

<b>Comprehensive Exhibit List for Entry into Hearing Record</b>				
<b>Hearing I.D. #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>	<b>Entered</b>
<i>Staff</i>				
1		Exhibit List - 1	Comprehensive Exhibit List	
<i>Florida City Gas (Direct)</i>				
2	Thomas Kaufmann	TK-1	Final Fuel Over/Under Recovery (Schedule A-7)	
3	Thomas Kaufmann	TK-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, and E-5	
<i>Florida Public Utilities Company (Direct)</i>				
4	James V. Mesite, Jr. The prefiled exhibit of James V. Mesite, Jr. will be adopted by Thomas A. Geoffroy.	JVM-1	Final Fuel Over/Under Recovery (Schedule A-7)	
5	Thomas A. Geoffroy (Adopts Mesite)	TAG-1	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	
<i>Peoples Gas System (Direct)</i>				
6	Kandi M. Floyd	KMF-1	Calculation of final true-up for January 2009 – December 2009 (Schedule A-7)	
7	Kandi M. Floyd	KMF-2	Calculation of estimated true-up for January 2010 – December 2010; total true-up for January 2010 – December 2010); calculation of PGA factor for January 2011 – December 2011 (Schedules E-1 through E-5)	

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 100003-GU EXHIBIT 1  
PARTY FL PUBLIC SERVICE COMMISSION STAFF  
DESCRIPTION COMPREHENSIVE EXHIBIT LIST  
DATE 11/01/10

DOCUMENT NUMBER-DATE  
09174 NOV-4-10

FPSC-COMMISSION CLERK



<b>HEARING EXHIBITS</b>				
<b>Exhibit Number</b>	<b>Witness</b>	<b>Party</b>	<b>Description</b>	<b>Moved In/Due Date of Late Filed</b>
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COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD:		JANUARY 09	Through DECEMBER 09
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$25,340,897
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$26,737,546
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)	A-2 Line 7	\$1,396,649
3a	ADJUSTMENTS	A-2 Line 10a	\$0
3b	OSS 50% MARGIN SHARING	A-2 Line 10b	\$911,477
4	INTEREST PROVISION	A-2 Line 8	\$395
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)		\$2,308,521
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 08 Through DECEMBER 08 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 09 through DEC 09)		<u>\$1,472,219</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 10 Through DEC 10) (Line 5- Line 6)		<u>\$836,302</u>

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU EXHIBIT 2  
PARTY FLORIDA CITY GAS (DIRECT)  
DESCRIPTION THOMAS KAUFMAN (TK-1)  
DATE 11/01/10

EXHIBIT TK-2  
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,  
E-3, E-4, AND E-5)

{TL256651;1}

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 100003-GU EXHIBIT 3  
PARTY FLORIDA CITY GAS (DIRECT)  
DESCRIPTION THOMAS KAUFMAN (TK-2)  
DATE 11/01/10

COMPANY:  
FLORIDA CITY GAS

SCHEDULE E-1  
(REVISED FORM 9/22/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: \$0.91447 PGA CAP w/ assessment  
2011 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$9,370	\$9,479	\$10,889	\$11,521	\$10,304	\$11,279	\$62,842
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,332,507	\$2,424,367	\$2,865,159	\$2,720,490	\$2,427,346	\$2,680,747	\$15,450,616
5 DEMAND	\$668,252	\$1,083,664	\$1,105,014	\$852,219	\$769,746	\$1,083,193	\$5,562,088
6 OTHER	\$32,198	\$41,820	\$39,511	\$48,432	\$36,535	\$41,054	\$239,550
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,042,327	\$3,559,330	\$4,020,573	\$3,632,662	\$3,243,931	\$3,816,273	\$21,315,096
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,765)	(\$2,042)	(\$2,008)	(\$1,715)	(\$1,712)	(\$1,840)	(\$11,082)
14 THERM SALES REVENUES	\$3,040,562	\$3,557,288	\$4,018,565	\$3,630,947	\$3,242,219	\$3,814,433	\$21,304,014
<b>THERMS PURCHASED</b>							
15 COMMODITY (Pipeline)	3,444,891	3,484,793	4,003,173	4,235,505	3,788,382	4,146,562	23,103,306
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,413,391	3,444,193	3,965,673	4,185,305	3,750,882	4,104,462	22,863,906
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800
20 OTHER	33,500	42,600	39,500	52,200	39,500	44,100	251,400
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,446,891	3,486,793	4,005,173	4,237,505	3,790,382	4,148,562	23,115,306
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,444,891	3,484,793	4,003,173	4,235,505	3,788,382	4,146,562	23,103,306
<b>CENTS PER THERM</b>							
28 COMMODITY (Pipeline) (1/15)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.68334	\$0.70390	\$0.72249	0.65001	0.64714	0.65313	0.67576
32 DEMAND (5/19)	\$0.06659	\$0.06671	\$0.06583	0.05077	0.05077	0.06453	0.06059
33 OTHER (6/20)	\$0.96114	\$0.98170	\$1.00029	0.92781	0.92494	0.93093	0.95286
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.88263	1.02080	1.00385	0.85726	0.85583	0.91990	0.92212
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.88263	1.02080	1.00385	0.85726	0.85583	0.91990	0.92212
40 TOTAL THERM SALES (11/27)	0.88314	1.02139	1.00435	0.85767	0.85628	0.92035	0.92260
41 TRUE-UP (E-2)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)
42 TOTAL COST OF GAS (40+41)	0.7043	1.00868	0.99164	0.84496	0.84357	0.90764	0.90989
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87481	1.01375	0.99663	0.84921	0.84781	0.91221	0.91447
45 PGA FACTOR ROUNDED TO NEAREST .001	0.875	1.014	0.997	0.849	0.848	0.912	0.914

Exhibit \_\_\_\_\_ (TK-2)  
1 of 8

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1 (REVISED FORM 9/24/00)	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2011 Through DECEMBER 2011												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$11,521	\$10,604	\$11,279	\$9,481	\$9,730	\$10,309	\$9,597	\$10,713	\$9,779	\$9,370	\$9,479	\$10,889	\$122,451
2	INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$2,720,490	\$2,427,346	\$2,680,747	\$2,255,271	\$2,330,262	\$2,489,543	\$2,336,497	\$2,629,100	\$2,404,365	\$2,332,507	\$2,424,367	\$2,865,159	\$28,895,654
5	DFMAND	\$852,219	\$769,746	\$1,083,193	\$697,299	\$593,288	\$806,714	\$612,227	\$613,330	\$592,478	\$668,252	\$1,083,664	\$1,105,014	\$9,277,424
6	OTHER	\$48,432	\$36,535	\$41,054	\$40,005	\$28,784	\$27,808	\$29,787	\$30,032	\$35,075	\$32,198	\$41,820	\$39,511	\$431,041
<b>LESS END-USE CONTRACT</b>														\$0 2061
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Margin Sharing	\$0	\$0	\$0	\$0	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,300,000
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,632,662	\$3,243,931	\$3,816,273	\$3,002,056	\$1,662,064	\$3,134,374	\$2,988,108	\$3,263,175	\$3,041,697	\$3,042,327	\$3,559,330	\$4,020,573	\$38,426,570
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	(\$1,715)	(\$1,712)	(\$1,840)	(\$1,722)	(\$829)	(\$1,653)	(\$1,693)	(\$1,666)	(\$1,691)	(\$1,765)	(\$2,042)	(\$2,008)	(\$20,436)
14	THERM SALES REVENUES	\$3,630,947	\$3,242,219	\$3,814,433	\$3,000,334	\$1,661,135	\$3,132,721	\$2,986,415	\$3,281,509	\$3,040,006	\$3,040,562	\$3,557,288	\$4,018,565	\$38,406,134
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline SCH E5 L-6)	4,235,505	3,788,382	4,146,562	3,485,587	3,577,080	3,790,228	3,528,245	3,938,636	3,595,135	3,444,891	3,484,793	4,003,173	45,018,217
16	INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other L15-L19-L26)	4,185,305	3,750,882	4,104,462	3,444,687	3,548,280	3,762,628	3,498,745	3,909,036	3,560,335	3,413,391	3,444,193	3,965,673	44,587,617
19	DEMAND	16,785,880	15,161,440	16,785,880	10,769,100	9,193,980	8,887,400	9,193,980	9,193,980	8,887,400	10,035,320	16,244,400	16,785,880	147,944,640
20	OTHER	52,200	39,500	44,100	42,900	30,800	29,600	31,500	31,600	36,800	33,500	42,600	39,500	454,600
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,237,505	3,790,382	4,146,562	3,487,587	3,579,080	3,792,228	3,530,245	3,940,636	3,597,135	3,446,891	3,488,793	4,005,173	45,042,217
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27	TOTAL THERM SALES (24-26)	4,235,505	3,788,382	4,146,562	3,485,587	3,577,080	3,790,228	3,528,245	3,938,636	3,595,135	3,444,891	3,484,793	4,003,173	45,018,217
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
29	INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	0.65001	0.64714	0.65313	0.65471	0.65673	0.66165	0.66781	0.67257	0.67532	0.68334	0.70390	0.72249	0.67049
32	DEMAND (5/19)	0.05077	0.05077	0.06453	0.06475	0.06453	0.06819	0.06659	0.06671	0.06659	0.06659	0.06671	0.06583	0.06271
33	OTHER (6/20)	0.92781	0.92494	0.93093	0.93251	0.93453	0.93945	0.94561	0.95037	0.95312	0.96114	0.98170	1.00028	0.94818
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.85726	0.85583	0.91990	0.86078	0.46438	0.82653	0.84643	0.83316	0.84559	0.88263	1.02080	1.00385	0.85312
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.85726	0.85583	0.91990	0.86078	0.46438	0.82653	0.84643	0.83316	0.84559	0.88263	1.02080	1.00385	0.85312
40	TOTAL THERM SALES (11/27)	0.85767	0.85628	0.92035	0.86128	0.46464	0.82696	0.84691	0.83358	0.84606	0.88314	1.02139	1.00435	0.85358
41	TRUE-UP (E-2)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)	(0.01271)
42	TOTAL COST OF GAS (40+41)	0.84496	0.84357	0.90764	0.84857	0.45193	0.81425	0.83420	0.82087	0.83335	0.87043	1.00868	0.99164	0.84087
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84921	0.84781	0.91221	0.85284	0.45420	0.81835	0.83840	0.82500	0.83754	0.87481	1.01375	0.99663	0.84510
45	PGA FACTOR ROUNDED TO NEAREST .001	0.849	0.848	0.912	0.853	0.454	0.818	0.838	0.825	0.838	0.875	1.014	0.997	0.845

COMPANY:  
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E-1/R  
(REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2010 Through DECEMBER 2010

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,907	\$5,780	\$6,061	\$9,106	\$10,701	\$39,555
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$4,064,784	\$2,333,404	\$2,226,990	\$1,101,170	\$1,015,065	\$1,095,359	\$1,207,171	\$1,392,696	\$871,317	\$920,296	\$1,555,356	\$1,939,967	\$19,723,575
5 DEMAND	\$885,980	\$803,506	\$885,980	\$636,466	\$710,011	\$593,523	\$612,183	\$612,227	\$593,546	\$660,625	\$1,049,388	\$1,083,193	\$9,126,628
6 OTHER	(\$84,167)	\$524,606	\$47,677	\$49,915	\$50,617	\$213,063	\$29,612	\$24,084	\$25,578	\$23,354	\$31,881	\$30,648	\$966,868
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,866,597	\$3,661,516	\$3,160,647	\$1,787,551	\$1,775,693	\$1,901,945	\$1,848,966	\$2,036,914	\$1,496,221	\$1,610,336	\$2,645,731	\$3,064,509	\$29,856,626
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$997)	(\$45)	(\$415)	(\$103)	(\$7)	(\$88)	(\$80)	(\$1,402)	(\$1,410)	(\$1,447)	(\$1,582)	(\$1,559)	(\$9,135)
14 THERM SALES REVENUES	\$3,905,963	\$3,704,867	\$4,003,319	\$2,493,655	\$2,060,932	\$1,814,414	\$1,575,424	\$2,035,512	\$1,494,811	\$1,608,889	\$2,644,149	\$3,062,950	30,404,885
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	6,237,440	5,170,300	2,996,472	2,676,538	2,352,482	2,617,515	2,206,543	2,906,933	2,125,037	2,228,234	3,347,790	3,934,156	38,799,440
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,260,190	5,076,900	2,999,892	2,552,458	2,316,332	2,713,525	2,182,043	2,875,333	2,088,237	2,194,734	3,305,190	3,894,656	38,459,490
19 DEMAND	1,500,000	16,661,440	18,285,880	12,269,100	10,693,980	10,397,400	10,693,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	141,658,760
20 OTHER	154,860	830,856	804,470	174,138	72,926	189,930	223,603	31,600	36,800	33,500	42,600	39,500	2,634,783
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,415,050	5,907,756	3,804,362	2,726,596	2,389,258	2,903,455	2,405,646	2,906,933	2,125,037	2,228,234	3,347,790	3,934,156	41,094,273
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(1,080)	(50)	(448)	(112)	(8)	(95)	(87)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(11,880)
27 TOTAL THERM SALES (24-26)	5,065,841	4,771,981	5,163,632	3,743,760	3,137,171	3,027,959	2,639,238	2,904,933	2,123,037	2,226,234	3,345,790	3,932,156	42,081,732
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00272	0.00272	0.00272	0.00272	0.00272	0.00102
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.64931	0.45961	0.74236	0.43142	0.43822	0.40367	0.55323	0.48436	0.41725	0.41932	0.47058	0.49811	0.51284
32 DEMAND (5/19)	0.59065	0.04823	0.04845	0.05188	0.06639	0.05708	0.05725	0.06659	0.06671	0.06583	0.06460	0.06453	0.06443
33 OTHER (6/20)	-0.54350	0.63140	0.05927	0.28664	0.69409	1.12180	0.13243	0.76216	0.69505	0.69712	0.74838	0.77591	0.36696
<b>LESS END-USE CONTRACT</b>	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.75862	0.61978	0.83080	0.65560	0.74320	0.65506	0.76859	0.70071	0.70409	0.72270	0.79029	0.77895	0.72654
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.92315	0.90000	0.92634	0.91964	0.87500	0.92632	0.91954	0.70100	0.70500	0.72350	0.79100	0.77950	0.76894
40 TOTAL THERM SALES (11/27)	0.96067	0.76729	0.61210	0.47747	0.56602	0.62813	0.70057	0.70119	0.70476	0.72335	0.79076	0.77935	0.70949
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)
42 TOTAL COST OF GAS (40+41)	0.95916	0.76578	0.61059	0.47596	0.56451	0.62662	0.69906	0.69968	0.70325	0.72184	0.78925	0.77784	0.70798
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96398	0.76963	0.61366	0.47835	0.56735	0.62977	0.70258	0.70320	0.70679	0.72547	0.79322	0.78175	0.71154
45 PGA FACTOR ROUNDED TO NEAREST .001	0.964	0.77	0.614	0.478	0.567	0.63	0.703	0.703	0.707	0.725	0.793	0.782	0.712



(\$0.7034)

