



2010 SEP 17 AM 10:03
JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC
DISTRIBUTION CENTER

September 15, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of August, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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- APA
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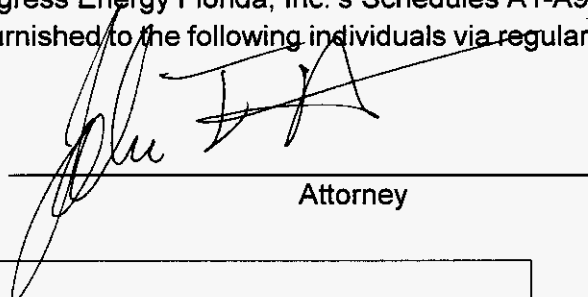
FPSC-COMMUNICATIONS UNIT

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August, 2010 have been furnished to the following individuals via regular U.S. Mail on this 15th day of September, 2010.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2010

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	200,493,546	191,028,274	9,465,272	5.0	3,571,902	4,009,641	(437,739)	(10.9)	5.6131	4.7642	0.8489	17.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	553,194	(553,194)	(100.0)	0	588,504	(588,504)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	17,660	17,416	244	1.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,299,400)	(712,113)	(1,587,286)	222.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	198,211,807	190,866,770	7,325,036	3.8	3,571,902	4,009,641	(437,739)	(10.9)	5.5492	4.7607	0.7885	16.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	30,294,673	22,229,086	8,065,587	36.3	485,870	288,025	197,845	68.7	6.2351	7.7178	(1.4827)	(19.2)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,370,120	4,951,031	5,419,089	109.5	146,388	73,442	72,946	99.3	7.0840	6.7414	0.3426	5.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,641,063	13,109,610	4,531,453	34.6	367,102	306,976	60,126	19.6	4.8055	4.2706	0.5349	12.5
12 TOTAL COST OF PURCHASED POWER	58,305,856	40,289,727	18,016,129	44.7	999,380	668,443	330,917	49.5	5.8343	6.0274	(0.1931)	(3.2)
13 TOTAL AVAILABLE MWH					4,571,262	4,678,084	(106,822)	(2.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(836,737)	(1,487,067)	650,330	(43.7)	(24,454)	(15,345)	(9,109)	59.4	3.4217	9.6909	(6.2692)	(64.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(168,714)	(193,319)	24,605	(12.7)	(24,454)	(15,345)	(9,109)	59.4	0.6899	1.2598	(0.5699)	(45.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(13,384,530)	(21,446,928)	8,062,399	(37.6)	(234,183)	(392,780)	158,577	(40.4)	5.7154	5.4606	0.2548	4.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(14,389,981)	(23,127,314)	8,737,333	(37.8)	(258,637)	(408,105)	149,468	(36.6)	5.5638	5.6670	(0.1032)	(1.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					7,089	0	7,089					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	242,127,681	208,049,183	34,078,498	16.4	4,319,714	4,269,979	49,735	1.2	5.6052	4.8724	0.7328	15.0
21 NET UNBILLED	(5,565,661)	8,097,439	(13,663,100)	(168.7)	99,295	(166,191)	265,486	(159.8)	(0.1372)	0.2102	(0.3474)	(165.3)
22 COMPANY USE	848,911	584,684	264,227	45.2	(15,145)	(12,000)	(3,145)	26.2	0.0209	0.0152	0.0057	37.5
23 T & D LOSSES	19,420,204	11,642,534	7,777,670	66.8	(346,469)	(238,950)	(107,519)	45.0	0.4786	0.3022	0.1764	58.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	242,127,681	208,049,183	34,078,498	16.4	4,057,395	3,852,838	204,557	5.3	5.9676	5.3999	0.5677	10.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,186,299)	(11,505,120)	318,821	(2.8)	(187,467)	(213,223)	25,756	(12.1)	5.9671	5.3958	0.5713	10.6
26 JURISDICTIONAL KWH SALES	230,941,382	196,544,063	34,397,319	17.5	3,869,929	3,639,615	230,314	6.3	5.9676	5.4001	0.5675	10.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00179	231,354,767	196,921,428	34,433,339	17.5	3,869,929	3,639,615	230,314	6.3	5.9783	5.4105	0.5678	10.5
28 PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	3,869,929	3,639,615	230,314	6.3	(0.0307)	(0.0326)	0.0019	(5.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,869,929	3,639,615	230,314	6.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,869,929	3,639,615	230,314	6.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	230,166,789	195,733,450	34,433,340	17.6	3,869,929	3,639,615	230,314	6.3	5.9476	5.3779	0.5697	10.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9519	5.3818	0.5701	10.6
32 GPIF	(44,263)	(44,263)			3,869,929	3,639,615			(0.0011)	(0.0012)	0.0001	(8.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.951	5.381	0.570	10.6

