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IN REPLY REFER TO:

Ansley Watson, Jr.
P.O. Box 1531
Tampa, Florida 33601
e-mail: aw@macfar.com

September 10, 2010

VIA FEDEX

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

COMMISSION
CLERK

10 SEP 13 PM 3:04

RECEIVED-FPSC

Re: Docket No. 100003-GU – Purchased gas adjustment (PGA) true-up

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of PGA Factor For Application To Bills To Be Rendered During The Period January 2011 Through December 2011;
- Direct Testimony of Kandi M. Floyd; and
- Composite Exhibit __ (KMF-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

The enclosed testimony and exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 1, 2010.

COM 5
APA 1
ECR 7
GCL 1
RAD
SSC
ADM
OPC
CLK CF.RPR

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

DOCUMENT NUMBER DATE

07644 SEP 13 2010

FPSC-COMMISSION CLERK

Ms. Ann Cole
September 10, 2010
Page 2

Thank you for your usual assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Ansley Watson, Jr.", written in a cursive style.

Ansley Watson, Jr.

AWjr/a
Enclosures

cc: Mrs. Kandi M. Floyd
Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment)
(PGA) true-up.)
_____)

DOCKET NO. 100003-GU
Submitted for filing:
9-13-10

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED
DURING THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2011 through the last billing cycle in December 2011, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System
P.O. Box 2562
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices and communications with respect to this petition are:

Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P. O. Box 111
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd
Manager – State Regulatory
Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas

DOCUMENT NUMBER DATE

07644 SEP 13 2010

FPSC-COMPLIANCE ON CLERK

utilities, to be used for the recovery of such costs commencing October 1, 1991.

Submitted herewith is Peoples' Composite Exhibit KMF-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit KMF-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2011 through December 2011 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit KMF-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2009 through December 31, 2009, the estimated or projected true-up (based on actual data for eight months and projected data for four months) for the period January 1, 2010 through December 31, 2010, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its Order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit KMF-2, and is \$.99606 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$.99606 per therm for application to bills beginning the first billing cycle in January 2011 through the last billing cycle in December 2011.

Respectfully submitted,



Ansley Watson, Jr.
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Tampa, Florida 33601-1531
Phone: (813) 273-4321
Fax: (813) 273-4396
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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of Kandi M. Floyd and Composite Exhibit ___(KMF-2), have been furnished by U. S. Mail, this 10th day of September, 2010, to the following:

Katherine E. Fleming, Esquire
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. Melvin Williams
Florida City Gas
933 East 25th Street
Hialeah, FL 33013-3403

Florida Public Utilities Company
Cheryl Martin
P. O. Box 3395
West Palm Beach, FL 33402-3395

Norman H. Horton, Jr., Esquire
Messer, Capareello & Self, P.A.
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Tallahassee, FL 32317

Beth Keating, Esquire
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106 E. College Ave., Suite 1200
Tallahassee, FL 32301

J. R. Kelly/Patricia Christensen
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St. - #812
Tallahassee, FL 32399-1400

Mr. Stuart L. Shoaf
St. Joe Natural Gas Company, Inc.
P. O. Box 549
Port St. Joe, FL 32457-0549

Elizabeth Wade/David Weaver
AGL Resources, Inc.
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, FL 33601-0111


Ansley Watson, Jr.



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 100003-GU
IN RE: PURCHASED GAS ADJUSTMENT (PGA)
BY PEOPLES GAS SYSTEM**

**TESTIMONY AND EXHIBIT
OF
KANDI M. FLOYD**

DOCUMENT NUMBER-DATE

57644 SEP 13 2

FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KANDI M. FLOYD**

5
6 **Q.** Please state your name, business address, by whom you
7 are employed, and in what capacity?

8
9 **A.** My name is Kandi M. Floyd. My business address is
10 Peoples Gas System, 702 North Franklin Street, P.O. Box
11 2562, Tampa, Florida 33601-2562. I am employed by
12 Peoples Gas System ("Peoples" or the "Company") and am
13 the Manager of State Regulatory.

14
15 **Q.** Please describe your educational and employment
16 background.

17
18 **A.** I have a Bachelor of Arts Degree in Business
19 Administration from Saint Leo University. From 1995 to
20 1997, I was employed in a series of positions within the
21 regulatory affairs department of Tampa Electric Company.
22 In 1998, I joined Peoples Gas System as a Regulatory
23 Coordinator in the Regulatory and Gas Supply Department.
24 In 2001, I became the Energy Conservation / Regulatory
25 Administrator and in 2003 became the Manager of State

1 Regulatory for Peoples Gas System. In this role, I am
2 responsible for managing the Purchased Gas Adjustment
3 ("PGA") and Energy Conservation Cost Recovery filings as
4 well as various regulatory activities for Peoples.
5

6 **Q.** What is the purpose of your testimony in this docket?
7

8 **A.** The purpose of my testimony is to describe generally the
9 components of Peoples' cost of purchased gas and
10 upstream pipeline capacity. In my testimony, I also
11 explain how Peoples' projected weighted average cost of
12 gas ("WACOG") for the January 2011 through December 2011
13 period was determined and the resulting requested
14 maximum PGA ("Cap").
15

16 **Q.** Please summarize your testimony.
17

18 **A.** I will address the following areas:
19

20 1. How Peoples will obtain its gas supplies during the
21 projected period.

22 2. Estimates and adjustments used to determine the
23 amount of gas to be purchased from Peoples' various
24 available sources of supply during the projected period.

25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas
2 supplies.

3 4. The components and assumptions used to develop
4 Peoples' projected WACOG including the projected true-up
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment
8 true-up amount for the period January 2009 through
9 December 2009?

10

11 **A.** The final PGA true-up amount for the year 2009 is an
12 under-recovery of \$8,770,782.

13

14 **Q.** What is the estimated purchased gas adjustment true-up
15 amount for the period January 2010 through December
16 2010?

17

18 **A.** The estimated PGA true-up amount for 2010 is an over-
19 recovery of \$7,766,515.

20

21 **Q.** What is the total purchased gas adjustment true-up
22 amount to be collected during the period January 2011
23 through December 2011?

24

25 **A.** The total PGA true-up amount to be collected in 2011 is

1 an under-recovery of \$1,004,266.

2
3 **Q.** Have you prepared or caused to be prepared certain
4 schedules for use in this proceeding?

5
6 **A.** Yes. Composite Exhibit KMF-2 was prepared by me or
7 under my supervision.

8
9 **Q.** Please describe how Peoples will obtain its gas supplies
10 during the projected period of January 2011 through
11 December 2011.

12
13 **A.** All natural gas delivered through Peoples' distribution
14 system is received through three interstate pipelines.
15 Gas is delivered through Florida Gas Transmission
16 Company ("FGT"), through Southern Natural Gas Company
17 ("Southern") in Peoples' Jacksonville Division, and
18 through Gulfstream Natural Gas System ("Gulfstream") in
19 Peoples' Lakeland, Tampa, and Orlando Divisions.
20 Receiving gas supply through multiple interstate
21 pipelines provides valuable flexibility and reliability
22 to serve customers.

23
24 **Q.** In general, how does Peoples determine its sources of
25 supply?

1 **A.** Peoples evaluates, selects and utilizes sources of
2 natural gas supply on the basis of its "best value" gas
3 acquisition strategy. For a source of supply to be
4 identified as a "best value," it must offer the best
5 combination of price, reliability of supply, and
6 flexibility, consistent with Peoples' obligation as a
7 public utility to provide safe, adequate and efficient
8 service to the general public. Through a competitive
9 bidding process, Peoples has a portfolio of supply
10 sources from numerous third-party suppliers that reflect
11 balance between cost, reliability and operational
12 flexibility.

13
14 **Q.** Could Peoples purchase all third party supplies in
15 advance for a long term at the lowest available fixed
16 price in order to provide increased stability to its
17 cost of gas?

18
19 **A.** No. Peoples' quantity requirements for system supply
20 gas vary significantly from year to year, season to
21 season, month to month and, in particular, from day to
22 day. The demand for gas on the Peoples system can often
23 vary dramatically within a month from the lowest to the
24 highest requirement of its customers. In addition,
25 Peoples' transportation throughput will continue to

1 increase during the projected period as approximately
2 103 customers per month are continuing to transfer from
3 sales service to transportation service under the
4 NaturalChoice program. The actual takes of gas out of
5 the Peoples system by those same transporting customers
6 varies significantly from day to day. Since significant
7 portions of the total transportation volumes are
8 received by Peoples at a uniform daily rate, Peoples is
9 forced to increase or decrease the volumes purchased for
10 its own system supply by significant increments in order
11 to maintain a balance between receipts and deliveries of
12 gas each day. As a consequence, Peoples must buy a
13 portion of its total system requirements under swing
14 contract arrangements, and meet extreme variations in
15 delivered volumes by relying on swing gas, peaking gas,
16 pipeline balancing volumes and pipeline no notice
17 service at the prevailing rates for such services.