FOR THE CURRENT PERIOD: JANUARY 2010 Through DECEMBER 2010

\$0.700

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$3,980,617	\$2,858,010	\$2,274,667	\$1,151,085	\$1,065,682	\$1,308,422	\$1,236,783	\$1,416,780	\$896,895	\$943,650	\$1,587,237	\$1,970,615	\$20,690,443
2 TRANSPORTATION COST	\$885,980	\$803,506	\$885,980	\$636,466	\$710,011	\$593,523	\$612,183	\$620,134	\$599,326	\$666,686	\$1,058,494	\$1,093,894	\$9,166,183
3 TOTAL COST	\$4,866,597	\$3,661,516	\$3,160,647	\$1,787,551	\$1,775,693	\$1,901,945	\$1,848,966	\$2,036,914	\$1,496,221	\$1,610,336	\$2,645,731	\$3,064,509	\$29,856,626
4 FUEL REVENUES (Net of Revenue Tax)	\$3,905,963	\$3,704,867	\$4,003,319	\$2,493,655	\$2,060,932	\$1,814,414	\$1,575,424	\$2,035,512	\$1,494,811	\$1,608,889	\$2,644,149	\$3,062,950	\$30,404,885
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$300,073)	(\$226,164)	(\$278,633)	(\$645,518)	(\$714,259)	(\$2,164,647)
4b ADJUSTED NET FUEL REVENUES *	\$3,905,963	\$3,704,867	\$4,003,319	\$2,493,655	\$2,060,932	\$1,814,414	\$1,575,424	\$1,735,439	\$1,268,647	\$1,330,256	\$1,998,631	\$2,348,691	\$28,240,238
5 TRUE-UP (COLLECTED) OR REFUNDED	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$5,650	\$67,800
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,911,613	\$3,710,517	\$4,008,969	\$2,499,305	\$2,066,582	\$1,820,064	\$1,581,074	\$1,741,089	\$1,274,297	\$1,335,906	\$2,004,281	\$2,354,341	\$28,308,038
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$954,984)	\$49,001	\$848,322	\$711,754	\$290,889	(\$81,881)	(\$267,892)	(\$295,825)	(\$221,924)	(\$274,430)	(\$641,450)	(\$710,168)	(\$1,548,588)
8 INTEREST PROVISION-THIS PERIOD (21)	\$72	(\$6)	\$73	\$213	\$556	\$887	\$748	\$596	\$535	\$477	\$371	\$214	\$4,736
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$904,104	(\$56,458)	(\$13,113)	\$829,632	\$1,535,949	\$3,101,579	\$3,014,935	\$2,742,141	\$2,441,262	\$2,214,223	\$1,934,620	\$1,287,891	\$904,104
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$5,650)	(\$67,800)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$1,279,835	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,279,835
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(\$56,458)	(\$13,113)	\$829,632	\$1,535,949	\$3,101,579	\$3,014,935	\$2,742,141	\$2,441,262	\$2,214,223	\$1,934,620	\$1,287,891	\$572,287	\$572,287
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$904,104	(\$56,458)	(\$13,113)	\$829,632	\$1,535,949	\$3,101,579	\$3,014,935	\$2,742,141	\$2,441,262	\$2,214,223	\$1,934,620	\$1,287,891	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	(\$56,530)	(\$13,107)	\$829,559	\$1,535,736	\$3,101,023	\$3,014,048	\$2,741,393	\$2,440,666	\$2,213,688	\$1,934,143	\$1,287,520	\$572,073	
14 TOTAL (12+13)	\$847,574	(\$69,565)	\$816,445	\$2,365,367	\$4,636,972	\$6,115,627	\$5,756,327	\$5,182,807	\$4,654,950	\$4,148,366	\$3,222,140	\$1,859,964	
15 AVERAGE (50% OF 14)	\$423,787	(\$34,783)	\$408,223	\$1,182,685	\$2,318,486	\$3,057,814	\$2,878,164	\$2,591,404	\$2,327,475	\$2,074,183	\$1,611,070	\$929,982	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	0.00210	0.00210	0.00230	0.00340	0.00350	0.00280	0.00280	0.00280	0.00280	0.00280	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00210	0.00210	0.00230	0.00340	0.00350	0.00280	0.00280	0.00280	0.00280	0.00280	0.00280	
18 TOTAL (16+17)	0.00400	0.00410	0.00420	0.00440	0.00570	0.00690	0.00630	0.00560	0.00560	0.00560	0.00560	0.00560	
19 AVERAGE (50% OF 18)	0.00200	0.00205	0.00210	0.00220	0.00285	0.00345	0.00315	0.00280	0.00280	0.00280	0.00280	0.00280	
20 MONTHLY AVERAGE (19/12 Months)	0.00017	0.00017	0.00018	0.00018	0.00024	0.00029	0.00026	0.00023	0.00023	0.00023	0.00023	0.00023	
21 INTEREST PROVISION (15x20)	72	(6)	73	213	556	887	748	596	535	477	371	214	

\* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2011 Through DECEMBER 2011

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,185,305		4,185,305		\$7,282	\$852,219	\$4,239	20.63744
Feb	Various	Sys/End-Use	FTS	3,750,882		3,750,882		\$6,527	\$769,746	\$3,777	20.79644
Mar	Various	Sys/End-Use	FTS	4,104,462		4,104,462		\$7,142	\$1,083,193	\$4,137	26.66542
Apr	Various	Sys/End-Use	FTS	3,444,687		3,444,687		\$5,994	\$697,299	\$3,487	20.51797
May	Various	Sys/End-Use	FTS	3,548,280		3,548,280		\$6,174	\$593,288	\$3,556	16.99466
June	Various	Sys/End-Use	FTS	3,762,628		3,762,628		\$6,547	\$606,714	\$3,762	16.39872
July	Various	Sys/End-Use	FTS	3,498,745		3,498,745		\$6,088	\$612,227	\$3,509	17.77277
Aug	Various	Sys/End-Use	FTS	3,909,036		3,909,036		\$6,802	\$613,330	\$3,911	15.96411
SeP	Various	Sys/End-Use	FTS	3,560,335		3,560,335		\$6,195	\$592,478	\$3,584	16.91574
Oct	Various	Sys/End-Use	FTS	3,413,391		3,413,391		\$5,939	\$668,252	\$3,431	19.85187
Nov	Various	Sys/End-Use	FTS	3,444,193		3,444,193		\$5,993	\$1,083,664	\$3,486	31.73873
Dec	Various	Sys/End-Use	FTS	3,965,673		3,965,673		\$6,900	\$1,105,014	\$3,989	28.13906
<b>TOTAL</b>				44,587,617		44,587,617		\$77,583	\$9,277,424	\$44,868	21.08181

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

SCHEDULE E-4  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2011

Through

DECEMBER 2011

		PRIOR PERIOD: JANUARY 09 - DECEMBER 09			CURRENT PERIOD: JAN '10 - DEC '10				
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1	TOTAL THERM SALES \$ E-2 Line 6	\$27,256,106	A-2 Line 6 \$26,737,546	(\$518,560)	E-2 Line 6 \$28,308,038	\$27,789,478			
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	\$560,243	A-2 Line 7 \$1,396,649	\$836,406	E-2 Line 7 (\$1,548,588)	(\$712,182)			
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a \$0	\$0			
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$911,477	A-2 Line 10b \$911,477	\$0	E-2 Line 10b \$1,279,835	\$1,279,835			
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$499	A-2 Line 8 \$395	(\$104)	E-2 Line 8 \$4,736	\$4,632			
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	\$1,472,219	\$2,308,521	\$836,302	(\$264,017)	\$572,285			

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>	
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$572,285	equals	(\$0.01271)	\$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		45,018,217		(\$1.271)	Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)					
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)					
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					

\* Audit Adjustment

COMPANY:		THERM SALES AND CUSTOMER DATA											SCHEDULE E-6	
FLORIDA CITY GAS		ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2011 through DECEMBER 2011											(REVISED FORM 9/03)	
													Page 1 of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
1 RESIDENTIAL	1,988,424	1,655,471	1,726,768	1,327,437	1,223,923	1,261,763	1,011,566	1,208,666	1,154,744	1,217,978	1,381,109	1,760,220	16,918,069	
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800	
3 COMMERCIAL	2,182,381	2,064,611	2,352,694	2,078,000	2,269,007	2,442,815	2,445,129	2,656,320	2,335,841	2,144,363	2,004,234	2,154,103	27,129,498	
4 LARGE COMMERCIAL	62,500	66,100	64,900	77,950	81,950	83,450	69,350	71,450	102,350	80,350	97,250	86,650	944,250	
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600	
<b>6 TOTAL FIRM</b>	<b>4,235,505</b>	<b>3,788,382</b>	<b>4,146,562</b>	<b>3,485,587</b>	<b>3,577,080</b>	<b>3,790,228</b>	<b>3,528,245</b>	<b>3,938,636</b>	<b>3,595,135</b>	<b>3,444,891</b>	<b>3,484,793</b>	<b>4,003,173</b>	<b>45,018,217</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>														
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>THERM TRANSPORTED</b>														
10 COMMERCIAL TRANSP.	2,159,070	2,015,970	2,339,770	2,097,770	2,017,070	2,150,870	2,046,570	2,014,170	1,879,870	2,163,770	2,092,370	2,090,670	25,067,940	
11 SMALL COMMERCIAL TRANSP. FIRM	2,101,140	1,878,910	1,906,300	1,748,210	1,430,400	1,190,780	1,050,240	1,006,320	1,170,220	1,537,900	1,893,390	2,116,940	19,030,750	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500	
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 SPECIAL CONTRACT TRANSP.	209,500	234,500	181,300	95,800	46,500	64,500	58,800	94,500	79,500	97,400	118,100	411,300	1,691,700	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,470,710</b>	<b>4,130,380</b>	<b>4,428,370</b>	<b>3,942,780</b>	<b>3,494,970</b>	<b>3,407,150</b>	<b>3,156,610</b>	<b>3,115,990</b>	<b>3,131,090</b>	<b>3,800,570</b>	<b>4,105,360</b>	<b>4,619,910</b>	<b>45,803,890</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,706,216</b>	<b>7,918,762</b>	<b>8,674,932</b>	<b>7,428,367</b>	<b>7,072,050</b>	<b>7,197,378</b>	<b>6,684,865</b>	<b>7,054,626</b>	<b>6,726,226</b>	<b>7,245,461</b>	<b>7,690,163</b>	<b>8,623,083</b>	<b>90,822,107</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
20 RESIDENTIAL	96,708	96,787	96,852	96,711	96,529	96,345	96,180	96,090	96,015	96,075	96,307	96,586	96,432	
21 GAS LIGHTS	221	221	221	221	221	221	221	197	197	197	197	197	211	
22 COMMERCIAL	4,768	4,772	4,788	4,794	4,799	4,805	4,808	4,813	4,819	4,829	4,841	4,895	4,811	
23 LARGE COMMERCIAL	10	10	10	11	12	12	12	12	12	12	12	12	11	
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12	
<b>26 TOTAL FIRM</b>	<b>101,708</b>	<b>101,791</b>	<b>101,872</b>	<b>101,738</b>	<b>101,562</b>	<b>101,384</b>	<b>101,222</b>	<b>101,113</b>	<b>101,044</b>	<b>101,114</b>	<b>101,358</b>	<b>101,691</b>	<b>101,477</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>														
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>														
29 COMMERCIAL TRANSP.	311	311	311	311	311	311	311	311	312	312	312	312	311	
30 SMALL COMMERCIAL TRANSP. FIRM	1,352	1,348	1,351	1,349	1,347	1,345	1,341	1,339	1,334	1,333	1,332	1,336	1,342	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	-	-	-	-	-	-	-	-	-	-	
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
37 SPECIAL CONTRACT TRANSP.	32	32	33	33	33	33	33	33	33	33	33	33	33	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,695</b>	<b>1,691</b>	<b>1,695</b>	<b>1,693</b>	<b>1,691</b>	<b>1,689</b>	<b>1,685</b>	<b>1,683</b>	<b>1,679</b>	<b>1,678</b>	<b>1,677</b>	<b>1,681</b>	<b>1,686</b>	
<b>TOTAL CUSTOMERS</b>	<b>103,403</b>	<b>103,482</b>	<b>103,667</b>	<b>103,431</b>	<b>103,263</b>	<b>103,073</b>	<b>102,907</b>	<b>102,796</b>	<b>102,723</b>	<b>102,792</b>	<b>103,036</b>	<b>103,372</b>	<b>103,163</b>	

COMPANY: FLORIDA CITY GAS	<b>THERM SALES AND CUSTOMER DATA</b>										SCHEDULE E-5 (REVISED FORM 9/03) Page 2 of 2		
ESTIMATED FOR THE PROJECTED PERIOD:			JANUARY 2011				through		DECEMBER 2011				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL

**THERM USE PER CUSTOMER**

39 RESIDENTIAL	21	17	18	14	13	13	11	13	12	13	14	18	175
40 GAS LIGHTS	9	9	9	9	9	9	9	10	10	10	10	10	108
41 COMMERCIAL	458	433	491	433	473	508	509	552	485	444	414	440	5,639
42 LARGE COMMERCIAL	6,250	6,610	6,490	7,086	6,829	6,954	5,779	5,954	8,529	6,696	8,104	7,221	85,841
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	6,942	6,482	7,523	6,745	6,486	6,916	6,581	6,476	6,025	6,935	6,706	6,701	80,604
47 SMALL COMMERCIAL TRANSP. FIRM	1,554	1,394	1,411	1,296	1,062	885	783	752	877	1,154	1,421	1,585	14,181
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	-	-	-	-	-	-	-	-	-	-
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	6,547	7,328	5,494	2,903	1,409	1,955	1,782	2,864	2,409	2,952	3,579	12,464	51,264

<b>COMPANY:</b> <u>FLORIDA PUBLIC UTILITIES COMPANY</u>	<b>FINAL FUEL OVER/UNDER RECOVERY</b> <b>FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009</b>	<b>SCHEDULE A-7</b>
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1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	21,065,724.22
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	23,187,337.05
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	2,121,612.83
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	6,308.73
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	2,127,921.56
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2010 THROUGH DECEMBER 2010 PERIOD:	E-4, LINE 4, COL. 4	2,518,720
7.	FINAL 2009 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2011 THROUGH DECEMBER 2011 PERIOD	LINE 5 - LINE 6	(390,798)

**FLORIDA PUBLIC SERVICE COMMISSION**  
**DOCKET NO.** 100003-GU **EXHIBIT** 4  
**PARTY** FL PUBLIC UTILITIES CO. (FPUC)  
**DESCRIPTION** JAMES V. MESITE (JVM-1)  
**DATE** 11/01/10

Exhibit \_\_\_\_\_  
 Docket No. 100003-GU  
 Florida Public Utilities Company  
 (JVMJ-1)

