



Clay Electric Cooperative, Inc.

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November 11, 2010

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Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Ms. Cole:

Enclosed are two (2) copies of the "Request For Retail Rate Revision Effective January 1, 2011" prepared by Clay Electric Cooperative, Inc. and GDS Associates, Inc. This document describes the justification and need for the rate increase.

The revised rate schedules are:

Rate Schedule - GS	Revised Sheet 8.0
Rate Schedule - GST	Revised Sheet 8.5
Rate Schedule - GST	Revised Sheet 8.6
Rate Schedule - GS-1	Revised Sheet 8.7
Rate Schedule - GSD	Revised Sheet 9.0
Rate Schedule - GSDD/LM	Revised Sheet 9.2
Rate Schedule - LGSD	Revised Sheet 10.0
Rate Schedule - LGSDD/LM	Revised Sheet 10.5
Rate Schedule - LGSDD/LM	Revised Sheet 10.6
Rate Schedule - HLF	Revised Sheet 10.8
Rate Schedule - SS	Revised Sheet 10.12
Rate Schedule - SS	Revised Sheet 10.13
Rate Schedule - R	Revised Sheet 11.0
Rate Schedule - RT	Revised Sheet 11.4
Rate Schedule - RT	Revised Sheet 11.5

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

These Rate Schedules are included in both administrative (2 copies) and final (4 copies) format.

A Touchstone Energy Cooperative

Department of Engineering  
Post Office Box 308 Keystone Heights, Florida 32656-0308  
FAX (352) 473-1407

DOCUMENT NUMBER-DATE

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Clay Electric's Board of Directors at a regular board meeting held October 28, 2010 approved these changes. The revised schedules are planned to be effective January 1, 2011.

Given the desired January 1, 2011 effective date for the rate revisions, we would appreciate the Commission staff performing its review as expeditiously as practical. During the review process should the staff have any questions, please do not hesitate to contact me, Herman Dyal, at Clay Electric Cooperative ([hdyal@clayelectric.com](mailto:hdyal@clayelectric.com); 352-473-8000 ext. 8220) or contact, Steve Shurbutt, Executive Vice President at GDS Associates, Inc. ([Steve.Shurbutt@dgsassociates.com](mailto:Steve.Shurbutt@dgsassociates.com); 770-425-8100 ext. 1114)

We will certainly appreciate approval of these revised tariff sheets since we believe the changes are in the overall best interest of the Cooperative and its members.

Sincerely,



Herman Dyal  
Director of Engineering  
(352) 473-8000, ext. 8220

HD/ra  
Attachments

***Clay Electric Cooperative, Inc.***  
***Keystone Heights, Florida***

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**REQUEST FOR  
RETAIL RATE REVISION  
EFFECTIVE JANUARY 1, 2011**

***Supporting Documentation***

**Prepared By:**  
***Clay ECI and GDS Associates, Inc.***

***November 2010***

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DOCUMENT NUMBER-DATE

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**CLAY ELECTRIC COOPERATIVE, INC.**

**REQUEST FOR RETAIL RATE REVISION  
EFFECTIVE JANUARY 1, 2011**

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## **DISCUSSION**

**REQUEST FOR RETAIL RATE REVISION**

**EFFECTIVE JANUARY 1, 2011**

**Introduction**

Clay Electric Cooperative, Inc. (the “Cooperative”) provides electric service to approximately 160,000 member-consumers in north-central Florida. The Cooperative’s present rates were implemented January 1, 2009. Those rates were based on a financial review and allocated cost of service analysis using calendar year 2007 as a test year.

Since that time, the downturn in the economy both nationwide and in Florida has resulted in virtually no growth in consumers and little or no growth kilowatt-hours sales to help offset increases in the Cooperative’s operating costs. The Cooperative’s Operating Times Interest Earned Ratio (“OTIER”) for calendar year 2009 was 1.34, just barely above the minimum ratio of 1.1 required in the Cooperative’s mortgage agreements. Continued financial performance at this level will result in a decline in the Cooperative’s equity position and adversely impact its cost of long-term debt capital.