18
19 **Q.** How did Peoples estimate the amount of gas to be
20 purchased from various sources during the projected
21 period of January 2011 through December 2011?
22

23 **A.** Peoples' projected gas purchases are based on the
24 Company's preliminary total throughput of therms
25 delivered to customers projected for 2011, including

1 both sales of Peoples' system supply and transportation
2 deliveries of third party gas purchased by end-users of
3 Peoples. The throughput was then adjusted for the
4 anticipated level of transportation service, including
5 the anticipated conversions under the Company's
6 NaturalChoice program.

7
8 **Q.** How are revenues derived from Peoples' Swing Service
9 Charge accounted for through the PGA?

10
11 **A.** Customers who participate in the NaturalChoice program
12 pay a Swing Service Charge. The Swing Service Charge
13 covers costs included in the PGA for balancing the
14 difference between marketer-supplied gas and the
15 customers' actual consumption. The revenues from the
16 Swing Service Charge are credited to the PGA to offset
17 this expense.

18
19 **Q.** Is Peoples seeking a change in the Swing Service Charge?
20

21 **A.** Not at this time. However, to the extent a portion of
22 the swing costs are assigned to the PGA, Peoples may
23 seek to readdress its Swing Service Charge expenses and
24 the allocation thereof in a subsequent docket before the
25 Commission. This is because on November 1, 2010,

1 Peoples will begin its eleventh year of making
2 transportation service available to all non-residential
3 customers pursuant to Commission Order No. PSC-00-1814-
4 TRF-GU, issued October 4, 2000. Over the past ten
5 years, both the number of transportation customers and
6 the volumes of natural gas tendered to Peoples for
7 transportation have increased dramatically. This
8 continued migration has increased the amount of natural
9 gas the Company purchases on a swing basis to cover all
10 customers' seasonal, weekly, and daily peaks. In
11 addition to the increase in the quantity of natural gas
12 supply purchased for Swing Service, the cost of natural
13 gas supply has increased significantly since the
14 inception of Peoples' NaturalChoice Program. Therefore,
15 the increased expenses associated with the provision of
16 Swing Service may need to be recalculated and allocated
17 based on current costs and transportation service
18 levels.

19
20 **Q.** How did you estimate the purchase price to be paid by
21 Peoples for each of its available sources of gas supply?
22

23 **A.** The price to be paid for natural gas is estimated based
24 on an evaluation of historical prices for gas delivered
25 to the FGT, Southern, and Gulfstream systems, futures

1 contracts as reported on the New York Mercantile
2 Exchange and forecasts of market prices for the
3 projection period of January 2011 through December 2011.
4 These prices are then adjusted to reflect the potential
5 for implied volatility increases and unexpected and
6 unforeseen increases due to market forces particularly
7 in the monthly and daily markets for natural gas prices
8 in the projection period.

9
10 **Q.** Referring to Schedules E-3 (A) through (G) of Composite
11 Exhibit KMF-2, please explain the components of these
12 schedules and the assumptions that were made in
13 developing the Company's projections.

14
15 **A.** Schedule E-3 (G) is a compilation of the monthly data
16 that appears on Schedules E-3 (A) through (F) for the
17 corresponding months of January 2011 through December
18 2011. In Schedules E-3 (A) through (F), Column (A)
19 indicates the applicable month for all data on the page.
20 In Column (B), "FGT" indicates that the volumes are to
21 be purchased from third party suppliers for delivery via
22 FGT interstate pipeline transportation. "SOUTHERN"
23 indicates that the volumes are to be purchased from a
24 third party supplier for delivery via Southern
25 interstate pipeline transportation. "GULFSTREAM"

1 indicates that the volumes are to be purchased from a
2 third party supplier for delivery via Gulfstream
3 interstate pipeline transportation. "THIRD PARTY"
4 indicates that the volumes are to be purchased directly
5 from various third party suppliers for delivery into
6 FGT, Southern, or Gulfstream.

7
8 In Column (C), "PGS" means the purchase will be for
9 Peoples' system supply and will become part of Peoples'
10 total WACOG. None of the costs of gas or transportation
11 for end-use purchases made by end-use customers of
12 Peoples are included in Peoples' WACOG. In Column (D),
13 purchases of pipeline transportation services from FGT
14 under Rate Schedules FTS-1 and FTS-2 are split into two
15 components, commodity (or "usage") and demand (or
16 "reservation"). Both Peoples and end-users pay the
17 usage charge based on the actual amount of gas
18 transported. The FTS-1 and FTS-2 commodity costs shown
19 include all related transportation charges including
20 usage, fuel and ACA charges. The FTS-1 and FTS-2 demand
21 component is a fixed charge based on the maximum daily
22 quantity of FTS-1 and FTS-2 firm transportation capacity
23 reserved. Similarly, the transportation rates of
24 Southern and Gulfstream also consist of two components,
25 a usage charge and a reservation charge. Individual

1 Transportation Service customers reimburse Peoples or
2 directly pay FGT for all pipeline reservation charges
3 associated with the transportation capacity that Peoples
4 reserves and uses on their behalf.

5
6 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"
7 (or "NNTS") means FGT's no notice service provided to
8 Peoples on a fixed charge basis for use when Peoples'
9 actual use exceeds scheduled quantities. "SWING
10 SERVICE" means the demand and commodity component of the
11 cost of third party supplies purchased to meet Peoples
12 "swing" requirements for supply that fluctuate on a day-
13 to-day basis. "COMMODITY" means third party purchases of
14 gas transported on FGT, Southern or Gulfstream and does
15 not include any purchases of sales volumes from FGT.

16
17 Column (E) shows the monthly quantity in therms of gas
18 purchased by Peoples for each category of system supply.
19 Column (F) shows the gas purchased by end-users for
20 transportation.

21 Column (G) is the total of Columns (E) and (F) in each
22 row.

23 Columns (H), (I), (J) and (K) show the corresponding
24 third party supplier commodity costs, pipeline
25 transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing
2 charges), respectively. These costs are determined
3 using the actual amounts paid by Peoples. In the case
4 of end-user transportation, these costs are reimbursed
5 to Peoples or paid directly to FGT. All ACA, capital
6 surcharge and fuel charges are included in the commodity
7 costs in Column (I) and, therefore, are not shown in
8 Column (K).

9 Column (L) in each row is the sum of Columns (H), (I),
10 (J) and (K) divided by Column (G).

11
12 **Q.** Please explain the components of these schedules and the
13 assumptions that were made in developing the Company's
14 projections.

15
16 **A.** Schedule E-1 is shown in three versions. Page 19
17 relates to Cost of Gas Purchased, Therms Purchased, and
18 Cents Per Therm for Combined Rate Classes, Page 20
19 relates to Residential Customers, and Page 21 relates to
20 Commercial Customers.

21
22 The costs associated with various categories or items
23 are shown on lines 1 through 14. Line 6 on Schedule E-1
24 include legal expenses associated with various
25 interstate pipeline dockets such as tariff filings,

1 seasonal fuel filings and certification proceedings.
2 These expenses have been included for recovery through
3 the Purchased Gas Adjustment Clause because they are
4 fuel related expenses. The volumes consumed for similar
5 categories or items are shown on lines 15 through 27,
6 and the resulting effective cost per therm rate for each
7 similar category or item is contained on lines 28
8 through 45.

9
10 The data shown on Schedule E-1 are taken directly from
11 Schedules E-3 (A) through (F) for the months of January
12 2011 through December 2011.

13
14 **Q.** What information is presented on Schedule E-1/R of
15 Composite Exhibit KMF-2?

16
17 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows eight
18 months actual and four months estimated data for the
19 current period from January 2010 through December 2010
20 for all combined customer classes.

21
22 **Q.** What information is presented on Schedule E-2 of
23 Composite Exhibit KMF-2?

24
25 **A.** Schedule E-2 of Composite Exhibit KMF-2 shows the amount

1 of the prior period over/under recoveries of gas costs
2 that are included in the current PGA calculation.

3
4 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit
5 KMF-2?

6
7 **A.** Schedule E-4 of Composite Exhibit KMF-2 simply shows the
8 calculation of the estimated true-up amount for the
9 January 2010 through December 2010 period. It is based
10 on actual data for eight months and projected data for
11 four months.

12
13 **Q.** What information is contained on Schedule E-5 of
14 Composite Exhibit KMF-2?

15
16 **A.** Schedule E-5 of Composite Exhibit KMF-2 is statistical
17 data that includes the projected therm sales and numbers
18 of customers by customer class for the period from
19 January 2011 through December 2011.

20
21 **Q.** How have you incorporated the Residential PGA factor and
22 the Commercial PGA factor in the derivation of the PGA
23 cap for which the company seeks approval?

24
25 **A.** On April 5, 1998, the Commission issued Order No. PSC-

1 99-0634-FOF-GU as a Proposed Agency Action in Docket No.
2 981698-GU. This Order approved Peoples Gas' request for
3 approval of a methodology for charging separate
4 Purchased Gas Adjustment factors for different customer
5 classes. Under the approved methodology, separate PGA
6 factors are derived by assigning the fixed, interstate
7 pipeline reservation costs to each customer class
8 according to the class' contribution to the company's
9 peak month demand for the winter season and the summer
10 season. Exhibit KMF-2, Page 41 of 41, labeled
11 Attachment, contains the seasonal peak allocation
12 factors based on the most recent peak month data
13 available, January 2010 and April 2010. These
14 allocation factors are then applied to Schedule E-1 to
15 derive the Residential, Commercial and Combined for All
16 Rate Classes. The WACOG for which Peoples seeks
17 approval as the annual cap is the Residential factor of
18 \$.99606 per therm as shown in Schedule E-1. This annual
19 cap will be applicable to all rate classes.

