

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

RECEIVED-FPSC
10 SEP 27 AM 10:00

COMMISSION
CLERK

September 23, 2010

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

10 SEP 27 AM 7:45
REGISTRATION CENTER

Re: Docket No. 100003-GU
Purchased Gas Cost Recovery

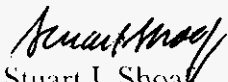
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaib
President

COM	_____	Enclosures
APA	_____	
ECR	_____ 8	
GCL	_____	
RAD	_____	
SSC	_____	
ADM	_____	
OPC	_____	
CLK	_____	

COMPLIMENTARY COPY
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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1/R	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010 Through DECEMBER 2010							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$42.27	\$36.91	\$5.36	14.52	-\$299.59	-\$483.47	\$183.88	-38.03
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$28,275.90	\$25,279.88	\$2,996.02	11.85	\$531,329.17	\$351,425.82	\$179,903.35	51.19
5	DEMAND	\$4,665.50	\$4,665.50	\$0.00	0.00	\$64,404.00	\$71,905.50	-\$7,501.50	-10.43
6	FGT Overage Alert Charge & FGT Refund	\$4,219.63	\$1,827.25	\$2,392.38	130.93	\$45,155.79	\$22,771.00	\$22,384.79	98.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,203.30	\$31,809.54	\$5,393.76	16.96	\$640,589.37	\$445,618.85	\$194,970.52	43.75
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$18.17	\$0.00	\$18.17	#DIV/0!	\$360.30	\$0.00	\$360.30	#DIV/0!
14	TOTAL THERM SALES	\$28,162.20	\$31,809.54	-\$3,647.34	-11.47	\$605,708.82	\$445,618.85	\$160,089.97	35.93
THERMS PURCHASED									
15	COMMODITY (Pipeline)	52,190	45,570	6,620	14.53	687,740	621,310	66,430	10.69
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	51,800	47,120	4,680	9.93	884,351	640,310	244,041	38.11
19	DEMAND	62,000	62,000	0	0.00	846,000	939,000	-93,000	-9.90
20	OTHER	0	329	-329	-100.00	0	4,337	-4,337	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	52,190	45,570	6,620	14.53	687,740	621,310	66,430	10.69
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	33	0	33	#DIV/0!	571	0	571	#DIV/0!
27	TOTAL THERM SALES	51,461	45,570	5,891	12.93	954,153	621,310	332,843	53.57
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00081	0.00081	0.00000	0.00	-0.00044	-0.00078	0.00034	-44.02
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.54587	0.53650	0.00937	1.75	0.60081	0.54884	0.05198	9.47
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07613	0.07658	-0.00045	-0.59
33	OTHER (6/20)	#DIV/0!	5.55395	#DIV/0!	#DIV/0!	#DIV/0!	5.25040	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.71284	0.69804	0.01481	2.12	0.67137	0.71722	-0.04585	-6.39
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.63085	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.72294	0.69804	0.02490	3.57	0.67137	0.71722	-0.04585	-6.39
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	-0.15079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.57215	0.54725	0.02490	4.55	0.52058	0.56644	-0.04585	-8.10
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57503	0.55000	0.02503	4.55	0.52320	0.56928	-0.04609	-8.10
45	PGA FACTOR ROUNDED TO NEAREST .001	0.575	0.55	0	4.55	0.523	0.569	-0.046	-8.08