DOCKET NO. 100003-GU

Exhibit No. \_\_\_\_\_ (TAG-1)

on behalf of

Florida Public Utilities Company

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 100003-GU **EXHIBIT** 5

**PARTY** FL PUBLIC UTILITIES CO. (FPUC)

**DESCRIPTION** THOMAS A. GEOFFREY (TAG-1)

**DATE** 11/01/10

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE E-1
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2011 THROUGH DECEMBER 2011														
	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	\$5,569	\$6,046	\$6,679	\$4,065	\$5,727	\$5,286	\$4,559	\$4,039	\$3,944	\$4,556	\$2,674	\$4,520	\$57,640
2	NO NOTICE SERVICE	\$7,235	\$5,174	\$4,763	\$3,186	\$1,351	\$1,307	\$1,339	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$39,358
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$4,727,292	\$3,519,072	\$4,194,198	\$3,478,760	\$3,451,893	\$3,500,079	\$3,565,081	\$2,391,856	\$2,551,215	\$3,775,109	\$4,720,046	\$4,533,152	\$44,407,754
5	DEMAND	\$496,572	\$448,516	\$496,572	\$428,416	\$106,616	\$103,176	\$106,616	\$106,616	\$103,176	\$116,347	\$461,855	\$477,251	\$3,451,729
6	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>LESS END-USE CONTRACT:</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST	\$5,236,668	\$3,978,808	\$4,702,212	\$3,914,427	\$3,565,586	\$3,609,848	\$3,677,591	\$2,593,830	\$2,659,620	\$3,898,545	\$5,188,696	\$5,020,651	\$47,956,481
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$8,200	\$6,100	\$7,300	\$6,100	\$6,000	\$6,100	\$6,200	\$4,200	\$4,400	\$6,600	\$8,200	\$7,900	\$77,300
14	TOTAL THERM SALES	\$5,228,468	\$3,972,708	\$4,694,912	\$3,908,327	\$3,559,586	\$3,603,748	\$3,671,391	\$2,499,630	\$2,655,220	\$3,891,945	\$5,180,496	\$5,012,751	\$47,879,181
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	4,135,502	4,189,371	4,592,355	3,632,031	3,060,189	2,965,917	2,720,398	2,595,048	2,605,408	2,659,277	3,412,411	4,054,698	40,622,604
16	NO NOTICE SERVICE	1,860,000	1,330,000	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,117,400
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	4,135,502	4,189,371	4,592,355	3,632,031	3,060,189	2,965,917	2,720,398	2,595,048	2,605,408	2,659,277	3,412,411	4,054,698	40,622,604
19	DEMAND	8,877,160	8,018,080	8,877,160	7,476,600	1,575,110	1,524,300	1,575,110	1,575,110	1,524,300	1,751,500	8,590,800	8,877,160	60,242,390
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT:</b>														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES	4,135,502	4,189,371	4,592,355	3,632,031	3,060,189	2,965,917	2,720,398	2,595,048	2,605,408	2,659,277	3,412,411	4,054,698	40,622,604
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	7,199	7,292	7,994	6,322	5,327	5,163	4,735	4,517	4,535	4,629	5,940	7,058	70,711
27	TOTAL THERM SALES	4,128,303	4,182,079	4,584,361	3,625,709	3,054,862	2,960,754	2,715,663	2,590,531	2,600,873	2,654,648	3,406,471	4,047,640	40,551,893
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline)	0.135	0.144	0.145	0.112	0.187	0.178	0.167	0.155	0.151	0.171	0.078	0.111	0.142
29	NO NOTICE SERVICE	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389
30	SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other)	114.310	84.000	91.330	95.780	112.800	118.010	131.050	92.170	97.920	141.960	138.320	111.800	109.318
32	DEMAND	5.594	5.594	5.594	5.730	6.769	6.769	6.769	6.769	6.769	6.643	5.376	5.376	5.730
33	OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT:</b>														
34	COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES	126.627	94.974	102.392	107.775	116.515	121.711	135.186	96.485	102.081	146.602	152.054	123.823	118.054
38	NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE	113.905	83.653	91.318	96.488	112.634	118.148	130.940	92.982	97.023	142.579	138.047	111.930	109.318
40	TOTAL COST OF THERM SOLD	126.848	95.139	102.571	107.963	116.718	121.923	135.421	96.653	102.259	146.857	152.319	124.039	118.260
41	TRUE UP (REFUND)/RECOVER	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)
42	TOTAL COST OF GAS	119.669	87.960	95.392	100.784	109.539	114.744	128.242	89.474	95.080	139.678	145.140	116.860	111.081
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	120.27030	88.40248	95.87106	101.79050	110.08987	115.32083	128.88691	89.92374	95.57572	140.38021	145.86914	117.44720	111.63872
45	PGA FACTOR	120.270	88.402	95.871	101.291	110.090	115.321	128.887	89.924	95.558	140.380	145.869	117.447	111.639





COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT												SCHEDULE E-2
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL JANUARY 2010 THROUGH JULY 2010 ESTIMATED AUGUST 2010 THROUGH DECEMBER 2010												
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>														
1	PURCHASED GAS COST	\$3,595,980	\$2,817,265	\$2,409,660	\$1,385,309	\$1,139,948	\$907,610	\$1,113,310	\$1,245,165	\$1,215,754	\$1,370,278	\$1,617,514	\$2,012,796	\$20,830,590
2	TRANSPORTATION COST	\$637,875	\$487,960	\$550,281	\$570,703	\$217,887	\$224,938	\$214,860	\$183,146	\$177,287	\$199,798	\$512,580	\$539,866	\$4,517,170
3	TOTAL	\$4,233,855	\$3,305,226	\$2,959,941	\$1,956,012	\$1,357,835	\$1,132,548	\$1,328,170	\$1,428,305	\$1,393,041	\$1,570,076	\$2,130,094	\$2,552,662	\$25,347,760
4	FUEL REVENUES (NET OF REFUNDS/TAXES)	\$3,634,790	\$3,443,775	\$3,418,812	\$2,608,543	\$2,057,909	\$1,430,782	\$1,285,600	\$1,655,100	\$1,638,800	\$1,845,900	\$2,363,400	\$2,634,000	\$27,817,410
5	TRUE-UP - (COLLECTED) OR REFUNDED	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$68,982	\$827,789
6	FUEL REVENUE APPLICABLE TO PERIOD	\$3,703,773	\$3,512,757	\$3,487,794	\$2,677,525	\$2,126,891	\$1,499,764	\$1,354,582	\$1,724,082	\$1,707,782	\$1,914,882	\$2,232,382	\$2,702,982	\$28,645,199
7	TRUE-UP - OVER(UUNDER) - THIS PERIOD	(\$530,082)	\$207,532	\$527,853	\$721,513	\$769,062	\$367,216	\$26,412	\$295,777	\$314,741	\$344,806	\$102,288	\$150,320	\$3,297,439
8	INTEREST PROVISION -THIS PERIOD	\$23	(\$16)	\$37	\$137	\$345	\$562	\$537	\$496	\$551	\$611	\$647	\$660	\$4,591
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$436,991	(\$162,050)	(\$23,517)	\$435,391	\$1,088,059	\$1,788,483	\$2,087,279	\$2,045,245	\$2,272,536	\$2,518,846	\$2,795,281	\$2,829,234	\$436,991
10	TRUE-UP COLLECTED OR (REFUNDED)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$68,982)	(\$827,789)
11	FLEX RATE REFUND (if applicable)													
12	TOTAL ESTIMATED/ACTUAL TRUE- UP	(\$162,050)	(\$23,517)	\$435,391	\$1,088,059	\$1,788,483	\$2,087,279	\$2,045,245	\$2,272,536	\$2,518,846	\$2,795,281	\$2,829,234	\$2,911,232	
<b>INTEREST PROVISION</b>														
13	BEGINNING TRUE-UP	\$436,991	(\$162,050)	(\$23,517)	\$435,391	\$1,088,059	\$1,788,483	\$2,087,279	\$2,045,245	\$2,272,536	\$2,518,846	\$2,795,281	\$2,829,234	\$18,111,778
14	ENDING TRUE-UP BEFORE INTEREST	(\$162,073)	(\$23,501)	\$435,354	\$1,087,922	\$1,788,138	\$2,086,717	\$2,044,708	\$2,272,040	\$2,518,295	\$2,794,670	\$2,828,587	\$2,910,572	\$20,581,428
15	TOTAL (12+13)	\$274,918	(\$185,551)	\$411,838	\$1,523,313	\$2,876,197	\$3,875,200	\$4,131,986	\$4,317,285	\$4,790,831	\$5,313,516	\$5,623,868	\$5,739,806	\$38,693,207
16	AVERAGE	\$137,459	(\$92,775)	\$205,919	\$761,656	\$1,438,098	\$1,937,600	\$2,065,993	\$2,158,643	\$2,395,416	\$2,656,758	\$2,811,934	\$2,869,903	\$19,346,603
17	INTEREST RATE - FIRST DAY OF MONTH	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.28%	
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%	
19	TOTAL	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.63%	0.56%	0.56%	0.56%	0.56%	0.56%	
20	AVERAGE	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.315%	0.280%	0.280%	0.280%	0.280%	0.280%	
21	MONTHLY AVERAGE	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.026%	0.023%	0.023%	0.023%	0.023%	0.023%	
22	INTEREST PROVISION	\$23	(\$16)	\$37	\$137	\$345	\$562	\$537	\$496	\$551	\$611	\$647	\$660	\$4,591

COMPANY:		PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE E-3
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2011 THROUGH DECEMBER 2011										
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
JANUARY	VARIOUS	SYS SUPPLY	N/A	4,135,502	0	4,135,502	\$4,727,292	\$5,569	\$503,807	INCLUDED IN COST	126.627	
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,189,371	0	4,189,371	\$3,519,072	\$6,046	\$453,690	INCLUDED IN COST	94.974	
MARCH	VARIOUS	SYS SUPPLY	N/A	4,592,355	0	4,592,355	\$4,194,198	\$6,679	\$501,335	INCLUDED IN COST	102.392	
APRIL	VARIOUS	SYS SUPPLY	N/A	3,632,031	0	3,632,031	\$3,478,760	\$4,065	\$431,602	INCLUDED IN COST	107.775	
MAY	VARIOUS	SYS SUPPLY	N/A	3,060,189	0	3,060,189	\$3,451,893	\$5,727	\$107,967	INCLUDED IN COST	116.515	
JUNE	VARIOUS	SYS SUPPLY	N/A	2,965,917	0	2,965,917	\$3,500,079	\$5,286	\$104,483	INCLUDED IN COST	121.711	
JULY	VARIOUS	SYS SUPPLY	N/A	2,720,398	0	2,720,398	\$3,565,081	\$4,555	\$107,955	INCLUDED IN COST	135.186	
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,595,048	0	2,595,048	\$2,391,856	\$4,019	\$107,955	INCLUDED IN COST	96.485	
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,605,408	0	2,605,408	\$2,551,215	\$3,944	\$104,460	INCLUDED IN COST	102.081	
OCTOBER	VARIOUS	SYS SUPPLY	N/A	2,659,277	0	2,659,277	\$3,775,109	\$4,556	\$118,879	INCLUDED IN COST	146.602	
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,412,411	0	3,412,411	\$4,720,046	\$2,674	\$465,975	INCLUDED IN COST	152.054	
DECEMBER	VARIOUS	SYS SUPPLY	N/A	4,054,698	0	4,054,698	\$4,533,152	\$4,520	\$482,979	INCLUDED IN COST	123.823	
				<b>TOTAL</b>		40,622,604	0	40,622,604	\$44,407,754	\$57,640	\$3,491,087	118.054

COMPANY: <b>FLORIDA PUBLIC UTILITIES COMPANY</b>		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2011 THROUGH DECEMBER 2011				SCHEDULE E-4
		PRIOR PERIOD: JANUARY 2009 THROUGH DECEMBER 2009			CURRENT PERIOD: JANUARY 2010 THROUGH DECEMBER 2010	
		(1)	(2)	(3)	(4)	(5)
		SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	ACTUAL	(2) - (1) DIFFERENCE	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	(3)+(4) COMBINED TOTAL TRUE-UP
1	TOTAL THERM SALES (\$)	\$23,852,870	\$23,187,337	(\$665,533)	\$28,645,199	\$27,979,666
2	TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	\$2,512,185	\$2,121,613	(\$390,573)	\$3,297,439	\$2,906,866
3	INTEREST PROVISION FOR THE PERIOD (\$)	\$6,534	\$6,309	(\$225)	\$4,591	\$4,366
4	END OF PERIOD TOTAL NET TRUE-UP (\$)	\$2,518,720	\$2,127,922	(\$390,798)	\$3,302,030	\$2,911,232
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY						\$2,911,232
PROJECTED THERM SALES FOR JANUARY 2011 - DECEMBER 2011						40,551,893
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)						7.179

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA												SCHEDULE E-5
	ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2011 THROUGH DECEMBER 2011												
	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>THERM SALES (Thm) (FIRM)</b>													
GENERAL SERVICE (101) (102)	910,000	840,000	990,000	810,000	630,000	460,000	430,000	390,000	420,000	460,000	510,000	650,000	7,500,000
RESIDENTIAL (101)	1,542,000	1,614,000	1,553,000	1,186,000	944,000	783,000	676,000	605,000	595,000	677,000	884,000	1,244,000	12,303,000
LARGE VOLUME (101)	1,540,000	1,590,000	1,890,000	1,510,000	1,380,000	1,620,000	1,520,000	1,510,000	1,500,000	1,430,000	1,900,000	2,020,000	19,410,000
OTHER (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>	<b>3,992,000</b>	<b>4,044,000</b>	<b>4,433,000</b>	<b>3,506,000</b>	<b>2,954,000</b>	<b>2,863,000</b>	<b>2,626,000</b>	<b>2,505,000</b>	<b>2,515,000</b>	<b>2,567,000</b>	<b>3,294,000</b>	<b>3,914,000</b>	<b>39,213,000</b>
<b>THERM SALES (Thm) (INTERRUPTIBLE)</b>													
INTERRUPTIBLE (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (101)	68,000	63,000	64,000	48,000	45,000	34,000	23,000	35,000	33,000	33,000	38,000	53,000	537,000
FIRM TRANSPORT (101) (104)	1,294,000	1,210,000	1,351,000	1,259,000	1,154,000	1,101,000	997,000	968,000	999,000	819,000	1,056,000	1,241,000	13,449,000
INTERR TRANSPORT (101)	515,000	508,000	531,000	468,000	430,000	464,000	384,000	370,000	411,000	386,000	415,000	527,000	5,409,000
LARGE VOLUME INT (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS: TRANSPORTATION (101)	(1,877,000)	(1,781,000)	(1,946,000)	(1,775,000)	(1,629,000)	(1,599,000)	(1,404,000)	(1,373,000)	(1,443,000)	(1,238,000)	(1,509,000)	(1,821,000)	(19,395,000)
<b>TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL THERM SALES</b>	<b>3,992,000</b>	<b>4,044,000</b>	<b>4,433,000</b>	<b>3,506,000</b>	<b>2,954,000</b>	<b>2,863,000</b>	<b>2,626,000</b>	<b>2,505,000</b>	<b>2,515,000</b>	<b>2,567,000</b>	<b>3,294,000</b>	<b>3,914,000</b>	<b>39,213,000</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
GENERAL SERVICE (101) (102)	3,117	3,137	3,148	3,162	3,155	3,164	3,098	3,086	3,098	3,094	3,118	3,139	37,516
RESIDENTIAL (101)	46,902	47,163	47,450	47,464	47,193	47,274	47,037	46,782	46,778	46,732	46,683	47,061	564,519
LARGE VOLUME (101)	1,314	1,313	1,305	1,305	1,306	1,302	1,346	1,343	1,326	1,326	1,315	1,318	15,819
OTHER (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>	<b>51,333</b>	<b>51,613</b>	<b>51,903</b>	<b>51,931</b>	<b>51,654</b>	<b>51,740</b>	<b>51,481</b>	<b>51,211</b>	<b>51,202</b>	<b>51,152</b>	<b>51,116</b>	<b>51,518</b>	<b>617,854</b>
<b>NUMBER OF CUSTOMERS (INT.)</b>													
INTERRUPTIBLE (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (101)	117	118	115	116	117	129	109	110	110	111	117	118	1,387
FIRM TRANSPORT (101) (104)	446	456	447	448	449	452	434	435	434	439	441	445	5,326
INTERR TRANSPORT (101)	13	13	13	13	13	13	13	13	13	13	13	13	156
LARGE VOLUME INT (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>	<b>576</b>	<b>587</b>	<b>575</b>	<b>577</b>	<b>579</b>	<b>594</b>	<b>556</b>	<b>558</b>	<b>557</b>	<b>563</b>	<b>571</b>	<b>576</b>	<b>6,869</b>
<b>TOTAL CUSTOMERS</b>	<b>51,909</b>	<b>52,200</b>	<b>52,478</b>	<b>52,508</b>	<b>52,233</b>	<b>52,334</b>	<b>52,037</b>	<b>51,769</b>	<b>51,759</b>	<b>51,715</b>	<b>51,687</b>	<b>52,094</b>	<b>624,723</b>
<b>THERM USE PER CUSTOMER</b>													
GENERAL SERVICE (101) (102)	292	268	314	256	200	145	139	126	136	149	164	207	2,396
RESIDENTIAL (101)	33	34	33	25	20	17	14	13	13	14	19	26	261
LARGE VOLUME (101)	1,172	1,211	1,448	1,157	1,057	1,244	1,129	1,124	1,131	1,078	1,445	1,533	14,729
OTHER (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE (101)	-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (101)	581	534	557	414	385	264	211	318	300	297	325	449	4,635
FIRM TRANSPORT (101) (104)	2,901	2,654	3,022	2,810	2,570	2,436	2,297	2,225	2,302	1,866	2,395	2,789	30,267
INTERR TRANSPORT (101)	39,615	39,077	40,846	36,000	33,077	35,692	29,538	28,462	31,615	29,692	31,923	40,538	416,075
LARGE VOLUME INT (101)	-	-	-	-	-	-	-	-	-	-	-	-	-