20
21 **Q.** Does this conclude your testimony?

22
23 **A.** Yes, it does.
24

**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
PURCHASED GAS ADJUSTMENT
PROJECTION FILING FOR
January 2011 - December 2011**

ENERGY CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
E-1	Original Estimate for the Period - Jan-Dec 2011	19
E1/R	Revised Estimate for the Period - Jan-Dec 2010	22
E-2	Calculation of True-Up Amount for Current Period - Jan-Dec 2010	25
E-3	Transportation Purchases System Supply and End Use	26
E-4	Calculation of True-Up Amount for Projected Period - Jan-Dec 2011	38
E-5	Therm Sales and Customer Data	39
Attachment	Demand Allocation Factors for Summer and Winter	41

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 100003-GU PGA CAP 2011 Exhibit KMF-2, Page 1 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '11 through DECEMBER '11												
Combined For All Rate Classes														
COST OF GAS PURCHASED	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION	PROJECTION
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$83,634	\$85,564	\$77,885	\$55,628	\$61,233	\$48,404	\$50,228	\$54,228	\$53,106	\$55,760	\$62,779	\$75,611	\$774,059	
2 NO NOTICE SERVICE	\$45,279	\$40,897	\$31,763	\$28,122	\$29,059	\$28,122	\$29,059	\$29,059	\$28,122	\$29,059	\$30,738	\$45,279	\$394,558	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$10,788,253	\$10,749,986	\$9,225,425	\$6,531,114	\$5,504,610	\$5,173,465	\$4,965,271	\$4,598,878	\$4,903,058	\$5,273,093	\$6,763,997	\$9,961,222	\$84,058,374	
5 DEMAND	\$5,818,244	\$5,313,281	\$5,868,777	\$5,262,706	\$3,735,389	\$3,335,543	\$3,534,132	\$3,425,984	\$3,330,295	\$4,887,684	\$5,283,275	\$5,454,397	\$55,289,707	
6 OTHER	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$3,000,000	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$11,607	\$10,484	\$11,607	\$11,232	\$11,607	\$11,232	\$11,607	\$11,607	\$11,232	\$11,607	\$11,232	\$11,607	\$136,661	
8 DEMAND	\$245,535	\$221,774	\$245,535	\$237,615	\$245,535	\$237,615	\$245,535	\$245,535	\$237,615	\$245,535	\$237,615	\$245,535	\$2,890,980	
9 SWING SERVICE REVENUE	\$335,342	\$324,162	\$332,718	\$324,753	\$263,609	\$222,742	\$230,877	\$223,074	\$223,429	\$230,877	\$223,429	\$335,342	\$3,270,374	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,402,926	\$15,883,288	\$14,863,990	\$11,553,970	\$9,059,540	\$8,363,944	\$8,040,672	\$7,877,934	\$7,992,305	\$10,007,578	\$11,948,512	\$15,194,024	\$137,188,684	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$16,402,926	\$15,883,288	\$14,863,990	\$11,553,970	\$9,059,540	\$8,363,944	\$8,040,672	\$7,877,934	\$7,992,305	\$10,007,578	\$11,948,512	\$15,194,024	\$137,188,684	
THERMS PURCHASED														
15 COMMODITY Pipeline	22,530,319	22,167,506	18,066,371	15,516,048	10,827,291	5,172,039	5,662,917	6,098,963	7,998,270	7,288,759	15,639,507	19,497,546	156,461,536	
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,485,000	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600	
19 DEMAND	90,467,610	81,949,280	91,345,840	81,822,000	53,736,020	47,813,400	51,192,470	49,312,940	47,722,200	73,756,130	81,429,900	84,144,230	834,892,020	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	4,267,210	3,854,254	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	50,242,956	
22 DEMAND	4,267,210	3,854,254	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	50,242,956	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00416	0.00386	0.00431	0.00359	0.00566	0.00936	0.00887	0.00889	0.00664	0.00765	0.00401	0.00388	0.00495	
29 NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.64337	0.62130	0.62852	0.59827	0.57805	0.64628	0.63747	0.63843	0.67595	0.68942	0.67784	0.71842	0.64498	
32 DEMAND (5/19)	0.06431	0.06484	0.06425	0.06432	0.06951	0.06976	0.06904	0.06947	0.06979	0.06627	0.06500	0.06482	0.06620	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	
35 DEMAND (8/22)	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.97820	0.91798	1.01267	1.05838	0.95236	1.04484	1.09870	1.09365	1.12479	1.30842	1.19404	1.09582	1.05261	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.97820	0.91798	1.01267	1.05838	0.95236	1.04484	1.09870	1.09365	1.12479	1.30842	1.19404	1.09582	1.05261	
41 TRUE-UP (E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	
42 TOTAL COST OF GAS (40+41)	0.98591	0.92569	1.02037	1.06609	0.96006	1.05254	1.10640	1.10135	1.13249	1.31613	1.20174	1.10352	1.06032	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.99087	0.93034	1.02530	1.07144	0.96489	1.05784	1.11197	1.10689	1.13819	1.32275	1.20779	1.10908	1.06565	
45 PGA FACTOR ROUNDED TO NEAREST .001	99.087	93.034	102.530	107.144	96.489	105.784	111.197	110.689	113.819	132.275	120.779	110.908	106.565	

19

DOCKET NO. 100003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 2 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

For Residential Customers

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY Pipeline	\$45,646	\$43,184	\$31,053	\$26,890	\$28,240	\$26,988	\$20,724	\$22,087	\$22,331	\$8,604	\$13,873	\$26,418	\$309,640	
2 NO NOTICE SERVICE	\$26,526	\$25,765	\$20,010	\$15,090	\$15,593	\$15,090	\$15,593	\$15,593	\$15,090	\$18,307	\$19,365	\$28,526	\$232,549	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$5,259,274	\$5,425,518	\$3,678,177	\$3,133,629	\$2,538,726	\$2,243,214	\$1,924,891	\$1,873,123	\$2,019,886	\$813,638	\$1,477,555	\$3,480,451	\$33,867,882	
5 DEMAND	\$3,665,494	\$3,347,367	\$3,897,330	\$2,823,968	\$2,004,410	\$1,789,852	\$1,896,415	\$1,838,383	\$1,787,036	\$3,079,241	\$3,334,763	\$3,436,270	\$32,700,529	
6 OTHER	\$121,875	\$126,175	\$98,875	\$119,950	\$115,300	\$108,400	\$103,150	\$101,825	\$105,125	\$38,575	\$54,450	\$87,350	\$1,181,850	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$5,658	\$5,201	\$4,628	\$5,389	\$5,353	\$4,870	\$4,780	\$4,727	\$4,723	\$1,791	\$2,446	\$4,055	\$53,722	
8 DEMAND	\$154,687	\$139,717	\$154,687	\$127,504	\$131,754	\$127,504	\$131,754	\$131,754	\$127,504	\$154,687	\$149,697	\$154,687	\$1,685,939	
9 SWING SERVICE REVENUE	\$211,265	\$204,235	\$209,612	\$174,262	\$141,463	\$119,523	\$123,889	\$119,702	\$119,892	\$145,453	\$140,780	\$211,265	\$1,921,311	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,749,203	\$8,618,766	\$7,157,318	\$5,812,171	\$4,423,710	\$3,925,847	\$3,700,342	\$3,984,828	\$3,897,148	\$3,656,435	\$4,606,902	\$6,689,007	\$64,631,478	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,749,203	\$8,618,766	\$7,157,318	\$5,812,171	\$4,423,710	\$3,925,847	\$3,700,342	\$3,984,828	\$3,897,148	\$3,656,435	\$4,606,902	\$6,689,007	\$64,631,478	
THERMS PURCHASED														
15 COMMODITY Pipeline	10,983,531	11,187,940	7,203,062	7,444,600	4,983,547	2,242,596	2,336,520	2,484,108	3,382,432	1,124,347	3,406,285	6,812,443	63,581,408	
16 NO NOTICE SERVICE	6,542,550	5,908,400	4,589,550	3,461,070	3,576,439	3,461,070	3,576,439	3,576,439	3,461,070	4,198,950	4,441,500	6,542,550	53,337,027	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	10,081,333	10,437,538	8,246,047	5,237,671	4,386,932	3,470,799	3,019,463	2,934,282	2,988,014	3,191,052	4,504,826	7,226,620	65,724,577	
19 DEMAND	56,984,594	51,628,046	57,547,879	43,905,885	28,834,748	25,856,870	27,469,879	26,461,324	25,607,733	46,466,362	51,300,837	53,010,865	484,884,823	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	2,080,265	1,945,242	1,701,337	1,981,362	1,968,037	1,790,576	1,760,691	1,738,035	1,736,479	658,431	899,418	1,490,963	19,750,795	
22 DEMAND	2,688,342	2,428,180	2,688,342	2,215,921	2,289,785	2,215,921	2,289,785	2,289,785	2,215,921	2,688,342	2,601,622	2,688,342	29,306,288	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	10,081,333	10,437,538	8,246,047	5,237,671	4,386,932	3,470,799	3,019,463	2,934,282	2,988,014	3,191,052	4,504,826	7,226,620	65,724,577	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	10,081,333	10,437,538	8,246,047	5,237,671	4,386,932	3,470,799	3,019,463	2,934,282	2,988,014	3,191,052	4,504,826	7,226,620	65,724,577	
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00416	0.00386	0.00431	0.00359	0.00566	0.00936	0.00887	0.00889	0.00664	0.00785	0.00401	0.00388	0.00487
29 NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other	(4/18)	0.52168	0.51981	0.44695	0.59829	0.57870	0.64631	0.63749	0.63836	0.67893	0.25497	0.32799	0.48162	0.51530
32 DEMAND	(5/19)	0.06431	0.06484	0.06425	0.06432	0.06951	0.06978	0.06904	0.06947	0.06979	0.06827	0.06500	0.06482	0.06608
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
35 DEMAND	(8/22)	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES	(11/24)	0.86786	0.82575	0.86797	1.10969	1.00838	1.13105	1.22550	1.22511	1.23733	1.14584	1.02266	0.92581	0.88337
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD	(11/27)	0.86786	0.82575	0.86797	1.10969	1.00838	1.13105	1.22550	1.22511	1.23733	1.14584	1.02266	0.92581	0.88337
41 TRUE-UP	(E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771
42 TOTAL COST OF GAS	(8/41)	0.87557	0.83345	0.87568	1.11739	1.01609	1.13876	1.23320	1.22282	1.24503	1.15355	1.03036	0.93331	0.89107
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)		0.87997	0.83764	0.88008	1.12301	1.02120	1.14448	1.23941	1.23902	1.25129	1.15935	1.03555	0.93801	0.89606
45 PGA FACTOR ROUNDED TO NEAREST .001		87.997	83.764	88.008	112.301	102.120	114.448	123.941	123.902	125.129	115.935	103.555	93.801	89.606