Although increases in purchased power cost can be recovered via the Power Cost Adjustment Clause, increases in distribution system costs must be recovered by the base rate charges and growth in consumers and kilowatt-hours sold. However, growth in new consumer energy sales has stalled due to the decline in the economy. It is expected that a significant, sustained improvement in economic conditions will be a long time coming. Unfortunately, with the economic outlook still very uncertain, the Cooperative is not able to rely on growth for revenues to keep pace the distribution system cost increases.

In light of these circumstances that are beyond the Cooperative's control, it is necessary for the Cooperative to increase its revenues to recover continued escalations in operating costs, maintain its practice of capital credits retirements, and preserve its sound financial position. As described below, the Cooperative's management and Board of Trustees believe the most appropriate way to achieve the needed revenue increase is to raise the base rates to produce an overall increase of 4.6%. The revised tariff sheets indicating those rate revisions in legislative format are contained in Exhibit E. The planned effective date of the revised rates is January 1, 2011.

### **Rate Revisions**

The rate revisions apply to all rate classes, except Interruptible Service and Lighting Service. The Interruptible Service rate is not included in the rate revisions because it is based on a pass-through of wholesale costs. The Lighting Service rate is not increased because nearly all consumers billed for this service will already be experiencing higher electric bills due to the other rate increases, and the Lighting Service rate already produces an above average rate of return. Based on 2007 calendar year consumer billing data, the annual revenue increase for the other rate classes varies from 3.5% to 6.5%, as shown on attached Exhibit A. When incorporated into the 2007 cost of service analysis, those respective rate class revenue increases either maintain or improve the rate parity under the present rates, as evidenced by the relative rates of return shown on Exhibit B.

The rate revisions include increases to both the Consumer Charges and the Energy Charges, but greater emphasis is placed on increases to the Consumer Charges, since those charge are currently well below the consumer-related cost of providing service, as shown on Exhibit C from the 2007 cost of service analysis. In fact, the revised Consumer Charges are still well below the Cooperative's consumer-related cost of service. For example, the revised Residential Consumer

Charge is \$14.00, compared to that rate class' consumer-related cost of nearly \$25.00. It should be noted that this revised Consumer Charge is also less than such charge billed by many of the electric cooperatives in Florida. In the absence of material growth, it is especially important for the Cooperative's rates to reflect the consumer-related costs of providing electric service to its members in a cost-based manner that also, to a greater extent, decouples the revenues used to recover those fixed costs from energy sales. The proposed increase in the Consumer Charges directly addresses those objectives.

The Energy Charge increases provide the balance of the overall revenue increase. The billing comparisons in Exhibit D indicate the impact of the rate revisions on consumers at various energy use levels. Page 1 of that exhibit indicates that the Residential service consumer using 1,000 kWh per month experiences an increase of \$3.70, or only 3.35%. A decrease in the Cooperative's wholesale fuel cost will take place in January 2011, which will reduce the Residential consumer bill increase at 1,000 kWh to less than 1%.

### **Conclusion**

In summary, the revised Consumer Charges and Energy Charges proposed herein will enable the Cooperative to continue to operate on a sound financial basis by the application of rates that are more cost-based and provide fewer disincentives to promote conservation and energy efficiency programs.



