

Exhibit B

REDACTED

COM _____
APA _____
ECR 1
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

FORM NUMBER DATE

9021 OCT 29 9

FPSC-COMMISSION CLERK

Month	Replacement Energy (MWh)	Fuel & Environmental Replacement Power Costs (\$)	Replacement Capacity (MW)	Replacement Capacity Cost (\$)
Dec-09	226,282	\$8,860,483	0	\$0
Jan-10	584,561	\$45,333,669	0	\$0
Feb-10	527,990	\$18,905,478	0	\$0
Mar-10	584,561	\$18,844,081	0	\$0
Apr-10	565,704	\$15,147,675	0	\$0
May-10	573,014	\$21,665,872		\$316,000
Jun-10	554,530	\$27,652,222	0	\$0
Jul-10	573,014	\$23,713,997		\$1,193,570
Aug-10	573,014	\$23,793,807		\$1,117,634
Sep-10	554,530	\$19,702,982		\$1,050,246
Oct-10	573,014	\$17,024,209	0	\$0
Nov-10	565,704	\$17,666,431	0	\$0
Dec-10	584,561	\$15,940,911	0	\$0

c) Replacement Energy (MWh) was calculated based on seasonal ratings (net of Joint Ownership share) multiplied by the expected availability of CR3 (97%, from the 2010 fuel filing), and the number of hours in each month. The Fuel & Environmental Replacement Power Cost was calculated using a production cost model with and without CR3. Replacement Capacity information (MW and Cost) were based on invoiced amounts through October 22, 2010. No further capacity purchases are anticipated at this time.

d) The table below provides a preliminary version of the information requested. As noted above, this information is subject to change as calculations are finalized.

NEIL Deductible Period Cost

(January 15, 2010 - April 8, 2010)

7 Day Period Beginning	Fuel and Environmental Replacement Power Costs
1/15/2010	\$4,660,080
1/22/2010	\$4,733,070
1/29/2010	\$4,410,475
2/5/2010	\$4,800,554
2/12/2010	\$5,136,302
2/19/2010	\$4,285,405
2/26/2010	\$4,902,475
3/5/2010	\$4,571,090
3/12/2010	\$3,921,244
3/19/2010	\$4,208,718
3/26/2010	\$3,811,667
4/2/2010	\$3,799,607

2010-10-29 10:29 AM

9021 OCT 29 09

FPSC-COMMISSION CLERK