20

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT												Docket No. 100003-GU	
SCHEDULE E-1		COST RECOVERY CLAUSE CALCULATION												PGA CAP 2011	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '11 through DECEMBER '11												Exhibit KMF-2, Page 3 of 3	
For Commercial Customers															
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1	COMMODITY Pipeline	\$47,987	\$42,380	\$46,832	\$28,938	\$32,992	\$27,418	\$29,504	\$32,141	\$30,775	\$47,156	\$49,106	\$49,182	\$464,419	
2	NO NOTICE SERVICE	\$16,753	\$15,132	\$11,752	\$13,032	\$13,466	\$13,032	\$13,466	\$13,466	\$13,032	\$10,752	\$11,373	\$16,753	\$162,069	
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	COMMODITY Other	\$5,528,980	\$5,324,468	\$5,547,248	\$3,397,486	\$2,965,884	\$2,930,251	\$2,740,380	\$2,725,735	\$2,783,372	\$4,459,455	\$5,306,442	\$6,480,771	\$50,190,493	
5	DEMAND	\$2,152,750	\$1,965,914	\$2,171,448	\$2,438,738	\$1,730,979	\$1,545,890	\$1,637,717	\$1,587,601	\$1,543,259	\$1,808,443	\$1,958,512	\$2,018,127	\$22,598,178	
6	OTHER	\$126,125	\$123,825	\$150,325	\$130,050	\$134,700	\$141,600	\$146,830	\$148,175	\$144,875	\$211,425	\$195,550	\$162,650	\$1,818,150	
LESS END-USE CONTRACT:															
7	COMMODITY Pipeline	\$5,948	\$5,193	\$6,979	\$5,843	\$6,254	\$6,362	\$6,818	\$6,879	\$6,509	\$9,816	\$8,786	\$7,551	\$82,939	
8	DEMAND	\$90,848	\$82,056	\$90,848	\$110,111	\$113,781	\$110,111	\$113,781	\$113,781	\$110,111	\$90,848	\$87,917	\$90,848	\$1,205,041	
9	SWING SERVICE REVENUE	\$124,077	\$119,847	\$123,106	\$150,491	\$122,156	\$103,219	\$106,988	\$103,372	\$103,837	\$85,424	\$82,668	\$124,077	\$1,349,063	
10															
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,653,722	\$7,264,522	\$7,706,673	\$5,741,799	\$4,635,830	\$4,438,297	\$4,340,330	\$4,283,105	\$4,295,156	\$8,351,143	\$7,341,811	\$8,505,017	\$72,557,208	
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	TOTAL THERM SALES	\$7,653,722	\$7,264,522	\$7,706,673	\$5,741,799	\$4,635,830	\$4,438,297	\$4,340,330	\$4,283,105	\$4,295,156	\$8,351,143	\$7,341,811	\$8,505,017	\$72,557,208	
THERMS PURCHASED															
15	COMMODITY Pipeline	11,546,788	10,979,586	10,863,309	8,071,448	5,833,744	2,929,443	3,326,397	3,614,855	4,633,838	6,162,412	12,233,222	12,685,103	92,880,128	
16	NO NOTICE SERVICE	3,842,450	3,470,600	2,695,450	2,988,930	3,088,561	2,988,930	3,088,561	3,088,561	2,988,930	2,466,050	2,608,500	3,842,450	37,157,973	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY Other	6,687,106	6,864,864	6,432,024	5,679,029	5,125,839	4,534,222	4,298,904	4,269,091	4,117,588	4,457,537	5,501,993	6,638,826	64,607,023	
19	DEMAND	33,473,016	30,321,234	33,797,961	37,916,315	24,901,272	22,156,730	23,722,591	22,851,616	22,114,467	27,289,768	30,129,063	31,133,365	339,807,397	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:															
21	COMMODITY Pipeline	2,186,945	1,909,012	2,565,873	2,148,196	2,299,173	2,338,982	2,506,559	2,529,175	2,393,079	3,608,779	3,230,140	2,776,247	30,492,161	
22	DEMAND	1,578,868	1,426,074	1,578,868	1,913,637	1,977,425	1,913,637	1,977,425	1,977,425	1,913,637	1,578,868	1,527,936	1,578,868	20,842,668	
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (17+18)	6,687,106	6,864,864	6,432,024	5,679,029	5,125,839	4,534,222	4,298,904	4,269,091	4,117,588	4,457,537	5,501,993	6,638,826	64,607,023	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27	TOTAL THERM SALES (24-26)	6,687,106	6,864,864	6,432,024	5,679,029	5,125,839	4,534,222	4,298,904	4,269,091	4,117,588	4,457,537	5,501,993	6,638,826	64,607,023	
CENTS PER THERM															
28	COMMODITY Pipeline (1/15)	0.06416	0.06386	0.06431	0.06358	0.06566	0.06936	0.06887	0.06889	0.06664	0.06785	0.06401	0.06368	0.06500	
29	NO NOTICE SERVICE (2/16)	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	0.06436	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31	COMMODITY Other (4/18)	0.82681	0.77581	0.86244	0.59825	0.57861	0.64625	0.63746	0.63849	0.67997	1.00043	0.96446	0.97619	0.77688	
32	DEMAND (5/19)	0.06431	0.06484	0.06425	0.06432	0.06951	0.06978	0.06904	0.06947	0.06979	0.06827	0.06890	0.06882	0.06639	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:															
34	COMMODITY Pipeline (7/21)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	
35	DEMAND (8/22)	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	TOTAL COST OF PURCHASES (11/24)	1.14455	1.05822	1.19817	1.01105	0.90440	0.97884	1.00964	1.00328	1.04312	1.42481	1.33435	1.28110	1.12305	
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40	TOTAL COST OF THERMS SOLD (11/27)	1.14455	1.05822	1.19817	1.01105	0.90440	0.97884	1.00964	1.00328	1.04312	1.42481	1.33435	1.28110	1.12305	
41	TRUE-UP (E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	
42	TOTAL COST OF GAS (40+41)	1.15225	1.06592	1.20588	1.01876	0.91211	0.98655	1.01734	1.01099	1.05083	1.43252	1.34206	1.28881	1.13076	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.15805	1.07129	1.21194	1.02388	0.91670	0.99151	1.02246	1.01365	1.05612	1.43972	1.34881	1.29529	1.13645	
45	PGA FACTOR ROUNDED TO NEAREST .001	115.805	107.129	121.194	102.388	91.670	99.151	102.246	101.807	105.612	143.972	134.881	129.529	113.645	

