

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Energy conservation cost recovery
clause.

DOCKET NO. 100002-EG

DATED: October 13, 2010

COMMISSION
CLERK

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-10-0118-PCO-EG, filed February 26, 2010, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff does not intend to call any witnesses.

b. All Known Exhibits

Staff does not intend to sponsor any exhibits, but reserves the right to use exhibits for the purpose of cross-examination.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

POSITION:

Florida Power & Light (FPL)	\$5,558,900	Underrecovery
Florida Public Utilities (FPUC)	\$24,452	Underrecovery
Gulf Power Company (GPC)	\$1,325,593	Overrecovery
Progress Energy Florida (PEF)	\$1,446,182	Overrecovery
Tampa Electric Company (TECO)	\$1,434,024	Underrecovery

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ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?¹

POSITION:

Florida Power & Light (FPL)	\$234,764,765
Florida Public Utilities (FPUC)	\$831,442
Gulf Power Company (GPC)	\$7,656,627

If Order No. PSC-10-0608-PAA-EG, which approves Gulf's solar pilot programs, becomes final prior to the hearing in this proceeding, then the amount should be \$8,435,773, which includes the cost of the currently approved Commission programs plus the solar pilot programs.

Progress Energy Florida (PEF)	\$93,235,589
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If Order No. PSC-10-0605-PAA-EG, which approves PEF's solar pilot programs, becomes final prior to the hearing in this proceeding, then the amount should be \$96,802,413, which includes the cost of the currently approved Commission programs plus the solar pilot programs.

Tampa Electric Company (TECO)	\$44,534,511
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If Order No. PSC-10-0607-PAA-EG, which approves TECO's solar pilot programs, becomes final prior to the hearing in this proceeding, then the amount should be \$46,066,631, which includes the cost of the currently approved Commission programs plus the solar pilot programs.

ISSUE 3: What are the conservation cost recovery factors for the period January 2011 through December 2011?

POSITION:

FPL	Rate Class	ECCR Factor
	RS1/RST1	0.244 cents/Kwh
	GS1/GST1	0.237 cents/Kwh
	GSD1/GSDT1/HLTF (21-499kW)	0.78 \$/KW
	OS2	0.228 cents/Kwh
	GSLD1/GSLDT1/CS1/CST1/HLTF (500-1,999 kW)	1.00 \$/KW
	GSLD2/GSLDT2/CS2/CST2/HLTF	1.00 \$/KW

¹ Amounts include taxes.

FPL	Rate Class	ECCR Factor
	(2,000+kW)	
	GSLD3/GSLDT3/CS3/CST3	1.02 \$/KW
	ISST1D	0.16 \$/KW
	ISST1T	0.16 \$/KW
	SST1T	0.16 \$/KW
	SST1D1/SST1D2/SST1D3	0.85 \$/KW
	CILC D/CILC G	1.09 \$/KW
	CILC T	1.11 \$/KW
	MET	0.96 \$/KW
	OL1/SL1/PL1	0.144 cents/Kwh
	SL2, GSCU1	0.190 cents/Kwh

FPUC	Rate Class	ECCR Factor
	(Consolidated)	0.115 cents/Kwh

GULF	Rate Class	ECCR Factor
	RS, RSVP	0.072 cents/Kwh
	GS	0.070 cents/Kwh
	GSD, GSDT, GSTOU	0.067 cents/Kwh
	LP, LPT	0.064 cents/Kwh
	PX, PXT, RTP, SBS	0.062 cents/Kwh
	OSI, OSII	0.058 cents/Kwh
	OSIII	0.063 cents/Kwh

If Order No. PSC-10-0608-PAA-EG becomes final prior to the hearing in this proceeding, the factors will be as follows:

GULF	Rate Class	ECCR Factor
	RS, RSVP	0.080 cents/Kwh
	GS	0.077 cents/Kwh
	GSD, GSDT, GSTOU	0.074 cents/Kwh
	LP, LPT	0.071 cents/Kwh
	PX, PXT, RTP, SBS	0.068 cents/Kwh
	OSI, OSII	0.063 cents/Kwh
	OSIII	0.069 cents/Kwh

PEF	Rate Class	ECCR Factor
	Residential	0.289 cents/Kwh
	General Svc. Non-Demand	0.242 cents/Kwh
	@ Primary Voltage	0.240 cents/Kwh
	@ Transmission Voltage	0.237 cents/Kwh

PEF	Rate Class	ECCR Factor
	General Svc. 100% Load Factor	0.206 cents/Kwh
	General Svc. Demand	0.86 \$/KW
	@ Primary Voltage	0.85 \$/KW
	@ Transmission Voltage	0.84 \$/KW
	Curtable	0.90 \$/KW
	@ Primary Voltage	0.89 \$/KW
	@ Transmission Voltage	0.88 \$/KW
	Interruptible	0.78 \$/KW
	@ Primary Voltage	0.77 \$/KW
	@ Transmission Voltage	0.76 \$/KW
	Standby Monthly	0.085 \$/KW
	@ Primary Voltage	0.084 \$/KW
	@ Transmission Voltage	0.083 \$/KW
	Standby Daily	0.040 \$/KW
	@ Primary Voltage	0.040 \$/KW
	@ Transmission Voltage	0.039 \$/KW
	Lighting	0.141 cents/Kwh