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU  
IN RE: PURCHASED GAS ADJUSTMENT (PGA)  
TRUE-UP BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT  
OF  
KANDI M. FLOYD

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET No. 100003-GU EXHIBIT 6  
PARTY PEOPLES GAS SYSTEM (DIRECT)  
DESCRIPTION KANDI M. FLOYD (KM-1)  
DATE 11/01/10

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
WITNESS: FLOYD

EXHIBIT

OF

KANDI M. FLOYD

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DOCUMENT NO.	TITLE	PAGE
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COMPANY: PEOPLES GAS SYSTEM      FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7  
Page 1 of 1

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'09	\$246,733,274
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'09	\$240,101,271
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		(\$6,632,003)
4	INTEREST PROVISION	A-2 Line 8, Period To Date Dec.'09	\$14,374
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)		(\$6,617,629)
6	ADJUSTMENT		\$0
7	NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2009 (5+6)		(\$6,617,629)
8	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '09 THROUGH DECEMBER '09 WHICH WAS INCLUDED IN THE CURRENT JANUARY '10 THROUGH DECEMBER '10 PERIOD	E-4 Line 4 Col. 4, PGACAP'10	\$2,153,153
9	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '11 THROUGH DECEMBER '11 PERIOD (7-8)	E-4 Line 4 Col. 3, (To Be on PGACAP'11)	(\$8,770,782)

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 EXHIBIT NO. \_\_\_\_\_  
 WITNESS: FLOYD \_\_\_\_\_ (KMF-1)  
 DOCUMENT NO. 1  
 PAGE 1 OF 1

7



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU  
IN RE: PURCHASED GAS ADJUSTMENT (PGA)  
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT  
OF  
KANDI M. FLOYD

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 100003-GU EXHIBIT 7

PARTY PEOPLES GAS SYSTEM (DIRECT)

DESCRIPTION KANDI M. FLOYD (KM-2)

DATE 11/01/10

**PEOPLES GAS SYSTEM  
SCHEDULES SUPPORTING  
PURCHASED GAS ADJUSTMENT  
PROJECTION FILING FOR  
January 2011 - December 2011**

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# ENERGY CONSERVATION COST RECOVERY

## INDEX

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 100003-GU  
PGA CAP 2011  
Exhibit KMF-2, Page 1 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

Combined For All Rate Classes

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	\$93,634	\$85,564	\$77,885	\$55,628	\$61,233	\$48,404	\$50,228	\$54,228	\$53,106	\$55,760	\$62,779	\$75,611	\$774,059
2 NO NOTICE SERVICE	\$45,279	\$40,897	\$31,763	\$28,122	\$29,059	\$28,122	\$29,059	\$29,059	\$28,122	\$29,059	\$30,738	\$45,279	\$394,558
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY Other	\$10,788,253	\$10,749,986	\$9,225,425	\$6,531,114	\$5,504,610	\$5,173,465	\$4,665,271	\$4,598,878	\$4,803,058	\$5,273,093	\$6,783,997	\$9,961,222	\$84,058,374
5 DEMAND	\$5,818,244	\$5,313,281	\$5,868,777	\$5,262,706	\$3,735,389	\$3,335,543	\$3,534,132	\$3,425,984	\$3,330,295	\$4,887,684	\$5,293,275	\$5,454,397	\$55,259,707
6 OTHER	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$3,000,000
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$11,607	\$10,484	\$11,607	\$11,232	\$11,607	\$11,232	\$11,607	\$11,607	\$11,232	\$11,607	\$11,232	\$11,607	\$136,661
8 DEMAND	\$245,535	\$221,774	\$245,535	\$237,615	\$245,535	\$237,615	\$245,535	\$245,535	\$237,615	\$245,535	\$237,615	\$245,535	\$2,890,980
9 SWING SERVICE REVENUE	\$335,342	\$324,182	\$332,718	\$324,753	\$263,609	\$222,742	\$230,877	\$223,074	\$223,429	\$230,877	\$223,429	\$335,342	\$3,270,374
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,402,926	\$15,883,288	\$14,863,990	\$11,553,970	\$9,059,540	\$8,363,944	\$8,040,672	\$7,877,934	\$7,992,305	\$10,007,578	\$11,948,512	\$15,194,024	\$137,188,684
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$16,402,926	\$15,883,288	\$14,863,990	\$11,553,970	\$9,059,540	\$8,363,944	\$8,040,672	\$7,877,934	\$7,992,305	\$10,007,578	\$11,948,512	\$15,194,024	\$137,188,684
THERMS PURCHASED													
15 COMMODITY Pipeline	22,530,319	22,167,506	18,066,371	15,516,048	10,827,291	5,172,039	5,662,917	6,098,963	7,996,270	7,286,759	15,639,507	19,497,546	156,461,536
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600
19 DEMAND	90,467,610	81,949,280	91,345,840	81,822,000	53,736,020	47,813,400	51,192,470	49,312,940	47,722,200	73,756,130	81,429,900	84,144,230	834,692,020
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	4,267,210	3,854,254	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	50,242,956
22 DEMAND	4,267,210	3,854,254	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	4,267,210	4,129,558	4,267,210	4,129,558	4,267,210	50,242,956
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00416	0.00386	0.00431	0.00359	0.00566	0.00936	0.00887	0.00889	0.00664	0.00765	0.00401	0.00388	0.00495
29 NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY Other (4/18)	0.64337	0.62130	0.62852	0.59827	0.57865	0.64628	0.63747	0.63843	0.67595	0.68942	0.67794	0.71842	0.64496
32 DEMAND (5/19)	0.06431	0.06484	0.06425	0.06432	0.06951	0.06976	0.06904	0.06947	0.06979	0.06627	0.06500	0.06482	0.06620
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
35 DEMAND (8/22)	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.97820	0.91798	1.01267	1.05838	0.95236	1.04484	1.09870	1.09365	1.12479	1.30842	1.19404	1.09582	1.05261
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.97820	0.91798	1.01267	1.05838	0.95236	1.04484	1.09870	1.09365	1.12479	1.30842	1.19404	1.09582	1.05261
41 TRUE-UP (E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771
42 TOTAL COST OF GAS (40+41)	0.98591	0.92569	1.02037	1.06608	0.96006	1.05254	1.10640	1.10135	1.13249	1.31613	1.20174	1.10352	1.06032
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.99087	0.93034	1.02550	1.07144	0.96489	1.05784	1.11197	1.10689	1.13819	1.32275	1.20779	1.10908	1.06565
45 PGA FACTOR ROUNDED TO NEAREST .001	99.087	93.034	102.550	107.144	96.489	105.784	111.197	110.689	113.819	132.275	120.779	110.908	106.565

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DOCKET NO. 100003-GU  
PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-1

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 100003-GU PGA CAP 2011 Exhibit KMF-2, Page 2 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '11 through DECEMBER '11												
For Residential Customers														
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$45,646	\$43,184	\$31,053	\$26,690	\$28,240	\$20,988	\$20,724	\$22,087	\$22,331	\$8,604	\$13,673	\$26,418	\$309,640	
2 NO NOTICE SERVICE	\$28,526	\$25,765	\$20,010	\$15,090	\$15,593	\$15,090	\$15,593	\$15,593	\$15,090	\$18,307	\$19,365	\$28,526	\$232,549	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$5,259,274	\$5,425,518	\$3,678,177	\$3,133,629	\$2,538,726	\$2,243,214	\$1,924,891	\$1,873,123	\$2,019,686	\$813,638	\$1,477,555	\$3,480,451	\$33,867,882	
5 DEMAND	\$3,665,494	\$3,347,367	\$3,697,330	\$2,823,968	\$2,004,410	\$1,789,852	\$1,896,415	\$1,838,383	\$1,787,036	\$3,079,241	\$3,334,763	\$3,436,270	\$32,700,529	
6 OTHER	\$121,875	\$126,175	\$99,675	\$119,950	\$115,300	\$108,400	\$103,150	\$101,825	\$105,125	\$38,575	\$54,450	\$87,350	\$1,181,850	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$5,658	\$5,291	\$4,628	\$5,389	\$5,353	\$-4,070	\$4,789	\$4,727	\$4,723	\$1,791	\$2,446	\$4,055	\$53,722	
8 DEMAND	\$154,687	\$139,717	\$154,687	\$127,504	\$131,754	\$127,504	\$131,754	\$131,754	\$127,504	\$154,887	\$149,697	\$154,687	\$1,685,939	
9 SWING SERVICE REVENUE	\$211,265	\$204,235	\$209,612	\$174,262	\$141,453	\$119,523	\$123,889	\$119,702	\$119,892	\$145,453	\$140,760	\$211,265	\$1,921,311	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,749,203	\$8,618,766	\$7,157,318	\$5,812,171	\$4,423,710	\$3,925,647	\$3,700,342	\$3,594,828	\$3,697,149	\$3,656,435	\$4,606,902	\$6,689,007	\$64,631,478	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,749,203	\$8,618,766	\$7,157,318	\$5,812,171	\$4,423,710	\$3,925,647	\$3,700,342	\$3,594,828	\$3,697,149	\$3,656,435	\$4,606,902	\$6,689,007	\$64,631,478	
THERMS PURCHASED														
15 COMMODITY Pipeline	10,983,531	11,187,940	7,203,062	7,444,600	4,993,547	2,242,596	2,336,520	2,484,108	3,362,432	1,124,347	3,406,285	6,812,443	63,581,408	
16 NO NOTICE SERVICE	6,542,550	5,909,400	4,589,550	3,461,070	3,576,439	3,461,070	3,576,439	3,576,439	3,461,070	4,198,950	4,441,500	6,542,550	53,337,027	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	10,081,333	10,437,538	8,246,047	5,237,671	4,386,932	3,470,799	3,019,463	2,934,282	2,988,014	3,191,052	4,504,826	7,226,620	65,724,577	
19 DEMAND	56,994,594	51,628,046	57,547,879	43,905,685	28,834,748	25,656,670	27,469,879	26,461,324	25,607,733	46,466,362	51,300,837	53,010,865	494,884,623	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	2,080,265	1,945,242	1,701,337	1,981,362	1,968,037	1,790,576	1,760,651	1,738,035	1,736,479	658,431	899,418	1,490,963	19,750,795	
22 DEMAND	2,688,342	2,428,180	2,688,342	2,215,921	2,289,785	2,215,921	2,289,785	2,289,785	2,215,921	2,688,342	2,601,622	2,688,342	29,300,288	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	10,081,333	10,437,538	8,246,047	5,237,671	4,386,932	3,470,799	3,019,463	2,934,282	2,988,014	3,191,052	4,504,826	7,226,620	65,724,577	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	10,081,333	10,437,538	8,246,047	5,237,671	4,386,932	3,470,799	3,019,463	2,934,282	2,988,014	3,191,052	4,504,826	7,226,620	65,724,577	
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00416	0.00386	0.00431	0.00359	0.00566	0.00936	0.00887	0.00889	0.00664	0.00765	0.00401	0.00388	0.00487
29 NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY Other	(4/18)	0.52168	0.51981	0.44605	0.59829	0.57870	0.64631	0.63749	0.63836	0.67593	0.25497	0.32799	0.48162	0.51530
32 DEMAND	(5/19)	0.06431	0.06484	0.06425	0.06432	0.06951	0.06976	0.06904	0.06947	0.06979	0.06627	0.06500	0.06482	0.06608
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272
35 DEMAND	(8/22)	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	(11/24)	0.86786	0.82575	0.86797	1.10969	1.00838	1.13105	1.22550	1.22511	1.23733	1.14584	1.02266	0.92561	0.98337
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	(11/27)	0.86786	0.82575	0.86797	1.10969	1.00838	1.13105	1.22550	1.22511	1.23733	1.14584	1.02266	0.92561	0.98337
41 TRUE-UP	(E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771
42 TOTAL COST OF GAS	(40+41)	0.87557	0.83345	0.87568	1.11739	1.01609	1.13876	1.23320	1.23282	1.24503	1.15355	1.03036	0.93331	0.99107
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		0.87997	0.83764	0.88008	1.12301	1.02120	1.14448	1.23941	1.23902	1.25129	1.15935	1.03555	0.93801	0.99606
45 PGA FACTOR ROUNDED TO NEAREST .001		87.997	83.764	88.008	112.301	102.120	114.448	123.941	123.902	125.129	115.935	103.555	93.801	99.606

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DOCKET NO. 100003-GU  
PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

