



John T. Butler
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 Florida Power & Light Company
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RECEIVED-PPSC

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COMMISSION
 CLERK

September 24, 2010

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI – Monthly Fuel Filings

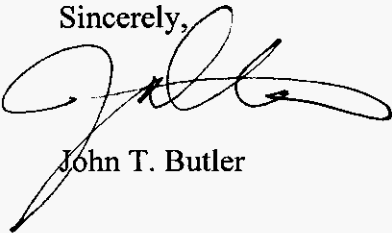
Dear Ms. Cole:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of June and July 2010;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the months of June and July 2010; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of May and June 2010.

FPL's Request for Confidential Classification of the information removed FPL's FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

 John T. Butler

COM _____
 APA _____
 ECR 4
 GCL _____
 RAD _____
 SSC _____
 ADM _____ JTB/jsb
 OPC _____ Enclosures
 CLK _____ cc: Service List

Doc/423 Fuel Filing/June/July 2010

an FPL Group company

DOCKET NO. 100001-EI

08017 SEP 24 2010

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 2010

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/06/2010

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1	PT. EVERGLADES	CONOCO	NEW ORLEANS	S	PORT EVERGLADES	06/21/2010	F06	0.98	152833	86674	71.6000
2	TURKEY POINT	CONOCO	NEW ORLEANS	S	FISHER ISLAND	06/22/2010	F06	0.97	152476	53422	71.6000
3	MARTIN	SEMPRA	PALM BEACH LOAD PO	S	PALM BEACH	06/14/2010	F06	0.68	151452	139003	73.1000
4	MARTIN	SEMPRA	TO BE NAMED	S	PALM BEACH	06/22/2010	F06	0.69	150238	147887	74.2200
5	MARTIN	SEMPRA	TO BE NAMED	S	PALM BEACH	06/27/2010	F06	0.66	150238	157912	74.2200
6	MANATEE	SEMPRA	TO BE NAMED	S	PORT MANATEE	06/24/2010	F06	0.99	151452	199872	71.9800
7	MANATEE	SEMPRA	TO BE NAMED	S	PORT MANATEE	06/30/2010	F06	1.00	150952	159755	71.9800
8	PT. EVERGLADES	SEMPRA	BORCO, BAHAMAS	S	PORT EVERGLADES	06/12/2010	F06	1.00	147500	43869	69.2200
9	TURKEY POINT	SEMPRA	BORCO, BAHAMAS	S	FISHER ISLAND	06/02/2010	F06	0.95	148667	97435	69.3700
10	TURKEY POINT	SEMPRA	BORCO, BAHAMAS	S	FISHER ISLAND	06/12/2010	F06	1.00	147500	96617	69.2200
11	WEST COUNTY EC	APEC	NA-TRUCK DELIVERY			06/21/2010	F03	N/A	N/A	24526	90.5400
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		06/10/2010	PRO	N/A	N/A	12	131.9600
13	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		06/21/2010	PRO	N/A	N/A	7	72.1100
14	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		06/22/2010	PRO	N/A	N/A	2	83.2000
15	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		06/23/2010	PRO	N/A	N/A	15	85.2600
16	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/04/2010	PRO	N/A	N/A	5	73.1600