**EXHIBIT A**

**REVENUE IMPACT OF  
RETAIL RATE REVISIONS**

CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Summary

Line No.	Rate Class	Average Consumers	Annual kWh	Present Rates			Revised Rates			Increase		
				Base	PCA/ECA	Total	Base	PCA/ECA	Total	Base	PCA/ECA	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Residential Service - R	147,328	2,216,106,850	\$191,735,761	\$56,222,632	\$247,958,393	\$203,839,573	\$56,222,632	\$260,062,205	\$12,103,812	\$0	\$12,103,812
										6.31%	0.00%	4.88%
2	Gen.Ser. Non-Demand - GS	15,506	263,934,650	\$22,818,448	\$6,696,022	\$29,514,470	\$24,326,831	\$6,696,022	\$31,022,853	\$1,508,383	\$0	\$1,508,383
										6.61%	0.00%	5.11%
3	Gen.Ser. Non-Demand 100% LF	20	35,580	\$5,436	\$900	\$6,336	\$6,288	\$900	\$7,188	\$852	\$0	\$852
	<b>Total Gen. Ser.Non Demand</b>	<b>15,526</b>	<b>263,970,230</b>	<b>\$22,823,884</b>	<b>\$6,696,922</b>	<b>\$29,520,806</b>	<b>\$24,333,119</b>	<b>\$6,696,922</b>	<b>\$31,030,041</b>	<b>\$1,509,235</b>	<b>\$0</b>	<b>\$1,509,235</b>
										6.61%	0.00%	5.11%
5	Gen. Ser. Non-Demand TOU	20	347,513	\$29,102	\$8,817	\$37,919	\$31,584	\$8,817	\$40,401	\$2,482	\$0	\$2,482
										8.53%	0.00%	6.55%
4	Gen. Ser. Demand - GSD	715	396,317,598	\$27,025,383	\$10,054,576	\$37,079,959	\$28,840,077	\$10,054,576	\$38,894,653	\$1,814,694	\$0	\$1,814,694
										6.71%	0.00%	4.89%
6	Gen. Serv. Demand TOU	4	6,989,712	\$355,395	\$177,329	\$532,724	\$381,174	\$177,329	\$558,503	\$25,779	\$0	\$25,779
										7.25%	0.00%	4.84%
7	Lar.Gen. Serv. Demand - LGSD	14	123,250,260	\$7,206,014	\$3,126,860	\$10,332,874	\$7,565,936	\$3,126,860	\$10,692,796	\$359,921	\$0	\$359,921
										4.99%	0.00%	3.48%
8	Large Gen. Serv. Demand TOU	4	27,990,549	\$1,535,005	\$710,120	\$2,245,125	\$1,645,441	\$710,120	\$2,355,561	\$110,436	\$0	\$110,436
										7.19%	0.00%	4.92%
9	Interruptible Service - INT	2	44,494,633	\$2,044,704	\$2,714,635	\$4,759,339	\$2,044,704	\$2,714,635	\$4,759,339	\$0	\$0	\$0
										0.00%	0.00%	0.00%
10	Interruptible Service - INT-C	1	93,642,971	\$3,911,788	\$6,234,085	\$10,145,873	\$3,911,788	\$6,234,085	\$10,145,873	\$0	\$0	\$0
	<b>Total Interruptible</b>	<b>3</b>	<b>138,137,604</b>	<b>\$5,956,492</b>	<b>\$8,948,720</b>	<b>\$14,905,212</b>	<b>\$5,956,492</b>	<b>\$8,948,720</b>	<b>\$14,905,212</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