21

DOCKET NO. 100003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT											Docket No. 100003-GU	
SCHEDULE E-1/R		COST RECOVERY CLAUSE CALCULATION											PGA CAP 2011	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '10 Through DECEMBER '10											Exhibit KMF-2, Page 1 of 3	
Combined For All Rate Classes														
COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1 COMM. P/L (FGT)(Incl. Southern/Gulfstream Jan-Aug)	\$98,071	\$258,077	\$103,888	\$43,193	\$67,815	\$51,494	\$100,801	\$114,407	\$44,915	\$46,412	\$44,915	\$46,412	\$1,020,380	
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,797	\$40,090	\$38,797	\$40,090	\$157,774	
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,404	\$143,018	\$138,404	\$143,018	\$438,844	
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,081	\$28,122	\$29,059	\$28,122	\$29,059	\$29,059	\$28,122	\$29,059	\$30,738	\$45,279	\$410,516	
3 SWING SERVICE	\$122,550	\$4,200	\$4,630	\$0	\$47,500	\$47,500	\$47,500	\$47,500	\$0	\$0	\$0	\$0	\$321,402	
4 COMMODITY Other (THIRD PARTY)	\$36,544,374	\$28,051,369	\$23,742,553	\$10,557,956	\$12,534,326	\$19,370,774	\$21,288,935	\$17,809,539	\$3,856,198	\$3,874,870	\$4,757,940	\$6,704,619	\$189,095,472	
5 DEMAND (FGT)(Incl. Southern/Gulfstream Jan-Aug)	\$4,248,437	\$3,885,506	\$4,272,048	\$5,041,414	\$3,396,001	\$2,872,465	\$3,108,189	\$2,986,877	\$2,155,480	\$3,674,621	\$4,387,783	\$4,534,899	\$44,541,700	
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$217,400	\$209,326	\$217,400	\$209,326	\$853,452	
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$801,995	\$604,562	\$585,060	\$604,562	\$2,396,179	
8 OTHER	\$199,191	\$177,229	\$274,444	\$215,926	\$323,944	\$344,481	\$220,501	\$436,078	\$139,304	\$139,304	\$139,304	\$139,304	\$2,749,009	
LESS END-USE CONTRACT														
7 COMMODITY Pipeline (FGT)	\$3,845	\$0	\$149	\$0	\$4,812	\$8,865	\$11,181	\$11,807	\$12,782	\$13,208	\$12,782	\$13,208	\$92,439	
8 DEMAND (FGT)	\$101,902	\$0	\$1,998	\$0	\$101,805	\$187,531	\$236,524	\$245,535	\$270,403	\$279,417	\$270,403	\$279,417	\$1,974,935	
9 SWING SERVICE REVENUE	\$335,342	\$324,182	\$332,718	\$324,753	\$263,609	\$222,742	\$230,877	\$223,074	\$223,429	\$230,877	\$223,429	\$335,342	\$3,270,374	
10														
11 TOTAL COST	\$40,820,940	\$32,078,631	\$28,098,759	\$15,561,859	\$16,028,420	\$22,295,697	\$24,316,382	\$20,943,264	\$8,716,062	\$8,237,760	\$9,833,726	\$11,715,541	\$236,046,982	
12 NET UNBILLED	\$5,132,271	(\$461,173)	\$54,905	(\$2,298,518)	(\$3,045,498)	(\$1,158,935)	(\$611,470)	(\$267,763)	\$0	\$0	\$0	\$0	(\$2,856,181)	
13 COMPANY USE	\$2,675	\$10,468	\$4,086	\$3,896	\$15,565	(\$2,963)	\$5,920	\$12,881	\$0	\$0	\$0	\$0	\$52,288	
14 TOTAL THERM SALES	\$45,987,952	\$34,110,915	\$34,537,840	\$18,733,406	\$16,525,855	\$22,635,125	\$20,775,791	\$22,431,016	\$5,830,758	\$3,829,091	\$6,075,230	\$10,751,423	\$242,224,402	

22

DOCKET NO. 100003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT											Docket No. 100003-GU	
SCHEDULE E-1/R		COST RECOVERY CLAUSE CALCULATION											PGA CAP 2011	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '10 Through DECEMBER '10											Exhibit KMF-2, Page 2 of 3	
Combined For All Rate Classes														
THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
15 COMM. PL (FGT)(Incls. Southern/Gulfstream Jan-Aug)	50,988,950	37,121,730	37,925,919	15,576,020	24,316,420	35,411,450	36,947,050	40,914,465	10,140,866	10,168,846	14,791,756	18,723,019	332,126,491	
15a COMMODITY PL (SOUTHERN)	0	0	0	0	0	0	0	0	5,410,258	5,590,600	5,410,258	5,590,600	22,001,716	
15b COMMODITY PL	0	0	0	0	0	0	0	0	0	0	0	0	0	
15c COMMODITY PL (GULFSTREAM)	0	0	0	0	0	0	0	0	5,281,660	5,113,560	2,551,540	3,959,050	16,906,010	
16 NO NOTICE SERVICE	10,385,900	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,950,000	10,385,000	90,495,000	
17 SWING SERVICE	200,000	0	0	0	0	0	0	0	0	0	0	0	200,000	
18 COMMODITY Other (THIRD PARTY)	55,093,549	49,234,006	47,336,463	23,817,500	26,868,829	40,604,532	43,910,777	37,206,793	7,979,430	7,591,000	9,900,000	14,990,663	364,533,542	
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	88,923,270	80,308,750	88,401,070	89,426,430	57,639,920	47,136,350	51,056,630	49,497,930	29,504,158	52,140,820	63,511,858	65,628,920	763,176,106	
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240	
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	10,500,000	10,850,000	10,500,000	10,850,000	42,700,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT														
21 COMMODITY Pipeline (FGT)	2,512,990	0	97,220	0	1,769,290	3,259,140	4,110,600	4,267,210	7,443,296	7,691,406	7,443,296	7,691,406	46,285,854	
22 DEMAND (FGT)	2,512,990	0	97,220	0	1,769,290	3,259,140	4,110,600	4,267,210	7,443,296	7,691,406	7,443,296	7,691,406	46,285,854	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	55,293,549	49,234,006	47,336,463	23,817,500	26,868,829	40,604,532	43,910,777	37,206,793	7,979,430	7,591,000	9,900,000	14,990,663	364,733,542	
25 NET UNBILLED	4,467,057	(799,402)	235,668	(2,456,151)	(2,490,674)	(1,136,962)	(136,707)	(155,109)	0	0	0	0	(2,452,308)	
26 COMPANY USE	9,395	15,389	6,943	9,326	15,922	8,929	10,996	20,237	0	0	0	0	97,119	
27 TOTAL THERM SALES (24-26)	46,789,157	45,492,496	49,919,250	30,211,571	33,259,296	40,667,663	38,249,716	39,571,759	7,979,430	7,591,000	9,900,000	14,990,663	364,642,005	

23

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT											Docket No. 100003-GU		
SCHEDULE E-1/R		COST RECOVERY CLAUSE CALCULATION											PGA CAP 2011		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '10 Through DECEMBER '10											Exhibit KMF-2, Page 3 of 3		
Combined For All Rate Classes															
CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug) (1/15)	0.00192	0.00695	0.00274	0.00277	0.00279	0.00145	0.00280	0.00280	0.00443	0.00456	0.00304	0.00248	0.00307	
28a	COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00717	0.00717	0.00717	0.00717	0.00717	
28b	COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28c	COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02620	0.02797	0.05424	0.00480	
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00454	
30	SWING SERVICE (3/17)	0.61275	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.60701	
31	COMM. Other (THIRD PARTY) (4/18)	0.68331	0.56878	0.50157	0.44329	0.46650	0.47706	0.48482	0.47866	0.48352	0.51046	0.48060	0.44725	0.51873	
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug) (5/19)	0.04775	0.04613	0.04833	0.05637	0.05892	0.06094	0.06088	0.06034	0.07306	0.07047	0.06909	0.06910	0.05836	
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02013	0.01876	0.02013	0.01876	0.01944	
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05733	0.05572	0.05572	0.05572	0.05612	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (FGT) (7/21)	0.00153	0.00000	0.00153	0.00000	0.00272	0.00272	0.00272	0.00272	0.00172	0.00172	0.00172	0.00172	0.00200	
35	DEMAND (FGT) (8/22)	0.04055	0.00000	0.02055	0.00000	0.05754	0.05754	0.05754	0.05754	0.03633	0.03633	0.03633	0.03633	0.04267	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	TOTAL COST OF PURCHASES (11/24)	0.73826	0.65155	0.59360	0.65338	0.59654	0.54909	0.55377	0.56288	0.84166	1.08520	0.99331	0.78152	0.64882	
38	NET UNBILLED (12/25)	1.14379	0.57890	0.23296	0.93582	1.22276	1.01931	4.47285	1.72629	0.00000	0.00000	0.00000	0.00000	1.08314	
39	COMPANY USE (13/26)	0.26468	0.68111	0.58852	0.39629	0.97761	-0.33411	0.53825	0.83553	0.00000	0.00000	0.00000	0.00000	0.53839	
40	TOTAL COST OF THERMS SOLD (11/27)	0.87244	0.70514	0.56288	0.51510	0.48182	0.54797	0.63573	0.52925	0.84166	1.08520	0.99331	0.78152	0.64898	
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.00328)	
42	TOTAL COST OF GAS (40+41)	0.85618	0.68888	0.54662	0.49884	0.46556	0.53171	0.61947	0.51299	0.82540	1.06894	0.97705	0.61892	0.64570	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86049	0.69235	0.54937	0.50135	0.46801	0.53439	0.62258	0.51557	0.82956	1.07432	0.98196	0.62204	0.64895	
45	PGA FACTOR ROUNDED TO NEAREST .001	86.049	69.235	54.937	50.135	46.801	53.439	62.258	51.557	82.956	107.432	98.196	62.204	64.895	

