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10/25/10 11:03:10
CLERK

October 25, 2010

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 100001-EI

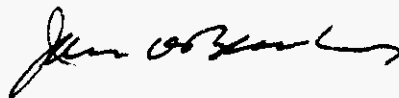
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd - Schedules A1-A9)

COM _____
APA 1 _____
ECR 7 _____
GCL 1 _____
RAD 1 _____
SSC _____
ADM _____
OPC _____
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 2010 to the following:

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Ms. Ann Cole
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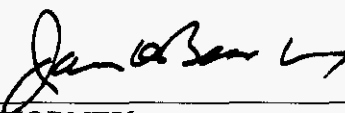
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TAMPA ELECTRIC COMPANY
DOCKET NO. 100001-EI

TAMPA ELECTRIC COMPANY
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SEPTEMBER 2010

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DOCUMENT NUMBER 000001
08862 OCT 20 2010
FPSC-COMMISSION DE ENERGIE

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	66,945,930	83,203,756	(16,257,826)	-19.5%	1,709,359	1,834,440	(125,081)	-6.8%	3.91643	4.53565	(0.61921)	-13.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(5,752)	(6,000)	248	-4.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	66,940,178	83,197,756	(16,257,578)	-19.5%	1,709,359	1,834,440	(125,081)	-6.8%	3.91610	4.53532	(0.61922)	-13.7%
6. Fuel Cost of Purchased Power - Firm (A7)	4,882,008	3,923,300	958,708	24.4%	112,484	50,701	61,783	121.9%	4.34018	7.73811	(3.39793)	-43.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	767,713	1,405,100	(637,387)	-45.4%	21,381	34,558	(13,177)	-38.1%	3.59063	4.06592	(0.47529)	-11.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,758,179	2,451,000	(692,821)	-28.3%	50,922	45,186	5,736	12.7%	3.45269	5.42425	(1.97156)	-36.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,407,900	7,779,400	(371,500)	-4.8%	184,787	130,445	54,342	41.7%	4.00889	5.96374	(1.95485)	-32.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,894,146	1,964,885	(70,739)	-3.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	45,886	71,200	(25,314)	-35.6%	1,604	1,399	205	14.7%	2.86072	5.08935	(2.22863)	-43.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	49,910	0	49,910	0.0%	1,335	0	1,335	0.0%	3.73858	0.00000	3.73858	0.0%
16. Fuel Cost of OATT Sales (A6)	31,817	0	31,817	0.0%	880	0	880	0.0%	3.61557	0.00000	3.61557	0.0%
17. Fuel Cost of Market Base Sales (A8)	664,141	918,600	(254,459)	-27.7%	15,881	17,636	(1,755)	-10.0%	4.18198	5.20866	(1.02668)	-19.7%
18. Gains on Market Based Sales	131,484	219,100	(87,616)	-40.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	923,238	1,208,900	(285,662)	-23.6%	19,700	18,035	665	3.5%	4.68649	6.35093	(1.66445)	-26.2%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net inadvertent Interchange					8	0	8	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					2,689	0	2,689	0.0%				
22. Interchange and Wheeling Losses					2,902	300	2,602	867.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	73,424,840	89,768,256	(16,343,416)	-18.2%	1,874,241	1,945,550	(71,309)	-3.7%	3.91758	4.61403	(0.69645)	-15.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,274,625) (a)	(5,917,908) (a)	2,643,283	-44.7%	(83,588)	(128,259)	44,671	-34.8%	3.91758	4.61403	(0.69645)	-15.1%
25. Company Use	121,210 (a)	138,421 (a)	(17,211)	-12.4%	3,094	3,000	94	3.1%	3.91758	4.61403	(0.69645)	-15.1%
26. T & D Losses	3,836,092 (a)	5,109,669 (a)	(1,273,577)	-24.9%	97,920	110,742	(12,822)	-11.6%	3.91758	4.61403	(0.69645)	-15.1%
27. System KWH Sales	73,424,840	89,768,256	(16,343,416)	-18.2%	1,866,815	1,960,067	(103,252)	-5.3%	3.95434	4.57986	(0.62551)	-13.7%
28. Wholesale KWH Sales	(939,434)	(2,956,437)	2,017,003	-68.2%	(23,757)	(64,553)	40,796	-63.2%	3.95435	4.57986	(0.62551)	-13.7%
29. Jurisdictional KWH Sales	72,485,406	86,811,819	(14,326,413)	-16.5%	1,833,058	1,895,514	(62,456)	-3.3%	3.95434	4.57986	(0.62551)	-13.7%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	72,583,986	86,929,968	(14,345,982)	-16.5%	1,833,058	1,895,514	(62,456)	-3.3%	3.95972	4.58608	(0.62636)	-13.7%
32. Other	0	0	0	0.0%	1,833,058	1,895,514	(62,456)	-3.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,833,058	1,895,514	(62,456)	-3.3%	(0.20465)	(0.19791)	(0.00674)	3.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,832,595	83,178,475	(14,345,880)	-17.2%	1,833,058	1,895,514	(62,456)	-3.3%	3.75507	4.39818	(0.63311)	-14.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	68,882,154	83,238,364	(14,356,210)	-17.2%	1,833,058	1,895,514	(62,456)	-3.3%	3.75777	4.39133	(0.63356)	-14.4%
37. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,833,058	1,895,514	(62,456)	-3.3%	0.00563	0.00545	0.00019	3.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	68,985,405	83,341,615	(14,356,210)	-17.2%	1,833,058	1,895,514	(62,456)	-3.3%	3.76340	4.39878	(0.63337)	-14.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.763	4.397	(0.634)	-14.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2010