For Commercial Customers

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$47,987	\$42,380	\$46,832	\$28,938	\$32,992	\$27,416	\$29,504	\$32,141	\$30,775	\$47,156	\$49,106	\$49,192	\$464,419	
2 NO NOTICE SERVICE	\$16,753	\$15,132	\$11,752	\$13,032	\$13,466	\$13,032	\$13,466	\$13,466	\$13,032	\$10,752	\$11,373	\$16,753	\$162,009	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$5,528,980	\$5,324,468	\$5,547,248	\$3,397,486	\$2,965,884	\$2,930,251	\$2,740,380	\$2,725,755	\$2,783,372	\$4,459,455	\$5,306,442	\$6,480,771	\$50,190,493	
5 DEMAND	\$2,152,750	\$1,965,914	\$2,171,448	\$2,438,738	\$1,730,979	\$1,545,690	\$1,637,717	\$1,587,601	\$1,543,259	\$1,808,443	\$1,958,512	\$2,018,127	\$22,559,178	
6 OTHER	\$128,125	\$123,825	\$150,325	\$130,050	\$134,700	\$141,600	\$146,850	\$148,175	\$144,875	\$211,425	\$195,550	\$162,650	\$1,818,150	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$5,948	\$5,193	\$6,979	\$5,843	\$6,254	\$6,362	\$6,818	\$6,879	\$6,509	\$9,816	\$8,786	\$7,551	\$82,939	
8 DEMAND	\$90,848	\$82,056	\$90,848	\$110,111	\$113,781	\$110,111	\$113,781	\$113,781	\$110,111	\$90,848	\$87,917	\$90,848	\$1,205,041	
9 SWING SERVICE REVENUE	\$124,077	\$119,947	\$123,106	\$150,491	\$122,156	\$103,219	\$108,988	\$103,372	\$103,537	\$85,424	\$82,669	\$124,077	\$1,349,063	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,853,722	\$7,264,522	\$7,706,673	\$5,741,799	\$4,635,830	\$4,438,297	\$4,340,330	\$4,283,105	\$4,295,156	\$6,351,143	\$7,341,611	\$8,505,017	\$72,557,206	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$7,853,722	\$7,264,522	\$7,706,673	\$5,741,799	\$4,635,830	\$4,438,297	\$4,340,330	\$4,283,105	\$4,295,156	\$6,351,143	\$7,341,611	\$8,505,017	\$72,557,206	
THERMS PURCHASED														
15 COMMODITY Pipeline	11,546,788	10,979,566	10,863,309	8,071,448	5,833,744	2,929,443	3,326,397	3,614,855	4,633,838	6,162,412	12,233,222	12,685,103	92,880,128	
16 NO NOTICE SERVICE	3,842,450	3,470,600	2,695,450	2,988,930	3,088,561	2,988,930	3,088,561	3,088,561	2,988,930	2,466,050	2,608,500	3,842,450	37,157,973	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	6,687,106	6,864,864	6,432,024	5,679,029	5,125,839	4,534,222	4,298,904	4,269,091	4,117,588	4,457,537	5,501,993	6,638,826	64,607,023	
19 DEMAND	33,473,016	30,321,234	33,797,961	37,916,315	24,901,272	22,156,730	23,722,591	22,851,616	22,114,467	27,289,768	30,129,063	31,133,365	339,807,397	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	2,186,945	1,909,012	2,565,873	2,148,196	2,299,173	2,338,982	2,506,559	2,529,175	2,393,079	3,608,779	3,230,140	2,776,247	30,492,161	
22 DEMAND	1,578,868	1,426,074	1,578,868	1,913,637	1,977,425	1,913,637	1,977,425	1,977,425	1,913,637	1,578,868	1,527,936	1,578,868	20,942,668	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	6,687,106	6,864,864	6,432,024	5,679,029	5,125,839	4,534,222	4,298,904	4,269,091	4,117,588	4,457,537	5,501,993	6,638,826	64,607,023	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	6,687,106	6,864,864	6,432,024	5,679,029	5,125,839	4,534,222	4,298,904	4,269,091	4,117,588	4,457,537	5,501,993	6,638,826	64,607,023	
CENTS PER THERM														
28 COMMODITY Pipeline (1/18)	0.00416	0.00386	0.00431	0.00359	0.00566	0.00936	0.00887	0.00889	0.00664	0.00765	0.00401	0.00388	0.00500	
29 NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.82681	0.77561	0.86244	0.59825	0.57861	0.64625	0.63746	0.63849	0.67597	1.00043	0.96446	0.97619	0.77686	
32 DEMAND (5/19)	0.06431	0.06484	0.06425	0.06432	0.06951	0.06976	0.06904	0.06947	0.06979	0.06627	0.06500	0.06482	0.06639	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	0.00272	
35 DEMAND (8/22)	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	0.05754	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	1.14455	1.05822	1.19817	1.01105	0.90440	0.97884	1.00964	1.00328	1.04312	1.42481	1.33435	1.28110	1.12305	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	1.14455	1.05822	1.19817	1.01105	0.90440	0.97884	1.00964	1.00328	1.04312	1.42481	1.33435	1.28110	1.12305	
41 TRUE-UP (E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	
42 TOTAL COST OF GAS (40+41)	1.15226	1.06593	1.20588	1.01876	0.91211	0.98655	1.01734	1.01099	1.05083	1.43252	1.34206	1.28881	1.13076	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.15805	1.07129	1.21194	1.02388	0.91670	0.99151	1.02246	1.01607	1.05612	1.43972	1.34881	1.29529	1.13645	
45 PGA FACTOR ROUNDED TO NEAREST .001	115.805	107.129	121.194	102.388	91.670	99.151	102.246	101.607	105.612	143.972	134.881	129.529	113.645	

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 100003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2011

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '10 Through DECEMBER '10

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. PL (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$98,071	\$258,077	\$103,868	\$43,193	\$67,815	\$51,494	\$100,801	\$114,407	\$44,915	\$46,412	\$44,915	\$46,412	\$1,020,380
1a COMMODITY PL (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,797	\$40,090	\$38,797	\$40,090	\$157,774
1b COMMODITY PL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY PL (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,404	\$143,018	\$138,404	\$19,018	\$438,844
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$28,122	\$29,059	\$28,122	\$29,059	\$29,059	\$28,122	\$29,059	\$30,738	\$45,279	\$410,516
3 SWING SERVICE	\$122,550	\$4,200	\$4,850	\$0	\$47,500	\$47,500	\$47,500	\$47,500	\$0	\$0	\$0	\$0	\$321,402
4 COMMODITY Other (THIRD PARTY)	\$36,544,374	\$28,051,369	\$23,742,553	\$10,557,956	\$12,534,326	\$19,370,774	\$21,288,935	\$17,809,559	\$3,858,198	\$3,874,870	\$4,757,940	\$6,704,619	\$189,095,472
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$4,246,437	\$3,865,506	\$4,272,048	\$5,041,414	\$3,396,001	\$2,872,465	\$3,108,169	\$2,988,877	\$2,155,480	\$3,674,621	\$4,387,783	\$4,534,899	\$44,541,700
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$217,400	\$209,326	\$217,400	\$209,326	\$853,452
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$601,995	\$604,562	\$585,060	\$604,562	\$2,396,179
6 OTHER	\$199,191	\$177,229	\$274,444	\$215,926	\$323,944	\$344,481	\$220,501	\$436,078	\$139,304	\$139,304	\$139,304	\$139,304	\$2,749,009
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$3,845	\$0	\$149	\$0	\$4,812	\$8,865	\$11,181	\$11,607	\$12,782	\$13,208	\$12,782	\$13,208	\$92,439
8 DEMAND (FGT)	\$101,902	\$0	\$1,998	\$0	\$101,805	\$187,531	\$236,524	\$245,535	\$270,403	\$279,417	\$270,403	\$279,417	\$1,974,935
9 SWING SERVICE REVENUE	\$335,342	\$324,182	\$332,718	\$324,753	\$263,609	\$222,742	\$230,877	\$223,074	\$223,429	\$230,877	\$223,429	\$335,342	\$3,270,374
10													
11 TOTAL COST	\$40,820,940	\$32,078,631	\$28,098,759	\$15,561,859	\$16,028,420	\$22,295,697	\$24,316,382	\$20,943,264	\$6,716,002	\$8,237,760	\$9,833,728	\$11,715,541	\$236,646,982
12 NET UNBILLED	\$5,132,271	(\$461,173)	\$54,905	(\$2,298,518)	(\$3,045,498)	(\$1,158,935)	(\$611,470)	(\$267,763)	\$0	\$0	\$0	\$0	(\$2,656,181)
13 COMPANY USE	\$2,675	\$10,468	\$4,086	\$3,696	\$15,565	(\$2,983)	\$5,920	\$12,861	\$0	\$0	\$0	\$0	\$52,288
14 TOTAL THERM SALES	\$45,987,952	\$34,110,915	\$34,537,840	\$18,733,406	\$16,525,855	\$22,635,125	\$20,775,791	\$22,431,016	\$5,830,758	\$3,829,091	\$6,075,230	\$10,751,423	\$242,224,402

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DOCKET NO. 100003-GU  
 PGA 2011 CAP FACTOR  
 EXHIBIT KMF-2, SCHEDULE E-1/R



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1/R

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 100003-GU  
PGA CAP 2011  
Exhibit KMF-2, Page 2 of 3

REVISED ESTIMATE FOR THE PROJECTED PERIOD:  
Combined For All Rate Classes

JANUARY '10 Through DECEMBER '10

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	50,988,950	37,121,730	37,925,919	15,576,020	24,316,420	35,411,450	36,047,050	40,914,485	10,140,866	10,168,846	14,791,756	18,723,019	332,126,491
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	5,410,258	5,590,600	5,410,258	5,590,600	22,001,716
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	5,281,860	5,113,560	2,551,540	3,959,050	16,906,010
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	200,000	0	0	0	0	0	0	0	0	0	0	0	200,000
18 COMMODITY Other (THIRD PARTY)	55,093,549	49,234,606	47,336,463	23,817,500	26,868,829	40,604,532	43,910,777	37,206,793	7,979,430	7,591,000	9,900,000	14,990,663	364,533,542
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	88,923,270	80,308,750	88,401,070	89,426,430	57,639,920	47,136,350	51,056,630	49,497,930	29,504,158	52,140,820	63,511,858	65,628,920	763,176,106
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	10,500,000	10,850,000	10,500,000	10,850,000	42,700,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	2,512,990	0	97,220	0	1,769,290	3,259,140	4,110,600	4,267,210	7,443,296	7,691,406	7,443,296	7,691,406	46,285,854
22 DEMAND (FGT)	2,512,990	0	97,220	0	1,769,290	3,259,140	4,110,600	4,267,210	7,443,296	7,691,406	7,443,296	7,691,406	46,285,854
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	55,293,549	49,234,606	47,336,463	23,817,500	26,868,829	40,604,532	43,910,777	37,206,793	7,979,430	7,591,000	9,900,000	14,990,663	364,733,542
25 NET UNBILLED	4,487,057	(799,402)	235,660	(2,456,151)	(2,490,674)	(1,136,982)	(136,707)	(155,109)	0	0	0	0	(2,452,308)
26 COMPANY USE	9,395	15,369	6,943	9,326	15,922	8,929	10,998	20,237	0	0	0	0	97,119
27 TOTAL THERM SALES (24-26)	46,789,157	45,492,498	49,919,250	30,211,571	33,259,296	40,687,663	38,249,718	39,571,759	7,979,430	7,591,000	9,900,000	14,990,663	364,642,005

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DOCKET NO. 100003-GU  
PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT										Docket No. 100003-GU			
SCHEDULE E-1/R		COST RECOVERY CLAUSE CALCULATION										PGA CAP 2011			
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '10 Through DECEMBER '10										Exhibit KMF-2, Page 3 of 3			
Combined For All Rate Classes															
CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28	COMM. PL (FGT)(Incls. Southern/Gulfstream Jan-Aug) (1/15)	0.00192	0.00895	0.00274	0.00277	0.00279	0.00145	0.00280	0.00280	0.00443	0.00456	0.00304	0.00248	0.00307	
28a	COMMODITY PL (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00717	0.00717	0.00717	0.00717	0.00717	
28b	COMMODITY PL (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28c	COMM. PL (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02620	0.02797	0.05424	0.00480	0.02596	
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00436	0.00454	
30	SWING SERVICE (3/17)	0.61275	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.60701	
31	COMM. Other (THIRD PARTY) (4/18)	0.66331	0.56976	0.50157	0.44329	0.46650	0.47706	0.48482	0.47866	0.48352	0.51046	0.48060	0.44725	0.51873	
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug) (5/19)	0.04775	0.04813	0.04833	0.05637	0.05892	0.06094	0.06088	0.06034	0.07306	0.07047	0.06909	0.06910	0.05836	
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02013	0.01876	0.02013	0.01876	0.01944	
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05733	0.05572	0.05572	0.05572	0.05612	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (FGT) (7/21)	0.00153	0.00000	0.00153	0.00000	0.00272	0.00272	0.00272	0.00272	0.00172	0.00172	0.00172	0.00172	0.00200	
35	DEMAND (FGT) (8/22)	0.04055	0.00000	0.02055	0.00000	0.05754	0.05754	0.05754	0.05754	0.03633	0.03633	0.03633	0.03633	0.04267	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	TOTAL COST OF PURCHASES (11/24)	0.73826	0.65155	0.59360	0.65338	0.59654	0.54909	0.55377	0.56289	0.84166	1.08520	0.99331	0.78152	0.64882	
38	NET UNBILLED (12/25)	1.14379	0.57690	0.23298	0.93582	1.22276	1.01931	4.47285	1.72629	0.00000	0.00000	0.00000	0.00000	1.08314	
39	COMPANY USE (13/26)	0.28468	0.68111	0.58852	0.39629	0.97761	-0.33411	0.53825	0.63553	0.00000	0.00000	0.00000	0.00000	0.53839	
40	TOTAL COST OF THERMS SOLD (11/27)	0.87244	0.70514	0.56288	0.51510	0.48192	0.54797	0.63573	0.52925	0.84166	1.08520	0.99331	0.78152	0.64898	
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.16260)	(0.00328)	
42	TOTAL COST OF GAS (40+41)	0.85618	0.68888	0.54662	0.49884	0.46566	0.53171	0.61947	0.51299	0.82540	1.06894	0.97705	0.61892	0.64570	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86049	0.69235	0.54937	0.50135	0.46801	0.53439	0.62258	0.51557	0.82956	1.07432	0.98196	0.62204	0.64895	
45	PGA FACTOR ROUNDED TO NEAREST .001	86.049	69.235	54.937	50.135	46.801	53.439	62.258	51.557	82.956	107.432	98.196	62.204	64.895	

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DOCKET NO. 100003-GU  
 PGA 2011 CAP FACTOR  
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 100003-GU  
PGA CAP 2011  
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '10 Through DECEMBER '10