PROCESSED BY THE DATE

07786 SEP 17 2010

FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,396,699,032	1,186,390,642	210,308,390	17.7	25,408,920	25,216,206	192,714	0.8	5.4969	4.7049	0.7920	16.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	4,263,863	(4,263,863)	(100.0)	0	4,538,024	(4,538,024)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	165,648	177,381	(11,733)	(6.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(16,966,447)	(5,602,764)	(11,363,684)	202.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,379,898,232	1,185,229,122	194,669,111	16.4	25,408,920	25,216,206	192,714	0.8	5.4308	4.7003	0.7305	15.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	154,230,821	139,197,448	15,033,373	10.8	3,148,621	2,598,830	549,791	21.2	4.8984	5.3562	(0.4578)	(8.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	52,150,316	22,899,871	29,250,445	127.7	734,698	374,009	360,689	96.4	7.0982	6.1228	0.9754	15.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	129,280,571	100,661,506	28,619,066	28.4	2,775,510	2,381,944	393,566	16.5	4.6579	4.2260	0.4319	10.2
12 TOTAL COST OF PURCHASED POWER	335,661,708	262,758,825	72,902,883	27.8	6,658,829	5,354,783	1,304,046	24.4	5.0409	4.9070	0.1339	2.7
13 TOTAL AVAILABLE MWH					32,067,748	30,570,989	1,496,759	4.9				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,130,554)	(15,143,952)	9,013,398	(59.5)	(165,633)	(258,840)	93,207	(36.0)	3.7013	5.8507	(2.1494)	(36.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(958,713)	(1,968,713)	1,010,000	(51.3)	(165,633)	(258,840)	93,207	(36.0)	0.5788	0.7606	(0.1818)	(23.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(71,348,362)	(118,754,679)	47,406,317	(39.9)	(1,271,335)	(2,409,341)	1,138,006	(47.2)	5.6121	4.9289	0.6832	13.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(78,437,629)	(135,867,344)	57,429,715	(42.3)	(1,436,968)	(2,668,181)	1,231,213	(46.1)	5.4586	5.0921	0.3665	7.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					31,730	0	31,730					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,637,122,311	1,312,120,602	325,001,709	24.8	30,662,511	27,902,808	2,759,703	9.9	5.3392	4.7025	0.6367	13.5
21 NET UNBILLED	54,095,094	28,676,325	25,418,769	88.6	(1,013,175)	(973,460)	(39,715)	4.1	0.1979	0.1135	0.0844	74.4
22 COMPANY USE	5,815,696	4,975,014	840,682	16.9	(108,925)	(96,000)	(12,925)	13.5	0.0213	0.0197	0.0016	8.1
23 T & D LOSSES	117,624,067	76,129,056	41,495,011	54.5	(2,203,042)	(1,563,009)	(640,033)	41.0	0.4303	0.3013	0.1290	42.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,637,122,311	1,312,120,602	325,001,709	24.8	27,337,369	25,270,339	2,067,030	8.2	5.9886	5.1923	0.7963	15.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(71,274,912)	(68,894,982)	(2,379,931)	3.5	(1,228,584)	(1,328,209)	99,625	(7.5)	5.8014	5.1871	0.6143	11.8
26 JURISDICTIONAL KWH SALES	1,565,847,399	1,243,225,621	322,621,779	26.0	26,108,785	23,942,130	2,166,655	9.1	5.9974	5.1926	0.8048	15.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	1,568,684,970	1,245,612,614	323,072,356	25.9	26,108,785	23,942,130	2,166,655	9.1	6.0083	5.2026	0.8057	15.5
28 PRIOR PERIOD TRUE-UP	(9,503,821)	(9,503,824)	3	0.0	26,108,785	23,942,130	2,166,655	9.1	(0.0364)	(0.0387)	0.0033	(8.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	26,108,785	23,942,130	2,166,655	9.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	26,108,785	23,942,130	2,166,655	9.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,559,181,149	1,236,108,790	323,072,359	26.1	26,108,785	23,942,130	2,166,655	9.1	5.9719	5.1629	0.8090	15.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9752	5.1666	0.8086	15.7
32 GPIF	(354,100)	(354,104)			26,108,785	23,942,130			(0.0014)	(0.0015)	0.0001	107.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.975	5.165	0.810	15.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$200,493,546	191,028,274	\$9,465,272	5.0	\$1,396,699,032	\$1,186,390,642	\$210,308,390	17.7
1a. NUCLEAR FUEL DISPOSAL COST	-	553,194	(553,194)	(100.0)	0	4,263,863	(4,263,863)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	17,660	17,416	244	1.4	165,648	177,381	(11,733)	(6.6)
2. FUEL COST OF POWER SOLD	(836,737)	(1,487,067)	650,330	(43.7)	(6,130,554)	(15,143,952)	9,013,398	(59.5)
2a. GAIN ON POWER SALES	(168,714)	(193,319)	24,605	(12.7)	(958,713)	(1,968,713)	1,010,000	(51.3)
3. FUEL COST OF PURCHASED POWER	30,294,673	22,229,086	8,065,587	36.3	154,230,821	139,187,448	15,033,373	10.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,641,063	13,109,610	4,531,453	34.6	129,280,571	100,661,506	28,619,066	28.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	10,370,120	4,951,031	5,419,089	109.5	52,150,316	22,899,871	29,250,445	127.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	257,811,610	230,208,224	27,603,386	12.0	1,725,437,121	1,436,478,045	288,959,076	20.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(13,384,530)	(21,446,928)	8,062,399	(37.6)	(71,348,362)	(118,754,679)	47,406,317	(39.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(2,299,400)	(712,113)	(1,587,286)	222.9	(16,966,447)	(5,602,764)	(11,363,684)	202.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$242,127,681	\$208,049,183	\$34,078,498	16.4	\$1,637,122,311	\$1,312,120,602	\$325,001,709	24.8

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$716	\$0	\$716		\$15,867	\$0	\$15,867	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,620	0	4,620		36,070	0	36,070	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		315,098	0	315,098	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,481,535	0	2,481,535	
BASE COAL - Depreciation	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0		0	0	0	
OPC REFUND	(690,957)	(712,113)	21,156		(5,522,655)	(5,602,764)	80,109	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		4,105	0	4,105	
OTHER - Reimbursement (Tiger Bay)	(19,768)	0	(19,768)		(19,768)	0	(19,768)	
Derivative Collateral Interest	30,053	0	30,053		195,472	0	195,472	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,624,063)	0	(1,624,063)		(14,472,171)	0	(14,472,171)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$2,299,400)	(\$712,113)	(\$1,587,286)		(\$16,966,447)	(\$5,602,764)	(\$11,363,684)	