										0.00%	0.00%	0.00%
11	Lighting Service - LS	611	22,992,948	\$3,713,392	\$583,331	\$4,296,723	\$3,713,392	\$583,331	\$4,296,723	\$0	\$0	\$0
	Number of Fixtures	34,585								0.00%	0.00%	0.00%
12	<b>Total System</b>	<b>164,226</b>	<b>3,196,103,264</b>	<b>\$260,380,428</b>	<b>\$86,529,307</b>	<b>\$346,909,735</b>	<b>\$276,306,788</b>	<b>\$86,529,307</b>	<b>\$362,836,095</b>	<b>\$15,926,359</b>	<b>\$0</b>	<b>\$15,926,359</b>
										6.12%	0.00%	4.59%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	146,012	\$1,606,132	146,040	\$1,606,440	146,572	\$1,612,292	146,875	\$1,615,625
2	Minimum Charge	\$11.00								
Energy Charge										
3	First 1000 kWh	\$0.07410	114,739,542	\$8,502,200	117,824,142	\$8,730,769	113,813,583	\$8,433,586	110,003,411	\$8,151,253
4	Over 1000 kWh	\$0.08410	51,806,517	\$4,356,928	60,815,542	\$5,114,587	43,938,566	\$3,695,233	36,394,797	\$3,060,802
5	Total kWh		166,546,059	\$12,859,128	178,639,684	\$13,845,356	157,752,149	\$12,128,819	146,398,208	\$11,212,055
6	Base Rate Revenue			\$14,465,260		\$15,451,796		\$13,741,111		\$12,827,680
7	PCA Revenue		\$0.025370	\$4,225,274	\$0.025370	\$4,532,089	\$0.025370	\$4,002,172	\$0.025370	\$3,714,123
8	Total Revenue			\$18,690,534		\$19,983,885		\$17,743,283		\$16,541,803
<b>Revised Schedule</b>										
9	Consumer Charge	\$14.00	146,012	\$2,044,168	146,040	\$2,044,560	146,572	\$2,052,008	146,875	\$2,056,250
10	Minimum Charge	\$14.00								
Energy Charge										
11	First 1000 kWh	\$0.07480	114,739,542	\$8,582,518	117,824,142	\$8,813,246	113,813,583	\$8,513,256	110,003,411	\$8,228,255
12	Over 1000 kWh	\$0.09130	51,806,517	\$4,729,935	60,815,542	\$5,552,459	43,938,566	\$4,011,591	36,394,797	\$3,322,845
13	Total kWh		166,546,059	\$13,312,453	178,639,684	\$14,365,705	157,752,149	\$12,524,847	146,398,208	\$11,551,100
14	Base Rate Revenue			\$15,356,621		\$16,410,265		\$14,576,855		\$13,607,350
15	PCA Revenue		\$0.025370	\$4,225,274	\$0.025370	\$4,532,089	\$0.025370	\$4,002,172	\$0.025370	\$3,714,123
16	Total Revenue			\$19,581,895		\$20,942,354		\$18,579,027		\$17,321,473
<b>Increase</b>										
Dollars/Percent:										
17	Base Rate		\$891,361	6.2%	\$958,469	6.2%	\$835,744	6.1%	\$779,670	6.1%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$891,361	4.8%	\$958,469	4.8%	\$835,744	4.7%	\$779,670	4.7%