24

DOCKET NO. 100003-GU
 PGA 2011 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT
FOR THE CURRENT PERIOD: JANUARY '10 Through DECEMBER '10

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 1 of 1

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	\$36,664,249	\$28,045,101	\$23,743,117	\$10,554,260	\$12,566,261	\$19,421,257	\$21,330,315	\$17,844,198	\$3,658,198	\$3,874,870	\$4,757,940	\$6,704,619	\$189,364,585	
2 TRANSPORTATION COST	4,154,017	4,023,062	4,351,556	5,003,902	3,446,593	2,877,424	2,979,948	3,086,205	2,857,804	4,362,890	5,075,788	5,016,922	47,230,111	
3 TOTAL	40,818,266	32,068,163	28,094,673	15,558,163	16,012,854	22,298,680	24,310,463	20,930,402	6,716,002	8,237,760	9,833,728	11,715,541	236,594,695	
4 FUEL REVENUES (NET OF REVENUE TAX)	45,987,952	34,110,915	34,537,840	18,733,406	16,525,855	22,635,125	20,775,791	22,431,016	5,830,758	3,829,091	6,075,230	10,751,423	242,224,402	
5 TRUE-UP REFUNDED(COLLECTED)	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,809	2,121,675	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	46,164,759	34,287,721	34,714,647	18,910,212	16,702,661	22,811,931	20,952,597	22,607,823	6,005,564	4,005,897	6,252,036	10,928,232	244,346,080	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,346,493	2,219,558	6,619,974	3,352,049	689,806	513,251	(3,357,866)	1,677,420	(708,439)	(4,231,862)	(3,581,692)	(787,310)	7,751,382	
8 INTEREST PROVISION-THIS PERIOD (21)	(677)	(78)	662	1,576	2,479	3,124	2,434	1,926	1,999	1,382	429	(122)	15,133	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,649,104)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	(6,649,104)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(2,121,675)	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+9+10+10a)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	(1,004,266)	(1,004,266)	
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0	
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	(1,004,266)	(1,004,266)	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,649,104)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-6+10a)	(1,479,417)	562,657	7,005,746	10,181,652	10,696,227	11,035,151	7,503,604	9,006,651	8,123,333	3,716,664	(40,453)	(1,004,143)		
14 TOTAL (12+13)	(8,128,521)	(917,437)	7,568,325	17,186,060	20,878,455	21,733,858	18,541,879	16,512,688	17,131,910	11,841,994	3,677,591	(1,044,168)		
15 AVERAGE (50% OF 14)	(4,064,261)	(458,719)	3,784,163	8,594,030	10,439,227	10,866,929	9,270,940	8,256,344	8,565,955	5,920,997	1,838,796	(522,084)		
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0.21	0.21	0.23	0.34	0.35	0.28	0.28	0.28	0.28	0.28		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.21	0.21	0.23	0.34	0.35	0.28	0.28	0.28	0.28	0.28	0.28		
18 TOTAL (16+17)	0.400	0.410	0.420	0.440	0.570	0.690	0.630	0.560	0.560	0.560	0.560	0.560		
19 AVERAGE (50% OF 18)	0.200	0.205	0.210	0.220	0.285	0.345	0.315	0.280	0.280	0.280	0.280	0.280		
20 MONTHLY AVERAGE (18/12 Months)	0.01667	0.01708	0.01750	0.01833	0.02375	0.02875	0.02625	0.02333	0.02333	0.02333	0.02333	0.02333		
21 INTEREST PROVISION (15x20)	(\$677)	(\$78)	\$662	\$1,576	\$2,479	\$3,124	\$2,434	1,926	1,999	1,382	429	(\$122)		

25

DOCKET NO. 100003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-2

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JAN 2011	FGT	PGS	FTS-1 COMM	11,829,124		11,829,124		\$32,175			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	3,533,375		3,533,375		\$2,862			\$0.081
4	FGT	PGS	FTS-1 DEMAND	68,549,990		68,549,990			\$3,944,366		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$809,698		\$7.525
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$45,279		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,167,820		7,167,820		\$46,172			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,673,150		5,673,150		\$12,424			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	16,768,439		16,768,439	\$10,788,253				\$64.337
16	FGT	PGS	BAL. CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$335,342	\$0.000
18 JANUARY TOTAL				156,674,518	8,534,420	165,208,938	\$10,788,253	\$105,241	\$6,109,058	\$585,342	\$10.646

26

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 2 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB 2011	FGT	PGS	FTS-1 COMM	12,065,158		12,065,158		\$32,817			\$0.272
2	FGT	PGS	FTS-1 COMM		3,854,254	3,854,254		\$10,484			\$0.272
3	FGT	PGS	FTS-2 COMM	3,603,878		3,603,878		\$2,919			\$0.081
4	FGT	PGS	FTS-1 DEMAND	62,152,720		62,152,720			\$3,576,268		\$5.754
5	FGT	PGS	FTS-1 DEMAND		3,854,254	3,854,254			\$221,774		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,718,800		9,718,800			\$731,340		\$7.525
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$40,897		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,498,470		6,498,470		\$37,810			\$0.582
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$12,018			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760			\$459,618		\$4.561
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$546,056		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,487,620		5,487,620		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	17,302,402		17,302,402	\$10,749,986				\$62.130
16	FGT	PGS	BAL CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$324,182	\$0.000
18 FEBRUARY TOTAL				146,086,808	7,708,508	153,795,316	\$10,749,986	\$96,047	\$5,575,952	\$574,182	\$11.051

27

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 3 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR 2011	FGT	PGS	FTS-1 COMM	9,697,142		9,697,142		\$26,376			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	2,896,549		2,896,549		\$2,346			\$0.081
4	FGT	PGS	FTS-1 DEMAND	69,428,220		69,428,220			\$3,994,900		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$809,698		\$7.525
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$31,763		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,472,680		5,472,680		\$35,253			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$13,910			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	6,351,590		6,351,590		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	14,678,071		14,678,071	\$9,225,425				\$62.852
16	FGT	PGS	BAL CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$332,718	\$0.000
18 MARCH TOTAL				148,576,872	8,534,420	157,111,292	\$9,225,425	\$89,492	\$6,146,075	\$582,718	\$10.212

28

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 4 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR 2011	FGT	PGS	FTS-1 COMM	9,281,363		9,281,363		\$25,245			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	2,772,355		2,772,355		\$2,246			\$0.081
4	FGT	PGS	FTS-1 DEMAND	63,611,400		63,611,400			\$3,660,200		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	7,413,000		7,413,000			\$557,828		\$7.525
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$28,122		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,462,330		3,462,330		\$21,584			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,554			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,992,540		2,992,540		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	10,916,700		10,916,700	\$6,531,114				\$59.827
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$324,753	\$0.000
18 APRIL TOTAL				128,197,288	8,259,116	136,456,404	\$6,531,114	\$66,860	\$5,528,443	\$574,753	\$9.308

29

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 5 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY 2011	FGT	PGS	FTS-1 COMM	4,675,464		4,675,464		\$12,717			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	1,396,567		1,396,567		\$1,131			\$0.081
4	FGT	PGS	FTS-1 DEMAND	29,756,900		29,756,900			\$1,712,212		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$941,498		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,651,420		4,651,420		\$29,963			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$16,653			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	7,707,950		7,707,950		\$768			\$0.010
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	9,512,771		9,512,771	\$5,504,610				\$57.865
16	FGT	PGS	BAL CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$263,609	\$0.000
18 MAY TOTAL				99,195,192	8,534,420	107,729,612	\$5,504,610	\$72,839	\$4,009,984	\$513,609	\$9.376

30

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 6 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN 2011	FGT	PGS	FTS-1 COMM	1,266,665		1,266,665		\$3,445			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	378,354		378,354		\$306			\$0.081
4	FGT	PGS	FTS-1 DEMAND	27,607,800		27,607,800			\$1,588,553		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$685,377		\$7.525
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$28,122		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,227,020		3,227,020		\$20,117			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$22,315			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	10,489,560		10,489,560		\$2,220			\$0.021
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,005,021		8,005,021	\$5,173,465				\$64.628
16	FGT	PGS	BAL. CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$222,742	\$0.000
18 JUNE TOTAL				88,130,020	8,259,116	96,389,136	\$5,173,465	\$59,636	\$3,601,279	\$472,742	\$9.656

31

COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-3

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
 PGA CAP 2011
 Exhibit KMF-2, Page 7 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2011	FGT	PGS	FTS-1 COMM	1,364,291		1,364,291		\$3,711			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	407,516		407,516		\$330			\$0.081
4	FGT	PGS	FTS-1 DEMAND	30,313,350		30,313,350			\$1,744,230		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$708,223		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,590,690		3,590,690		\$23,130			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$20,834			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,813,770		9,813,770		\$2,223			\$0.023
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,318,367		7,318,367	\$4,665,271				\$63.747
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$230,877	\$0.000
18 JULY TOTAL				91,202,104	8,534,420	99,736,524	\$4,665,271	\$61,835	\$3,808,727	\$480,877	\$9.041