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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH: DECEMBER 2010		
CURRENT MONTH: AUGUST		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	52,190	\$42.27	0.00081	
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!	
3 Commodity Adjustments			#DIV/0!	
4 Commodity Adjustments			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMODITY (Pipeline)	52,190	\$42.27	0.00081	
SWING SERVICE				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	53,990	\$28,147.33	0.52134	
18 Imbalance Cashout - FGT 7/10 correction		\$1,083.56	#DIV/0!	
19 Imbalance Bookout - Transporting Customers			#DIV/0!	
20 Imbalance Cashout - FGT estimation	-90	-\$37.50	0.41667	
21 Imbalance Bookout - Others	-2,100	-\$917.49	0.43690	
22 Imbalance Cashout - Transporting Customers			#DIV/0!	
23 Imbalance Cashout - FGT (DRAFT)			#DIV/0!	
24 TOTAL COMMODITY OTHER	51,800	\$28,275.90	0.54587	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,665.50	0.07525	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Less Relinquished Off System - FTS-2			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	62,000	\$4,665.50	0.07525	
OTHER				
33 Revenue Sharing - FGT			#DIV/0!	
34 Volumetric Relinquishment - FTS-1			#DIV/0!	
35 Overage Alert Day Charge - FGT			#DIV/0!	
36 Overage Alert Day Charge			#DIV/0!	
37 Overage Alert Day Charge			#DIV/0!	
38 Overage Alert Day Charge - Received GCI		-\$65.83	#DIV/0!	
39 Payroll Allocation		\$4,285.46	#DIV/0!	
40 TOTAL OTHER	0	\$4,219.63	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$28,276	\$25,280	-2,996	-0.12	\$531,329	\$351,426	-179,903	-0.51	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$8,927	\$6,530	-2,398	-0.37	\$109,260	\$94,193	-15,067	-0.16	
3 TOTAL	\$37,203	\$31,810	-5,394	-0.17	\$640,589	\$445,619	-194,971	-0.44	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,162	\$31,810	3,647	0.11	\$605,709	\$445,619	-160,090	-0.36	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$96,777	\$96,777	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$40,259	\$43,907	3,647	0.08	\$702,486	\$542,396	-160,090	-0.30	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,056	\$12,097	9,041	0.75	\$61,897	\$96,777	34,881	0.36	
8 INTEREST PROVISION-THIS PERIOD (21)	\$18	-\$14	-32	2.30	\$123	-\$102	-225	2.21	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$81,756	-\$59,296	-141,051	2.38	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$96,777	-\$96,777	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$72,732	-\$59,310	-132,042	2.23	\$72,732	-\$59,310	-132,042	2.23	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	81,756	-59,296	-141,051	2.38	* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	72,714	-59,296	-132,010	2.23					
14 TOTAL (12+13)	154,470	-118,592	-273,062	2.30					
15 AVERAGE (50% OF 14)	77,235	-59,296	-136,531	2.30					
16 INTEREST RATE - FIRST DAY OF MONTH	0.28	0.28	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.28	0.28	0.00	0.00					
18 TOTAL (16+17)	0.56	0.56	0.00	0.00					
19 AVERAGE (50% OF 18)	0.28	0.28	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)	18	-14	-32	2.30					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2010 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2010

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0						
2	"	PRIOR	SJNG	FT	53,990	53,990	\$28,147.33	\$36.53	\$4,665.50	\$5.74	#DIV/0!	
3	"	FGT	SJNG	CO		0	\$1,083.56				52.13	
4	"	SJNG	TROPICANA	BO	-2,100	-2,100	-\$917.49				#DIV/0!	
5	"	SJNG	FGT	CO	-90	-90	-\$37.50				43.69	
6						0					41.67	
7						0						
8						0						
9						0						
10												
11												
12												
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22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					51,800	0	51,800	\$28,275.90	\$36.53	\$4,665.50	\$5.74	63.68

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010 PAGE 1 OF 1
 MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	KM TEJAS	152	147	4,712	4,555	5.37	5.55
2. PRIOR	CITY GATE	55	55	550	550	4.17	4.17
3. PRIOR	CITY GATE	40	40	40	40	4.17	4.17
4. PRIOR	CITY GATE	44	44	44	44	4.17	4.17
5. PRIOR	CITY GATE	53	53	53	53	4.17	4.17
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	344	339	5,399	5,242		
27.				WEIGHTED AVERAGE		4.41	4.45