Codes: R, RS, RSS

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	147,281	\$1,620,091	147,358	\$1,620,938	147,826	\$1,626,086	148,185	\$1,630,035
2	Minimum Charge	\$11.00								
Energy Charge										
3	First 1000 kWh	\$0.07410	112,202,099	\$8,314,176	118,759,049	\$8,800,046	124,491,549	\$9,224,824	126,031,989	\$9,338,970
4	Over 1000 kWh	\$0.08410	45,125,728	\$3,795,074	72,322,942	\$6,082,359	104,330,484	\$8,774,194	115,615,976	\$9,723,304
5	Total kWh		157,327,827	\$12,109,250	191,081,991	\$14,882,405	228,822,033	\$17,999,018	241,647,965	\$19,062,274
6	Base Rate Revenue			\$13,729,341		\$16,503,343		\$19,625,104		\$20,692,309
7	PCA Revenue		\$0.025370	\$3,991,407	\$0.025370	\$4,847,750	\$0.025370	\$5,805,215	\$0.025370	\$6,130,609
8	Total Revenue			\$17,720,748		\$21,351,093		\$25,430,319		\$26,822,918
<b>Revised Schedule</b>										
9	Consumer Charge	\$14.00	147,281	\$2,061,934	147,358	\$2,063,012	147,826	\$2,069,564	148,185	\$2,074,590
10	Minimum Charge	\$14.00								
Energy Charge										
11	First 1000 kWh	\$0.07480	112,202,099	\$8,392,717	118,759,049	\$8,883,177	124,491,549	\$9,311,968	126,031,989	\$9,427,193
12	Over 1000 kWh	\$0.09130	45,125,728	\$4,119,979	72,322,942	\$6,603,085	104,330,484	\$9,525,373	115,615,976	\$10,555,739
13	Total kWh		157,327,827	\$12,512,696	191,081,991	\$15,486,262	228,822,033	\$18,837,341	241,647,965	\$19,982,932
14	Base Rate Revenue			\$14,574,630		\$17,549,274		\$20,906,905		\$22,057,522
15	PCA Revenue		\$0.025370	\$3,991,407	\$0.025370	\$4,847,750	\$0.025370	\$5,805,215	\$0.025370	\$6,130,609
16	Total Revenue			\$18,566,037		\$22,397,024		\$26,712,120		\$28,188,131
<b>Increase</b>										
Dollars/Percent:										
17	Base Rate		\$845,289	6.2%	\$1,045,931	6.3%	\$1,281,801	6.5%	\$1,365,213	6.6%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$845,289	4.8%	\$1,045,931	4.9%	\$1,281,801	5.0%	\$1,365,213	5.1%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	147,651	\$1,624,161	148,324	\$1,631,564	147,863	\$1,626,493	147,946	\$1,627,406
2	Minimum Charge	\$11.00								
Energy Charge										
3	First 1000 kWh	\$0.07410	126,412,693	\$9,367,181	120,198,489	\$8,906,708	112,450,190	\$8,332,559	111,682,106	\$8,275,644
4	Over 1000 kWh	\$0.08410	120,600,535	\$10,142,505	74,246,922	\$6,244,166	41,886,169	\$3,522,627	40,413,830	\$3,398,803
5	Total kWh		247,013,228	\$19,509,686	194,445,411	\$15,150,874	154,336,359	\$11,855,186	152,095,936	\$11,674,447
6	Base Rate Revenue			\$21,133,847		\$16,782,438		\$13,481,679		\$13,301,853
7	PCA Revenue		\$0.025370	\$6,266,726	\$0.025370	\$4,933,080	\$0.025370	\$3,915,513	\$0.025370	\$3,858,674
8	Total Revenue			\$27,400,573		\$21,715,518		\$17,397,192		\$17,160,527
<b>Revised Schedule</b>										
9	Consumer Charge	\$14.00	147,651	\$2,067,114	148,324	\$2,076,536	147,863	\$2,070,082	147,946	\$2,071,244
10	Minimum Charge	\$14.00								
Energy Charge										
11	First 1000 kWh	\$0.07480	126,412,693	\$9,455,669	120,198,489	\$8,990,847	112,450,190	\$8,411,274	111,682,106	\$8,353,822
12	Over 1000 kWh	\$0.09130	120,600,535	\$11,010,829	74,246,922	\$6,778,744	41,886,169	\$3,824,207	40,413,830	\$3,689,783
13	Total kWh		247,013,228	\$20,466,498	194,445,411	\$15,769,591	154,336,359	\$12,235,481	152,095,936	\$12,043,605
14	Base Rate Revenue			\$22,533,612		\$17,846,127		\$14,305,563		\$14,114,849
15	PCA Revenue		\$0.025370	\$6,266,726	\$0.025370	\$4,933,080	\$0.025370	\$3,915,513	\$0.025370	\$3,858,674
16	Total Revenue			\$28,800,338		\$22,779,207		\$18,221,076		\$17,973,523
<b>Increase</b>										
Dollars/Percent:										
17	Base Rate		\$1,399,765	6.6%	\$1,063,689	6.3%	\$823,884	6.1%	\$812,996	6.1%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$1,399,765	5.1%	\$1,063,689	4.9%	\$823,884	4.7%	\$812,996	4.7%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
1	Consumer Charge	\$11.00	1,767,933	\$19,447,263
2	Minimum Charge	\$11.00		\$0
Energy Charge				
3	First 1000 kWh	\$0.07410	1,408,608,842	\$104,377,916
4	Over 1000 kWh	\$0.08410	807,498,008	\$67,910,582
5	Total kWh		2,216,106,850	\$172,288,498
6	Base Rate Revenue			\$191,735,761
7	PCA Revenue		\$0.025370	\$56,222,632
8	Total Revenue			\$247,958,393
<b>Revised Schedule</b>				
9	Consumer Charge	\$14.00	1,767,933	\$24,751,062
10	Minimum Charge	\$14.00		\$0
Energy Charge				
11	First 1000 kWh	\$0.07480	1,408,608,842	\$105,363,942
12	Over 1000 kWh	\$0.09130	807,498,008	\$73,724,569
13	Total kWh		2,216,106,850	\$179,088,511
14	Base Rate Revenue			\$203,839,573
15	PCA Revenue		\$0.025370	\$56,222,632
16	Total Revenue			\$260,062,205
<b>Increase</b>				
Dollars/Percent:				
17	Base Rate		\$12,103,812	6.3%
18	PCA Adjustment		\$0	0.0%
19	Total		\$12,103,812	4.9%

