

Marguerite McLean

100003-GU

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Wednesday, September 29, 2010 3:15 PM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Elliott, Ed
Subject: PGA October Flex Filing for PGS
Attachments: October Flex Filing FINAL.pdf

Ms. Cole,

Attached is the October PGA Flex Filing for People Gas. These PGA factors will be effective September 30, 2010.

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9/29/2010

DOCUMENT NUMBER DATE
18145 SEP 29 2010
FPSC-COMMISSIONER



September 29, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

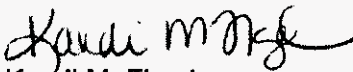
**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective September 30, 2010, for the month of October 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,


Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FILED IN 100003-GU-DATE
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WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas
Adjustment (PGA) Clause
:

Docket No. 100003-GU

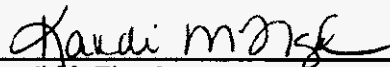
Submitted for Filing: 09-29-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective September 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.71742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.51249 per therm for commercial (non-residential) rate class for the month of October, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for October 2010 has been submitted.

Dated this 29th day of September, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT RECEIVED DATE

08145 SEP 29 2010

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: OCTOBER 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$91,237	\$133,171	\$41,934
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$29,059	(\$3,933)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$8,473,813	\$353,415	(\$8,120,398)
5	DEMAND	\$4,173,961	\$4,375,396	\$201,435
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$139,297	(\$170,703)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,740	\$18,904	\$7,164
8	DEMAND	\$153,569	\$245,535	\$91,966
9	OTHER	\$217,149	\$223,074	\$5,925
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,699,544	\$4,542,825	(\$8,156,719)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,699,544	\$4,542,825	(\$8,156,719)
THERMS PURCHASED				
15	COMMODITY Pipeline	20,687,128	37,966,243	17,279,115
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	8,214,408	7,144,032	(1,070,376)
19	DEMAND	84,916,130	74,299,388	(10,616,742)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,787,160	4,267,210	480,050
22	DEMAND	3,787,160	4,267,210	480,050
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,214,408	7,144,032	(1,070,376)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,214,408	7,144,032	(1,070,376)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00441	0.00351	(0.00090)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.03158	0.04947	(0.98211)
32	DEMAND (5/19)	0.04915	0.05889	0.00973
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00443	0.00133
35	DEMAND (8/22)	0.04055	0.05754	0.01699
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.54601	0.63589	(0.91012)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.54601	0.63589	(0.91012)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.52975	0.61963	(0.91012)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.53744	0.62275	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	153.744	62.275	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1			
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: OCTOBER 2010					
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT		
COST OF GAS PURCHASED					
1	COMMODITY Pipeline	\$14,653	\$71,646	\$56,993	
1a	COMMODITY Pipeline	\$0	\$0	\$0	
1b	COMMODITY Pipeline	\$0	\$0	\$0	
2	NO NOTICE SERVICE	\$21,365	\$18,307	(\$3,058)	
3	SWING SERVICE	\$0	\$0	\$0	
4	COMMODITY Other (THIRD PARTY)	\$1,360,894	\$190,137	(\$1,170,757)	
5	DEMAND	\$2,703,057	\$2,756,499	\$53,442	
5a	DEMAND	\$0	\$0	\$0	
5b	DEMAND	\$0	\$0	\$0	
6	OTHER	\$49,786	\$74,942	\$25,156	
LESS END-USE CONTRACT:					
7	COMMODITY Pipeline	\$1,885	\$10,170	\$8,285	
8	DEMAND	\$99,452	\$154,687	\$55,235	
9	OTHER	\$140,626	\$140,537	(\$89)	
10		\$0	\$0	\$0	
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$3,907,793	\$2,806,137	(\$1,101,656)	
12	NET UNBILLED	\$0	\$0	\$0	
13	COMPANY USE	\$0	\$0	\$0	
14	TOTAL THERM SALES (11)	\$3,907,793	\$2,806,137	(\$1,101,656)	
THERMS PURCHASED					
15	COMMODITY Pipeline	3,322,353	20,425,839	17,103,486	
15a	COMMODITY Pipeline	0	0	0	
15b	COMMODITY Pipeline	0	0	0	
16	NO NOTICE SERVICE	4,316,254	4,198,950	(117,304)	
17	SWING SERVICE	0	0	0	
18	COMMODITY Other (THIRD PARTY)	3,044,658	3,843,489	798,831	
19	DEMAND	54,991,686	46,808,614	(8,183,072)	
19a	DEMAND	0	0	0	
19b	DEMAND	0	0	0	
20	OTHER	0	0	0	
LESS END-USE CONTRACT:					
21	COMMODITY Pipeline	608,218	2,295,759	1,687,541	
22	DEMAND	2,452,565	2,688,342	235,777	
23	OTHER	0	0	0	
24	TOTAL PURCHASES (17+18-23)	3,044,658	3,843,489	798,831	
25	NET UNBILLED	0	0	0	
26	COMPANY USE	0	0	0	
27	TOTAL THERM SALES (24)	3,044,658	3,843,489	798,831	
CENTS PER THERM					
28	COMM. Pipeline	(1/15)	0.00441	0.00351	(0.00090)
28a	COMM. Pipeline	(1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY)	(4/18)	0.44698	0.04947	(0.39751)
32	DEMAND	(5/19)	0.04915	0.05889	0.00973
32a	DEMAND	(5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND	(5b/19b)	0.00000	0.00000	0.00000
33	OTHER	(6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:					
34	COMMODITY Pipeline	(7/21)	0.00310	0.00443	0.00133
35	DEMAND	(8/22)	0.04055	0.05754	0.01699
36	OTHER	(9/23)	0.00000	0.00000	0.00000
37	TOTAL COST	(11/24)	1.28349	0.73009	(0.55340)
38	NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES	(37)	1.28349	0.73009	(0.55340)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS	(40+41)	1.26723	0.71383	(0.55340)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		1.27361	0.71742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001		127.361	71.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: OCTOBER 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$76,584	\$61,525	(\$15,059)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$11,626	\$10,752	(\$874)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$7,112,919	\$163,278	(\$6,949,641)
5	DEMAND	\$1,470,904	\$1,618,897	\$147,993
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$260,214	\$64,355	(\$195,859)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$9,855	\$8,734	(\$1,121)
8	DEMAND	\$54,118	\$90,848	\$36,730
9	OTHER	\$76,523	\$82,537	\$6,014
10		\$0	\$0	\$0
11	TOTAL C: (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,791,751	\$1,736,688	(\$7,055,063)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,791,751	\$1,736,688	(\$7,055,063)
THERMS PURCHASED				
15	COMMODITY Pipeline	17,364,775	17,540,404	175,629
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,348,746	2,466,050	117,304
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,169,750	3,300,543	(1,869,207)
19	DEMAND	29,924,444	27,490,774	(2,433,670)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,178,942	1,971,451	(1,207,491)
22	DEMAND	1,334,595	1,578,868	244,273
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,169,750	3,300,543	(1,869,207)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,169,750	3,300,543	(1,869,207)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00441	0.00351	(0.00090)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.37587	0.04947	(1.32640)
32	DEMAND (5/19)	0.04915	0.05889	0.00973
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00443	0.00133
35	DEMAND (8/22)	0.04055	0.05754	0.01699
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.70061	0.52618	(1.17443)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.70061	0.52618	(1.17443)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.68436	0.50992	(1.17443)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.69283	0.51249	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	169.283	51.249	0.000