	\$				DIFFERENCE				MWH				DIFFERENCE				CENTS/KWH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%								
1. Fuel Cost of System Net Generation (A3)	596,069,364	664,119,865	(68,050,501)	-10.2%	14,510,603	14,869,901	(359,298)	-2.4%	4.10782	4.46620	(0.35838)	-8.0%												
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(49,394)	(54,000)	4,606	-8.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	596,019,970	664,065,865	(68,045,895)	-10.2%	14,510,603	14,869,901	(359,298)	-2.4%	4.10748	4.46584	(0.35836)	-8.0%												
6. Fuel Cost of Purchased Power - Firm (A7)	55,174,086	33,588,200	21,585,886	64.3%	754,206	437,397	316,809	72.4%	7.31552	7.67911	(0.36359)	-4.7%												
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	31,565,443	12,549,800	19,015,643	151.5%	507,969	332,593	175,376	52.7%	6.21405	3.77332	2.44073	64.7%												
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%												
11. Payments to Qualifying Facilities (A8)	14,538,423	18,200,900	(3,662,477)	-20.1%	411,084	405,510	5,574	1.4%	3.53661	4.48840	(0.95179)	-21.2%												
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	101,277,952	64,338,900	36,939,052	57.4%	1,673,259	1,175,500	497,759	42.3%	6.05274	5.47332	0.57941	10.6%												
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,183,862	16,045,401	138,461	0.9%																
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	365,827	580,900	(215,073)	-37.0%	12,558	12,036	522	4.3%	2.91310	4.82635	(1.91326)	-39.6%												
15. Fuel Cost of Sch. C/ CB Sales (A6)	485,137	0	485,137	0.0%	12,340	0	12,340	0.0%	3.93142	0.00000	3.93142	0.0%												
16. Fuel Cost of OATT Sales (A6)	212,125	0	212,125	0.0%	6,180	0	6,180	0.0%	3.43244	0.00000	3.43244	0.0%												
17. Fuel Cost of Market Base Sales (A6)	6,397,407	5,280,400	1,117,007	21.2%	117,232	103,949	13,283	12.8%	5.45705	5.07980	0.37725	7.4%												
18. Gains on Market Based Sales	2,421,442	1,496,300	925,142	61.8%																				
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	9,881,938	7,357,600	2,524,338	34.3%	148,310	115,985	32,325	27.9%	6.66303	6.34358	0.31945	5.0%												
20. Net Inadvertent Interchange					21	0	21	0.0%																
21. Wheeling Rec'd. less Wheeling Del'd.					24,470	0	24,470	0.0%																
22. Interchange and Wheeling Losses					26,307	1,700	24,607	1447.5%																
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	887,415,984	721,047,165	(166,368,181)	-18.9%	16,033,738	15,927,716	106,020	0.7%	4.28731	4.52700	(0.23969)	-5.3%												
24. Net Unbilled	10,632,616 (a)	10,328,930 (a)	303,686	2.9%	241,326	231,864	9,462	4.1%	4.40591	4.45474	(0.04882)	-1.1%												
25. Company Use	1,135,435 (a)	1,218,311 (a)	(82,876)	-6.8%	26,585	27,000	(415)	-1.5%	4.27096	4.51226	(0.24130)	-5.3%												
26. T & D Losses	30,234,904 (a)	30,244,779 (a)	(9,875)	0.0%	711,868	664,728	47,140	7.1%	4.24726	4.54995	(0.30269)	-6.7%												
27. System KWH Sales	687,415,984	721,047,165	(33,631,181)	-4.7%	15,053,957	15,004,124	49,833	0.3%	4.56635	4.80566	(0.23931)	-5.0%												
28. Wholesale KWH Sales	(11,722,264)	(22,057,325)	10,335,061	-46.9%	(251,915)	(456,205)	204,290	-44.8%	4.65326	4.83496	(0.18170)	-3.8%												
29. Jurisdictional KWH Sales	675,693,720	698,989,840	(23,296,120)	-3.3%	14,802,042	14,547,919	254,123	1.7%	4.56487	4.80474	(0.23987)	-5.0%												
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%												
31. Jurisdictional KWH Sales Adjusted for Line Losses	676,612,664	699,940,330	(23,327,666)	-3.3%	14,802,042	14,547,919	254,123	1.7%	4.57108	4.81127	(0.24020)	-5.0%												
32. Other	0	0	0	0.0%	14,802,042	14,547,919	254,123	1.7%	0.00000	0.00000	0.00000	0.0%												
33. True-up *	(33,762,519)	(33,762,519)	0	0.0%	14,802,042	14,547,919	254,123	1.7%	(0.22809)	(0.23208)	0.00398	-1.7%												
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	642,850,145	666,177,811	(23,327,666)	-3.5%	14,802,042	14,547,919	254,123	1.7%	4.34298	4.57920	(0.23621)	-5.2%												
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%												
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	643,312,997	666,657,460	(23,344,463)	-3.5%	14,802,042	14,547,919	254,123	1.7%	4.34611	4.58249	(0.23638)	-5.2%												
37. GPIF * (Already Adjusted for Taxes)	929,259	929,259	0	0.0%	14,802,042	14,547,919	254,123	1.7%	0.00628	0.00639	(0.00011)	-1.7%												
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	644,242,256	667,586,719	(23,344,463)	-3.5%	14,802,042	14,547,919	254,123	1.7%	4.35239	4.58888	(0.23649)	-5.2%												
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.352	4.589	(0.237)	-5.2%												