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$36,664,249	\$28,045,101	\$23,743,117	\$10,554,260	\$12,566,261	\$19,421,257	\$21,330,515	\$17,844,198	\$3,858,198	\$3,874,870	\$4,757,940	\$6,704,619	\$189,364,585
2 TRANSPORTATION COST	4,154,017	4,023,062	4,351,556	5,003,902	3,446,593	2,877,424	2,979,948	3,086,205	2,857,804	4,362,890	5,075,788	5,010,922	47,230,111
3 TOTAL	40,818,266	32,068,163	28,094,673	15,558,163	16,012,854	22,298,680	24,310,463	20,930,402	6,716,002	8,237,760	9,833,728	11,715,541	236,594,695
4 FUEL REVENUES (NET OF REVENUE TAX)	45,987,952	34,110,915	34,537,840	18,733,406	16,525,855	22,635,125	20,775,791	22,431,016	5,830,758	3,829,091	6,075,230	10,751,423	242,224,402
5 TRUE-UP REFUNDED/(COLLECTED)	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,806	176,809	2,121,675
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	46,164,759	34,287,721	34,714,647	18,910,212	16,702,661	22,811,931	20,952,597	22,607,823	6,007,564	4,005,897	6,252,036	10,928,232	244,346,080
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,346,493	2,219,558	6,619,974	3,352,049	689,806	513,251	(3,357,866)	1,677,420	(708,439)	(4,231,862)	(3,581,692)	(787,310)	7,751,382
8 INTEREST PROVISION-THIS PERIOD (21)	(677)	(78)	662	1,576	2,479	3,124	2,434	1,926	1,999	1,382	429	(122)	15,133
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,649,104)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	(6,649,104)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,806)	(176,809)	(2,121,675)
10a TRANSITION COST RECOVERY REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	(1,004,266)	(1,004,266)
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	(1,004,266)	(\$1,004,266)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,649,104)	(1,480,095)	562,579	7,006,409	10,183,227	10,698,707	11,038,276	7,506,037	9,008,578	8,125,332	3,718,045	(40,024)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(1,479,417)	562,657	7,005,746	10,181,652	10,696,227	11,035,151	7,503,604	9,006,651	8,123,333	3,716,664	(40,453)	(1,004,143)	
14 TOTAL (12+13)	(8,128,521)	(917,437)	7,568,325	17,188,060	20,879,455	21,733,858	18,541,879	16,512,688	17,131,910	11,841,994	3,677,591	(1,044,168)	
15 AVERAGE (50% OF 14)	(4,064,261)	(458,719)	3,784,163	8,594,030	10,439,727	10,866,929	9,270,940	8,256,344	8,565,955	5,920,997	1,838,796	(522,084)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0.21	0.21	0.23	0.34	0.35	0.28	0.28	0.28	0.28	0.28	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.21	0.21	0.23	0.34	0.35	0.28	0.28	0.28	0.28	0.28	0.28	
18 TOTAL (16+17)	0.400	0.410	0.420	0.440	0.570	0.690	0.630	0.560	0.560	0.560	0.560	0.560	
19 AVERAGE (50% OF 18)	0.200	0.205	0.210	0.220	0.285	0.345	0.315	0.280	0.280	0.280	0.280	0.280	
20 MONTHLY AVERAGE (19/12 Months)	0.01667	0.01708	0.01750	0.01833	0.02375	0.02875	0.02625	0.02333	0.02333	0.02333	0.02333	0.02333	
21 INTEREST PROVISION (15x20)	(\$677)	(\$78)	\$662	\$1,576	\$2,479	\$3,124	\$2,434	1,926	1,999	1,382	429	(\$122)	

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DOCKET NO. 100003-GU  
PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-2

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU  
PGA CAP 2011  
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	COMMODITY COST			(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
						(G) TOTAL PURCHASED	(H) THIRD PARTY	(I) PIPELINE			
						1 JAN 2011	FGT	PGS			
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607		\$0.272	
3	FGT	PGS	FTS-2 COMM	3,533,375		3,533,375		\$2,862		\$0.081	
4	FGT	PGS	FTS-1 DEMAND	68,549,990		68,549,990			\$3,944,366	\$5.754	
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535	\$5.754	
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$809,698	\$7.525	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$45,279	\$0.436	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	7,167,820		7,167,820		\$46,172		\$0.644	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618	\$4.119	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,673,150		5,673,150		\$12,424		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	16,768,439		16,768,439	\$10,788,253			\$64.337	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$335,342	
18	JANUARY TOTAL			156,674,518	8,534,420	165,208,938	\$10,788,253	\$105,241	\$6,109,058	\$585,342	\$10.646

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DOCKET NO. 100003-GU  
PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU  
PGA CAP 2011  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED		(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
						PURCHASED	THIRD	PARTY	PIPELINE				
1 FEB 2011	FGT	PGS	FTS-1 COMM	12,065,158		12,065,158				\$32,817			\$0.272
2	FGT	PGS	FTS-1 COMM		3,854,254	3,854,254				\$10,484			\$0.272
3	FGT	PGS	FTS-2 COMM	3,603,878		3,603,878				\$2,918			\$0.081
4	FGT	PGS	FTS-1 DEMAND	62,152,720		62,152,720					\$3,576,268		\$5.754
5	FGT	PGS	FTS-1 DEMAND		3,854,254	3,854,254					\$221,774		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,718,800		9,718,800					\$731,340		\$7.525
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000					\$40,897		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0		\$0			\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,498,470		6,498,470				\$37,810			\$0.582
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$12,018			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760					\$459,618		\$4.561
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$546,056		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,487,620		5,487,620				\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000					\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	17,302,402		17,302,402		\$10,749,986					\$62.130
16	FGT	PGS	BAL. CHGS/OTHER	0		0						\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0						\$324,182	\$0.000
18	FEBRUARY TOTAL			146,086,808	7,708,508	153,795,316	\$10,749,986	\$96,047	\$5,575,952	\$574,182	\$11.051		

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PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	(I) PIPELINE			
							PARTY				
1 MAR 2011	FGT	PGS	FTS-1 COMM	9,697,142		9,697,142		\$26,376			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	2,896,549		2,896,549		\$2,346			\$0.081
4	FGT	PGS	FTS-1 DEMAND	69,428,220		69,428,220			\$3,994,900		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$809,698		\$7.525
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$31,763		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,472,680		5,472,680		\$35,253			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$13,910			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	6,351,590		6,351,590		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	14,678,071		14,678,071	\$9,225,425				\$62.852
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$332,718	\$0.000
18 MARCH TOTAL				148,576,872	8,534,420	157,111,292	\$9,225,425	\$89,492	\$6,146,075	\$582,718	\$10.212

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EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 2011	FGT	PGS	FTS-1 COMM	9,281,363		9,281,363		\$25,245			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	2,772,355		2,772,355		\$2,246			\$0.081
4	FGT	PGS	FTS-1 DEMAND	63,611,400		63,611,400			\$3,660,200		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	7,413,000		7,413,000			\$557,828		\$7.525
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$28,122		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,462,330		3,462,330		\$21,584			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,554			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,992,540		2,992,540		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	10,916,700		10,916,700	\$6,531,114				\$59.827
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$324,753	\$0.000
18 APRIL TOTAL				128,197,288	8,259,116	136,456,404	\$6,531,114	\$66,860	\$5,528,443	\$574,753	\$9.308

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EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 MAY 2011	FGT	PGS	FTS-1 COMM	4,675,464		4,675,464		\$12,717			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	1,396,567		1,396,567		\$1,131			\$0.081
4	FGT	PGS	FTS-1 DEMAND	29,756,900		29,756,900			\$1,712,212		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$941,498		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,651,420		4,651,420		\$29,963			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$16,653			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	7,707,950		7,707,950		\$768			\$0.010
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	9,512,771		9,512,771	\$5,504,610				\$57.865
16	FGT	PGS	BAL CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$263,609	\$0.000
18 MAY TOTAL				99,195,192	8,534,420	107,729,612	\$5,504,610	\$72,839	\$4,009,984	\$513,609	\$9.376

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUN 2011	FGT	PGS	FTS-1 COMM	1,266,665		1,266,665		\$3,445			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	378,354		378,354		\$306			\$0.081
4	FGT	PGS	FTS-1 DEMAND	27,607,800		27,607,800			\$1,588,553		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$685,377		\$7.525
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$28,122		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,227,020		3,227,020		\$20,117			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$22,315			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	10,489,560		10,489,560		\$2,220			\$0.021
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,005,021		8,005,021	\$5,173,465				\$64.628
16	FGT	PGS	BAL CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$222,742	\$0.000
18 JUNE TOTAL				88,130,020	8,259,116	96,389,136	\$5,173,465	\$59,636	\$3,601,279	\$472,742	\$9.656

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2011	FGT	PGS	FTS-1 COMM	1,364,291		1,364,291		\$3,711			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	407,516		407,516		\$330			\$0.081
4	FGT	PGS	FTS-1 DEMAND	30,313,350		30,313,350			\$1,744,230		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$708,223		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,590,690		3,590,690		\$23,130			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$20,834			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,813,770		9,813,770		\$2,223			\$0.023
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,318,367		7,318,367	\$4,665,271				\$63.747
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$230,877	\$0.000
18 JULY TOTAL				91,202,104	8,534,420	99,736,524	\$4,665,271	\$61,835	\$3,808,727	\$480,877	\$9.041

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2011	FGT	PGS	FTS-1 COMM	1,225,119		1,225,119		\$3,332			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	365,944		365,944		\$296			\$0.081
4	FGT	PGS	FTS-1 DEMAND	28,433,820		28,433,820			\$1,636,082		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$708,223		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,446,750		4,446,750		\$28,644			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$21,502			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,879,520		9,879,520		\$453			\$0.005
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,203,373		7,203,373	\$4,598,878				\$63.843
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$223,074	\$0.000
18 AUGUST TOTAL				89,948,646	8,534,420	98,483,066	\$4,598,878	\$65,835	\$3,700,579	\$473,074	\$8.975

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD					
							PARTY					
1 SEP 2011	FGT	PGS	FTS-1 COMM	2,670,483		2,670,483			\$7,264			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558			\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	797,677		797,677			\$646			\$0.081
4	FGT	PGS	FTS-1 DEMAND	27,516,600		27,516,600				\$1,583,305		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558				\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000				\$685,377		\$7.525
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000				\$28,122		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0		\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,488,110		4,488,110			\$27,978			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0			\$16,922			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600				\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	7,767,000		7,767,000			\$296			\$0.004
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000				\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,105,602		7,105,602	\$4,803,058					\$67.595
16	FGT	PGS	BAL. CHGS/OTHER	0		0					\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0					\$223,429	\$0.000
18	SEPTEMBER TOTAL			87,501,072	8,259,116	95,760,188	\$4,803,058	\$64,338	\$3,596,032	\$473,429		\$9.333

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2011	FGT	PGS	FTS-1 COMM	2,094,345		2,094,345		\$5,697			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	625,584		625,584		\$507			\$0.081
4	FGT	PGS	FTS-1 DEMAND	50,087,010		50,087,010			\$2,882,007		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$941,498		\$7.525
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$29,059		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,566,830		4,566,830		\$29,418			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$20,139			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,195,870		9,195,870		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	7,648,589		7,648,589	\$5,273,093				\$68.942
16	FGT	PGS	BAL CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$230,877	\$0.000
18	OCTOBER TOTAL			115,402,348	8,534,420	123,936,768	\$5,273,093	\$67,367	\$5,162,279	\$480,877	\$8.862

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 100003-GU  
PGA CAP 2011  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV 2011	FGT	PGS	FTS-1 COMM	8,231,721		8,231,721		\$22,390			\$0.272
2	FGT	PGS	FTS-1 COMM		4,129,558	4,129,558		\$11,232			\$0.272
3	FGT	PGS	FTS-2 COMM	2,458,826		2,458,826		\$1,992			\$0.081
4	FGT	PGS	FTS-1 DEMAND	60,219,300		60,219,300			\$3,465,019		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,129,558	4,129,558			\$237,615		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,413,000		10,413,000			\$783,578		\$7.525
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$30,738		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,948,960		4,948,960		\$30,851			\$0.623
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$7,546			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,445,830		3,445,830		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	10,006,819		10,006,819	\$6,783,997				\$67.794
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$223,429	\$0.000
18 NOVEMBER TOTAL				128,072,056	8,259,116	136,331,172	\$6,783,997	\$74,012	\$5,561,627	\$473,429	\$9.457

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2011  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '11 Through DECEMBER '11

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 2011	FGT	PGS	FTS-1 COMM	10,874,892		10,874,892		\$29,580			\$0.272
2	FGT	PGS	FTS-1 COMM		4,267,210	4,267,210		\$11,607			\$0.272
3	FGT	PGS	FTS-2 COMM	3,248,344		3,248,344		\$2,631			\$0.081
4	FGT	PGS	FTS-1 DEMAND	62,226,610		62,226,610			\$3,580,519		\$5.754
5	FGT	PGS	FTS-1 DEMAND		4,267,210	4,267,210			\$245,535		\$5.754
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$809,698		\$7.525
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$45,279		\$0.436
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,374,310		5,374,310		\$34,619			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,781			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,009,420		4,009,420		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	13,865,446		13,865,446	\$9,961,222				\$71.842
16	FGT	PGS	BAL. CHGS/OTHER	0		0				\$250,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$335,342	\$0.000
18 DECEMBER TOTAL				142,751,642	8,534,420	151,286,062	\$9,961,222	\$87,218	\$5,745,210	\$585,342	\$10.827

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

Docket No. 100003-GU  
PGA CAP 2011  
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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

	PRIOR PERIOD: JAN '09 - DEC '09			CURRENT PERIOD: JAN '10 - DEC '10	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$204,264,609	\$240,101,271	\$35,836,662	\$244,346,080	\$280,182,742
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$2,136,240	(\$6,632,003)	(\$8,768,243)	\$7,751,382	(\$1,016,861)
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$16,913	\$14,374	(\$2,539)	\$15,133	\$12,594
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$2,153,153	(\$6,617,629)	(\$8,770,782)	\$7,766,515	(\$1,004,266)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1) SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2) DATA OBTAINED FROM DEC'09 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'09  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7), Dec'09  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
(\$1,004,266)	equals	(0.00771)
130,331,600		