General Service Non-Demand - GS

CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Codes: D, DS, I

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	15,286	\$168,146	15,304	\$168,344	15,323	\$168,553	15,433	\$169,763
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	19,790,316	\$1,557,498	18,931,948	\$1,489,944	18,813,218	\$1,480,600	19,842,817	\$1,561,630
4	Base Rate Revenue			\$1,725,644		\$1,658,288		\$1,649,153		\$1,731,393
5	PCA Revenue		\$0.025370	\$502,080	\$0.025370	\$480,304	\$0.025370	\$477,291	\$0.025370	\$503,412
6	Total Revenue			\$2,227,724		\$2,138,592		\$2,126,444		\$2,234,805
<b>Revised Schedule</b>										
7	Consumer Charge	\$14.00	15,286	\$214,004	15,304	\$214,256	15,323	\$214,522	15,433	\$216,062
8	Minimum Charge	\$14.00								
Energy Charge										
9	First 1500 kWh	\$0.08230	9,613,464	\$791,188	9,679,607	\$796,632	9,560,164	\$786,801	9,648,249	\$794,051
10	Over 1500 kWh	\$0.08230	10,176,852	\$837,555	9,252,341	\$761,468	9,253,054	\$761,526	10,194,568	\$839,013
11	Total kWh		19,790,316	\$1,628,743	18,931,948	\$1,558,100	18,813,218	\$1,548,327	19,842,817	\$1,633,064
12	Base Rate Revenue			\$1,842,747		\$1,772,356		\$1,762,849		\$1,849,126
13	PCA Revenue		\$0.025370	\$502,080	\$0.025370	\$480,304	\$0.025370	\$477,291	\$0.025370	\$503,412
14	Total Revenue			\$2,344,827		\$2,252,660		\$2,240,140		\$2,352,538
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$117,103	6.79%	\$114,068	6.88%	\$113,696	6.89%	\$117,733	6.80%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$117,103	5.26%	\$114,068	5.33%	\$113,696	5.35%	\$117,733	5.27%

Codes: D, DS, I

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b><u>Present Schedule</u></b>										
1	Consumer Charge	\$11.00	15,491	\$170,401	15,553	\$171,083	15,589	\$171,479	15,588	\$171,468
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	20,940,827	\$1,648,043	23,386,557	\$1,840,522	25,706,651	\$2,023,113	26,730,558	\$2,103,695
4	Base Rate Revenue			\$1,818,444		\$2,011,605		\$2,194,592		\$2,275,163
5	PCA Revenue		\$0.025370	\$531,269	\$0.025370	\$593,317	\$0.025370	\$652,178	\$0.025370	\$678,154
6	Total Revenue			\$2,349,713		\$2,604,922		\$2,846,770		\$2,953,317
<b><u>Revised Schedule</u></b>										
7	Consumer Charge	\$14.00	15,491	\$216,874	15,553	\$217,742	15,589	\$218,246	15,588	\$218,232
8	Minimum Charge	\$14.00								
Energy Charge										
9	First 1500 kWh	\$0.08230	9,890,616	\$813,998	10,467,712	\$861,493	10,883,692	\$895,728	11,020,741	\$907,007
10	Over 1500 kWh	\$0.08230	11,050,211	\$909,432	12,918,845	\$1,063,221	14,822,959	\$1,219,930	15,709,817	\$1,292,918
11	Total kWh		20,940,827	\$1,723,430	23,386,557	\$1,924,714	25,706,651	\$2,115,658	26,730,558	\$2,199,925
12	Base Rate Revenue			\$1,940,304		\$2,142,456		\$2,333,904		\$2,418,157
13	PCA Revenue		\$0.025370	\$531,269	\$0.025370	\$593,317	\$0.025370	\$652,178	\$0.025370	\$678,154
14	Total Revenue			\$2,471,573		\$2,735,773		\$2,986,082		\$3,096,311
<b><u>Increase</u></b>										
Dollars/Percent:										
15	Base Rate		\$121,860	6.70%	\$130,851	6.50%	\$139,312	6.35%	\$142,994	6.29%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$121,860	5.19%	\$130,851	5.02%	\$139,312	4.89%	\$142,994	4.84%



