## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Environmental cost recovery clause.	DOCKET NO. 100007-EI	COMMISSION
	DATED: SEPTEMBER 13, 2010	CLERK

## STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-10-0097-PCO-EI, issued February 22, 2010, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

## **GENERIC ISSUES**

1. What are the final environmental cost recovery true-up amounts for the period ending December 31, 2009?

STAFF: No position at this time.

2. What are the estimated environmental cost recovery true-up amounts for the period January 2010 through December 2010?

STAFF: No position at this time.

3. What are the projected environmental cost recovery amounts for the period January 2011 through December 2011?

STAFF: No position at this time.

4. What are the environmental cost recovery amounts, including true-up amounts, for the period January 2011 through December 2011?

STAFF: No position at this time.

5. What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2011 through December 2011?

STAFF: The depreciation rates used to calculate the depreciation expense should be the rates that are in effect during the period the allowed capital investment is in service.

APA

ECR

January 2011 through December 2011?

What are the appropriate jurisdictional separation factors for the projected period January 2011 through December 2011?

STAFF: No position at this time.

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7. What are the appropriate environmental cost recovery factors for the period January 2011 through December 2011 for each rate group?

STAFF: The factors are a mathematical calculation based on the resolution of company-specific issues. Staff asks for administrative authority to review the calculations reflecting the Commission's vote and include the resulting factors in the Order.

8. What should be the effective date of the new environmental cost recovery factors for billing purposes?

STAFF: The factors should be effective beginning with the specified environmental cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

### **COMPANY-SPECIFIC ISSUES**

## Florida Power & Light (FPL)

A. Should FPL be allowed to recover the costs associated with its proposed St. Lucie Turtle Net - Update Project?

STAFF: No position at this time.

B. Should FPL be allowed to recover the costs associated with its proposed Martin Plant Barley Swamp Iron Project?

STAFF: No position at this time.

C. Should FPL be allowed to recover the costs associated with its proposed 800 MW Unit ESP Project?

STAFF: No position at this time.

D. Should FPL be allowed to recover the costs associated with its proposed CAIR and CAMR Compliance - Update Project? (Will be removed if a new docket is opened to address it)

STAFF: No position at this time.

E. Should FPL submit to the Commission monthly schedules to report the operation status of its three Next Generation Solar Energy Centers?

STAFF: No position at this time.

F. Should the Commission approve FPL's updated Clean Air Interstate Rule (CAIR), Clean Air Mercury Rule (CAMR) and Clean Air Visibility Rule (CAVR)/ Best Available Retrofit Technology (BART) Projects that are reflected in FPL's April 1, 2010, supplemental filing as reasonable and prudent?

STAFF: No position at this time.

# **Progress Energy Florida (PEF)**

A. Should the Commission grant PEF's Petition for approval of cost recovery for the Effluent Limitation Guidelines-related Information Collection Request (ELG-ICR) Project?

STAFF: No position at this time.

B. Should the Commission approve PEF's updated Review of Integrated Clean Air Compliance Plan that was submitted on April 1, 2010?

STAFF: No position at this time.

#### Gulf Power Company (Gulf)

A. Should the Commission approve Gulf's Environmental Compliance Program Update for the Clean Air Interstate Rule and Clean Air Visibility Rule (Compliance Program) that was submitted on April 1, 2010?

STAFF: No position at this time.

B. Should the Commission grant Gulf's Petition for approval of the inclusion of the Plant Daniel Units 1 and 2 Selective Catalytic Reduction Systems (SCRs) in the Company's Compliance Program and for recovery of the associated costs through the ECRC?

STAFF: No position at this time.

C. Should the Commission approve Gulf's newly proposed Information Collection Request-related Effluent Limitation Guidelines (ICR-ELG) Project?

STAFF: No position at this time.

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# **Tampa Electric Company (TECO)**

None

Dated this 13th day of September, 2010.

Respectfully submitted,

MARTHA C. BROWN

Senior Attorney

FLORIDA PUBLIC SERVICE COMMISSION

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FILED: SEPTEMBER 13, 2010

### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS was furnished to the following, by U.S. Mail, on this 13<sup>th</sup> day of September, 2010.

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Florida Industrial Power Users Group John W. McWhirter, Jr. c/o McWhirter, Reeves & Davidson, P.A. P.O. Box 3350 Tampa, Florida 33601-3350

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