B KWH SALES

1. JURISDICTIONAL SALES	3,869,928,941	3,639,614,924	230,314,017	6.3	26,108,785,039	23,942,129,975	2,166,655,064	9.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	187,466,754	213,223,000	(25,756,246)	(12.1)	1,228,583,516	1,328,209,000	(99,625,484)	(7.5)
3. TOTAL SALES	4,057,395,695	3,852,837,924	204,557,771	5.3	27,337,368,555	25,270,338,975	2,067,029,580	8.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.38	94.47	0.91	1.0	95.51	94.74	0.77	0.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$191,748,526	\$178,816,126	\$12,932,400	7.2	\$1,274,156,669	\$1,176,288,978	\$97,867,691	8.3
2. ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	9,503,821	9,503,824	(3)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	354,100	354,104	(4)	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	192,980,766	180,048,367	12,932,399	7.2	1,284,014,591	1,186,146,906	97,867,685	8.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	242,127,681	208,049,183	34,078,498	16.4	1,637,122,311	1,312,120,602	325,001,709	24.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.38	94.47	0.91	1.0	95.51	94.74	0.77	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	231,354,787	196,921,428	34,433,339	17.5	1,568,684,970	1,245,612,614	323,072,356	25.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(38,374,001)	(16,873,061)	(21,500,940)	127.4	(284,670,380)	(59,465,708)	(225,204,672)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(58,038)	(18,239)	(39,799)	218.2	(235,741)	2,956	(238,697)	(8,075.0)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(232,560,147)	(36,631,566)	(195,928,581)	534.9	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(9,503,821)	(9,503,824)	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(272,180,164)	(54,710,844)	(217,469,321)	397.5	(272,089,562)	(54,710,844)	(217,378,719)	397.3
12. OTHER:	0				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$272,180,164)	(54,710,844)	(217,469,321)	397.5	(\$272,180,164)	(54,710,844)	(217,469,321)	397.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$232,560,147)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(272,122,126)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(504,682,273)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(252,341,137)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.280	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.280	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.560	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.280	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.023	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$58,038)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/10/2010 2:26:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	11,553,209	17,828,947	(6,275,738)	(35.2%)
2 - LIGHT OIL	2,437,907	5,901,505	(3,463,598)	(58.7%)
3 - COAL	51,045,104	49,425,833	1,619,271	3.3%
4 - GAS	135,457,326	114,400,740	21,056,586	18.4%
5 - NUCLEAR	0	3,471,249	(3,471,249)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	200,493,546	191,028,274	9,465,272	5.0%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	86,184	152,064	(65,880)	(43.3%)
10 - LIGHT OIL	10,464	19,959	(9,495)	(47.6%)
11 - COAL	1,184,388	1,314,680	(130,292)	(9.9%)
12 - GAS	2,290,866	1,934,434	356,432	18.4%
13 - NUCLEAR	0	588,504	(588,504)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,571,902	4,009,641	(437,739)	(10.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	170,710	262,640	(91,930)	(35.0%)
18 - LIGHT OIL (BBL)	25,496	61,381	(35,885)	(58.5%)
19 - COAL (TON)	534,880	566,191	(31,311)	(5.5%)
20 - GAS (MCF)	17,722,545	14,987,340	2,735,205	18.3%
21 - NUCLEAR (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,100,287	1,720,813	(620,526)	(36.1%)
25 - LIGHT OIL	147,900	355,758	(207,858)	(58.4%)
26 - COAL	12,490,477	13,434,564	(944,087)	(7.0%)
27 - GAS	18,063,350	14,987,340	3,076,010	20.5%
28 - NUCLEAR	0	6,079,245	(6,079,245)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	31,802,015	36,577,720	(4,775,705)	(13.1%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/10/2010 2:26:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.4	3.79	(1.4)	(36.4%)
33 - LIGHT OIL	0.3	0.50	(0.2)	(41.1%)
34 - COAL	33.2	32.79	0.4	1.1%
35 - GAS	64.1	48.24	15.9	32.9%
36 - NUCLEAR	0.0	14.68	(14.7)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	67.68	67.88	(0.21)	(0.3%)
41 - LIGHT OIL (\$/BBL)	95.62	96.15	(0.53)	(0.5%)
42 - COAL (\$/TON)	95.43	87.30	8.14	9.3%
43 - GAS (\$/MCF)	7.64	7.63	0.01	0.1%
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.50	10.36	0.14	1.3%
48 - LIGHT OIL	16.48	16.59	(0.11)	(0.6%)
49 - COAL	4.09	3.68	0.41	11.1%
50 - GAS	7.50	7.63	(0.13)	(1.8%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.30	5.22	1.08	20.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,767	11,316	1,450	12.8%
56 - LIGHT OIL	14,135	17,824	(3,690)	(20.7%)
57 - COAL	10,546	10,219	327	3.2%
58 - GAS	7,885	7,748	137	1.8%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,903	9,122	(219)	(2.4%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/10/2010 2:26:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.41	11.72	1.68	14.3%
64 - LIGHT OIL	23.30	29.57	(6.27)	(21.2%)
65 - COAL	4.31	3.76	0.55	14.6%
66 - GAS	5.91	5.91	0.00	0.0%
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.61	4.76	0.85	17.8%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/9/2010 11:35:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	56	5.777	324	5,013	0.000	89.510
TOTAL UNIT 3	789	0.00	0			323,502				324	5,013	501.256	
TOTAL Nuclear:	789	0.00				323,502				324	5,013	501.256	
Steam													
Anclote													
		0.00					No 2	157	5.795	910	18,028	0.000	102.090
		46,381.46					Gas	805,571	1.019	617,077	4,425,956	9.543	7.309
		40,831.54					No 6	84,310	6.443	543,239	5,713,070	13.992	67.763
TOTAL UNIT 1	501	87,213.00	23			13,315				1,161,225	10,155,055	11.644	
		0.00					No 2	216	5.795	1,252	22,051	0.000	102.090
		49,946.05					Gas	600,555	1.019	611,966	4,389,295	8.788	7.309
		44,643.95					No 6	84,894	6.443	547,001	5,752,644	12.886	67.763
TOTAL UNIT 2	510	94,590.00	25			12,266				1,160,219	10,163,991	10.745	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		149,974.00					Coal	67,501	24.298	1,640,139	7,711,416	5.142	114.242
		0.00					No 2	265	5.825	1,544	28,054	0.000	105.864
TOTAL UNIT 1	375	149,974.00	54			10,946				1,641,683	7,739,469	5.161	
		202,307.00					Coal	88,041	24.298	2,139,220	10,057,936	4.972	114.242
		0.00					No 2	189	5.837	1,103	20,008	0.000	105.864
