197	197	197	197	211
22 COMMERCIAL	4,768	4,772	4,788	4,794	4,799	4,805	4,808	4,813	4,819	4,829	4,841	4,895	4,811
23 LARGE COMMERCIAL	10	10	10	11	12	12	12	12	12	12	12	12	11
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
25 TOTAL FIRM	101,708	101,791	101,872	101,738	101,562	101,384	101,222	101,113	101,044	101,114	101,358	101,691	101,477
NUMBER OF CUSTOMERS (INTERRUPTIBLE)													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
28 TOTAL INTERRUPTIBLE	-												
NUMBER OF CUSTOMERS (TRANSPORTATION)													
29 COMMERCIAL TRANSP.	311	311	311	311	311	311	311	311	312	312	312	312	311
30 SMALL COMMERCIAL TRANSP. FIRM	1,352	1,348	1,351	1,349	1,347	1,345	1,341	1,339	1,334	1,333	1,332	1,336	1,342
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	-	-	-	-	-	-	-	-	-	-
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	32	32	33	33	33	33	33	33	33	33	33	33	33
38 TOTAL TRANSPORTATION	1,695	1,691	1,695	1,693	1,691	1,689	1,685	1,683	1,679	1,678	1,677	1,681	1,686
TOTAL CUSTOMERS	103,403	103,482	103,567	103,431	103,253	103,073	102,907	102,796	102,723	102,792	103,036	103,372	103,163

COMPANY:
FLORIDA CITY GAS

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5
(REVISED FORM 9/03)
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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2011 through DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM USE PER CUSTOMER													
39 RESIDENTIAL	21	17	18	14	13	13	11	13	12	13	14	18	175
40 GAS LIGHTS	9	9	9	9	9	9	9	10	10	10	10	10	108
41 COMMERCIAL	458	433	491	433	473	508	509	552	485	444	414	440	5,639
42 LARGE COMMERCIAL	6,250	6,610	6,490	7,086	6,829	6,954	5,779	5,954	8,529	6,696	8,104	7,221	85,841
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	6,942	6,482	7,523	6,745	6,486	6,916	6,581	6,476	6,025	6,935	6,706	6,701	80,604
47 SMALL COMMERCIAL TRANSP. FIRM	1,554	1,394	1,411	1,296	1,062	885	783	752	877	1,154	1,421	1,585	14,181
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	-	-	-	-	-	-	-	-	-	-
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	6,547	7,328	5,494	2,903	1,409	1,955	1,782	2,864	2,409	2,952	3,579	12,464	51,264