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2010

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/06/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PPE	CONOCO	PORT EVERGLADES	06/21/2010	F06	86674								0.0000			71.8442
2	PTF	CONOCO	FISHER ISLAND	06/22/2010	F06	53422								0.0000			72.3829
3	PMR	SEMPRA	PALM BEACH	06/14/2010	F06	139003								0.0000			73.5379
4	PMR	SEMPRA	PALM BEACH	06/22/2010	F06	147887								0.0000			74.6579
5	PMR	SEMPRA	PALM BEACH	06/27/2010	F06	157912								0.0000			74.6579
6	PMT	SEMPRA	PORT MANATEE	06/24/2010	F06	199872								0.0000			72.2157
7	PMT	SEMPRA	PORT MANATEE	06/30/2010	F06	159755								0.0000			72.2157
8	PPE	SEMPRA	PORT EVERGLADES	06/12/2010	F06	43869								0.0000			69.4642
9	PTF	SEMPRA	FISHER ISLAND	06/02/2010	F06	97435								0.0000			70.1529
10	PTF	SEMPRA	FISHER ISLAND	06/12/2010	F06	96617								0.0000			70.0029
11	PWC	APEC		06/21/2010	F03	24526								0.0000			90.5400
12	PPE	AMERIGAS		06/10/2010	PRO	12	131.9600	1,584	0	1,584	131.9600	0.0000	131.9600	0.0000	0.0000	0.0000	131.9600
13	PTF	AMERIGAS		06/21/2010	PRO	7	72.1100	505	0	505	72.1100	0.0000	72.1100	0.0000	0.0000	0.0000	72.1100
14	PTF	AMERIGAS		06/22/2010	PRO	2	83.2000	166	0	166	83.2000	0.0000	83.2000	0.0000	0.0000	0.0000	83.2000
15	PMR	INDIANTOWN		06/23/2010	PRO	15	85.2600	1,279	0	1,279	85.2600	0.0000	85.2600	0.0000	0.0000	0.0000	85.2600
16	PMT	SUBURBAN		06/04/2010	PRO	5	73.1600	366	0	366	73.1600	0.0000	73.1600	0.0000	0.0000	0.0000	73.1600

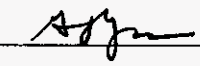
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE 2010

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 8/5/2010

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

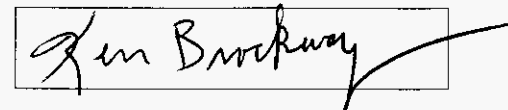
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 15, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONSOL Energy Sales Compan	03,WV,067	LTC	UR	2,264			143.71	0.79	12,611	11.76	4.53
2	Coal Marketing Company	45,IM,999	LTC	OC	34,573			57.40	0.55	11,083	8.28	13.85
3	Foundation Coal Corp. / Emeral	02,PA,059	S	UR	4,414			145.72	2.28	13,059	8.34	5.97
4	Patriot Coal Sales	08,WV,005	LTC	UR	4,436			136.88	0.85	11,563	13.42	7.36

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 15, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONSOL Energy Sales Company	03,WV,067	LTC	2,264		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	34,573		0.00		0.00		0.00	
3	Foundation Coal Corp. / Emerald	02,PA,059	S	4,414		0.00		0.00		0.00	
4	Patriot Coal Sales	08,WV,005	LTC	4,436		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2010**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Zen Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

July 15, 2010

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONSOL Energy Sales Comp	03,WV,067	FOLA	UR	2,264		0.00		0.00	0.00	0.00	0.00	0.00	0.00		143.71
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	34,573		0.00		0.00	0.00	0.00	0.00	0.00	0.00		57.40
3	Foundation Coal Corp. / Emer	02,PA,059	EMERALD MINE	UR	4,414		0.00		0.00	0.00	0.00	0.00	0.00	0.00		145.72
4	Patriot Coal Sales	08,WV,005	HOBET 21	UR	4,436		0.00		0.00	0.00	0.00	0.00	0.00	0.00		136.88

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2010**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Kenneth Brockway*
 6. Date Completed: **20-Sep-10**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	11,124.71			36.880	0.30	8,367	4.57	29.96
(2)	COAL SALES, LLC	19/WY/5	S	UR	36,190.48			37.080	0.21	8,671	4.38	27.88
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	22,390.12			37.927	0.24	8,757	5.29	26.31
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	16,569.86			37.486	0.30	8,357	5.34	29.76
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	21,111.58			36.616	0.30	8,374	4.66	29.81

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2010**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 20-Sep-10

