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October 13, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RE: Docket No. 100002-EG
Energy Conservation Cost Recovery

Dear Ms. Cole:

Please find enclosed for filing in the above-referenced docket an original and seven copies of Progress Energy Florida, Inc.'s Prehearing Statement.

Thank you for your assistance in this matter. Should you have any questions, please don't hesitate to contact me at (727) 820-5184.

Sincerely,


John T. Burnett

JTB/at
Enclosure

cc: certificate of service

COM _____
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ECR A
GCL _____
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SSC _____
ADM _____
OPC _____
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DOCUMENT NUMBER - DATE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery clause.) Docket No. 100002-EG
)
 _____) Filed: October 13, 2009

**PROGRESS ENERGY FLORIDA, INC.'S
 PREHEARING STATEMENT**

Progress Energy Florida, Inc. ("PEF"), pursuant to the Order Establishing Procedure in this proceeding, Order No. PSC-10-0118-PCO-EG dated February 26, 2010, hereby submits its Prehearing Statement:

A. Known Witnesses – PEF intends to offer the direct testimony of:

Direct Testimony.

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Gary R. Freeman	Final True-up, January – December 2009	1
Gary R. Freeman	Estimated/Actual True-up, January – December 2010 and ECCR Factors For January – December 2011	2 - 4

B. Known Exhibits – PEF intends to offer the following exhibits:

<u>Exhibit No.</u>	<u>Witness</u>	<u>Description</u>
_____ (GRF-1T)	Freeman	ECCR Adjusted Net True-Up for January - December 2009, Schedules CT1 – CT5.
_____ (GRF-1PA-1)	Freeman	Estimated/Actual True-Up, January – December 2010 and ECCR Factors for Billings in January – December 2011, Schedules C1 – C5 (Scenario 1)
_____ (GRF-1PA-2)	Freeman	Estimated/Actual True-Up, January – December 2010 and ECCR Factors for Billings in January – December 2011, Schedules C1 – C5 (Scenario 2)

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C. Statement of Basic Position

The Commission should determine that PEF has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Gary R. Freeman during the period January 2011 through December 2011.

D. Issues and Positions

Given the delay of the Commission's decision regarding the DSM Program Plan Filing (Docket No. 100160-EG), PEF presents the Commission with its position on both scenarios outlined in its September 17, 2010 petition as follows. Scenario 1 reflects the cost recovery amounts if the Commission's PAA Order in Docket 100160 is protested. Scenario 2 reflects the amounts if the Commission issues a consummating order in Docket 100160, thus allowing PEF to implement its solar programs.

Generic Conservation Cost Recovery Issues

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

PEF: Scenario 1: \$1,446,182 over-recovery. (Freeman)
Scenario 2: \$1,446,182 over-recovery. (Freeman)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

PEF: Scenario 1: \$93,235,589 (Freeman)
Scenario 2: \$96,802,413 (Freeman)

ISSUE 3: What are the conservation cost recovery factors for the period January 2011 through December 2011?

PEF: Scenario 1:

<u>ECCR Factor</u>	<u>Customer Class</u>
Residential	0.289 cents/kWh
General Service Non-Demand	0.242 cents/kWh
@ Primary Voltage	0.240 cents/kWh
@ Transmission Voltage	0.237 cents/kWh
General Service 100% Load Factor	0.206 cents/kWh
General Service Demand	0.86 cents/kWh
@ Primary Voltage	0.85 cents/kWh
@ Transmission Voltage	0.84 cents/kWh
Curtable	0.90 cents/kWh
@ Primary Voltage	0.89 cents/kWh
@ Transmission Voltage	0.88 cents/kWh
Interruptible	0.78 cents/kWh
@ Primary Voltage	0.77 cents/kWh
@ Transmission Voltage	0.76 cents/kWh
Standby Monthly	.085 cents/kWh
@ Primary Voltage	.084 cents/kWh
@ Transmission Voltage	.083 cents/kWh
Standby Daily	.040 cents/kWh
@ Primary Voltage	.040 cents/kWh
@ Transmission Voltage	.039 cents/kWh
Lighting	.141 cents/kWh

(Freeman)

PEF: Scenario 2:

<u>ECCR Factor</u>	<u>Customer Class</u>
Residential	0.299 cents/kWh
General Service Non-Demand	0.252 cents/kWh
@ Primary Voltage	0.249 cents/kWh
@ Transmission Voltage	0.247 cents/kWh
General Service 100% Load Factor	0.216 cents/kWh
General Service Demand	0.90 cents/kWh
@ Primary Voltage	0.89 cents/kWh
@ Transmission Voltage	0.88 cents/kWh
Curtable	0.94 cents/kWh
@ Primary Voltage	0.93 cents/kWh
@ Transmission Voltage	0.92 cents/kWh
Interruptible	0.82 cents/kWh
@ Primary Voltage	0.81 cents/kWh
@ Transmission Voltage	0.80 cents/kWh
Standby Monthly	0.089 cents/kWh
@ Primary Voltage	0.088 cents/kWh
@ Transmission Voltage	0.087 cents/kWh
Standby Daily	0.042 cents/kWh
@ Primary Voltage	0.042 cents/kWh

@ Transmission Voltage
Lighting

0.041 cents/kWh
0.151 cents/kWh
(Freeman)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

PEF: The new factors should be effective beginning with the first billing cycle for January 2011, and thereafter through the last billing cycle for December 2011. The first billing cycle may start before January 2011, and the last billing cycle may end after December 31, 2011, so long as each customer is billed for twelve months regardless of when the factors became effective. (Freeman)

E. Stipulated Issues

PEF is not a party to any stipulations at this time.

F. Pending Motions

PEF has no pending motions at this time.

G. Requests for Confidentiality

PEF has one request for confidential classification pending. This request was filed May 19, 2010.

H. Requirements of Order

PEF believes that this prehearing statement complies with all the requirements of the Order Establishing Procedure.

I. Objections to Qualifications

At this time, PEF has no objection to the qualifications of any expert witnesses in this proceeding.

Respectfully submitted this 13th day of October, 2010.



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic and U.S. Mail this 13th day of October, 2010 to all parties of record as indicated below.



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