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	66,945,930	83,203,756	(16,257,826)	-19.5%	596,069,364	664,119,865	(68,050,501)	-10.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	791,754	989,800	(198,046)	-20.0%	7,460,496	5,861,300	1,599,196	27.3%
2a. GAINS FROM MARKET BASED SALES	131,484	219,100	(87,616)	-40.0%	2,421,442	1,496,300	925,142	61.8%
3. FUEL COST OF PURCHASED POWER	4,882,008	3,923,300	958,708	24.4%	55,174,086	33,588,200	21,585,886	64.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,758,179	2,451,000	(692,821)	-28.3%	14,538,423	18,200,900	(3,662,477)	-20.1%
4. ENERGY COST OF ECONOMY PURCHASES	<u>767,713</u>	<u>1,405,100</u>	<u>(637,387)</u>	<u>-45.4%</u>	<u>31,565,443</u>	<u>12,549,800</u>	<u>19,015,643</u>	<u>151.5%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	73,430,592	89,774,256	(16,343,664)	-18.2%	687,465,378	721,101,165	(33,635,787)	-4.7%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(5,752)	(6,000)	248	-4.1%	(49,394)	(54,000)	4,606	-8.5%
6b. ADJ. TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>73,424,840</u>	<u>89,768,256</u>	<u>(16,343,416)</u>	<u>-18.2%</u>	<u>687,415,984</u>	<u>721,047,165</u>	<u>(33,631,181)</u>	<u>-4.7%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,833,058	1,895,514	(62,456)	-3.3%	14,802,042	14,547,919	254,123	1.7%
2. NONJURISDICTIONAL SALES	<u>23,757</u>	<u>84,553</u>	<u>(40,796)</u>	<u>-63.2%</u>	<u>251,915</u>	<u>456,205</u>	<u>(204,290)</u>	<u>-44.8%</u>
3. TOTAL SALES	<u>1,856,815</u>	<u>1,960,067</u>	<u>(103,252)</u>	<u>-5.3%</u>	<u>15,053,957</u>	<u>15,004,124</u>	<u>49,833</u>	<u>0.3%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9872055	0.9670659	0.0201396	2.1%	0.9832659	0.9695947	0.0136712	1.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	83,296,141	86,643,412	(3,347,271)	-3.9%	668,279,852	656,177,746	12,102,106	1.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	33,762,519	33,762,519	0	0.0%
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(929,259)	(929,259)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>86,944,281</u>	<u>90,291,552</u>	<u>(3,347,271)</u>	<u>-3.7%</u>	<u>701,113,112</u>	<u>689,011,006</u>	<u>12,102,106</u>	<u>1.8%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,424,840	89,768,256	(16,343,416)	-18.2%	687,415,964	721,047,165	(33,631,181)	-4.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9872055</u>	<u>0.9670659</u>	<u>0.0201396</u>	<u>2.1%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	72,485,406	86,811,819	(14,326,413)	-16.5%	675,693,720	698,989,840	(23,296,120)	-3.3%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00136</u>	<u>1.00136</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
6b. (LINE C6 x LINE C6a)	<u>72,583,986</u>	<u>86,929,866</u>	<u>(14,345,880)</u>	<u>-16.5%</u>	<u>676,612,664</u>	<u>699,940,330</u>	<u>(23,327,666)</u>	<u>-3.3%</u>
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>72,583,986</u>	<u>86,929,866</u>	<u>(14,345,880)</u>	<u>-16.5%</u>	<u>676,612,664</u>	<u>699,940,330</u>	<u>(23,327,666)</u>	<u>-3.3%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	14,360,295	3,361,686	10,998,609	327.2%	24,500,448	(10,929,324)	35,429,772	-324.2%
8. INTEREST PROVISION FOR THE MONTH	9,818	428	9,390	2193.9%	77,147	160,430	(83,283)	-51.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	39,321,342	874,561	38,446,781	4396.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,751,391)</u>	<u>(3,751,391)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>49,940,064</u>	<u>485,284</u>	<u>49,454,780</u>	<u>10190.9%</u>	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	39,321,342	874,561	38,446,781	4396.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	49,930,246	484,856	49,445,390	10198.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	89,251,588	1,359,417	87,892,171	6465.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	44,625,794	679,709	43,946,085	6465.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.280	0.750	(0.470)	-62.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	0.750	(0.500)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.530	1.500	(0.970)	-64.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.265	0.750	(0.485)	-64.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.022	0.063	(0.041)	-65.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	9,818	428	9,390	2193.9%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	9,144	(9,144)	-100.0%	0	172,470	(172,470)	-100.0%
2 LIGHT OIL	538,267	705,942	(167,675)	-23.8%	5,134,423	5,714,289	(579,866)	-10.1%
3 COAL	27,888,777	35,120,936	(7,232,159)	-20.6%	241,979,761	257,486,446	(15,506,685)	-6.0%
4 NATURAL GAS	38,518,886	47,367,734	(8,848,848)	-18.7%	348,955,180	400,746,660	(51,791,480)	-12.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	66,945,930	83,203,756	(16,257,826)	-19.5%	596,069,364	664,119,865	(68,050,501)	-10.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	72	(72)	-100.0%	0	1,502	(1,502)	-100.0%
9 LIGHT OIL	3,335	4,382	(1,047)	-23.9%	32,833	36,229	(3,396)	-9.4%
10 COAL	882,214	993,092	(110,878)	-11.2%	7,700,234	7,609,678	90,556	1.2%
11 NATURAL GAS	823,810	836,894	(13,084)	-1.6%	6,777,536	7,222,492	(444,956)	-6.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,709,359	1,834,440	(125,081)	-6.8%	14,510,603	14,869,901	(359,298)	-2.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	113	(113)	-100.0%	0	2,342	(2,342)	-100.0%
16 LIGHT OIL (BBL)	5,856	17,756	(11,900)	-67.0%	56,447	141,363	(84,916)	-60.1%
17 COAL (TON)	362,363	451,394	(89,031)	-19.7%	3,248,878	3,452,047	(203,169)	-5.9%
18 NATURAL GAS (MCF)	6,082,457	6,132,100	(49,643)	-0.8%	50,079,045	52,672,300	(2,593,255)	-4.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	705	(705)	-100.0%	0	14,695	(14,695)	-100.0%
22 LIGHT OIL	30,807	46,214	(15,407)	-33.3%	336,387	381,344	(44,957)	-11.8%