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	11,124.71		-		-		0.037	
(2)	COAL SALES, LLC	19/WY/5	S	36,190.48		-		-		0.003	
(3)	KENNECOTT COAL SALE	19/WY/5	S	22,390.12		-		-		0.032	
(4)	KENNECOTT COAL SALE	19/WY/5	S	16,569.86		-		-		(0.019)	
(5)	BUCKSKIN MINING CO	19/WY/5	S	21,111.58		-		-		0.031	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2010**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Kenneth Brubaker*
 6. Date Completed: **20-Sep-10**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	11,124.71	-	-	-	-	-	-	-	-	-	-	36.880
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	36,190.48	-	-	-	-	-	-	-	-	-	-	37.080
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, W	UR	22,390.12	-	-	-	-	-	-	-	-	-	-	37.927
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	16,569.86	-	-	-	-	-	-	-	-	-	-	37.486
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	21,111.58	-	-	-	-	-	-	-	-	-	-	36.616

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUL YEAR: 2010

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/09/2010

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	CONOCO	MARRERO	S	PORT EVERGLADES	07/11/2010	F06	0.89	153190	107081	72.4900
2	PT. EVERGLADES	CONOCO	MARRERO	S	PORT EVERGLADES	07/20/2010	F06	0.98	152976	23506	72.5900
3	TURKEY POINT	CONOCO	MARRERO	S	FISHER ISLAND	07/20/2010	F06	1.00	152976	83147	72.5900
4	MARTIN	JP MORGAN	BORCO, BAHAMAS	S	PALM BEACH	07/31/2010	F06	0.64	148524	139849	76.1300
5	PT. EVERGLADES	JP MORGAN	PORT EVERGLADES LO	S	PORT EVERGLADES	07/30/2010	F06	1.00	153286	73918	74.0500
6	MARTIN	SEMPRA	BORCO, BAHAMAS	S	PALM BEACH	07/07/2010	F06	0.63	146976	140660	72.7100
7	MARTIN	SEMPRA	BORCO, BAHAMAS	S	PALM BEACH	07/14/2010	F06	0.61	147738	140445	73.0600
8	MANATEE	SEMPRA	BORCO, BAHAMAS	S	PORT MANATEE	07/15/2010	F06	0.99	149595	226284	71.3700
9	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/01/2010	PRO	N/A	N/A	2	137.3000
10	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/21/2010	PRO	N/A	N/A	11	137.2900
11	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		07/20/2010	PRO	N/A	N/A	5	72.0600
12	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		07/30/2010	PRO	N/A	N/A	14	65.0200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2010
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/09/2010

EDITED COPY

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PPE	CONOCO	PORT EVERGLADES	07/11/2010	F06	107081								0.0000			72.7342
2	PPE	CONOCO	PORT EVERGLADES	07/20/2010	F06	23506								0.0000			72.8342
3	PTF	CONOCO	FISHER ISLAND	07/20/2010	F06	83147								0.0000			73.3729
4	PMR	JP MORGAN	PALM BEACH	07/31/2010	F06	139849								0.0000			76.5679
5	PPE	JP MORGAN	PORT EVERGLADES	07/30/2010	F06	73918								0.0000			74.2942
6	PMR	SEMPRA	PALM BEACH	07/07/2010	F06	140660								0.0000			73.1479
7	PMR	SEMPRA	PALM BEACH	07/14/2010	F06	140445								0.0000			73.4979
8	PMT	SEMPRA	PORT MANATEE	07/15/2010	F06	226284								0.0000			71.6057
9	PPE	AMERIGAS		07/01/2010	PRO	2	137.3000	275	0	275	137.3000	0.0000	137.3000	0.0000	0.0000	0.0000	137.3000
10	PPE	AMERIGAS		07/21/2010	PRO	11	137.2900	1,510	0	1,510	137.2900	0.0000	137.2900	0.0000	0.0000	0.0000	137.2900
11	PTF	AMERIGAS		07/20/2010	PRO	5	72.0600	360	0	360	72.0600	0.0000	72.0600	0.0000	0.0000	0.0000	72.0600
12	PMT	SUBURBAN		07/30/2010	PRO	14	65.0200	910	0	910	65.0200	0.0000	65.0200	0.0000	0.0000	0.0000	65.0200