TOTAL UNIT 2	494	202,307.00	55			10,580				2,140,323	10,077,944	4.982	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/9/2010 11:35:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		395,240.00					Coal	176,609	22.964	4,055,649	15,492,245	3.920	87.721
		0.00					No 2	2,484	5.837	14,498	268,568	0.000	108.119
TOTAL UNIT 4	699	395,240.00	76			10,298				4,070,147	15,760,814	3.988	
		439,083.00					Coal	202,729	22.964	4,655,469	17,783,507	4.050	87.721
		0.00					No 2	1,024	5.837	5,977	110,714	0.000	108.119
TOTAL UNIT 5	699	439,083.00	84			10,616				4,661,445	17,894,221	4.075	
Suwannee Plant													
		0.00					No 2	16	5.827	93	1,465	0.000	91.552
		10,379.29					Gas	143,986	1.018	146,578	1,084,504	10.449	7.532
		261.71					No 6	554	6.671	3,696	32,186	12.298	58.098
TOTAL UNIT 1	30	10,641.00	48			14,131				150,367	1,118,155	10.508	
		15,383.89					Gas	200,886	1.018	204,502	1,513,076	9.835	7.532
		165.11					No 6	329	6.671	2,195	19,114	11.576	58.098
TOTAL UNIT 2	30	15,549.00	70			13,293				206,697	1,532,190	9.854	
		0.00					No 2	33	5.827	192	3,021	0.000	91.552
		29,637.72					Gas	334,005	1.018	340,017	2,515,730	8.488	7.532
		362.28					No 6	623	6.671	4,156	36,195	9.991	58.098
TOTAL UNIT 3	71	30,000.00	57			11,479				344,366	2,554,946	8.516	
TOTAL Steam:	3,409	1,424,597.00				10,906				15,536,472	76,996,785	5.405	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/9/2010 11:35:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	24	0.00	0			0	Gas	75	1.019	76	142	0.000	1.893
		0.00								76	142	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,133	702,003.00	83			7,181	Gas	4,942,477	1.020	5,041,327	38,305,923	5.457	7.750
		702,003.00								5,041,327	38,305,923	5.457	
Bartow Peaker													
TOTAL BAP	178	235.57	3			14,500	No 2	593	5.760	3,416	63,642	27.017	107.323
		4,042.93					Gas	57,529	1.019	58,622	410,174	10.145	7.130
		4,278.50								62,038	473,816	11.074	
Bayboro Peaker													
TOTAL BYP	174	56.90	0			19,124	No 2	187	5.819	1,088	21,593	37.949	115.471
		56.90								1,088	21,593	37.949	
Debary Peaker													
TOTAL DEP	642	5,218.79	4			14,256	No 2	12,840	5.794	74,401	1,207,748	23.142	94.061
		12,448.21					Gas	174,158	1.019	177,467	1,251,959	10.057	7.189
		17,667.00								251,868	2,459,707	13.923	
Higgins Peaker													
TOTAL HGP	33	4.72	0			20,973	No 2	17	5.823	99	1,637	34.678	96.292
		16.18					Gas	333	1.019	339	2,408	14.860	7.230
		20.90								438	4,045	19.352	
Hines Energy													
TOTAL HEP	1,912	1,180,116.00	83			7,340	Gas	8,500,982	1.019	8,662,501	65,700,356	5.567	7.729
		1,180,116.00								8,662,501	65,700,356	5.567	
Intercession City Peaker													
TOTAL ICP	793	1,553.86	10			13,172	No 2	3,551	5.764	20,467	315,162	20.283	88.753
		55,115.94					Gas	712,430	1.019	725,966	5,441,143	9.872	7.637
		56,669.80								746,433	5,756,306	10.158	
Rio Pinar Peaker													
TOTAL RPP	12	24.00	0			18,855	No 2	78	5.801	453	8,360	34.832	107.177
		24.00								453	8,360	34.832	
Suwannee Peaker													
TOTAL SRP	153	841.03	7			14,251	No 2	2,057	5.827	11,988	188,322	22.392	91.552
		6,661.97					Gas	93,354	1.017	94,941	699,255	10.496	7.490
		7,503.00								108,927	887,577	11.830	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/9/2010 11:35:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	147,840.00	97			7,309	Gas	1,060,382	1.019	1,080,529	7,756,833	5.247	7.315
		147,840.00								1,080,529	7,756,833	5.247	
Turner Peaker													
TOTAL TUP	83	473.00	1			21,350	No 2	1,733	5.827	10,099	156,519	33.091	90.317
		473.00								10,099	156,519	33.091	
Univ of Florida Cogen													
TOTAL UFP	46	30,653.00	90			9,834	No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	295,822	1.019	301,443	1,960,571	6.396	6.628
		30,653.00								301,443	1,960,571	6.396	
TOTAL Gas Turbine:													
	5,388	2,147,305.10				7,575				16,265,219	123,491,748	5.751	
SYSTEM TOTAL:													
	9,586	3,571,902.10				8,903				31,802,015	200,493,546	5.613	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/10/2010 2:31:46PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	241,385	262,640	(21,255)	(8.1%)
3 - UNIT COST (\$/BBL)	67.45	67.88	(0.43)	(0.6%)
4 - AMOUNT (\$)	16,281,967	17,828,947	(1,546,980)	(8.7%)
5 - BURNED				
6 - UNITS (BBL)	170,710	262,640	(91,930)	(35.0%)
7 - UNIT COST (\$/BBL)	67.68	67.88	(0.21)	(0.3%)
8 - AMOUNT (\$)	11,553,209	17,828,947	(6,275,738)	(35.2%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(17)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	835,190	1,100,000	(264,810)	(24.1%)
14 - UNIT COST (\$/BBL)	66.39	67.88	(1.49)	(2.2%)
15 - AMOUNT (\$)	55,449,565	74,671,960	(19,222,395)	(25.7%)
16 -				
17 - DAYS SUPPLY	152	126	26	20.7%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	47,118	61,381	(14,263)	(23.2%)
20 - UNIT COST (\$/BBL)	101.85	96.15	5.71	5.9%
21 - AMOUNT (\$)	4,799,109	5,901,505	(1,102,396)	(18.7%)
22 - BURNED				
23 - UNITS (BBL)	25,496	61,381	(35,885)	(58.5%)
24 - UNIT COST (\$/BBL)	95.62	96.15	(0.53)	(0.5%)
25 - AMOUNT (\$)	2,437,907	5,901,505	(3,463,598)	(58.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(5)			
28 - AMOUNT (\$)	(746)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,159,029	883,900	275,129	31.1%
31 - UNIT COST (\$/BBL)	95.83	96.15	(0.32)	(0.3%)
32 - AMOUNT (\$)	111,069,836	84,986,985	26,082,851	30.7%
33 -				
34 - DAYS SUPPLY	1,409	432	977	226.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/10/2010 2:31:46PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	560,277	566,191	(5,914)	(1.0%)
37 - UNIT COST (\$/TON)	101.12	87.30	13.83	15.8%
38 - AMOUNT (\$)	56,656,833	49,425,813	7,231,020	14.6%
39 - BURNED				
40 - UNITS (TON)	534,880	566,191	(31,311)	(5.5%)
41 - UNIT COST (\$/TON)	95.43	87.30	8.14	9.3%
42 - AMOUNT (\$)	51,045,104	49,425,833	1,619,271	3.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(402)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	851,133	768,000	83,133	10.8%
48 - UNIT COST (\$/TON)	99.47	87.30	12.18	13.9%
49 - AMOUNT (\$)	84,662,979	67,042,790	17,620,189	26.3%
50 -				
51 - DAYS SUPPLY	49	41	9	21.2%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2010 to 8/1/2010
Run Date: 9/10/2010 2:31:46PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	17,722,545	14,987,340	2,735,205	18.3%
68 - UNIT COST (\$/MCF)	7.64	7.63	0.01	0.1%
69 - AMOUNT (\$)	135,457,326	114,400,740	21,056,586	18.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,471,249	(3,471,249)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