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL-1	504,578	515,092	438,300	310,630	255,984	174,509	123,813	118,583	131,107	142,884	210,288	395,866	3,321,634
2 RESIDENTIAL-2	3,025,617	3,108,372	2,484,740	1,599,710	1,363,468	1,121,723	1,278,317	1,245,940	1,264,258	1,291,339	1,711,622	2,746,663	22,241,769
3 RESIDENTIAL-3	6,551,138	6,814,074	5,323,007	3,327,331	2,767,480	2,174,567	1,817,333	1,569,759	1,592,649	1,756,829	2,582,916	4,084,091	40,161,174
4 SMALL GENERAL SERVICE	649,036	663,946	576,014	444,313	370,588	316,559	290,028	287,436	290,829	325,885	410,780	541,785	5,167,199
5 GENERAL SERVICE-1	2,921,604	3,021,342	2,814,649	2,519,048	2,299,164	2,003,753	1,823,856	1,832,695	1,857,679	1,981,564	2,464,259	2,969,340	28,508,953
6 GENERAL SERVICE-2	2,023,872	2,089,107	1,930,162	1,745,009	1,586,289	1,424,749	1,285,607	1,282,758	1,290,785	1,433,325	1,778,101	2,161,903	20,031,667
7 GENERAL SERVICE-3	496,483	503,384	462,192	424,677	378,601	324,724	345,240	332,382	335,778	369,007	444,644	518,278	4,935,390
8 GENERAL SERVICE-4	349,759	353,768	387,751	340,912	292,301	279,250	257,747	385,278	202,656	220,664	245,088	282,946	3,598,120
9 GENERAL SERVICE-5	183,555	159,530	199,825	146,297	143,857	135,881	87,694	92,371	78,941	75,928	96,632	94,786	1,495,297
10 NATURAL GAS VEHICLES	535	212	357	186	791	319	330	323	223	180	169	105	3,730
11 COMMERCIAL STREET LIGHTING	6,430	8,576	10,189	9,409	9,016	7,173	8,955	8,693	8,967	8,469	8,275	11,965	106,117
12 WHOLESALE	55,832	64,999	50,885	49,178	45,232	41,814	199,447	47,155	51,730	42,515	54,045	57,718	760,550
13 TOTAL FIRM SALES	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600
<b>THERM SALES (INTERRUPTIBLE)</b>													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	16,768,439	17,302,402	14,678,071	10,916,700	9,512,771	8,005,021	7,318,367	7,203,373	7,105,602	7,648,589	10,006,819	13,865,446	130,331,600
<b>THERM SALES (TRANSPORTATION)</b>													
19 WHOLESALE	29,498	32,384	31,676	32,578	29,924	26,940	25,549	25,358	25,227	26,376	28,874	32,214	346,598
20 COMMERCIAL STREET LIGHTING	54,000	57,255	43,853	49,437	55,108	51,942	56,342	54,279	51,625	54,625	51,605	52,126	632,197
21 NATURAL GAS VEHICLES	21,082	21,108	20,669	20,637	19,704	17,633	16,459	16,852	18,351	14,203	16,203	17,901	220,802
22 SMALL GENERAL SERVICE	238,833	247,425	199,343	128,688	93,383	63,607	47,125	44,338	47,979	70,360	113,126	178,509	1,472,716
23 GENERAL SERVICE-1	4,246,880	4,319,040	4,027,195	3,655,593	3,355,880	3,067,105	2,962,496	2,938,828	2,940,068	3,043,155	3,488,298	3,991,182	42,035,720
24 GENERAL SERVICE-2	10,269,905	10,461,203	9,739,481	8,860,998	8,048,241	7,239,988	6,601,090	6,516,529	6,516,711	6,794,004	7,961,032	9,189,614	98,198,796
25 GENERAL SERVICE-3	7,025,516	7,164,649	6,755,758	6,248,828	5,739,935	5,198,223	4,887,599	4,841,814	4,858,558	5,104,518	5,982,089	6,829,027	70,636,514
26 GENERAL SERVICE-4	4,582,781	4,375,993	4,535,432	4,346,076	3,743,664	3,387,500	3,282,855	3,383,460	3,151,508	3,311,539	3,519,354	4,126,390	45,746,552
27 GENERAL SERVICE-5	8,317,514	7,784,043	8,146,750	7,482,699	6,872,944	6,410,720	6,373,341	6,519,010	6,225,802	6,609,396	6,641,926	7,511,160	84,895,305
28 SMALL INTERRUPTIBLE	4,456,184	4,362,134	6,107,330	4,752,899	3,765,106	3,586,969	3,937,438	3,537,819	3,243,471	3,384,602	4,085,377	3,888,305	49,107,434
29 INTERRUPTIBLE	13,144,832	11,486,926	13,503,530	11,029,985	14,920,901	15,806,448	15,161,364	15,862,435	12,719,346	12,917,815	10,482,171	11,720,847	158,756,600
30 LARGE INTERRUPTIBLE	30,761,327	25,623,255	32,654,682	21,102,101	33,378,652	39,350,657	40,168,836	50,932,763	36,419,929	39,031,114	23,951,361	58,875,322	432,249,989
31 TOTAL TRANSPORTATION SALES	83,148,352	75,935,415	85,765,699	67,710,519	80,023,442	84,207,732	83,520,494	94,673,285	76,218,575	80,361,707	66,321,416	106,412,597	984,299,233
32 TOTAL THROUGHPUT	99,916,791	93,237,817	100,443,770	78,627,219	89,536,213	92,212,753	90,838,861	101,876,658	83,324,177	88,010,296	76,328,235	120,278,043	1,114,630,833

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-5

THERM SALES AND CUSTOMER DATA

Docket No. 100003-GU  
PGA CAP 2011  
Exhibit KMF-2, Page 2 of 2

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
33 RESIDENTIAL-1	57,067	57,337	57,539	57,228	57,791	58,419	60,296	60,620	60,965	61,615	62,072	62,452	59,450
34 RESIDENTIAL-2	128,211	127,789	127,501	127,134	126,833	126,514	151,098	150,811	150,350	149,840	149,481	149,080	138,720
35 RESIDENTIAL-3	118,592	118,592	118,592	118,591	118,591	118,590	92,550	92,550	92,549	92,549	92,549	92,549	105,570
36 SMALL GENERAL SERVICE	8,091	8,088	8,093	8,089	8,074	8,067	7,857	7,842	7,834	7,828	7,834	7,846	7,962
37 GENERAL SERVICE-1	7,256	7,332	7,423	7,480	7,569	7,637	7,578	7,672	7,752	7,833	7,923	8,020	7,623
38 GENERAL SERVICE-2	1,115	1,123	1,134	1,150	1,168	1,188	1,188	1,212	1,232	1,259	1,290	1,310	1,197
39 GENERAL SERVICE-3	65	64	64	65	64	62	71	69	70	70	71	70	67
40 GENERAL SERVICE-4	7	7	7	7	7	7	4	4	4	4	4	4	6
41 GENERAL SERVICE-5	1	1	1	1	1	1	1	1	1	1	1	1	1
42 NATURAL GAS VEHICLES	4	4	4	4	4	4	4	4	4	4	4	4	4
43 COMMERCIAL STREET LIGHTING	33	33	32	32	32	32	32	32	32	32	31	30	32
44 WHOLESALE	9	9	9	9	9	9	9	9	9	9	9	9	9
45 TOTAL FIRM	320,451	320,379	320,399	319,790	320,143	320,530	320,688	320,826	320,802	321,044	321,269	321,375	320,641
<b>NUMBER OF CUSTOMERS (INT.)</b>													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	320,451	320,379	320,399	319,790	320,143	320,530	320,688	320,826	320,802	321,044	321,269	321,375	320,641
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
51 WHOLESALE	2	2	2	2	2	2	2	2	2	2	2	2	2
52 COMMERCIAL STREET LIGHTING	28	28	28	28	28	28	28	28	28	28	28	28	28
53 NATURAL GAS VEHICLES	10	10	10	10	10	10	10	10	10	10	10	10	10
54 SMALL GENERAL SERVICE	1,756	1,756	1,756	1,756	1,756	1,756	1,631	1,631	1,631	1,631	1,631	1,631	1,694
55 GENERAL SERVICE-1	7,784	7,784	7,784	7,784	7,784	7,784	7,985	7,985	7,985	7,985	7,985	7,985	7,885
56 GENERAL SERVICE-2	5,318	5,318	5,318	5,318	5,318	5,318	5,236	5,236	5,236	5,236	5,236	5,236	5,277
57 GENERAL SERVICE-3	703	706	708	710	713	716	726	728	730	732	735	737	720
58 GENERAL SERVICE-4	129	129	129	130	130	131	130	131	131	131	131	131	130
59 GENERAL SERVICE-5	113	113	113	113	113	114	119	119	119	119	119	119	116
60 SMALL INTERRUPTIBLE	30	30	30	30	30	30	30	30	30	30	30	30	30
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	9	9	9	9	9	9	9	9	9	9	9	9	9
63 TOTAL TRANSPORTATION CUSTOMERS	15,898	15,901	15,903	15,906	15,909	15,914	15,922	15,925	15,927	15,929	15,932	15,934	15,917
64 TOTAL CUSTOMERS	336,349	336,280	336,302	335,696	336,052	336,444	336,610	336,751	336,729	336,973	337,201	337,309	336,558
<b>THERM USE PER CUSTOMER</b>													
65 RESIDENTIAL-1	9	9	8	5	4	3	2	2	2	2	3	6	5
66 RESIDENTIAL-2	24	24	19	13	11	9	8	8	8	9	11	18	160
67 RESIDENTIAL-3	55	57	45	28	23	18	17	17	17	19	28	44	280
68 SMALL GENERAL SERVICE	80	82	71	55	46	39	37	37	37	42	52	69	54
69 GENERAL SERVICE-1	403	412	379	337	304	262	241	239	240	253	311	370	312
70 GENERAL SERVICE-2	1,815	1,860	1,702	1,517	1,358	1,199	1,082	1,058	1,048	1,138	1,378	1,650	1,394
71 GENERAL SERVICE-3	7,638	7,865	7,222	6,533	5,916	5,237	4,863	4,817	4,797	5,272	6,263	7,404	6,131
72 GENERAL SERVICE-4	49,966	50,538	55,393	48,702	41,757	38,893	64,437	96,320	50,664	55,166	61,272	70,737	54,517
73 GENERAL SERVICE-5	183,555	159,530	199,825	146,297	143,857	135,881	87,894	92,371	78,941	75,928	96,632	94,786	124,608
74 NATURAL GAS VEHICLES	134	53	89	47	198	80	83	81	56	45	42	26	78
75 COMMERCIAL STREET LIGHTING	195	260	318	294	282	224	280	272	280	265	267	399	277
76 WHOLESALE	6,204	7,222	5,654	5,464	5,026	4,646	22,161	5,239	5,748	4,724	6,005	6,413	7,042
77 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
78 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
79 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
80 WHOLESALE (TRANS.)	14,749	16,192	15,838	16,289	14,962	13,470	12,775	12,679	12,614	13,188	14,437	16,107	14,442
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,929	2,045	1,566	1,766	1,968	1,855	2,012	1,939	1,844	1,951	1,843	1,862	1,882
82 NATURAL GAS VEHICLES (TRANS.)	2,108	2,111	2,067	2,064	1,970	1,763	1,646	1,685	1,835	1,420	1,620	1,790	1,840
83 SMALL GENERAL SERVICE (TRANS.)	136	141	114	73	53	36	29	27	29	43	69	109	72
84 GENERAL SERVICE-1 (TRANS.)	546	555	517	470	431	394	371	368	368	381	437	500	444
85 GENERAL SERVICE-2 (TRANS.)	1,931	1,967	1,831	1,666	1,513	1,361	1,245	1,245	1,298	1,520	1,755	1,551	1,551
86 GENERAL SERVICE-3 (TRANS.)	9,994	10,148	9,542	8,801	8,050	7,260	6,732	6,851	6,656	6,973	8,139	9,266	8,172
87 GENERAL SERVICE-4 (TRANS.)	35,525	33,922	35,158	33,431	28,797	25,859	25,253	25,828	24,057	25,279	26,865	31,499	29,268
88 GENERAL SERVICE-5 (TRANS.)	73,606	68,885	72,095	66,219	60,823	56,234	53,557	54,782	52,318	55,541	55,815	63,119	60,944
89 SMALL INTERRUPTIBLE (TRANS.)	148,539	145,404	203,578	158,430	125,504	119,566	131,248	117,921	108,116	112,820	136,179	129,610	136,410
90 INTERRUPTIBLE (TRANS.)	821,552	717,933	843,971	689,374	932,556	987,903	947,585	991,402	794,959	807,363	655,136	732,553	826,857
91 LARGE INTERRUPTIBLE (TRANS.)	3,417,925	2,847,028	3,628,298	2,344,678	3,708,739	4,372,295	4,463,204	5,659,196	4,046,659	4,336,790	2,661,262	6,541,702	4,002,315

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DOCKET NO. 100003-GU  
PGA 2011 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-5

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 100003-GU  
PGA CAP 2011  
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '11 through DECEMBER '11

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month	Percent of <u>Total</u>	Current Month	Percent of <u>Total</u>
	January 2010 <u>Actual Sales</u>		April 2010 <u>Actual Sales</u>	
<u>Residential</u>	<u>13,029,166.0</u>		<u>7,745,158.8</u>	
Residential PGA Factor	13,029,166.0	63.00%	7,745,158.8	53.66%
Small General Service	731,337.5		590,905.4	
General Service-1	3,343,834.3		3,047,184.5	
General Service-2	2,361,981.9		2,102,966.1	
General Service-3	640,980.0		578,451.3	
General Service-4	222,443.0		182,961.3	
General Service-5	190,351.7		67,208.2	
Natural Gas Vehicles	96.6		2,630.4	
Commercial Street Lighting	7,159.5		7,607.8	
Wholesale	152,798.2		109,065.0	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	<u>7,650,982.7</u>	37.00%	<u>6,688,980.0</u>	46.34%
Total System	20,680,148.7	100.00%	14,434,138.8	100.00%

41

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2009		Through	DECEMBER 2009
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$703,055.37
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$772,816.00
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$69,760.63
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$414.66
5	FOR THE PERIOD (3+4)		\$70,175.29
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2009 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2010 PERIOD	E-4 Line 4 Col.4	\$107,453.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2011 PERIOD (5-6)		-\$37,277.71

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET No.** 10003-GU **EXHIBIT** 8

**PARTY** ST. JOE NATURAL GAS (DIRECT)

**DESCRIPTION** STUART L. SHOAF (SLS-1)

**DATE** 11/01/10

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2011 Through DECEMBER 2011											Exhibit#	
		PROJECTION											Docket#100003-GU	
													SLS-2	
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$1,672	\$1,733	\$1,375	\$1,198	\$689	\$602	\$663	\$645	\$648	\$709	\$1,172	\$1,737	\$12,843
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$108,425	\$112,315	\$89,118	\$88,137	\$50,707	\$44,255	\$48,759	\$44,208	\$44,405	\$48,618	\$76,001	\$112,624	\$867,571
5	DEMAND	\$11,664	\$10,535	\$11,664	\$11,288	\$4,666	\$4,515	\$4,666	\$4,666	\$4,515	\$4,666	\$11,288	\$11,664	\$95,793
6	OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$125,761	\$128,583	\$106,157	\$104,623	\$60,062	\$53,371	\$58,088	\$53,518	\$53,568	\$57,992	\$92,460	\$130,024	\$1,024,207
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	\$33	\$49	\$48	\$23	\$36	\$27	\$21	\$26	\$47	\$70	\$66	\$47	\$494
14	TOTAL THERM SALES	\$125,728	\$128,535	\$106,109	\$104,599	\$60,026	\$53,344	\$58,067	\$53,492	\$53,520	\$57,923	\$92,394	\$129,977	\$1,023,713
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	206,480	213,889	169,713	147,907	85,094	74,266	81,826	47,000	50,000	45,000	64,000	124,000	1,309,175
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	213,645	221,311	175,602	153,039	88,047	76,843	84,665	82,400	82,768	90,620	149,755	221,918	1,640,614
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	206,480	213,889	169,713	147,907	85,094	74,266	81,826	47,000	50,000	45,000	64,000	124,000	1,309,175
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	206,426	213,808	169,637	147,874	85,043	74,228	81,796	46,977	49,956	44,946	63,954	123,955	1,308,600
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00810	0.00810	0.00810	0.00810	0.00810	0.00811	0.00810	0.01372	0.01296	0.01576	0.01831	0.01401	0.00981
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.50750	0.50750	0.50750	0.57591	0.57591	0.57591	0.57591	0.53650	0.53650	0.53650	0.50750	0.50750	0.52881
32	DEMAND (5/19)	0.07525	0.07525	0.07525	0.07525	0.07525	0.07524	0.07525	0.07525	0.07524	0.07525	0.07525	0.07525	0.07525
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.60907	0.60117	0.62551	0.70735	0.70583	0.71865	0.70990	1.13868	1.07135	1.28871	1.44469	1.04858	0.78233
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.60907	0.60117	0.62551	0.70735	0.70583	0.71865	0.70990	1.13868	1.07135	1.28871	1.44469	1.04858	0.85849
40	TOTAL THERM SALES (11/27)	0.60923	0.60140	0.62579	0.70751	0.70625	0.71902	0.71016	1.13924	1.07229	1.29026	1.44573	1.04896	0.78267
41	TRUE-UP (E-2)	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241
42	TOTAL COST OF GAS (40+41)	0.54682	0.53898	0.56338	0.64510	0.64384	0.65660	0.64774	1.07683	1.00988	1.22785	1.38332	0.98655	0.72026
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54957	0.54169	0.56621	0.64834	0.64708	0.65991	0.65100	1.08224	1.01496	1.23403	1.39028	0.99151	0.72388
45	PGA FACTOR ROUNDED TO NEAREST .001	0.550	0.542	0.566	0.648	0.647	0.66	0.651	1.082	1.015	1.234	1.39	0.992	0.724

