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In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 100001-EI

FILED: SEPTEMBER 27, 2010

COMMISSION
CLERK

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

The Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Progress Energy Florida, Inc.

ISSUE 1A: Should the Commission approve as prudent, Progress Energy Florida Inc.'s actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in Progress Energy Florida, Inc.'s April 2010 and August 2010 hedging reports?

POSITION: No position at this time.

ISSUE 1B: Should the Commission approve Progress Energy Florida, Inc.'s 2011 Risk Management Plan?

POSITION: No position at this time.

Florida Power & Light Company

ISSUE 2A: Should the Commission approve as prudent, Florida Power & Light Company's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in Florida Power & Light Company's April 2010 and August 2010 hedging reports?

POSITION: No position at this time.

ISSUE 2B: Should the Commission approve Florida Power & Light Company's 2011 Risk Management Plan?

POSITION: No position at this time.

ISSUE 2C: Should the Commission approve Florida Power & Light Company's proposal to recover the cost of the Scherer Unit 4 steam generator upgrade through the fuel cost recovery clause?

POSITION: No position at this time.

ISSUE 2D: What is the appropriate time-of-use rate design for Florida Power & Light Company ratepayers?

POSITION: No position at this time.

Florida Public Utilities Company

ISSUE 3A: Has the bankruptcy filing of the Jefferson Smurfit Company had any effect on Florida Public Utilities Company's northeast division fuel factors?

POSITION: No position at this time.

Gulf Power Company

ISSUE 4A: Should the Commission approve as prudent, Gulf Power Company's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in Gulf Power Company's April 2010 and August 2010 hedging reports?

POSITION: No position at this time.

ISSUE 4B: Should the Commission approve Gulf Power Company's 2011 Risk Management Plan?

POSITION: No position at this time.

ISSUE 4C: Should the Commission approve Gulf Power Company's fuel clause recovery of the projected costs of landfill gas associated with the Perdido Landfill Gas to Energy Facility for the years 2010 and 2011?

POSITION: No position at this time.

Tampa Electric Company

ISSUE 5A: Should the Commission approve as prudent, Tampa Electric Company's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in Tampa Electric Company's April 2010 and August 2010 hedging reports?

POSITION: No position at this time.

ISSUE 5B: Should the Commission approve Tampa Electric Company's 2011 Risk Management Plan?

POSITION: No position at this time.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 6: What are the appropriate actual benchmark levels for calendar year 2010 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

POSITION: No position at this time.

ISSUE 7: What are the appropriate estimated benchmark levels for calendar year 2011 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

POSITION: No position at this time.

ISSUE 8: What are the appropriate fuel adjustment true-up amounts for the period January 2009 through December 2009?

POSITION: No position at this time.

ISSUE 9: What are the appropriate fuel adjustment true-up amounts for the period January 2010 through December 2010?

POSITION: No position at this time.

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2011 to December 2011?

POSITION: No position at this time.

ISSUE 11: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2011 to December 2011?

POSITION: No position at this time.

ISSUE 12: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2011 to December 2011?

POSITION: No position at this time.

ISSUE 13: What are the appropriate levelized fuel cost recovery factors for the period January 2011 to December 2011?

POSITION: No position at this time.

ISSUE 14: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

POSITION: No position at this time.

ISSUE 15: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

POSITION: No position at this time.

ISSUE 16: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

POSITION: No position at this time.

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR (GPIF) ISSUES

Progress Energy Florida, Inc.

No company-specific issues for Progress Energy Florida, Inc. have been identified at this time. If such issues are identified, they shall be numbered 17A, 17B, 17C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 18A, 18B, 18C, and so forth, as appropriate.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 19A, 19B, 19C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 20A, 20B, 20C, and so forth, as appropriate.

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 21: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2009 through December 2009 for each investor-owned electric utility subject to the GPIF?

POSITION: No position at this time.

ISSUE 22: What should the GPIF targets/ranges be for the period January 2011 through December 2011 for each investor-owned electric utility subject to the GPIF?

POSITION: No position at this time.

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

Progress Energy Florida, Inc.

ISSUE 23A: Has Progress Energy Florida, Inc. included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 100009-EI?

POSITION: No position at this time.

Florida Power & Light Company

ISSUE 24A: Has Florida Power & Light Company included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 100009-EI?

POSITION: No position at this time.

ISSUE 24B: Should Florida Power & Light Company's proposed cost recovery of West County Unit 3 (WCEC 3) based on its calculation of \$98,411,000 estimated fuel savings for 2011 be approved?

POSITION: No position at this time.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 25A, 25B, 25C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 26A, 26B, 26C, and so forth, as appropriate.

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 27: What are the appropriate capacity cost recovery true-up amounts for the period January 2009 through December 2009?

POSITION: No position at this time.

ISSUE 28: What are the appropriate capacity cost recovery true-up amounts for the period January 2010 through December 2010?

POSITION: No position at this time.

ISSUE 30: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2011 through December 2011?

POSITION: No position at this time.

ISSUE 31: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2011 through December 2011?

POSITION: No position at this time.

ISSUE 32: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2011 through December 2011?

POSITION: No position at this time.

ISSUE 33: What are the appropriate capacity cost recovery factors for the period January 2011 through December 2011?

POSITION: No position at this time.

Dated this 27th day of September, 2010.

Respectfully submitted,



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LCB

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 100001-EI

DATED: SEPTEMBER 27, 2010

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS was furnished to the following, by electronic and U.S. Mail, on this 27th day of September, 2010.

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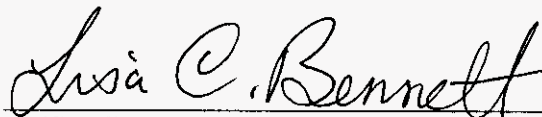
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