AUGUST 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$17.09)	Non recoverable expense of fuel additives.
0	(\$17.09)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$296.69)	Non recoverable expense of fuel additives.
(5)	(\$448.90)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$745.59)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(402.00)	Non recoverable expense of inspection reports.
0	(\$402.00)	TOTAL

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(\$1,164.68)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 3:55:35PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	74,227,203	64,649,279	9,577,924	14.8%
2 - LIGHT OIL	58,906,944	38,929,773	19,977,171	51.3%
3 - COAL	350,994,003	329,526,117	21,467,886	6.5%
4 - GAS	912,570,882	726,744,737	185,826,145	25.6%
5 - NUCLEAR	0	26,540,736	(26,540,736)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,396,699,032	1,186,390,642	210,308,390	17.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	589,829	572,805	17,024	3.0%
10 - LIGHT OIL	283,111	130,311	152,800	117.3%
11 - COAL	8,462,203	8,210,871	251,332	3.1%
12 - GAS	16,073,778	11,766,195	4,307,583	36.6%
13 - NUCLEAR	0	4,536,024	(4,536,024)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	25,408,920	25,216,206	192,714	0.8%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,063,488	991,581	71,907	7.3%
18 - LIGHT OIL (BBL)	636,569	413,127	223,442	54.1%
19 - COAL (TON)	3,612,397	3,485,678	126,719	3.6%
20 - GAS (MCF)	125,096,198	91,844,646	33,251,552	36.2%
21 - NUCLEAR (MMBTU)	0	46,481,153	(46,481,153)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	6,945,897	6,496,835	449,062	6.9%
25 - LIGHT OIL	3,694,714	2,394,444	1,300,270	54.3%
26 - COAL	85,326,081	83,526,271	1,799,810	2.2%
27 - GAS	127,210,155	91,844,646	35,365,509	38.5%
28 - NUCLEAR	0	46,481,153	(46,481,153)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	223,176,847	230,743,349	(7,566,502)	(3.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 3:55:35PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.3	2.27	0.0	2.2%
33 - LIGHT OIL	1.1	0.52	0.6	115.6%
34 - COAL	33.3	32.56	0.7	2.3%
35 - GAS	63.3	46.66	16.6	35.6%
36 - NUCLEAR	0.0	17.99	(18.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.80	65.20	4.60	7.1%
41 - LIGHT OIL (\$/BBL)	92.54	94.23	(1.69)	(1.8%)
42 - COAL (\$/TON)	97.16	94.54	2.63	2.8%
43 - GAS (\$/MCF)	7.29	7.91	(0.62)	(7.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.69	9.95	0.74	7.4%
48 - LIGHT OIL	15.94	16.26	(0.31)	(1.9%)
49 - COAL	4.11	3.95	0.17	4.3%
50 - GAS	7.17	7.91	(0.74)	(9.3%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.26	5.14	1.12	21.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,776	11,342	434	3.8%
56 - LIGHT OIL	13,050	18,375	(5,324)	(29.0%)
57 - COAL	10,083	10,173	(89)	(0.9%)
58 - GAS	7,914	7,806	108	1.4%
59 - NUCLEAR	0	10,247	(10,247)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,783	9,151	(367)	(4.0%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010