32

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 8 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2011	FGT	PGS	FTS-1 COMM	1,225,119		1,225,119		\$3,332			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	365,944		365,944		\$296			\$0.081
4	FGT	PGS	FTS-1 DEMAND	28,433,820		28,433,820			\$1,636,982		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$708,223		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,446,750		4,446,750		\$28,644			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$21,502			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,879,520		9,879,520		\$453			\$0.005
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,203,373		7,203,373	\$4,598,878				\$63.843
16	FGT	PGS	BAL. CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$223,074	\$0.000
18 AUGUST TOTAL				89,948,646	8,534,420	98,483,066	\$4,598,878	\$65,835	\$3,700,579	\$473,074	\$8.975

33

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 9 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEP 2011	FGT	PGS	FTS-1 COMM	2,670,483		2,670,483		\$7,264			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	797,677		797,677		\$646			\$0.081
4	FGT	PGS	FTS-1 DEMAND	27,516,600		27,516,600			\$1,583,305		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$685,377		\$7.525
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$28,122		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,488,110		4,488,110		\$27,978			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$16,922			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	7,767,000		7,767,000		\$296			\$0.004
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,105,602		7,105,602	\$4,803,058				\$67.595
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.	0		0				\$223,429	\$0.000
18 SEPTEMBER TOTAL				87,501,072	8,259,116	95,760,188	\$4,803,058	\$64,338	\$3,596,032	\$473,429	\$9.333

34

COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-3

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
 PGA CAP 2011
 Exhibit KMF-2, Page 10 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2011	FGT	PGS	FTS-1 COMM	2,094,345		2,094,345		\$5,697			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	625,584		625,584		\$507			\$0.081
4	FGT	PGS	FTS-1 DEMAND	50,087,010		50,087,010			\$2,882,007		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$941,498		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,566,830		4,566,830		\$29,418			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$20,139			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,195,870		9,195,870		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	7,648,589		7,648,589	\$5,273,093				\$68.942
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.	0	0	0				\$230,877	\$0.000
18 OCTOBER TOTAL				115,402,348	8,534,420	123,936,768	\$5,273,093	\$67,367	\$5,162,279	\$480,877	\$8.862

35

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 11 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 NOV 2011	FGT	PGS	FTS-1 COMM	8,231,721		8,231,721		\$22,390			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	2,458,826		2,458,826		\$1,992			\$0.081
4	FGT	PGS	FTS-1 DEMAND	60,219,300		60,219,300			\$3,465,019		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,413,000		10,413,000			\$783,578		\$7.525
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$30,738		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,948,960		4,948,960		\$30,851			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$7,546			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,445,830		3,445,830		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	10,006,819		10,006,819	\$6,783,997				\$67.794
16	FGT	PGS	BAL. CHGS. OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$223,429	\$0.000
18 NOVEMBER TOTAL				128,072,056	8,259,116	136,331,172	\$6,783,997	\$74,012	\$5,561,627	\$473,429	\$9.457

36

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 DEC 2011	FGT			
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	3,248,344		3,248,344		\$2,631			\$0.081
4	FGT	PGS	FTS-1 DEMAND	62,226,610		62,226,610			\$3,580,519		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$809,698		\$7.525
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$45,279		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,374,310		5,374,310		\$34,619			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,781			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,009,420		4,009,420		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	13,865,446		13,865,446	\$9,961,222				\$71.842
16	FGT	PGS	BAL. CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$335,342	\$0.000
18 DECEMBER TOTAL				142,751,642	8,534,420	151,286,062	\$9,961,222	\$87,218	\$5,745,210	\$585,342	\$10.827

37

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

	PRIOR PERIOD: JAN '09 - DEC '09			CURRENT PERIOD: JAN '10 - DEC '10	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$204,264,609	\$240,101,271	\$35,836,662	\$244,346,080	\$280,182,742
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$2,136,240	(\$6,632,003)	(\$8,768,243)	\$7,751,382	(\$1,016,861)
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$16,913	\$14,374	(\$2,539)	\$15,133	\$12,594
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$2,153,153	(\$6,617,629)	(\$8,770,782)	\$7,766,515	(\$1,004,266)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1) SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)	<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
COL.(2) DATA OBTAINED FROM DEC'09 SCHEDULE (A-2)	PROJ. TH. SALES		
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'09			
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7), Dec'09	<u>(\$1,004,266)</u>	equals	(0.00771)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	130,331,600		
LINE 2a COLUMN (4) SAME AS LINEs 10a SCHEDULE (E-2)			
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

38

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL-1	504,578	515,082	438,300	310,830	255,984	174,509	123,813	118,583	131,107	142,884	210,288	385,866	3,321,834
2 RESIDENTIAL-2	3,025,617	3,108,372	2,484,740	1,599,710	1,363,468	1,121,723	1,278,317	1,245,940	1,264,258	1,291,339	1,711,822	2,748,863	22,241,769
3 RESIDENTIAL-3	8,551,138	8,814,074	5,323,007	3,327,331	2,767,480	2,174,587	1,817,333	1,589,759	1,582,648	1,756,829	2,582,916	4,084,091	40,181,174
4 SMALL GENERAL SERVICE	649,036	663,946	578,014	444,313	370,588	316,559	290,028	287,436	290,829	325,885	410,780	541,785	5,167,199
5 GENERAL SERVICE-1	2,921,604	3,021,342	2,814,649	2,519,048	2,298,184	2,003,753	1,823,856	1,832,895	1,857,878	1,981,564	2,484,259	2,969,340	28,508,953
6 GENERAL SERVICE-2	2,023,872	2,068,107	1,938,182	1,745,009	1,586,289	1,424,749	1,285,607	1,282,758	1,290,785	1,433,325	1,778,101	2,181,903	20,031,667
7 GENERAL SERVICE-3	496,483	503,384	482,192	424,877	378,601	324,724	345,240	332,382	335,578	369,007	444,644	518,278	4,935,390
8 GENERAL SERVICE-4	349,759	353,768	387,751	340,912	292,301	279,250	257,747	385,278	202,656	220,664	245,088	282,946	3,588,120
9 GENERAL SERVICE-5	183,555	198,530	199,825	146,297	143,857	135,881	87,884	92,371	78,841	75,928	96,632	94,786	1,485,297
10 NATURAL GAS VEHICLES	535	212	357	186	791	319	330	323	223	180	189	105	3,730
11 COMMERCIAL STREET LIGHTING	6,430	8,576	10,189	9,409	9,016	7,173	8,955	8,693	8,469	8,275	11,965	10,965	106,117
12 WHOLESALE	55,832	64,999	50,885	49,178	45,232	41,814	199,447	47,155	51,730	42,515	54,045	57,718	780,550
13 TOTAL FIRM SALES	18,788,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,802	7,648,589	10,006,819	13,885,446	130,331,800
THERM SALES (INTERRUPTIBLE)													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	18,788,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,802	7,648,589	10,006,819	13,885,446	130,331,800
THERM SALES (TRANSPORTATION)													
19 WHOLESALE	29,498	32,384	31,876	32,578	29,924	26,940	25,549	25,358	25,227	26,378	28,874	32,214	348,998
20 COMMERCIAL STREET LIGHTING	54,000	57,255	43,853	49,437	55,108	51,942	56,342	54,279	51,825	54,825	51,605	52,128	632,197
21 NATURAL GAS VEHICLES	21,082	21,108	20,869	20,837	19,704	17,633	18,459	18,852	18,351	14,203	18,203	17,901	220,802
22 SMALL GENERAL SERVICE	239,833	247,425	199,343	128,688	93,383	83,607	47,125	44,338	47,879	70,360	113,126	178,509	1,472,716
23 GENERAL SERVICE-1	4,248,880	4,319,040	4,027,195	3,855,593	3,355,880	3,067,105	2,982,498	2,939,828	2,940,068	3,043,155	3,488,298	3,991,182	42,035,720
24 GENERAL SERVICE-2	10,269,905	10,461,203	9,739,481	8,960,998	8,046,241	7,239,988	6,601,090	6,518,529	6,516,711	6,794,004	7,981,832	9,189,614	98,198,796
25 GENERAL SERVICE-3	7,025,516	7,164,649	6,755,758	6,248,828	5,739,935	5,198,223	4,887,599	4,841,814	4,858,358	5,104,518	5,982,089	6,829,027	70,636,514
26 GENERAL SERVICE-4	4,582,781	4,375,993	4,535,432	4,348,076	3,743,884	3,387,500	3,282,855	3,383,480	3,151,308	3,311,539	3,518,354	4,126,390	45,746,552
27 GENERAL SERVICE-5	8,317,514	7,784,043	8,146,750	7,482,899	6,872,944	6,410,720	6,373,341	6,519,010	6,225,902	6,609,396	6,641,926	7,511,160	84,895,305
28 SMALL INTERRUPTIBLE	4,456,184	4,362,134	6,107,330	4,752,899	3,785,106	3,598,968	3,937,438	3,537,819	3,243,471	3,384,602	4,085,377	3,888,305	49,107,434
29 INTERRUPTIBLE	13,144,832	11,486,928	13,503,530	11,029,985	14,920,901	15,806,448	15,181,364	15,862,435	12,719,346	12,917,815	10,482,171	11,720,847	158,756,600
30 LARGE INTERRUPTIBLE	30,781,327	25,623,255	32,654,682	21,102,101	33,378,652	39,350,657	40,168,836	50,932,763	36,419,929	39,831,114	23,951,381	58,675,322	432,249,999
31 TOTAL TRANSPORTATION SALES	83,148,352	75,935,415	85,765,989	67,710,519	80,023,442	84,207,732	83,520,494	94,673,285	76,218,575	80,361,707	86,321,416	106,412,597	984,298,233
32 TOTAL THROUGHPUT	99,916,791	93,237,817	100,443,770	78,627,219	89,536,213	92,212,753	90,838,861	101,876,658	83,324,177	88,010,296	78,328,235	120,278,043	1,114,630,833