23 COAL	8,971,497	10,576,476	(1,604,979)	-15.2%	78,465,744	80,977,476	(2,511,732)	-3.1%
24 NATURAL GAS	6,191,941	6,303,726	(111,785)	-1.8%	50,986,458	54,146,210	(3,159,752)	-5.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,194,245	16,927,121	(1,732,876)	-10.2%	129,788,590	135,519,725	(5,731,135)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.01%	-0.01%	-100.0%
29 LIGHT OIL	0.20%	0.24%	-0.04%	-18.3%	0.23%	0.24%	-0.02%	-7.1%
30 COAL	51.61%	54.14%	-2.53%	-4.7%	53.07%	51.18%	1.89%	3.7%
31 NATURAL GAS	48.19%	45.62%	2.57%	5.6%	46.71%	48.57%	-1.86%	-3.8%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	80.92	(80.92)	-100.0%	0.00	73.64	(73.64)	-100.0%
36 LIGHT OIL (\$/BBL)	91.92	39.76	52.16	131.2%	90.96	40.42	50.54	125.0%
37 COAL (\$/TON)	76.96	77.81	(0.84)	-1.1%	74.48	74.59	(0.11)	-0.1%
38 NATURAL GAS (\$/MCF)	6.33	7.72	(1.39)	-18.0%	6.97	7.61	(0.64)	-8.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	12.97	(12.97)	-100.0%	0.00	11.74	(11.74)	-100.0%
42 LIGHT OIL	17.47	15.28	2.20	14.4%	15.26	14.98	0.28	1.9%
43 COAL	3.11	3.32	(0.21)	-6.4%	3.08	3.18	(0.10)	-3.0%
44 NATURAL GAS	6.22	7.51	(1.29)	-17.2%	6.84	7.40	(0.56)	-7.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.41	4.92	(0.51)	-10.4%	4.59	4.90	(0.31)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,792	(9,792)	-100.0%	0	9,784	(9,784)	-100.0%
49 LIGHT OIL	9,238	10,546	(1,308)	-12.4%	10,245	10,526	(281)	-2.7%
50 COAL	10,169	10,650	(481)	-4.5%	10,190	10,641	(451)	-4.2%
51 NATURAL GAS	7,516	7,532	(16)	-0.2%	7,523	7,497	26	0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,889	9,227	(338)	-3.7%	8,944	9,114	(170)	-1.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	12.70	(12.70)	-100.0%	0.00	11.48	(11.48)	-100.0%
56 LIGHT OIL	16.14	16.11	0.03	0.2%	15.64	15.77	(0.13)	-0.8%
57 COAL	3.16	3.54	(0.38)	-10.7%	3.14	3.38	(0.24)	-7.1%
58 NATURAL GAS	4.68	5.66	(0.98)	-17.3%	5.15	5.55	(0.40)	-7.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.54	(0.62)	-13.7%	4.11	4.47	(0.36)	-8.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	116,233	41.9	45.7	90.1	9,745	COAL	46,618	24,298,000	1,132,728.5	3,398,379	2.92	72.90
B.B.#2	385	140,496	50.7	51.5	94.1	10,066	COAL	57,818	24,460,000	1,414,224.9	4,214,841	3.00	72.90
B.B.#3	365	256,223	97.5	99.3	97.5	10,324	COAL	109,208	24,222,000	2,645,228.4	7,961,090	3.11	72.90
B.B.#4	417	225,368	75.1	76.8	96.2	10,342	COAL	96,026	24,272,000	2,330,756.2	7,000,144	3.11	72.90
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,177	5,211,155	21,769.3	388,241	-	92.95
B.B. COAL	1,552	738,320	66.1	68.1	94.5	10,189	-	-	-	-	22,962,695	3.11	-
B.B.C.T.#4 (GAS)	56	5,009	12.4	96.3	91.3	11,548	GAS	56,823	1,018,000	57,845.7	348,862	6.96	6.14
B.B.C.T.#4 (OIL)	56	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	5,009	12.4	96.3	91.3	11,548	-	-	-	57,845.7	348,862	6.96	-
BIG BEND STATION TOTAL	1,608	743,329	64.2	69.1	94.4	10,198	-	-	-	7,580,783.7	23,311,557	3.14	-
POLK #1 GASIFIER	220	143,894	90.8	96.5	98.8	10,067	COAL	52,693	27,490,635	1,448,559.1	4,926,082	3.42	93.49
POLK #1 CT (OIL)	215	3,335	2.2	99.1	51.5	9,237	LGT.OIL	5,856	5,386,468	30,807.0	538,267	16.14	91.92
POLK #1 TOTAL	220	147,229	92.9	96.7	96.7	10,048	-	-	-	1,479,366.1	5,464,349	3.71	-
POLK #2 CT (GAS)	151	(142)	0.0	0.0	0.0	0	GAS	0	0	0.0	632	(0.45)	0.00
POLK #2 CT (OIL)	158	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	(142)	0.0	0.0	0.0	0	-	-	-	0.0	632	(0.45)	-
POLK #3 CT (GAS)	151	1,044	1.0	94.7	70.6	14,497	GAS	14,867	1,018,000	15,135.0	97,560	9.34	6.56
POLK #3 CT (OIL)	158	0	0.0	94.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	1,044	1.0	94.7	70.6	14,497	-	-	-	15,135.0	97,560	9.34	-
POLK #4 (GAS)	151	11,366	10.5	100.0	81.3	11,728	GAS	130,948	1,018,000	133,305.0	857,230	7.54	6.55
POLK #5 (GAS)	151	4,272	3.9	100.0	79.4	11,216	GAS	47,068	1,018,000	47,915.0	309,096	7.24	6.57
POLK STATION TOTAL	824	163,769	27.6	79.8	83.5	10,232	-	-	-	1,675,721.1	6,728,867	4.11	-
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	(15)	0.0	100.0	0.0	0	GAS	1	1,018,000	1.0	300	(2.00)	300.00
CITY OF TAMPA TOTAL	6	(15)	0.0	50.0	0.0	0	GAS	1	1,018,000	1.0	300	(2.00)	300.00
BAYSIDE ST 1	233	113,413	67.6	100.0	68.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	57,587	51.3	96.6	85.8	11,303	GAS	639,402	1,018,000	650,911.0	4,045,535	7.03	6.33
BAYSIDE CT1B	156	65,509	58.3	100.0	85.9	11,250	GAS	723,936	1,018,000	736,967.0	4,580,386	6.99	6.33
BAYSIDE CT1C	156	90,725	80.8	100.0	83.1	10,745	GAS	957,591	1,018,000	974,828.0	6,058,735	6.68	6.33
BAYSIDE UNIT 1 TOTAL	701	327,234	64.8	99.3	79.5	7,220	GAS	2,320,929	1,018,000	2,362,706.0	14,684,656	4.49	6.33
BAYSIDE ST 2	305	159,095	72.4	100.0	72.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	76,365	68.0	100.0	96.3	11,171	GAS	837,982	1,018,000	853,045.0	5,301,792	6.94	6.33
BAYSIDE CT2B	156	69,286	61.7	98.2	91.1	11,311	GAS	769,849	1,018,000	783,706.0	4,870,841	7.03	6.33
BAYSIDE CT2C	156	76,993	68.5	97.5	85.2	11,356	GAS	858,851	1,018,000	874,311.0	5,433,957	7.06	6.33
BAYSIDE CT2D	156	75,786	67.5	100.0	85.5	11,324	GAS	843,055	1,018,000	858,230.0	5,334,015	7.04	6.33
BAYSIDE UNIT 2 TOTAL	929	457,525	68.4	99.3	82.2	7,364	GAS	3,309,717	1,018,000	3,369,292.0	20,940,605	4.58	6.33
BAYSIDE UNIT 3 TOTAL	56	5,515	13.7	100.0	65.6	11,755	GAS	63,684	1,018,000	64,830.0	403,112	7.31	6.33
BAYSIDE UNIT 4 TOTAL	56	5,274	13.1	100.0	68.0	11,639	GAS	60,300	1,018,000	61,385.0	381,761	7.24	6.33
BAYSIDE UNIT 5 TOTAL	56	4,335	10.8	100.0	65.4	11,935	GAS	50,822	1,018,000	51,737.0	321,818	7.42	6.33
BAYSIDE UNIT 6 TOTAL	56	2,393	5.9	100.0	65.9	11,813	GAS	27,298	1,018,000	27,789.0	173,254	7.24	6.35
BAYSIDE STATION TOTAL	1,854	802,276	60.1	99.4	79.3	7,401	GAS	5,832,750	1,018,000	5,937,739.0	36,905,206	4.60	6.33
SYSTEM	4,292	1,709,359	55.3	84.2	82.8	8,889	-	-	-	15,194,244.8	66,945,930	3.92	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station Service