Run Date: 9/10/2010 3:55:35PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.58	11.29	1.30	11.5%
64 - LIGHT OIL	20.81	29.87	(9.07)	(30.4%)
65 - COAL	4.15	4.01	0.13	3.4%
66 - GAS	5.68	6.18	(0.50)	(8.1%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.50	4.70	0.79	16.8%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 3:58:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	257	5.811	1,494	22,907	0.000	89.134
TOTAL UNIT 3	789	0.00	0			186,692				1,494	22,907	286.343	
TOTAL Nuclear:	789	0.00				186,692				1,494	22,907	286.343	
Steam													
Anclote													
		0.00					No 2	1,690	5.795	9,794	171,764	0.000	101.636
		360,358.22					Gas	4,416,377	1.020	4,504,220	30,725,013	8.526	6.957
		242,915.78					No 6	464,563	6.536	3,036,274	32,230,954	13.268	69.379
TOTAL UNIT 1	517	603,274.00	20			12,516				7,550,288	63,127,731	10.464	
		0.00					No 2	1,738	5.795	10,072	176,432	0.000	101.514
		457,541.49					Gas	5,385,030	1.020	5,491,430	37,133,731	8.116	6.896
		276,759.51					No 6	508,399	6.534	3,321,678	35,262,186	12.741	69.359
TOTAL UNIT 2	535	734,301.00	24			12,016				8,823,180	72,572,349	9.883	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,308,120.00					Coal	567,783	24.198	13,739,480	62,786,703	4.800	110.582
		0.00					No 2	3,347	5.822	19,485	366,283	0.000	109.436
TOTAL UNIT 1	376	1,308,120.00	60			10,518				13,758,965	63,152,986	4.828	
		1,837,211.00					Coal	774,684	24.203	18,749,856	85,650,276	4.662	110.562
		0.00					No 2	2,384	5.829	13,896	260,890	0.000	109.434
TOTAL UNIT 2	498	1,837,211.00	63			10,213				18,763,752	85,911,167	4.676	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 3:58:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,001,116.00					Coal	848,383	23.227	19,704,975	75,337,841	3.765	88.802
		0.00					No 2	12,676	5.786	73,342	1,412,369	0.000	111.421
TOTAL UNIT 4	732	2,001,116.00	47			9,884				19,778,317	76,750,210	3.835	
		3,336,786.00					Coal	1,421,547	23.307	33,131,771	127,219,182	3.813	89.493
		0.00					No 2	17,968	5.787	103,979	1,980,479	0.000	110.223
TOTAL UNIT 5	709	3,336,786.00	81			9,960				33,235,749	129,199,661	3.872	
Suwannee Plant													
		0.00					No 2	100	5.831	583	9,155	0.000	91.552
		35,087.69					Gas	479,229	1.018	487,842	3,464,759	9.875	7.230
		5,020.31					No 6	10,505	6.644	69,800	653,032	13.008	62.164
TOTAL UNIT 1	30	40,108.00	23			13,918				558,225	4,126,946	10.290	
		0.00					No 2	157	5.823	914	14,307	0.000	91.127
		54,281.44					Gas	723,307	1.018	736,591	5,149,028	9.486	7.119
		11,923.56					No 6	24,986	6.476	161,801	1,898,712	15.924	75.991
TOTAL UNIT 2	30	66,205.00	38			13,584				899,306	7,062,046	10.667	
		0.00					No 2	508	5.827	2,960	46,402	0.000	91.342
		129,053.65					Gas	1,438,999	1.018	1,465,397	10,221,638	7.920	7.103
		31,382.35					No 6	55,035	6.475	356,345	4,182,318	13.327	75.994
TOTAL UNIT 3	73	160,436.00	38			11,373				1,824,702	14,450,358	9.007	
TOTAL Steam:	3,409	10,087,557.00				10,428				105,192,485	516,353,455	5.119	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 3:58:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,283.54					No 2	6,574	5.814	38,224	640,152	28.033	97.376
		4,917.86					Gas	80,745	1.019	82,319	562,717	11.442	6.969
TOTAL APP	56	7,201.40	2			16,739				120,543	1,202,870	16.703	
Bartow Combined Cycle													
		1,613.56					No 2	2,117	5.764	12,203	227,236	14.083	107.339
		4,620,355.44					Gas	34,420,859	1.015	34,941,801	252,063,460	5.455	7.323
TOTAL BCC	1,152	4,621,969.00	69			7,563				34,954,003	252,290,696	5.459	
Bartow Peaker													
		3,011.03					No 2	7,706	5.784	44,572	842,101	27.967	109.279
		32,382.17					Gas	470,376	1.019	479,348	3,262,410	10.075	6.936
TOTAL BAP	201	35,393.20	3			14,803				523,920	4,104,511	11.597	
Bayboro Peaker													
		16,719.90					No 2	36,601	5.820	213,011	4,020,858	24.048	109.857
TOTAL BYP	204	16,719.90	1			12,740				213,011	4,020,858	24.048	
Debary Peaker													
		98,455.07					No 2	231,897	5.804	1,345,846	21,125,200	21.457	91.097
		105,018.93					Gas	1,405,534	1.021	1,435,572	9,688,920	9.226	6.893
TOTAL DEP	710	203,474.00	5			13,670				2,781,418	30,814,120	15.144	
Higgins Peaker													
		5,544.47					No 2	15,711	5.803	91,166	1,688,031	30.445	107.443
		7,929.83					Gas	127,953	1.019	130,387	879,717	11.094	6.875
TOTAL HGP	120	13,474.30	2			16,443				221,553	2,567,748	19.057	
Hines Energy													
		8,655,876.20					Gas	60,970,707	1.017	62,010,995	453,730,830	5.242	7.442
TOTAL HEP	2,056	8,655,876.20	72			7,164				62,010,995	453,730,830	5.242	
Intercession City Peaker													
		96,804.18					No 2	215,811	5.798	1,251,208	18,684,518	19.301	86.578
		458,854.52					Gas	5,845,390	1.015	5,930,760	42,675,752	9.300	7.301
TOTAL ICP	1,024	555,658.70	9			12,925				7,181,968	61,360,270	11.043	
Rio Pinar Peaker													
		881.00					No 2	2,412	5.820	14,039	255,375	28.987	105.877
TOTAL RPP	13	881.00	1			15,935				14,039	255,375	28.987	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 3:58:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		17,613.33					No 2	41,653	5.832	242,911	3,774,354	21.429	90.614
		29,713.37					Gas	402,602	1.018	409,786	2,862,093	9.632	7.109
TOTAL SRP	174	47,326.70	5			13,791				652,696	6,636,446	14.023	
Tiger Bay Cogen													
		912,619.85					Gas	6,573,032	1.019	6,701,142	45,710,433	5.009	6.954
TOTAL TBP	207	912,619.85	75			7,343				6,701,142	45,710,433	5.009	
Turner Peaker													
		13,416.00					No 2	35,262	5.814	205,016	3,188,132	23.764	90.413
TOTAL TUP	100	13,416.00	2			15,281				205,016	3,188,132	23.764	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		237,353.00					Gas	2,356,058	1.020	2,402,565	14,440,382	6.084	6.129
TOTAL UFP	47	237,353.00	88			10,122				2,402,565	14,440,382	6.084	
TOTAL Gas Turbine:													
	6,063	15,321,363.25				7,701				117,982,869	880,322,669	5.746	
SYSTEM TOTAL:													
	10,261	25,408,920.25				8,783				223,176,847	1,396,699,032	5.497	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 4:01:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,103,110	991,581	111,529	11.2%
3 - UNIT COST (\$/BBL)	67.16	65.20	1.96	3.1%
4 - AMOUNT (\$)	74,086,908	64,649,279	9,437,629	14.6%
5 - BURNED				
6 - UNITS (BBL)	1,063,488	991,581	71,907	7.3%
7 - UNIT COST (\$/BBL)	69.80	65.20	4.60	7.1%
8 - AMOUNT (\$)	74,227,203	64,649,279	9,577,924	14.8%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,918)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	835,190	1,100,000	(264,810)	(24.1%)
14 - UNIT COST (\$/BBL)	66.39	67.88	(1.49)	(2.2%)
15 - AMOUNT (\$)	55,449,565	74,671,960	(19,222,395)	(25.7%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	702,139	413,127	289,012	70.0%
20 - UNIT COST (\$/BBL)	94.29	94.23	0.05	0.1%
21 - AMOUNT (\$)	66,202,316	38,929,773	27,272,543	70.1%
22 - BURNED				
23 - UNITS (BBL)	636,569	413,127	223,442	54.1%
24 - UNIT COST (\$/BBL)	92.54	94.23	(1.69)	(1.8%)
25 - AMOUNT (\$)	58,906,944	38,929,773	19,977,171	51.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3,021)			
28 - AMOUNT (\$)	(382,719)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,159,029	883,900	275,129	31.1%
31 - UNIT COST (\$/BBL)	95.83	96.15	(0.32)	(0.3%)
32 - AMOUNT (\$)	111,069,836	84,986,985	26,082,851	30.7%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 4:01:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,546,912	3,485,678	61,234	1.8%
37 - UNIT COST (\$/TON)	96.45	94.54	1.92	2.0%
38 - AMOUNT (\$)	342,113,336	329,526,079	12,587,257	3.8%
39 - BURNED				
40 - UNITS (TON)	3,612,397	3,485,678	126,719	3.6%
41 - UNIT COST (\$/TON)	97.16	94.54	2.63	2.8%
42 - AMOUNT (\$)	350,994,003	329,526,117	21,467,886	6.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(27,296)			
45 - AMOUNT (\$)	(2,484,001)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	851,133	768,000	83,133	10.8%
48 - UNIT COST (\$/TON)	99.47	87.30	12.18	13.9%
49 - AMOUNT (\$)	84,662,979	67,042,790	17,620,189	26.3%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 8/1/2010
Run Date: 9/10/2010 4:01:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	125,096,198	91,844,646	33,251,552	36.2%
68 - UNIT COST (\$/MCF)	7.29	7.91	(0.62)	(7.8%)
69 - AMOUNT (\$)	912,570,882	726,744,737	185,826,145	25.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	46,481,153	(46,481,153)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	26,540,736	(26,540,736)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
August 2010

