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COMMISSION
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September 17, 2010

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

100001-E1

Re: *Fuel and purchase power cost recovery clause and generating performance incentive factor; Docket No. 100001-E1*

Dear Ms. Cole:

On September 1, 2010, Progress Energy Florida, Inc. ("PEF") filed its Projection testimony in the above referenced docket. In Exhibit No. __MO-2 to the testimony of Marcia Olivier, Schedule E-10 did not include the ECCR rate in its Residential Bill Comparison for the period of January – December 2011 because the ECCR Projection testimony had not yet been filed and the ECCR factor was still yet undetermined as a result of a pending vote in the DSM Plan proceeding.

As a result of the September 14, 2011 Agenda, PEF hereby files its AMENDED Schedule E10 including the ECCR rate. The ECCR rate includes solar pilot program costs as a result of the Commission's vote on 9/14/10 to include the savings associated with PEF's solar pilot programs. This is the same rate that is filed in Gary Freeman's Exhibit No. __ (GRF-1PA-2) filed on September 17, 2010 in Docket No. 100002-EG.

In addition, please find attached AMENDED Schedule E1-E, also in Exhibit No. __ (MO-2). Amended Schedule E1-E simply corrects an error originally filed on September 1, 2011.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-5184 should you have any questions.

Respectfully yours,

John T. Burnett
John T. Burnett

COM	_____
APA	_____
ECR	12
GCL	_____
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

JTB/lms
Enclosures

cc: Parties of Record


DOCUMENT NUMBER DATE

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 17th day of September, 2010.



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Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January through December 2011

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use	
					On-Peak Multiplier 1.306	Off-Peak Multiplier 0.855
1.	Distribution Secondary	4.797	5.797	5.112	6.676	4.371
2.	Distribution Primary	--	--	5.061	6.610	4.327
3.	Transmission	--	--	5.010	6.543	4.284
4.	Lighting Service	--	--	4.802	--	--

Line 4 calculated at secondary rate of 5.112 * (18.7% * On-Peak Multiplier 1.306 + 81.3% * Off-Peak Multiplier 0.855).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-11	857,017	52,299,594	6.103	2,358,033	97,109,064	4.118	3,215,050	149,408,658	4.647
Feb-11	817,276	69,856,391	8.547	1,965,369	84,597,945	4.304	2,782,645	154,454,337	5.551
Mar-11	898,508	59,330,793	6.603	2,180,176	92,246,116	4.231	3,078,684	151,576,908	4.923
Apr-11	1,017,983	50,974,338	5.007	2,076,267	76,831,909	3.700	3,094,250	127,806,246	4.130
May-11	1,333,957	82,240,675	6.165	2,438,726	89,688,429	3.678	3,772,683	171,929,103	4.557
Jun-11	1,445,152	88,587,676	6.130	2,598,690	102,519,259	3.945	4,043,842	191,106,935	4.726
Jul-11	1,402,566	77,864,112	5.552	2,883,861	104,288,801	3.616	4,286,427	182,152,913	4.250
Aug-11	1,593,972	113,163,982	7.099	2,733,896	105,954,550	3.876	4,327,868	219,118,532	5.063
Sep-11	1,394,216	88,849,690	6.373	2,565,762	113,799,358	4.435	3,959,978	202,649,048	5.117
Oct-11	1,173,059	65,180,994	5.556	2,315,016	90,842,537	3.924	3,488,075	156,023,532	4.473
Nov-11	760,956	36,128,320	4.748	2,109,817	87,922,723	4.167	2,870,773	124,051,043	4.321
Dec-11	807,218	37,081,863	4.594	2,314,976	91,691,011	3.961	3,122,194	128,772,875	4.124
TOTAL	13,501,880	821,558,428	6.085	28,540,589	1,137,491,702	3.986	42,042,469	1,959,050,130	4.660

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.306

OFF-PEAK
0.855

AVERAGE
1.000

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