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	112	(112)	-100.0%	0	2,340	(2,340)	-100.0%
3 UNIT COST (\$/BBL)	0.00	71.88	(71.88)	-100.0%	0.00	70.04	(70.04)	-100.0%
4 AMOUNT (\$)	0	8,050	(8,050)	-100.0%	0	163,902	(163,902)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	113	(113)	-100.0%	0	2,342	(2,342)	-100.0%
7 UNIT COST (\$/BBL)	0.00	80.92	(80.92)	-100.0%	0.00	73.64	(73.64)	-100.0%
8 AMOUNT (\$)	0	9,144	(9,144)	-100.0%	0	172,470	(172,470)	-100.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.63	(70.63)	-100.0%	0.00	70.63	(70.63)	-100.0%
12 AMOUNT (\$)	28,030	576,867	(548,837)	-95.1%	28,030	576,867	(548,837)	-95.1%
13								
14 DAYS SUPPLY:	0	1,485	(1,485)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,214	17,756	(13,542)	-76.3%	128,879	141,363	(12,484)	-8.8%
17 UNIT COST (\$/BBL)	96.83	91.41	5.41	5.9%	93.71	88.61	5.10	5.8%
18 AMOUNT (\$)	408,023	1,623,115	(1,215,092)	-74.9%	12,077,222	12,526,797	(449,575)	-3.6%
19 BURNED:								
20 UNITS (BBL)	5,856	17,756	(11,900)	-67.0%	56,447	141,363	(84,916)	-60.1%
21 UNIT COST (\$/BBL)	91.92	39.76	52.16	131.2%	90.96	40.42	50.54	125.0%
22 AMOUNT (\$)	538,267	705,942	(167,675)	-23.8%	5,134,423	5,714,289	(579,866)	-10.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	91,656	53,134	38,522	72.5%	91,656	53,134	38,522	72.5%
25 UNIT COST (\$/BBL)	92.49	88.74	3.75	4.2%	92.49	88.74	3.75	4.2%
26 AMOUNT (\$)	8,477,495	4,715,266	3,762,229	79.8%	8,477,495	4,715,266	3,762,229	79.8%
27								
28 DAYS SUPPLY: NORMAL	231	106	125	120.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	8	5	62.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	375,224	449,958	(74,734)	-16.6%	3,426,362	3,776,570	(350,208)	-9.3%
32 UNIT COST (\$/TON)	72.72	75.93	(3.21)	-4.2%	72.76	73.12	(0.36)	-0.5%
33 AMOUNT (\$)	27,285,564	34,166,303	(6,880,739)	-20.1%	249,286,597	276,139,019	(26,852,422)	-9.7%
34 BURNED:								
35 UNITS (TONS)	362,363	451,394	(89,031)	-19.7%	3,248,878	3,452,047	(203,169)	-5.9%
36 UNIT COST (\$/TON)	76.96	77.81	(0.84)	-1.1%	74.48	74.59	(0.11)	-0.1%
37 AMOUNT (\$)	27,888,777	35,120,936	(7,232,159)	-20.6%	241,979,761	257,486,446	(15,506,685)	-6.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	761,879	661,101	100,778	15.2%	761,879	661,101	100,778	15.2%
40 UNIT COST (\$/TON)	73.18	75.52	(2.34)	-3.1%	73.18	75.52	(2.34)	-3.1%
41 AMOUNT (\$)	55,752,941	49,926,750	5,826,191	11.7%	55,752,941	49,926,750	5,826,191	11.7%
42								
43 DAYS SUPPLY:	53	47	6	10.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,887,444	6,132,100	(244,656)	-4.0%	50,226,602	53,309,459	(3,082,857)	-5.8%
46 UNIT COST (\$/MCF)	6.34	7.74	(1.40)	-18.1%	6.94	7.60	(0.65)	-8.6%
47 AMOUNT (\$)	37,337,195	47,465,151	(10,127,956)	-21.3%	348,820,752	405,064,337	(56,243,585)	-13.9%
48 BURNED:								
49 UNITS (MCF)	6,082,457	6,132,100	(49,643)	-0.8%	50,079,045	52,672,300	(2,593,255)	-4.9%
50 UNIT COST (\$/MCF)	6.33	7.72	(1.39)	-18.0%	6.97	7.61	(0.64)	-8.4%
51 AMOUNT (\$)	38,518,886	47,367,734	(8,848,848)	-18.7%	348,955,180	400,746,660	(51,791,480)	-12.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	614,610	1,050,584	(435,974)	-41.5%	614,610	1,050,584	(435,974)	-41.5%
54 UNIT COST (\$/MCF)	3.96	6.48	(2.52)	-38.9%	3.96	6.48	(2.52)	-38.9%
55 AMOUNT (\$)	2,434,887	6,811,236	(4,376,349)	-64.3%	2,434,887	6,811,236	(4,376,349)	-64.3%
56								
57 DAYS SUPPLY:	4	6	(2)	-33.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%					

* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,177)	(388,241)
OTHER USAGE	(303)	(28,042)
TOTAL	(4,480)	(416,283)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	38,253
IGNITION #2 OIL	388,241
IGNITION PROPANE	9,016
AERIAL SURVEY ADJ.	1,001,780
ADDITIVES	61,244
TOTAL	1,498,514

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(8A)	(8) TOTAL \$ FOR TOTAL COST (5)X(8B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,399.0	0.0	1,399.0	5.089	5.604	71,200.00	78,400.00	7,200.00
VARIOUS	JURISDIC. MKT.BASE	17,636.0	0.0	17,636.0	5.209	6.790	918,600.00	1,197,500.00	211,900.00
TOTAL		19,035.0	0.0	19,035.0	5.200	6.703	989,800.00	1,275,900.00	219,100.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	390.0	0.0	390.0	3.036	3.339	11,839.62	13,023.58	(443.71)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,213.5	0.0	1,213.5	2.769	3.046	33,603.09	36,963.40	(2,474.89)
FLORIDA POWER & LIGHT	SCH. - C	294.0	0.0	294.0	3.668	5.278	10,783.94	15,516.66	3,918.44
REEDY CREEK	SCH. - C	15.0	0.0	15.0	3.190	4.273	478.50	640.95	93.30
PROGRESS ENERGY FLORIDA	SCH. - C	36.0	0.0	36.0	3.151	4.409	1,134.36	1,587.24	286.92
ORLANDO UTILITIES COMMISSION	SCH. - C	30.0	0.0	30.0	3.402	4.935	1,020.60	1,480.43	321.53
PROGRESS ENERGY FLORIDA	SCH. - CB	335.0	0.0	335.0	3.689	4.353	12,357.50	14,582.89	1,195.29
ORLANDO UTILITIES COMMISSION	SCH. - CB	625.0	0.0	625.0	3.862	4.564	24,135.50	28,523.79	2,507.04
CARGILL ALLIANT	SCH. - MA	10.0	0.0	10.0	3.804	6.032	380.35	603.22	188.67
FLORIDA POWER & LIGHT	SCH. - MA	13,337.0	0.0	13,337.0	4.373	5.576	583,232.96	743,616.73	135,192.27
NEW SMYRNA BEACH	SCH. - MA	628.0	0.0	628.0	4.404	5.590	27,654.53	35,104.19	6,434.10
REEDY CREEK	SCH. - MA	1,831.0	0.0	1,831.0	2.742	4.014	50,207.20	73,503.42	16,619.54
JP MORGAN VENTURES	SCH. - MA	75.0	0.0	75.0	3.553	4.539	2,664.55	3,404.35	472.70
SEMINOLE ELECTRIC	OATT	880.0	0.0	880.0	3.616	3.616	31,817.32	31,817.32	
LESS 20% - THRESHOLD EXCESS	SCH. - D								583.72
LESS 20% - THRESHOLD EXCESS	SCH. - C								(924.04)
LESS 20% - THRESHOLD EXCESS	SCH. - CB								(740.47)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(31,781.45)
SUB-TOTAL CURRENT MONTH		19,699.5	0.0	19,699.5	4.017	5.078	791,310.02	1,000,368.17	131,448.96
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	Aug. 2010 SCH. - D	(348.9)	0.0	(348.9)	4.364	4.800	(15,224.29)	(16,746.72)	(392.44)
SEMINOLE ELEC. PRECO-1	Aug. 2010 SCH. - D	348.9	0.0	348.9	4.491	4.940	15,668.04	17,234.84	436.81
LESS 20% - THRESHOLD EXCESS	Aug. 2010 SCH. - D								(125.75)
LESS 20% - THRESHOLD EXCESS	Aug. 2010 SCH. - D								116.88
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	443.75	488.12	35.50
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,603.5	0.0	1,603.5	2.862	3.148	45,886.46	50,475.10	(2,299.38)
SUB-TOTAL SCHEDULE C POWER SALES		375.0	0.0	375.0	3.578	5.127	13,417.40	19,225.28	3,696.15
SUB-TOTAL SCHEDULE CB POWER SALES		960.0	0.0	960.0	3.801	4.490	36,493.00	43,106.68	2,961.86
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		15,881.0	0.0	15,881.0	4.182	5.392	664,139.59	856,231.91	127,125.83
SUB-TOTAL OATT POWER SALES		880.0	0.0	880.0	3.616	3.616	31,817.32	31,817.32	0.00
TOTAL		19,699.5	0.0	19,699.5	4.019	5.081	791,753.77	1,000,856.29	131,484.46
CURRENT MONTH:									
DIFFERENCE		664.5	0.0	664.5	(1.181)	(1.622)	(198,046.23)	(275,043.71)	(87,615.54)
DIFFERENCE %		3.5%	0.0%	3.5%	-22.7%	-24.2%	-20.0%	-21.6%	-40.0%
PERIOD TO DATE:									
ACTUAL		148,313.1	2.9	148,310.2	5.030	6.968	7,460,496.46	10,334,562.94	2,421,441.35
ESTIMATED		115,985.0	0.0	115,985.0	5.053	6.684	5,861,300.00	7,752,400.00	1,496,300.00
DIFFERENCE		32,328.1	2.9	32,325.2	(0.023)	0.284	1,599,196.46	2,582,162.94	925,141.35
DIFFERENCE %		27.9%	0.0%	27.9%	-0.5%	4.2%	27.3%	33.3%	61.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2010.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	23,593.0	0.0	0.0	23,593.0	7.964	7.964	1,878,900.00
CALPINE	SCH. - D	5,256.0	0.0	0.0	5,256.0	9.477	9.477	498,100.00
RELIANT	SCH. - D	3,490.0	0.0	0.0	3,490.0	8.779	8.779	306,400.00
PASCO COGEN	SCH. - D	18,362.0	0.0	0.0	18,362.0	6.753	6.753	1,239,900.00