If Order No. PSC-10-0605-PAA-EG becomes final prior to the hearing in this proceeding, the factors will be as follows:

PEF	Rate Class	ECCR Factor
	Residential	0.299 cents/Kwh
	General Svc. Non-Demand	0.252 cents/Kwh
	@ Primary Voltage	0.249 cents/Kwh
	@ Transmission Voltage	0.247 cents/Kwh
	General Svc. 100% Load Factor	0.216 cents/Kwh
	General Svc. Demand	0.90 \$/KW
	@ Primary Voltage	0.89 \$/KW
	@ Transmission Voltage	0.88 \$/KW
	Curtable	0.94 \$/KW
	@ Primary Voltage	0.93 \$/KW
	@ Transmission Voltage	0.92 \$/KW
	Interruptible	0.82 \$/KW
	@ Primary Voltage	0.81 \$/KW
	@ Transmission Voltage	0.80 \$/KW
	Standby Monthly	0.089 \$/KW
	@ Primary Voltage	0.088 \$/KW
	@ Transmission Voltage	0.087 \$/KW
	Standby Daily	0.042 \$/KW
	@ Primary Voltage	0.042 \$/KW
	@ Transmission Voltage	0.041 \$/KW
	Lighting	0.151 cents/Kwh

TECO	Rate Class	ECCR Factor
	Residential	0.265 cents/Kwh
	General Svc., TS	0.238 cents/Kwh
	General Svc. Demand - Secondary	0.90 \$/KW
	@ Primary Voltage	0.89 \$/KW
	@ Subtransmission Voltage	0.88 \$/KW
	Standby Firm - Secondary	0.90 \$/KW
	@ Primary Voltage	0.89 \$/KW
	@ Subtransmission Voltage	0.88 \$/KW
	Interruptible – Secondary	0.77 \$/KW
	@ Primary Voltage	0.77 \$/KW
	@ Subtransmission Voltage	0.76 \$/KW
	General Svc. Demand Optional - Secondary	0.213 cents/Kwh
	@ Primary Voltage	0.211 cents/Kwh
	@ Subtransmission Voltage	0.209 cents/Kwh
	Lighting	0.100 cents/Kwh

If Order No. PSC-10-0607-PAA-EG becomes final prior to the hearing in this proceeding, the factors will be as follows:

TECO	Rate Class	ECCR Factor
	Residential	0.274 cents/Kwh
	General Svc., TS	0.246 cents/Kwh
	General Svc. Demand - Secondary	0.93 \$/KW
	@ Primary Voltage	0.92 \$/KW
	@ Subtransmission Voltage	0.93 \$/KW
	Standby Firm - Secondary	0.92 \$/KW
	@ Primary Voltage	0.91 \$/KW
	@ Subtransmission Voltage	0.80 \$/KW
	Interruptible – Secondary	0.80 \$/KW
	@ Primary Voltage	0.79 \$/KW
	@ Subtransmission Voltage	0.220 \$/KW
	General Svc. Demand Optional - Secondary	0.218 cents/Kwh
	@ Primary Voltage	0.216 cents/Kwh
	@ Subtransmission Voltage	0.103 cents/Kwh
	Lighting	0.93 cents/Kwh

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011, and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2011 through December 2011?

POSITION: In accordance with the program requirement and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$9.21 per KW for the period January 2011 through December 2011.

ISSUE 6: What are the residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2011 through December 2011?

POSITION: In accordance with the program requirement and methodology established by Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 will be as follows:

Rate Tier	Cents/kWh
P4	33.546
P3	5.986
P2	(0.787)
P1	(1.452)

If Order No. PSC-10-0607-PAA-EG becomes final prior to the hearing in this proceeding, the rate tiers for RSVP-1 will be as follows:

Rate Tier	Cents/kWh
P4	Staff has no position at this time.
P3	Staff has no position at this time.
P2	Staff has no position at this time.
P1	Staff has no position at this time.

e. Stipulated Issues

Staff is not aware of any stipulated issues at this time.

f. Pending Motions

Staff has no pending motions at this time.

g. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality claims or requests at this time.

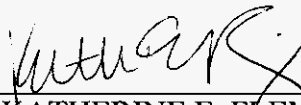
h. Objections to Witness Qualifications as an Expert

Staff has no objections to any witness' qualifications as an expert in this proceeding.

i. Compliance with Order No. PSC-10-0118-PCO-EG

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 13th day of October, 2010.



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DATED: October 13, 2010

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of COMMISSION STAFF'S PREHEARING STATEMENT has been filed with Office of Commission Clerk and one copy has been furnished to the following by electronic and U.S. Mail, on this 13th day of October, 2010:

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