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU

EXHIBIT 9

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-2)

DATE 11/01/10

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD: JANUARY 2010		Through DECEMBER 2010											Exhibit#	
													Docket#100003-GU	
													SLS-3	
	-----ACTUAL-----							-----REVISED PROJECTION-----					TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD	
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	\$185,937	\$122,870	\$72,306	\$35,974	\$30,344	\$27,816	\$27,806	\$27,539	\$28,394	\$30,056	\$45,475	\$68,264	\$702,782	
2 TRANSPORTATION COST	\$34,816	\$11,659	\$13,712	\$15,280	\$7,814	\$8,662	\$8,390	\$9,067	\$8,929	\$9,104	\$15,989	\$16,717	\$160,139	
3 TOTAL	\$220,753	\$134,528	\$86,018	\$51,255	\$38,158	\$36,478	\$36,196	\$36,607	\$37,324	\$39,160	\$61,464	\$84,981	\$862,921	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$158,541	\$115,829	\$114,573	\$79,417	\$42,031	\$31,868	\$35,288	\$36,588	\$37,287	\$39,116	\$61,424	\$84,944	\$836,905	
5 TRUE-UP (COLLECTED) OR REFUNDED	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$12,097	\$145,166	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$170,638	\$127,926	\$126,670	\$91,514	\$54,129	\$43,965	\$47,385	\$48,685	\$49,384	\$51,213	\$73,521	\$97,041	\$982,071	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$50,115	-\$6,602	\$40,652	\$40,259	\$15,970	\$7,487	\$11,189	\$12,078	\$12,061	\$12,053	\$12,057	\$12,060	\$119,150	
8 INTEREST PROVISION-THIS PERIOD (21)	\$13	\$6	\$7	\$13	\$20	\$24	\$22	\$19	\$19	\$19	\$19	\$19	\$200	
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$107,490	\$45,291	\$26,597	\$55,160	\$83,334	\$87,228	\$82,642	\$81,756	\$81,756	\$81,738	\$81,713	\$81,692	\$107,490	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$12,097	-\$145,166	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$45,291	\$26,597	\$55,160	\$83,334	\$87,228	\$82,642	\$81,756	\$81,756	\$81,738	\$81,713	\$81,692	\$81,674	\$81,674	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$107,490	\$45,291	\$26,597	\$55,160	\$83,334	\$87,228	\$82,642	\$81,756	\$81,756	\$81,738	\$81,713	\$81,692		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$45,278	\$26,591	\$55,152	\$83,322	\$87,207	\$82,618	\$81,734	\$81,736	\$81,719	\$81,694	\$81,673	\$81,655		
14 TOTAL (12+13)	\$152,768	\$71,882	\$81,750	\$138,481	\$170,542	\$169,845	\$164,376	\$163,492	\$163,475	\$163,432	\$163,386	\$163,347		
15 AVERAGE (50% OF 14)	\$76,384	\$35,941	\$40,875	\$69,241	\$85,271	\$84,923	\$82,188	\$81,746	\$81,737	\$81,716	\$81,693	\$81,674		
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0.21	0.21	0.23	0.34	0.35	0.28	0.28	0.28	0.28	0.28		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.21	0.21	0.23	0.34	0.35	0.28	0.28	0.28	0.28	0.28	0.28		
18 TOTAL (16+17)	0.40	0.41	0.42	0.44	0.57	0.69	0.63	0.56	0.56	0.56	0.56	0.56		
19 AVERAGE (50% OF 18)	0.2	0.205	0.21	0.22	0.285	0.345	0.315	0.28	0.28	0.28	0.28	0.28		
20 MONTHLY AVERAGE (19/12 Months)	0.017	0.017	0.018	0.018	0.024	0.029	0.026	0.023	0.023	0.023	0.023	0.023		
21 INTEREST PROVISION (15x20)	13	6	7	13	20	24	22	19	19	19	19	19	\$200	

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU

EXHIBIT 10

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-3)

DATE 11/01/10

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# \_\_\_\_\_

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2011 Through DECEMBER 2011

Docket#100003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	213,645		213,645	\$108,424.84	\$1,672.00	\$11,664.00	INCLUDED IN COST	56.99
2 FEB	VARIOUS	SYSTEM	NA	221,311		221,311	\$112,315.33	\$1,733.00	\$10,535.00	INCLUDED IN COST	56.29
3 MAR	VARIOUS	SYSTEM	NA	175,602		175,602	\$89,118.02	\$1,375.00	\$11,664.00	INCLUDED IN COST	58.18
4 APR	VARIOUS	SYSTEM	NA	153,039		153,039	\$88,136.69	\$1,198.00	\$11,288.00	INCLUDED IN COST	65.75
5 MAY	VARIOUS	SYSTEM	NA	88,047		88,047	\$50,707.15	\$689.00	\$4,665.50	INCLUDED IN COST	63.67
6 JUN	VARIOUS	SYSTEM	NA	76,843		76,843	\$44,254.65	\$602.00	\$4,514.50	INCLUDED IN COST	64.25
7 JUL	VARIOUS	SYSTEM	NA	84,665		84,665	\$48,759.42	\$663.00	\$4,665.50	INCLUDED IN COST	63.88
8 AUG	VARIOUS	SYSTEM	NA	82,400		82,400	\$44,207.60	\$645.00	\$4,665.50	INCLUDED IN COST	60.09
9 SEP	VARIOUS	SYSTEM	NA	82,768		82,768	\$44,405.03	\$648.00	\$4,514.50	INCLUDED IN COST	59.89
10 OCT	VARIOUS	SYSTEM	NA	90,620		90,620	\$48,617.63	\$709.00	\$4,665.50	INCLUDED IN COST	59.58
11 NOV	VARIOUS	SYSTEM	NA	149,755		149,755	\$76,000.87	\$1,172.00	\$11,287.50	INCLUDED IN COST	59.07
12 DEC	VARIOUS	SYSTEM	NA	221,918		221,918	\$112,623.59	\$1,737.00	\$11,663.50	INCLUDED IN COST	56.79
13											
14											
15											
16											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL				1,640,614	0	1,640,614	\$867,570.81	\$12,843.00	\$95,793.00		59.50

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 100003-GU EXHIBIT 11  
PARTY ST. JOE NATURAL GAS (DIRECT)  
DESCRIPTION STUART L. SHOAF (SLS-4)  
DATE 11/01/10





COMPANY ST. JOE NATURAL GAS COMPANY, INC.		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2011					Through: DECEMBER 2011						Exhibit#	
													Docket#100003-GU	
													SLS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
RS-1 (Residential 0 - 149)	11,664	12,331	10,632	10,469	5,711	4,884	5,621	4,504	4,499	5,067	7,836	13,403	96,621	
RS-2 (Residential 150-299)	30,418	30,515	26,555	22,849	10,748	9,070	10,059	12,005	11,992	13,507	20,887	35,728	234,333	
RS-3 (Residential 300-UP)	54,755	62,175	47,942	39,021	15,164	11,882	13,185	21,531	22,552	25,403	39,283	67,972	420,865	
GS-1 (Commercial <2000)	13,309	19,105	14,800	12,379	5,514	4,283	5,094	4,169	4,840	4,049	5,191	10,898	103,631	
GS-2 (Commercial 2000-24,999)	21,174	22,815	18,977	24,133	16,649	14,913	19,467	13,428	13,109	12,555	14,536	23,475	215,231	
GS-4 (Commercial 25000-)	13,327	13,327	13,327	13,943	10,870	8,348	8,400	8,000	7,000	7,000	7,000	8,000	118,542	
<b>TOTAL FIRM SALES</b>	<b>144,647</b>	<b>160,268</b>	<b>132,233</b>	<b>122,794</b>	<b>64,656</b>	<b>53,380</b>	<b>61,826</b>	<b>63,637</b>	<b>63,992</b>	<b>67,581</b>	<b>94,733</b>	<b>159,476</b>	<b>1,189,223</b>	
<b>THERM SALES TRANSPORTATION</b>														
FTS-4	61,833	53,621	37,479	25,113	20,438	20,887	20,000	16,000	16,000	20,000	50,000	55,000	396,371	
FTS-5													0	
<b>TOTAL TRANSPORT</b>	<b>61,833</b>	<b>53,621</b>	<b>37,479</b>	<b>25,113</b>	<b>20,438</b>	<b>20,887</b>	<b>20,000</b>	<b>16,000</b>	<b>16,000</b>	<b>20,000</b>	<b>50,000</b>	<b>55,000</b>	<b>396,371</b>	
<b>TOTAL THERM SALES</b>	<b>206,480</b>	<b>213,889</b>	<b>169,712</b>	<b>147,907</b>	<b>85,094</b>	<b>74,267</b>	<b>81,826</b>	<b>79,637</b>	<b>79,992</b>	<b>87,581</b>	<b>144,733</b>	<b>214,476</b>	<b>1,585,594</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
RS-1 (Residential 0 - 149)	891	902	902	907	898	887	902	893	884	892	887	890	895	
RS-2 (Residential 150-299)	944	957	949	948	939	934	953	950	945	944	944	945	946	
RS-3 (Residential 300-UP)	866	861	871	864	869	854	871	868	870	857	857	858	864	
GS-1 (Commercial <2000)	195	196	195	195	190	189	190	191	190	188	188	188	191	
GS-2 (Commercial 2000-24,999)	36	36	36	38	38	38	37	37	36	38	38	32	37	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1	
<b>TOTAL FIRM</b>	<b>2,933</b>	<b>2,953</b>	<b>2,954</b>	<b>2,953</b>	<b>2,935</b>	<b>2,903</b>	<b>2,954</b>	<b>2,940</b>	<b>2,926</b>	<b>2,920</b>	<b>2,915</b>	<b>2,914</b>	<b>2,933</b>	
<b>NUMBER OF CUSTOMERS (TRANSP)</b>														
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1	
FTS-5													0	
<b>TOTAL TRANSPORT</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	
<b>TOTAL THERM SALES</b>	<b>2,934</b>	<b>2,954</b>	<b>2,955</b>	<b>2,954</b>	<b>2,936</b>	<b>2,904</b>	<b>2,955</b>	<b>2,941</b>	<b>2,927</b>	<b>2,921</b>	<b>2,916</b>	<b>2,915</b>	<b>2,934</b>	
<b>THERM USE PER CUSTOMER</b>														
RS-1 (Residential 0 - 149)	13	14	12	12	6	6	6	5	5	6	9	15	108	
RS-2 (Residential 150-299)	32	32	28	24	11	10	11	13	13	14	22	38	248	
RS-3 (Residential 300-UP)	63	72	55	45	17	14	15	25	26	30	46	79	487	
GS-1 (Commercial <2000)	68	97	76	63	29	23	27	22	25	22	28	58	542	
GS-2 (Commercial 2000-24,999)	588	634	527	635	438	392	526	363	364	330	383	734	5,870	
GS-4 (Commercial 25000-)	13,327	13,327	13,327	13,943	10,870	8,348	8,400	8,000	7,000	7,000	7,000	8,000	118,542	
FTS-4	61,833	53,621	37,479	25,113	20,438	20,887	20,000	16,000	16,000	20,000	50,000	55,000	396,371	
FTS-5														

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU EXHIBIT 13

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-6)

DATE 11/01/10

COMPANY: ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Schedule E-1/R

REVISED ESTIMATE FOR THE PROJECTED PERIOD.

JANUARY 2010

Through

DECEMBER 2010

Exhibit#

Docket#100003-GU

SLS-7

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	-\$189.10	-\$170.80	-\$154.94	\$53.13	\$42.49	\$38.30	\$39.06	\$401.84	\$414.32	\$438.57	\$701.46	\$1,053.00	\$2,667.33
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$185,936.73	\$122,869.50	\$72,306.42	\$35,974.35	\$30,344.47	\$27,815.93	\$27,805.87	\$27,539.33	\$28,394.21	\$30,066.23	\$45,474.55	\$68,264.33	\$702,781.92
5 DEMAND	\$11,919.50	\$10,766.00	\$11,919.50	\$11,287.50	\$4,665.50	\$4,515.00	\$4,665.50	\$4,665.50	\$4,515.00	\$4,665.50	\$11,287.50	\$11,663.75	\$96,535.75
6 OTHER	\$23,085.87	\$1,063.73	\$1,947.23	\$3,939.80	\$3,105.82	\$4,108.36	\$3,685.35	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$60,936.16
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$220,753.00	\$134,528.43	\$86,018.21	\$51,254.78	\$38,158.28	\$36,477.59	\$36,195.78	\$36,606.67	\$37,323.53	\$39,160.30	\$61,463.51	\$84,981.08	\$862,921.16
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$84.08	\$59.11	\$100.03	\$34.27	\$22.13	\$19.81	\$22.70	\$19.08	\$36.24	\$44.36	\$39.87	\$37.13	\$518.81
14 TOTAL THERM SALES	\$158,540.86	\$115,828.98	\$114,573.31	\$79,416.76	\$42,031.44	\$31,867.50	\$35,287.77	\$36,587.59	\$37,287.29	\$39,115.94	\$61,423.64	\$84,943.95	\$836,905.04
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	155,000	140,000	127,000	65,590	52,460	47,280	48,220	49,610	51,150	54,144	86,600	130,000	1,007,054
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	237,190	212,875	146,899	73,018	58,250	52,198	52,120	51,331	52,925	56,023	89,605	134,511	1,216,946
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	127,000	65,590	52,460	47,280	48,220	49,610	51,150	54,144	86,600	130,000	1,007,054
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	130	91	155	53	34	33	41	23	44	54	46	45	750
27 TOTAL THERM SALES	241,204	179,094	177,152	122,794	64,656	53,379	64,412	49,587	51,106	54,090	86,554	129,955	1,273,983
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	-0.00122	-0.00122	-0.00122	0.00081	0.00081	0.00081	0.00081	0.00810	0.00810	0.00810	0.00810	0.00810	0.00265
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.78391	0.57719	0.49222	0.49268	0.52094	0.53289	0.53350	0.53650	0.53650	0.53650	0.50750	0.50750	0.57750
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07525	0.07525	0.07525	0.07525	0.07525	0.07525	0.07525	0.07525	0.07525	0.07583
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	1.42421	0.96092	0.67731	0.78144	0.72738	0.77152	0.75064	0.73789	0.72969	0.72326	0.70974	0.65370	0.85688
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.64674	0.64675	0.64675	0.64675	0.64675	0.59700	0.54725	0.82957	0.82364	0.82148	0.86674	0.82511	0.69181
40 TOTAL THERM SALES (11/27)	0.91521	0.75116	0.48556	0.41741	0.59017	0.68336	0.56194	0.73823	0.73032	0.72398	0.71012	0.65393	0.67734
41 TRUE-UP (E-2)	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079
42 TOTAL COST OF GAS (40+41)	0.76442	0.60037	0.33477	0.26662	0.43938	0.53258	0.41115	0.58744	0.57953	0.57319	0.55933	0.50314	0.52655
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76827	0.60339	0.33645	0.26796	0.44159	0.53525	0.41322	0.59040	0.58244	0.57608	0.56214	0.50567	0.52920
45 PGA FACTOR ROUNDED TO NEAREST .001	0.768	0.603	0.336	0.268	0.442	0.535	0.413	0.59	0.582	0.576	0.562	0.506	0.529

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100003-GU

EXHIBIT 14

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-7)

DATE 11/01/10