TOTAL		50,701.0	0.0	0.0	50,701.0	7.738	7.738	3,923,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	68,753.0	0.0	0.0	68,753.0	3.700	3.700	2,543,665.58
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	2,540.0	0.0	0.0	2,540.0	6.680	6.680	169,683.83
PASCO COGEN	SCH. - D	31,401.0	0.0	0.0	31,401.0	5.179	5.179	1,626,264.37
RELIANT	SCH. - D	8,312.0	0.0	0.0	8,312.0	6.435	6.435	534,837.43
CALPINE	OATT	1,478.0	0.0	0.0	1,478.0	3.374	3.374	49,663.52
SUB-TOTAL CURRENT MONTH		112,484.0	0.0	0.0	112,484.0	4.378	4.378	4,924,314.73
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Aug. 2010	IPP	(64,763.0)	0.0	(64,763.0)	6.102	6.102	(3,952,148.45)
HARDEE PWR. PART.-NATIVE	Aug. 2010	IPP	64,763.0	0.0	64,763.0	6.038	6.038	3,910,146.06
CALPINE	Aug. 2010	SCH. - D	(3,635.0)	0.0	(3,635.0)	8.919	8.919	(324,195.80)
CALPINE	Aug. 2010	SCH. - D	3,635.0	0.0	3,635.0	8.910	8.910	323,891.24
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(42,306.95)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		68,753.0	0.0	0.0	68,753.0	3.639	3.639	2,501,663.19
SUB-TOTAL SCHEDULE D PURCHASED POWER		42,253.0	0.0	0.0	42,253.0	5.516	5.516	2,330,481.07
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,478.0	0.0	0.0	1,478.0	3.374	3.374	49,663.52
TOTAL		112,484.0	0.0	0.0	112,484.0	4.340	4.340	4,882,007.78
CURRENT MONTH:								
DIFFERENCE		61,783.0	0.0	0.0	61,783.0	(3.398)	(3.398)	958,707.78
DIFFERENCE %		121.9%	0.0%	0.0%	121.9%	-43.9%	-43.9%	24.4%
PERIOD TO DATE:								
ACTUAL		754,206.0	0.0	0.0	754,206.0	7.316	7.316	55,174,084.93
ESTIMATED		437,397.0	0.0	0.0	437,397.0	7.679	7.679	33,588,200.00
DIFFERENCE		316,809.0	0.0	0.0	316,809.0	(0.363)	(0.363)	21,585,884.93
DIFFERENCE %		72.4%	0.0%	0.0%	72.4%	-4.7%	-4.7%	64.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,186.0	0.0	0.0	45,186.0	5.424	5.424	2,451,000.00
TOTAL		45,186.0	0.0	0.0	45,186.0	5.424	5.424	2,451,000.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,735.0	0.0	0.0	10,735.0	3.135	3.135	336,579.87
ORANGE COGENERATION L.P.	COGEN.	7,021.0	0.0	0.0	7,021.0	3.079	3.079	216,202.77
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	8,466.0	0.0	0.0	8,466.0	3.662	3.662	310,034.74
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,163.0	0.0	0.0	6,163.0	3.633	3.633	223,894.70
CF INDUSTRIES INC.	COGEN.	623.0	0.0	0.0	623.0	3.619	3.619	22,544.74
IMC-AGRICO-NEW WALES	COGEN.	3,051.0	0.0	0.0	3,051.0	3.677	3.677	112,198.93
IMC-AGRICO-S. PIERCE	COGEN.	13,365.0	0.0	0.0	13,365.0	3.607	3.607	482,070.90
AUBURNDALE POWER PARTNERS	COGEN.	1,066.0	0.0	0.0	1,066.0	3.312	3.312	35,300.59
HILLSBOROUGH COUNTY	COGEN.	432.0	0.0	0.0	432.0	3.593	3.593	15,521.63
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2010		50,922.0	0.0	0.0	50,922.0	3.445	3.445	1,754,348.87
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2010								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,110.0)	0.0	0.0	(12,110.0)	3.256	3.256	(394,251.25)
		12,110.0	0.0	0.0	12,110.0	3.273	3.273	396,409.64
ORANGE COGENERATION L.P.	COGEN.	(7,837.0)	0.0	0.0	(7,837.0)	3.083	3.083	(241,612.29)
		7,837.0	0.0	0.0	7,837.0	3.104	3.104	243,283.64
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(3,001.0)	0.0	0.0	(3,001.0)	5.806	5.806	(174,249.49)
		3,001.0	0.0	0.0	3,001.0	5.806	5.806	174,249.49
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,866.0)	0.0	0.0	(4,866.0)	4.727	4.727	(230,010.37)
		4,866.0	0.0	0.0	4,866.0	4.727	4.727	230,010.37
CF INDUSTRIES INC.	COGEN.	(59.0)	0.0	0.0	(59.0)	3.573	3.573	(2,108.00)
		59.0	0.0	0.0	59.0	3.573	3.573	2,108.00
IMC-AGRICO-NEW WALES	COGEN.	(2,050.0)	0.0	0.0	(2,050.0)	5.364	5.364	(109,959.95)
		2,050.0	0.0	0.0	2,050.0	5.364	5.364	109,959.95
IMC-AGRICO-S. PIERCE	COGEN.	(13,494.0)	0.0	0.0	(13,494.0)	4.813	4.813	(649,471.28)
		13,494.0	0.0	0.0	13,494.0	4.813	4.813	649,471.28
AUBURNDALE POWER PARTNERS	COGEN.	(1,000.0)	0.0	0.0	(1,000.0)	4.369	4.369	(43,694.13)
		1,000.0	0.0	0.0	1,000.0	4.369	4.369	43,694.13
HILLSBOROUGH COUNTY	COGEN.	(595.0)	0.0	0.0	(595.0)	5.794	5.794	(34,475.42)
		595.0	0.0	0.0	595.0	5.794	5.794	34,475.42