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010									
		CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	5,016	4,504	-512	-10.21%	88,997	63,838	-25,159	-0.28	
RS-2 (Residential 150-299)	8,625	12,005	3,380	39.19%	210,742	148,275	-62,467	-0.30	
RS-3 (Residential 300-UP)	10,929	21,531	10,603	97.02%	371,613	257,550	-114,063	-0.31	
GS-1 (Commercial <2000)	4,236	4,169	-67	-1.58%	114,787	79,579	-35,208	-0.31	
GS-2 (Commercial 2000-24,999)	14,588	13,428	-1,160	-7.95%	195,802	139,674	-56,128	-0.29	
GS-4 (Commercial 150000-999999)	8,101	0	-8,101	-100.00%	100,183	0	-100,183	-1.00	
TOTAL FIRM	51,495	55,637	4,143	8.04%	1,082,124	688,916	-393,208	-0.36	
THERM SALES (INTERRUPTIBLE)									
FTS-4	18,649	15,948	-2,701	-14.48%	318,555	243,932	-74,623	-0.23	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
TOTAL INTERRUPTIBLE	18,649	15,948	-2,701	-14.48%	318,555	243,932	-74,623	-0.23	
TOTAL THERM SALES	70,144	71,585	1,442	2.06%	1,400,679	932,848	-467,831	-0.33	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	891	942	51	5.72%	895	893	-2	0.00	
RS-2 (Residential 150-299)	951	979	28	2.94%	948	955	8	0.01	
RS-3 (Residential 300-UP)	858	882	24	2.80%	862	870	8	0.01	
GS-1 (Commercial <2000)	188	212	24	12.77%	193	201	8	0.04	
GS-2 (Commercial 2000-24,999)	38	35	-3	-7.89%	35	35	0	-0.01	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
TOTAL FIRM	2,927	3,050	123	4.20%	2,933	2,954	20	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	25.00%	
TOTAL CUSTOMERS	2,928	3,051	123	4.20%	2,934	2,955	21	0.01	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	6	5	-1	-15.07%	99	71	-28	-28.14%	
RS-2 (Residential 150-299)	9	12	3	35.21%	222	155	-67	-30.19%	
RS-3 (Residential 300-UP)	13	24	12	91.66%	431	296	-135	-31.35%	
GS-1 (Commercial <2000)	23	20	-3	-12.73%	595	397	-198	-33.31%	
GS-2 (Commercial 2000-24,999)	384	384	0	-0.06%	5,608	4,034	-1,574	-28.06%	
GS-4 (Commercial 150000-999,999)	8,101	0	-8,101	-100.00%	100,183	0	-100,183	-100.00%	
FTS-4	18,649	15,948	-2,701	-14.48%	318,555	243,932	-74,623	-23.43%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2010		through		DECEMBER 2010							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728	1.0196609	1.0194124				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	1.0369668	1.036714	0	0	0	0

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9056493
Invoice Date 09/15/2010
Contract # 9000114
Delivery Month Aug 2010
Due Date 09/27/2010

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Remit:

Fax # (850) 229-8392

Natural Gas delivered during Aug 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 08/19-08/31	5309604 / 9220968	687	4.1739	2,867.45
Total For CS #11 MOUNT VERNON (0025309)		687		2,867.45 ✓
KM Tejas/FGT Calhoun (0071444)				
Base Commodity 08/01-08/31	4820041 / 9203713	4,712	5.3650	25,279.88
Total For KM Tejas/FGT Calhoun (0071444)		4,712		25,279.88
Total Amount Due		5,399		28,147.33 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

08/20-08/20: LA Onsh S- FGT - Z3 GD	4.325000
08/21-08/21: LA Onsh S- FGT - Z3 GD	4.225000
08/22-08/22: LA Onsh S- FGT - Z3 GD	4.225000
08/23-08/23: LA Onsh S- FGT - Z3 GD	4.225000
08/24-08/24: LA Onsh S- FGT - Z3 GD	4.125000
08/25-08/25: LA Onsh S- FGT - Z3 GD	4.040000
08/26-08/26: LA Onsh S- FGT - Z3 GD	3.990000
08/27-08/27: LA Onsh S- FGT - Z3 GD	3.875000
08/28-08/28: LA Onsh S- FGT - Z3 GD	3.750000
08/29-08/29: LA Onsh S- FGT - Z3 GD	3.750000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Indexes used in pricing calculations:

08/30-08/30: LA Onsh S- FGT - Z3 GD	3.750000
08/31-08/31: LA Onsh S- FGT - Z3 GD	3.790000
08/19-08/19: LA Onsh S- FGT - Z3 GD	4.370000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 09/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: September 10, 2010	Invoice Total Amount: \$42.27
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000324065
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 09/26/2010

Begin Transaction Date: August 01, 2010

End Transaction Date: August 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	662	5.36	19 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	4,557	36.91	01 - 31	
				Transportation Commodity															
																	Invoice Sub-Total Amount	5,219	42.27
																	Invoice Total Amount:	5,219	42.27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 08/31/2010 12:00 AM								
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:								
Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: September 10, 2010	<table border="1"> <tr><td>Invoice Total Amount:</td><td>\$1,511.95</td></tr> <tr><td>Invoice Identifier:</td><td>000324329</td></tr> <tr><td>Account Number:</td><td>52002361</td></tr> <tr><td>Net Due Date:</td><td>09/20/2010</td></tr> </table>	Invoice Total Amount:	\$1,511.95	Invoice Identifier:	000324329	Account Number:	52002361	Net Due Date:	09/20/2010
Invoice Total Amount:	\$1,511.95									
Invoice Identifier:	000324329									
Account Number:	52002361									
Net Due Date:	09/20/2010									
Svc Req: 008803884	Sup Doc Ind: IMBL									
Svc Req K: 4133	Charge Indicator: BILL ON DELIVERY									
Svc CD:	Prev Inv ID:									

Begin Transaction Date: July 01, 2010 **End Transaction Date:** July 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date End Tran Date	
01											MPI	4.6380	0.0000	0.0000	4.6380	(787)	-3,650.11	01 - 31	
01											NDM	5.9666	0.0011	0.0000	5.9677	865	5,162.06	01 - 31	
Invoice Sub-Total Amount																	78	1,511.95	
Invoice Total Amount:																	78	1,511.95	

*Posted 7/10 PGA
Corrected 8/10 PGA*

*— 78 428.39
0 1083.56*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
301 Long Ave - POB 549 - Port St Joe, FL 32457

Aug-10

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 9/1/2010
DELINQUENT: 9/20/2010

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 40423
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Aug-10	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	9-Aug	\$0.11749		\$0.11749	18,649	\$2,191.08
Energy Conservation Recovery Factor		\$0.02969		\$0.02969	18,649	\$553.69
System Fuel Charge	Aug-10			\$0.00000	0	\$0.00
Pre-Paid Gas	Aug-10		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$4,744.77
Gross Receipts Tax		2.50%	1,828	\$11.72000		\$535.60
						\$5,280.37 ✓
Fairpoint Phone Line	Aug-10					\$42.39
OFO Charge	Aug-10	\$0.9826	142-4	\$0.98260	67	\$65.83
TOTAL AMOUNT DUE THIS INVOICE						\$5,388.59

Gas Service at: Gulf Correctional Institution
Steele Road
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$22.45



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	08/31/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 01, 2010	Invoice Total Amount:	\$4,665.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000324064
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/10/2010

Begin Transaction Date: August 01, 2010 **End Transaction Date:** August 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01												RD1	0.7525	0.0000	0.0000	0.7525	6,200	4,665.50	01 - 31
				Reservation/Demand D1															
																	Invoice Sub-Total Amount	6,200	4,665.50
																	Invoice Total Amount:	6,200	4,665.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

2

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40399

TO: Tropicana Products
1001 13th Avenue East
Bradenton, FL 34208

Attn: Lura Harley
Office: 941-742-2995
Fax: 941-742-3518

DATE: 10-Sep-10
DELINQUENT: 20-Sep-10

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Aug-10	\$4.3690		\$4.3690	210	\$917.49
TOTAL DECATHERM / INVOICE						<u>\$917.49</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

Sep-10

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40403

TO: FGT

DATE: 15-Oct-09

DELINQUENT: 25-Oct-09

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Aug-10	\$4.1670	100.00%	\$4.1670	9	\$37.50

TOTAL DECATHERM / INVOICE

\$37.50