Codes: D, DS, I

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	15,571	\$171,281	15,665	\$172,315	15,658	\$172,238	15,611	\$171,721
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	27,356,073	\$2,152,923	23,297,222	\$1,833,491	20,051,098	\$1,578,021	19,087,365	\$1,502,176
4	Base Rate Revenue			\$2,324,204		\$2,005,806		\$1,750,259		\$1,673,897
5	PCA Revenue		\$0.025370	\$694,024	\$0.025370	\$591,051	\$0.025370	\$508,696	\$0.025370	\$484,246
6	Total Revenue			\$3,018,228		\$2,596,857		\$2,258,955		\$2,158,143
<b>Revised Schedule</b>										
7	Consumer Charge	\$14.00	15,571	\$217,994	15,665	\$219,310	15,658	\$219,212	15,611	\$218,554
8	Minimum Charge	\$14.00								
Energy Charge										
9	First 1500 kWh	\$0.08230	11,229,950	\$924,225	10,464,682	\$861,243	9,743,132	\$801,860	9,542,501	\$785,348
10	Over 1500 kWh	\$0.08230	16,126,123	\$1,327,180	12,832,540	\$1,056,118	10,307,966	\$848,346	9,544,864	\$785,542
11	Total kWh		27,356,073	\$2,251,405	23,297,222	\$1,917,361	20,051,098	\$1,650,206	19,087,365	\$1,570,890
12	Base Rate Revenue			\$2,469,399		\$2,136,671		\$1,869,418		\$1,789,444
13	PCA Revenue		\$0.025370	\$694,024	\$0.025370	\$591,051	\$0.025370	\$508,696	\$0.025370	\$484,246
14	Total Revenue			\$3,163,423		\$2,727,722		\$2,378,114		\$2,273,690
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$145,195	6.25%	\$130,865	6.52%	\$119,159	6.81%	\$115,547	6.90%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$145,195	4.81%	\$130,865	5.04%	\$119,159	5.27%	\$115,547	5.35%

General Service Non-Demand - GS

CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Codes: D, DS, I

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b><u>Present Schedule</u></b>				
1	Consumer Charge	\$11.00	186,072	\$2,046,792
2	Minimum Charge	\$11.00		
3	Energy Charge	\$0.07870	263,934,650	\$20,771,656
4	Base Rate Revenue			\$22,818,448
5	PCA Revenue		\$0.025370	\$6,696,022
6	Total Revenue			<u>\$29,514,470</u>
<b><u>Revised Schedule</u></b>				
7	Consumer Charge	\$14.00	186,072	\$2,605,008
8	Minimum Charge	\$14.00		
Energy Charge				
9	First 1500 kWh	\$0.08230	121,744,510	\$10,019,574
10	Over 1500 kWh	\$0.08230	142,190,140	\$11,702,249
11	Total kWh		<u>263,934,650</u>	<u>\$21,721,823</u>
12	Base Rate Revenue			\$24,326,831
13	PCA Revenue		\$0.025370	\$6,696,022
14	Total Revenue			<u>\$31,022,853</u>
<b><u>Increase</u></b>				
Dollars/Percent:				
15	Base Rate		\$1,508,383	6.61%
16	PCA Adjustment		\$0	0.00%
17	Total		<u>\$1,508,383</u>	<u>5.11%</u>

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	20	\$220	20	\$220	20	\$220	20	\$220
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	2,965	\$233	2,965	\$233	2,965	\$233	2,965	\$233
4	Base Rate Revenue			\$453		\$453		\$453		\$453
5	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
6	Total Revenue			\$528		\$528		\$528		\$528
<b>Revised Schedule</b>										
7	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
8	Minimum Charge	\$14.00								
Energy Charge										
9	First 1500 kWh	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
10	Over 1500 kWh	\$0.08230	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
12	Base Rate Revenue			\$524		\$524		\$524		\$524
13	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
14	Total Revenue			\$599		\$599		\$599		\$599
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$71	15.67%	\$71	15.67%	\$71	15.67%	\$71	15.67%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$71	13.45%	\$71	13.45%	\$71	13.45%	\$71	13.45%