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2010		0.0	0.0	0.0	0.0	0.000	0.000	3,829.74
TOTAL		50,922.0	0.0	0.0	50,922.0	3.453	3.453	1,758,178.61
CURRENT MONTH:								
DIFFERENCE		5,736.0	0.0	0.0	5,736.0	(1.972)	(1.972)	(692,821.39)
DIFFERENCE %		12.7%	0.0%	0.0%	12.7%	-36.3%	-36.3%	-28.3%
PERIOD TO DATE:								
ACTUAL		411,084.0	0.0	0.0	411,084.0	3.537	3.537	14,538,421.87
ESTIMATED		405,510.0	0.0	0.0	405,510.0	4.488	4.488	18,200,900.00
DIFFERENCE		5,574.0	0.0	0.0	5,574.0	(0.952)	(0.952)	(3,662,478.13)
DIFFERENCE %		1.4%	0.0%	0.0%	1.4%	-21.2%	-21.2%	-20.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-C
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	34,663.0	105.0	34,558.0	4.054	1,405,100.00	4.054	1,405,100.00	0.00
TOTAL		34,663.0	105.0	34,558.0	4.054	1,405,100.00	4.054	1,405,100.00	0.00
ACTUAL:									
OKEEELANTA	SCH. - REB	945.0	0.0	945.0	2.898	27,390.00	2.907	27,470.55	80.55
ORLANDO UTIL. COMM.	SCH. - C	50.0	0.0	50.0	4.094	2,047.00	4.680	2,340.00	293.00
THE ENERGY AUTHORITY	SCH. - C	29.0	0.0	29.0	4.239	1,229.31	5.412	1,569.48	340.17
PROGRESS ENERGY FLORIDA	SCH. - J	49.0	0.0	49.0	4.100	2,009.00	4.113	2,015.37	6.37
EAGLE ENERGY	SCH. - J	675.0	0.0	675.0	3.878	26,175.00	5.749	38,804.75	12,629.75
ORLANDO UTIL. COMM.	SCH. - J	65.0	0.0	65.0	5.600	3,640.00	6.513	4,233.45	593.45
THE ENERGY AUTHORITY	SCH. - J	220.0	0.0	220.0	4.677	10,290.00	5.227	11,499.90	1,209.90
CITY OF TALLAHASSEE	SCH. - J	1,430.0	0.0	1,430.0	2.661	38,050.00	3.338	47,737.40	9,687.40
CALPINE	SCH. - J	4,858.0	0.0	4,858.0	4.790	232,685.00	5.364	260,574.63	27,889.63
CARGILL ALLIANT	SCH. - J	782.0	0.0	782.0	3.000	23,460.00	3.349	26,189.18	2,729.18
RELIANT	SCH. - J	832.0	0.0	832.0	3.500	29,120.00	3.834	31,898.88	2,778.88
J P MORGAN VENTURES	SCH. - J	7,282.0	0.0	7,282.0	3.362	244,814.00	4.101	299,598.61	53,784.61
CONSTELLATION COMMODITIES	SCH. - J	3,650.0	0.0	3,650.0	2.893	105,600.00	3.651	133,259.00	27,659.00
RAINBOW ENERGY MARKETERS	SCH. - J	17.0	0.0	17.0	3.200	544.00	3.440	584.80	40.80
SOUTHERN COMPANY	SCH. - J	497.0	0.0	497.0	4.157	20,660.00	7.541	37,477.39	16,817.39
SUB-TOTAL CURRENT MONTH		21,381.0	0.0	21,381.0	3.591	767,713.31	4.323	924,253.39	156,540.08
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		945.0	0.0	945.0	2.898	27,390.00	2.907	27,470.55	80.55
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		79.0	0.0	79.0	4.147	3,276.31	4.949	3,909.48	633.17
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		20,357.0	0.0	20,357.0	3.621	737,047.00	4.386	892,873.36	155,826.36
TOTAL		21,381.0	0.0	21,381.0	3.591	767,713.31	4.323	924,253.39	156,540.08
CURRENT MONTH:									
DIFFERENCE		(13,282.0)	(105.0)	(13,177.0)	(0.463)	(637,386.69)	0.269	(480,846.61)	156,540.08
DIFFERENCE %		-38.3%	-100.0%	-38.1%	-11.4%	-45.4%	6.6%	-34.2%	0.0%
PERIOD TO DATE:									
ACTUAL		508,763.0	794.1	507,968.9	6.214	31,565,443.89	7.703	39,128,390.64	7,562,946.75
ESTIMATED		333,163.0	570.0	332,593.0	3.773	12,549,800.00	3.773	12,549,800.00	0.00
DIFFERENCE		175,600.0	224.1	175,375.9	2.441	19,015,643.89	3.930	26,578,590.64	7,562,946.75
DIFFERENCE %		52.7%	39.3%	52.7%	64.7%	151.5%	104.1%	211.8%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2010**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	5.6	5.2	5.1	5.4	4.9	4.5	4.5	4.7	6.0			

CAPACITY YEAR 2010	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300	297,820	288,300	288,300	288,300	288,300	288,300				2,604,220
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-	-	-	-	-	-	-				2,089,780
ORANGE COGEN LP	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130				8,344,170
TOTAL COGENERATION	\$ 2,260,320	\$ 2,260,320	\$ 1,215,430	\$ 1,224,950	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ 1,215,430	\$ -	\$ -	\$ -	\$ 13,038,170
TOTAL PURCHASES AND (SALES)	\$ 4,102,887	\$ 3,973,162	\$ 3,966,160	\$ 3,928,183	\$ 4,277,137	\$ 4,148,311	\$ 3,889,031	\$ 4,072,951	\$ 3,916,409	\$ -	\$ -	\$ -	\$ 36,274,231
TOTAL CAPACITY	\$ 6,363,207	\$ 6,233,482	\$ 5,181,590	\$ 5,153,133	\$ 5,492,567	\$ 5,363,741	\$ 5,104,461	\$ 5,288,381	\$ 5,131,839	\$ -	\$ -	\$ -	\$ 49,312,401

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