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JULY 2010

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 9/9/2010

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **July 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Bruckmyer

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 27, 2010**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONSOL Energy Sales Compan	03,WV,067	LTC	UR	2,146			144.01	0.74	12,393	12.79	4.82
2	Coal Marketing Company	45,IM,999	LTC	OC	46,441			57.42	0.57	11,126	8.47	13.62
3	Patriot Coal Sales	08,WV,005	LTC	UR	6,271			137.08	0.72	11,547	14.33	7.04

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **July 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 27, 2010**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONSOL Energy Sales Company	03,WV,067	LTC	2,146		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	46,441		0.00		0.00		0.00	
3	Patriot Coal Sales	08,WV,005	LTC	6,271		0.00		0.00		0.00	

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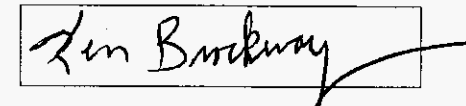
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **July 2010**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

August 27, 2010

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONSOL Energy Sales Comp	03,WV,067	FOLA	UR	2,146		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		144.01
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	46,441		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		57.42
3	Patriot Coal Sales	08,WV,005	HOBET 21	UR	6,271		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		137.08

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **June** Year: **2010**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Hanneth Brinkley*

6. Date Completed: **21-Sep-10**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	19,461.78			37.030	0.25	8,383	4.22	29.96
(2)	COAL SALES, LLC	19/WY/5	S	UR	30,655.85			37.187	0.20	8,670	4.31	27.68
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	25,162.40			37.842	0.28	8,841	4.98	25.86
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	13,557.54			37.615	0.31	8,310	5.20	30.13
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	31,578.59			36.661	0.26	8,378	4.32	30.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | June | Year: | 2010 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Terry Keith
(305) 552-4334 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 21-Sep-10 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	19,461.78	-	-	-	-	-	0.057	-
(2)	COAL SALES, LLC	19/WY/5	S	30,655.85	-	-	-	-	-	0.000	-
(3)	KENNECOTT COAL SALE	19/WY/5	S	25,162.40	-	-	-	-	-	(0.173)	-
(4)	KENNECOTT COAL SALE	19/WY/5	S	13,557.54	-	-	-	-	-	0.000	-
(5)	BUCKSKIN MINING CO	19/WY/5	S	31,578.59	-	-	-	-	-	(0.024)	-

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **June** Year: **2010**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Kenneth Brinkley*
 6. Date Completed: 21-Sep-10

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	19,461.78	-	-	-	-	-	-	-	-	-	-	37.030
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	30,655.85	-	-	-	-	-	-	-	-	-	-	37.187
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, W	UR	25,162.40	-	-	-	-	-	-	-	-	-	-	37.842
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	13,557.54	-	-	-	-	-	-	-	-	-	-	37.615
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	31,578.59	-	-	-	-	-	-	-	-	-	-	36.651

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CERTIFICATE OF SERVICE
Docket No. 100001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a), and 423-1(b) for the months of June and July 2010, copies of St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the months of June and July 2010; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the months of May and June 2010 have been served via first class mail, postage prepaid to the parties listed below this 24th day of September, 2010.

<p>Lisa Bennett, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 Lbennett@psc.state.fl.us</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>Lee L. Willis, Esq. James D. Beasley, Esq Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com lwillis@ausley.com</p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
<p>Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com</p>	<p>Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 Mbarrett@psc.state.fl.us</p>
<p>Captain Shayla L. McNeill Attorney for the FEA AFLOA/JACL-ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Shayla.mcneill@tyndall.af.mil</p>	

By:



John T. Butler
Fla. Bar No. 283479