Last refreshed 9/13/10 8:30 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		15,345		15,345	9.691	10.951	1,487,067.00	1,680,386.00	193,319.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	250		250	7.290	13.239	18,224.85	33,097.50	14,872.65
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
City of New Smyrna Beach, FL	Schedule OS	708		708	3.113	4.033	22,037.94	28,552.29	6,514.35
City of Tallahassee, FL	Schedule A	148		146	6.076	7.363	8,870.98	10,749.98	1,879.02
EDF Trading North America, LLC	EEl	80		80	4.490	5.143	3,592.02	4,114.47	522.45
Florida Municipal Power Agency	CR-1	4,150		4,150	3.327	3.855	138,054.00	160,001.50	21,947.50
Florida Power & Light Company	CR-1	268		268	4.598	7.995	12,322.02	21,427.29	9,105.27
Reedy Creek Improvement District	Schedule OS	9,995		9,995	3.055	3.671	305,342.30	366,872.95	61,530.65
Seminole Electric Cooperative, Inc	Schedule OS	1,642		1,642	3.493	4.312	57,349.74	70,802.63	13,452.89
Southern Company Services, Inc	MR1	119		119	2.871	1.734	3,417.04	2,062.98	(1,354.06)
Tampa Electric Company	EEl	5,497		5,497	3.579	4.194	196,724.55	230,527.03	33,802.48
The Energy Authority, Inc.	EEl	205		205	4.842	4.981	9,926.94	10,210.83	283.89
The Energy Authority, Inc.	Schedule OS	1,394		1,394	3.431	3.597	47,826.86	50,140.33	2,313.47
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	3,843.76	3,843.76
Subtotal - Gain on Other Power Sales		24,454		24,454	3.422	4.112	836,737.21	1,005,451.53	168,714.32
CURRENT MONTH TOTAL		24,454		24,454	3.422	4.112	836,737.21	1,005,451.53	168,714.32
DIFFERENCE		9,109		9,109	(6.269)	(6.839)	(650,329.79)	(674,934.47)	(24,604.68)
DIFFERENCE %		59.36		59.36	(64.69)	(62.45)	(43.73)	(40.17)	(12.73)
CUMULATIVE ACTUAL		165,633		165,633	3.701	4.280	6,130,553.67	7,089,267.03	958,713.36
CUMULATIVE ESTIMATED		258,840		258,840	5.851	6.611	15,143,951.00	17,112,664.00	1,968,713.00
DIFFERENCE		(93,207)		(93,207)	(2.150)	(2.331)	(9,013,397.33)	(10,023,396.97)	(1,009,999.64)
DIFFERENCE %		(36.01)		(36.01)	(36.75)	(35.26)	(59.52)	(58.57)	(51.30)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
AUGUST, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		288,025			288,025	7.718	7.718	22,229,086.00	22,229,086.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	48,405			48,405	8.739	8.739	4,230,130.59	4,230,130.59
Reliant Energy Services, Inc.	Indian River - TOLL	80,080			80,080	8.967	8.967	7,180,430.51	7,180,430.51
Shady Hills Power Company, LLC	TOLL	100,879			100,879	9.009	9.009	9,087,689.61	9,087,689.61
Southern Company Services, Inc	Franklin	181,850			181,850	4.051	4.051	7,366,241.56	7,366,241.56
Southern Company Services, Inc	Scherer3	54,312			54,312	2.548	2.548	1,384,005.81	1,384,005.81
Tampa Electric Company	TECO AR1	24,850			24,850	4.978	4.978	1,237,066.50	1,237,066.50
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(50.00)	(50.00)
Reliant Energy Services, Inc.	TOLL	-2,378			-2,378	-10.453	-10.453	248,578.53	248,578.53
Reliant Energy Services, Inc.	Indian River - TOLL	-978			-978	20.568	20.568	(201,159.42)	(201,159.42)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(277,692.22)	(277,692.22)
Southern Company Services, Inc	Franklin	-1,150			-1,150	-0.100	-0.100	1,151.99	1,151.99
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	38,279.09	38,279.09
CURRENT MONTH TOTAL		485,870			485,870	6.235	6.235	30,294,672.55	30,294,672.55
DIFFERENCE		197,845			197,845	(1.483)	(1.483)	8,065,586.55	8,065,586.55
DIFFERENCE %		68.7			68.7	(19.2)	(19.2)	36.3	36.3
CUMULATIVE ACTUAL		3,148,621			3,148,621	4.898	4.898	154,230,821.33	154,230,821.33
CUMULATIVE ESTIMATED		2,598,830			2,598,830	5.356	5.356	139,197,448.00	139,197,448.00
DIFFERENCE		549,791			549,791	(0.458)	(0.458)	15,033,373.33	15,033,373.33
DIFFERENCE %		21.2			21.2	(8.5)	(8.5)	10.8	10.8

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDUL	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		306,976	0	0	306,976	4.271	12.008	13,109,610.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,352			2,352	5.953	5.953	140,014.56
ADJ		0			0			(8,718.56)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,556			5,556	3.174	3.174	176,348.39
ADJ		0			0			3,282.53
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	37,317			37,317	5.562	5.562	2,075,569.32
ADJ		0			0			26,202.90
Central Power & Lime (FLACRUSH)	CO-GEN	30,998			30,998	4.236	4.236	1,313,075.28
ADJ		0			0			(45,849.84)
Citrus World (CITRUS)	CO-GEN	73			73	4.960	4.960	3,634.19
ADJ		28			28			1,293.90
Lake County (LAKCOUNT)	CO-GEN	8,354			8,354	3.221	3.221	269,082.34
ADJ		0			0			2,956.21
Lake Cogen Limited (LAKORDER)	CO-GEN	74,029			74,029	5.913	5.913	4,377,334.77
ADJ		0			0			(30,121.27)
Metro-Dade County (METRODADE)	CO-GEN	26,213			26,213	5.078	5.078	1,331,096.14
ADJ		0			0			(43,783.42)
Metro-Dade County (METRDDAS)	CO-GEN	562			562	4.545	4.545	25,542.90
ADJ		0			0			(3,790.09)
Orange Cogen (ORANGEAS)	CO-GEN	1,100			1,100	4.192	4.192	46,112.00
ADJ		0			0			(5,136.73)
Orange Cogen (ORANGECO)	CO-GEN	21,647			21,647	4.599	4.599	995,545.53
ADJ		0			0			(36,673.60)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,653			55,653	5.414	5.414	3,013,053.42
ADJ		-253			-253			2,764.26
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	625			625	9.183	9.183	57,393.75
ADJ		-606			-606			(25,544.50)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,849			15,849	3.220	3.220	510,337.80
ADJ		0			0			5,781.78
PCS Phosphate (OCSWFCRK)	CO-GEN	45			45	5.396	5.396	2,401.22
ADJ		-42			-42			(2,222.96)
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-41			-41			(2,040.64)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	24,951			24,951	3.223	3.223	804,170.73
ADJ		0			0			12,200.82
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	40,782			40,782	3.873	3.873	1,579,486.86
ADJ		0			0			(25,287.45)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,911			21,911	0.000	0.000	1,095,550.00
ADJ		0			0			0.00
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		367,102			367,102	4.805	4.805	17,641,062.54
DIFFERENCE		60,126			60,126	0.534	(7.203)	4,531,452.54
DIFFERENCE %		19.6			19.6	12.5	(188.6)	34.6
CUMULATIVE ACTUAL		2,775,510			2,775,510	4.658	4.658	129,280,571.29
CUMULATIVE ESTIMATED		2,381,944			2,381,944	4.226	4.226	100,661,505.00
CUMULATIVE DIFFERENCE		393,566			393,566	0.432	0.432	28,619,066.29
CUMULATIVE DIFFERENCE %		16.5			16.5	10.2	10.2	28.4

