

# AUSLEY & MCMULLEN

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COMMISSION  
CLERK

October 4, 2010

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause  
FPSC Docket No. 100002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Preliminary List of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)

COM	_____
APA	_____
ECR	_____
GCL	_____
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SSC	_____
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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost     )  
Recovery Clause.                     )  
\_\_\_\_\_ )

DOCKET NO. 100002-EG  
FILED: October 4, 2010

**TAMPA ELECTRIC COMPANY'S  
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company"), hereby submits its Preliminary List of the Issues and Positions to be taken up at the hearing scheduled to commence on November 1, 2010 in the above docket. Inasmuch as Tampa Electric's proposed Demand Side Management (DSM) plan has yet to be finalized in Docket No. 100159-EI, the company is including two separate sets of true-up, projection and energy conservation cost recovery factor calculations in this preliminary list of issues and positions. One set assumes the continuation in 2010 and 2011 of the company's existing, Commission approved DSM plan, designated (**existing plan**) and the second set of calculations assumes approval and implementation of Tampa Electric's proposed DSM plan during the latter part of 2010 and during 2011, designated (**proposed plan**).

**GENERIC CONSERVATION COST RECOVERY ISSUES**

**ISSUE 1:**     What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

**Tampa Electric's Position:** An under-recovery of \$1,434,024, including interest. (Witness: Bryant)

**ISSUE 2:**     What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

**Tampa Electric's Position:** Tampa Electric's total true-up and projected expenditures for the projection period are estimated to be \$44,502,469 (**existing plan**) or \$55,096,701 (**proposed plan**), including true-up estimates for January through December 2010. (Witness: Bryant)

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**ISSUE 3:** What are the conservation cost recovery factors for the period January 2011 through December 2011?

**Tampa Electric's Position:** For the period January 2011 through December 2011 the cost recovery rates are as follows:

**(existing plan)**

0.265 cents per KWH for Residential

0.238 cents per KWH for General Service Non-Demand and Temporary Service

0.90 cents per KW for Full Requirement General Service Demand - Secondary

0.89 cents per KW for Full Requirement General Service Demand - Primary

0.88 cents per KW for Full Requirement General Service Demand - Subtransmission

0.90 cents per KW for Standby Firm – Secondary

0.89 cents per KW for Standby Firm – Primary

0.88 cents per KW for Standby Firm – Subtransmission

0.77 cents per KW for Interruptible Service - Secondary

0.77 cents per KW for Interruptible Service - Primary

0.76 cents per KW for Interruptible Service - Subtransmission

0.213 cents per KWH for General Service Demand Optional- Secondary

0.211 cents per KWH for General Service Demand Optional- Primary

0.209 cents per KWH for General Service Demand Optional- Subtransmission

0.100 cents per KWH for Lighting

Or

**(proposed plan)**

0.322 cents per KWH for Residential

0.294 cents per KWH for General Service Non-Demand and Temporary Service

1.13 cents per KW for Full Requirement General Service Demand - Secondary  
1.12 cents per KW for Full Requirement General Service Demand - Primary  
1.11 cents per KW for Full Requirement General Service Demand - Subtransmission  
1.13 cents per KW for Standby Firm – Secondary  
1.12 cents per KW for Standby Firm – Primary  
1.11 cents per KW for Standby Firm – Subtransmission  
1.01 cents per KW for Interruptible Service - Secondary  
1.00 cents per KW for Interruptible Service - Primary  
0.99 cents per KW for Interruptible Service - Subtransmission  
0.268 cents per KWH for General Service Demand Optional- Secondary  
0.265 cents per KWH for General Service Demand - Primary  
0.263 cents per KWH for General Service Demand - Subtransmission  
0.154 cents per KWH for Lighting

(Witness: Bryant)

**ISSUE 4:** What should be the effective date of the new conservation cost recovery factors for billing purposes?

**Tampa Electric's Position:** The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2011 through December, 2011. Billing cycles may start before January 1, 2011, and the last cycle may be read after December 31, 2011, so that each customer is billed for 12 months regardless of when the factor became effective. (Witness: Bryant)

**COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES**

**ISSUE 5:** What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2011 through December 2011?

**Tampa Electric's Position:** In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2011 through December 2011, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$7.93 per KW. (Witness: Bryant)

**ISSUE 6:** What are the residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2011 through December 2011?

**Tampa Electric's Position:** For the period January 2011 through December 2011 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

**(existing plan)**

<b><u>Rate Tier</u></b>	<b><u>Cents per kWh</u></b>
P4	33.546
P3	5.986
P2	(0.787)
P1	(1.452)

Or


**(proposed plan)**

P4	33.921
P3	6.095
P2	(0.744)
P1	(1.395)

(Witness: Bryant)

DATED this 4<sup>th</sup> day of October 2010.

Respectfully submitted,



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(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 4<sup>th</sup> day of October 2010 to the following:

Ms. Katherine Fleming\*  
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Florida Public Service Commission  
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Secretary and Treasurer  
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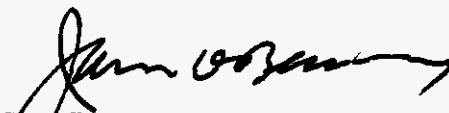
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ATTORNEY