39

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NUMBER OF CUSTOMERS (FIRM)													
33 RESIDENTIAL-1	57,067	57,337	57,538	57,228	57,791	58,419	60,296	60,620	60,965	61,615	62,072	62,452	59,450
34 RESIDENTIAL-2	128,211	127,789	127,501	127,134	126,833	126,514	151,098	150,811	150,350	148,840	148,481	149,080	138,720
35 RESIDENTIAL-3	118,592	118,592	118,592	118,591	118,591	118,590	92,550	92,550	92,549	92,549	92,549	92,549	105,570
36 SMALL GENERAL SERVICE	8,091	8,088	8,093	8,089	8,074	8,067	7,857	7,842	7,834	7,828	7,834	7,846	7,962
37 GENERAL SERVICE-1	7,256	7,332	7,423	7,460	7,569	7,637	7,578	7,672	7,752	7,833	7,923	8,020	7,623
38 GENERAL SERVICE-2	1,115	1,123	1,134	1,150	1,168	1,188	1,188	1,212	1,232	1,259	1,290	1,310	1,197
39 GENERAL SERVICE-3	65	64	64	65	64	62	71	69	70	70	71	70	67
40 GENERAL SERVICE-4	7	7	7	7	7	7	4	4	4	4	4	4	6
41 GENERAL SERVICE-5	1	1	1	1	1	1	1	1	1	1	1	1	1
42 NATURAL GAS VEHICLES	4	4	4	4	4	4	4	4	4	4	4	4	4
43 COMMERCIAL STREET LIGHTING	33	33	32	32	32	32	32	32	32	32	31	30	32
44 WHOLESALE	9	9	9	9	9	9	9	9	9	9	9	9	9
45 TOTAL FIRM	320,451	320,379	320,399	319,790	320,143	320,530	320,688	320,826	320,802	321,044	321,269	321,375	320,641
NUMBER OF CUSTOMERS (INT.)													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	320,451	320,379	320,399	319,790	320,143	320,530	320,688	320,826	320,802	321,044	321,269	321,375	320,641
NUMBER OF CUSTOMERS (TRANS.)													
51 WHOLESALE	2	2	2	2	2	2	2	2	2	2	2	2	2
52 COMMERCIAL STREET LIGHTING	28	28	28	28	28	28	28	28	28	28	28	28	28
53 NATURAL GAS VEHICLES	10	10	10	10	10	10	10	10	10	10	10	10	10
54 SMALL GENERAL SERVICE	1,756	1,756	1,756	1,756	1,756	1,756	1,631	1,631	1,631	1,631	1,631	1,631	1,664
55 GENERAL SERVICE-1	7,784	7,784	7,784	7,784	7,784	7,784	7,985	7,985	7,985	7,985	7,985	7,985	7,885
56 GENERAL SERVICE-2	5,318	5,318	5,318	5,318	5,318	5,318	5,236	5,236	5,236	5,236	5,236	5,236	5,277
57 GENERAL SERVICE-3	703	708	708	710	713	716	728	728	730	732	735	737	720
58 GENERAL SERVICE-4	129	129	130	130	130	131	131	131	131	131	131	131	130
59 GENERAL SERVICE-5	113	113	113	113	113	114	119	119	119	119	119	119	116
60 SMALL INTERRUPTIBLE	30	30	30	30	30	30	30	30	30	30	30	30	30
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	9	9	9	9	9	9	9	9	9	9	9	9	9
63 TOTAL TRANSPORTATION CUSTOMERS	15,888	15,901	15,903	15,906	15,908	15,914	15,922	15,927	15,929	15,932	15,934	15,937	15,917
64 TOTAL CUSTOMERS	336,349	336,280	336,302	335,696	336,052	336,444	336,610	336,751	336,729	336,973	337,201	337,309	336,558
THERM USE PER CUSTOMER													
65 RESIDENTIAL-1	9	9	8	5	4	3	2	2	2	2	3	6	5
66 RESIDENTIAL-2	24	24	19	13	11	9	8	8	8	9	11	18	160
67 RESIDENTIAL-3	55	57	45	28	23	18	17	17	17	19	28	44	380
68 SMALL GENERAL SERVICE	80	82	71	55	46	39	37	37	37	42	52	69	54
69 GENERAL SERVICE-1	403	412	379	337	304	262	241	239	240	253	311	370	312
70 GENERAL SERVICE-2	1,815	1,860	1,702	1,517	1,358	1,199	1,082	1,058	1,048	1,138	1,378	1,650	1,394
71 GENERAL SERVICE-3	7,638	7,865	7,222	6,533	5,918	5,237	4,863	4,817	4,797	5,272	6,263	7,404	6,131
72 GENERAL SERVICE-4	49,966	50,538	55,393	48,702	41,757	39,893	84,437	96,320	50,664	55,166	61,272	70,737	54,517
73 GENERAL SERVICE-5	183,555	159,530	199,825	146,297	143,857	135,881	87,694	92,371	78,941	75,928	96,632	94,786	124,608
74 NATURAL GAS VEHICLES	134	53	89	47	198	80	83	81	56	45	42	26	78
75 COMMERCIAL STREET LIGHTING	195	260	318	294	282	224	280	272	280	265	267	399	277
76 WHOLESALE	6,204	7,222	5,654	5,484	5,026	4,646	22,161	5,239	5,748	4,724	6,005	6,413	7,042
77 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
78 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
79 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
80 WHOLESALE (TRANS.)	14,740	16,192	15,838	16,289	14,962	13,470	12,775	12,679	12,614	13,188	14,437	16,107	14,442
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,929	2,045	1,866	1,766	1,968	1,855	2,012	1,939	1,844	1,951	1,843	1,862	1,882
82 NATURAL GAS VEHICLES (TRANS.)	2,108	2,111	2,067	2,064	1,970	1,763	1,846	1,685	1,835	1,420	1,620	1,790	1,840
83 SMALL GENERAL SERVICE (TRANS.)	136	141	114	73	53	36	29	27	29	43	69	109	72
84 GENERAL SERVICE-1 (TRANS.)	546	555	517	470	431	394	371	368	368	381	437	500	444
85 GENERAL SERVICE-2 (TRANS.)	1,931	1,967	1,831	1,666	1,513	1,361	1,261	1,245	1,245	1,298	1,520	1,755	1,551
86 GENERAL SERVICE-3 (TRANS.)	9,994	10,148	9,542	8,801	8,050	7,260	6,732	6,651	6,656	6,973	8,139	9,266	8,172
87 GENERAL SERVICE-4 (TRANS.)	35,925	33,922	35,158	33,431	28,797	25,959	25,253	25,828	24,057	25,279	26,865	31,499	29,268
88 GENERAL SERVICE-5 (TRANS.)	73,806	68,885	72,095	66,219	60,823	56,234	53,557	54,782	52,318	55,541	55,815	63,119	60,944
89 SMALL INTERRUPTIBLE (TRANS.)	148,539	145,404	203,578	158,430	125,504	119,566	131,248	117,921	112,820	136,179	129,610	138,410	138,410
90 INTERRUPTIBLE (TRANS.)	821,552	717,933	843,971	689,374	932,556	967,903	947,585	991,402	794,959	807,363	855,136	732,553	826,857
91 LARGE INTERRUPTIBLE (TRANS.)	3,417,925	2,847,028	3,628,298	2,344,678	3,706,739	4,372,295	4,463,204	5,659,196	4,046,658	4,336,790	2,861,262	6,541,702	4,002,315

40

PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 100003-GU
PGA CAP 2011
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	<u>Peak Month</u> January 2010 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>	<u>Current Month</u> April 2010 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>
<u>Residential</u>	<u>13,029,166.0</u>		<u>7,745,158.8</u>	
Residential PGA Factor	13,029,166.0	63.00%	7,745,158.8	53.66%
Small General Service	731,337.5		590,905.4	
General Service-1	3,343,834.3		3,047,184.5	
General Service-2	2,361,981.9		2,102,966.1	
General Service-3	640,980.0		578,451.3	
General Service-4	222,443.0		182,961.3	
General Service-5	190,351.7		67,208.2	
Natural Gas Vehicles	96.6		2,630.4	
Commercial Street Lighting	7,159.5		7,607.8	
Wholesale	152,798.2		109,065.0	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	<u>7,650,982.7</u>	37.00%	<u>6,688,980.0</u>	46.34%
Total System	20,680,148.7	100.00%	14,434,138.8	100.00%

41

DOCKET NO. 100003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, ATTACHMENT