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
AUGUST, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		73,442	6.741	4,951,031.00	9.110	6,690,596.00	1,739,565.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,094	5.155	56,394.72	5.155	56,394.72	0.00
Cargill Power Markets, LLC	EEI	48,523	6.150	2,984,164.50	7.203	3,494,966.75	510,802.25
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	44,163.72	0.000	0.00	(44,163.72)
Cobb Electric Membership Corp.	EEI	780	8.600	67,080.00	13.849	108,019.44	40,939.44
Constellation Power Source, Inc	InternationalSwapsDerivativesAsso	17,540	6.271	1,099,877.00	9.871	1,731,309.71	631,432.71
EDF Trading North America, LLC	EEI	6,036	6.732	406,371.00	8.952	540,362.06	133,991.06
Florida Municipal Power Agency	CR-1	34	13.399	4,555.66	11.412	3,880.08	(675.58)
Florida Power & Light Company	Schedule OS	189	3.536	6,683.69	5.616	10,613.51	3,929.82
Florida Power & Light Company	Transmission Purchase	0	0.000	1,902.61	0.000	0.00	(1,902.61)
JP Morgan Ventures Energy Corporatio	EEI	10,379	6.834	709,295.00	11.639	1,207,989.75	498,694.75
Jacksonville Electric Authority	Transmission Purchase	0	0.000	335,203.04	0.000	0.00	(335,203.04)
Orlando Utilities Commission	Schedule OS	559	13.170	73,619.69	11.483	64,187.64	(9,432.05)
Orlando Utilities Commission	Transmission Purchase	0	0.000	97.35	0.000	0.00	(97.35)
Reedy Creek Improvement District	Schedule OS	5,673	6.510	369,329.62	9.505	539,220.73	169,891.11
Seminole Electric Cooperative, Inc	CR-1	80	10.608	8,486.10	11.418	9,134.12	648.02
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	220,871.20	0.000	0.00	(220,871.20)
Southern Company Services, Inc	EEI	49,600	5.075	2,517,200.00	7.434	3,687,066.04	1,169,866.04
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,029,243.04	0.000	0.00	(1,029,243.04)
Tampa Electric Company	CR-1	118	9.157	10,805.50	10.209	12,046.30	1,240.80
Tampa Electric Company	Transmission Purchase	0	0.000	405.79	0.000	0.00	(405.79)
The Energy Authority, Inc.	EEI	5,352	7.044	377,001.25	11.639	622,913.40	245,912.15
The Energy Authority, Inc.	Schedule OS	1,029	6.800	69,972.00	5.487	56,463.65	(13,508.35)
ADJUSTMENTS							
Calpine Energy Services, LP	EEI	-600	6.100	(36,600.00)	0.000	0.00	36,600.00
Cargill-Alliant, LLC	EEI	1	6.150	61.50	0.000	0.00	(61.50)
Carolina Power Light Company	Transmission Purchase	0	0.000	81.40	0.000	0.00	(81.40)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(1,637.48)	0.000	0.00	1,637.48
Duke Electric Transmission	Transmission Purchase	0	0.000	(0.37)	0.000	0.00	0.37
Florida Power & Light Company	Transmission Purchase	0	0.000	686.19	0.000	0.00	(686.19)
JP Morgan Ventures Energy Corporatio	EEI	1	5.000	50.00	0.000	0.00	(50.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(715.97)	0.000	0.00	715.97
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	969.97	0.000	0.00	(969.97)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	64.71	0.000	0.00	(64.71)
Reedy Creek Improvement District	Schedule OS	0	0.000	558.00	0.000	0.00	(558.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(1,774.20)	0.000	0.00	1,774.20
Southern Company Services, Inc	Transmission Purchase	0	0.000	15,761.00	0.000	0.00	(15,761.00)
Tampa Electric Company	Transmission Purchase	0	0.000	(107.08)	0.000	0.00	107.08
SubTotal - Energy Purchases (Non-Broker)		146,388	7.084	10,370,120.15	8.296	12,144,567.90	1,774,447.75
CURRENT MONTH TOTAL		146,388	7.084	10,370,120.15	8.296	12,144,567.90	1,774,447.75
DIFFERENCE		72,946	0.343	5,419,089.15	(0.814)	5,453,971.90	34,882.75
DIFFERENCE %		99.3	5.1	109.5	(8.9)	81.5	2.0
CUMULATIVE ACTUAL		734,698	7.098	52,150,315.62	9.599	70,523,689.43	18,373,373.81
CUMULATIVE ESTIMATED		374,009	6.123	22,899,871.00	8.237	30,808,276.00	7,908,405.00
DIFFERENCE		360,689	0.975	29,250,444.62	1.362	39,715,413.43	3,505,577.02
DIFFERENCE %		96.4	15.9	127.7	16.5	128.9	44.3

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDOLFC)	QF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	0	0	0	0	5,483,520
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/84 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	0	0	0	0	24,885,682
3 Lake County (LAKCOLN1)	QF	12.75	1/1/96 - 6/30/14	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	0	0	0	0	5,141,820
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	0	0	0	0	25,736,229
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,143,384	1,083,532	1,065,175	1,074,009	1,086,609	1,108,718	1,097,046	1,088,031	0	0	0	0	8,766,555
6 Orange Cogen (ORANGECC)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	0	0	0	0	22,143,938
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	0	0	0	0	19,842,429
8 Pasco County Resource Recovery (PASCCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	0	0	0	0	9,275,440
9 Pinellas County Resource Recovery (PINCCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,208,425	2,758,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	0	0	0	0	22,526,057
10 Polk Power Partners, L.P. (POLBERRY)	QF	115.00	8/1/94 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	0	0	0	0	39,334,988
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	745,267	745,810	756,464	759,841	778,656	41,338	(754,025)	694,093	0	0	0	0	3,787,444
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,957,631	6,180,326	5,978,728	5,190,519	6,294,062	(255,267)	65,713	0	0	0	0	0	30,409,914
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	0	0	0	0	0	944,620	1,337,104	1,078,032	0	0	0	0	3,359,756
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	0	0	0	0	0	2,163,000	2,163,000	2,163,000	0	0	0	0	8,489,000
15 Increments Security				0	0	0	0	0	0	0	0	0	0	0	0	0
16 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	5,278,136
17 Retail Wheeling				(52,333)	(50,264)	(37,116)	(7,294)	(5,719)	(17,014)	(19,312)	(14,127)	0	0	0	0	(212,179)
18 Levy Projected Expense				16,814,539	15,569,231	16,816,512	16,729,216	16,643,154	16,699,472	16,873,461	16,874,273	16,594,227	16,622,789	16,723,333	16,932,328	200,794,600
19 CR-3 Projected Expense				170,345	310,949	410,266	452,510	480,391	511,648	548,104	581,604	608,872	640,213	681,451	718,779	6,113,126
SUBTOTAL				47,725,606	47,233,681	47,388,125	47,598,956	47,679,248	43,596,639	43,511,187	44,875,002	17,201,989	17,263,002	17,404,784	17,651,107	438,125,407
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		947.25	6	2,073,076	1,969,437	1,407,856	1,365,069	2,228,359	5,406,287	6,579,052	6,589,976	0	0	0	0	25,219,113
TOTAL				48,798,682	49,203,118	48,795,981	48,964,026	49,907,607	49,002,926	50,090,239	51,464,979	17,201,989	17,263,002	17,404,784	17,651,107	464,344,520