Codes: GS1, GS2

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	20	\$220	20	\$220	20	\$220	20	\$220
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	2,965	\$233	2,965	\$233	2,965	\$233	2,965	\$233
4	Base Rate Revenue			\$453		\$453		\$453		\$453
5	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
6	Total Revenue			\$528		\$528		\$528		\$528
<b>Revised Schedule</b>										
7	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
8	Minimum Charge	\$14.00								
Energy Charge										
9	First 1500 kWh	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
10	Over 1500 kWh	\$0.08230	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
12	Base Rate Revenue			\$524		\$524		\$524		\$524
13	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
14	Total Revenue			\$599		\$599		\$599		\$599
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$71	15.67%	\$71	15.67%	\$71	15.67%	\$71	15.67%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$71	13.45%	\$71	13.45%	\$71	13.45%	\$71	13.45%

Codes: GS1, GS2

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$11.00	20	\$220	20	\$220	20	\$220	20	\$220
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	2,965	\$233	2,965	\$233	2,965	\$233	2,965	\$233
4	Base Rate Revenue			\$453		\$453		\$453		\$453
5	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
6	Total Revenue			\$528		\$528		\$528		\$528
<b>Revised Schedule</b>										
7	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
8	Minimum Charge	\$14.00								
Energy Charge										
9	First 1500 kWh	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
10	Over 1500 kWh	\$0.08230	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
12	Base Rate Revenue			\$524		\$524		\$524		\$524
13	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
14	Total Revenue			\$599		\$599		\$599		\$599
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$71	15.67%	\$71	15.67%	\$71	15.67%	\$71	15.67%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$71	13.45%	\$71	13.45%	\$71	13.45%	\$71	13.45%

Codes: GS1, GS2

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
1	Consumer Charge	\$11.00	240	\$2,640
2	Minimum Charge	\$11.00		
3	Energy Charge	\$0.07870	35,580	\$2,796
4	Base Rate Revenue			\$5,436
5	PCA Revenue		\$0.025295	\$900
6	Total Revenue			\$6,336
<b>Revised Schedule</b>				
7	Consumer Charge	\$14.00	240	\$3,360
8	Minimum Charge	\$14.00		
Energy Charge				
9	First 1500 kWh	\$0.08230	35,580	\$2,928
10	Over 1500 kWh	\$0.08230	0	\$0
11	Total kWh		35,580	\$2,928
12	Base Rate Revenue			\$6,288
13	PCA Revenue		\$0.025295	\$900
14	Total Revenue			\$7,188
<b>Increase</b>				
Dollars/Percent:				
15	Base Rate		\$852	15.67%
16	PCA Adjustment		\$0	0.00%
17	Total		\$852	13.45%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$15.00	20	\$300	20	\$300	20	\$300	20	\$300
Energy Charge:										
2	All On-Peak kWh	\$0.17500	7,148	\$1,251	5,754	\$1,007	6,105	\$1,068	8,091	\$1,416
3	All Off-Peak kWh	\$0.04700	24,702	\$1,161	21,045	\$989	12,600	\$592	27,574	\$1,296
4	Total kWh		31,850	\$2,412	26,799	\$1,996	18,705	\$1,660	35,665	\$2,712
5	Base Rate Revenue			\$2,712		\$2,296		\$1,960		\$3,012
6	PCA Revenue		\$0.025370	\$808	\$0.025370	\$680	\$0.025370	\$475	\$0.025370	\$905
7	Total Revenue			\$3,520		\$2,976		\$2,435		\$3,917
<b>Revised Schedule</b>										
8	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
Energy Charge:										
9	All On-Peak kWh	\$0.18400	7,148	\$1,315	5,754	\$1,059	6,105	\$1,123	8,091	\$1,489
10	All Off-Peak kWh	\$0.04930	24,702	\$1,218	21,045	\$1,038	12,600	\$621	27,574	\$1,359
11	Total kWh		31,850	\$2,533	26,799	\$2,097	18,705	\$1,744	35,665	\$2,848
12	Base Rate Revenue			\$2,933		\$2,497		\$2,144		\$3,248
13	PCA Revenue		\$0.025370	\$808	\$0.025370	\$680	\$0.025370	\$475	\$0.025370	\$905
14	Total Revenue			\$3,741		\$3,177		\$2,619		\$4,153
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$221	8.15%	\$201	8.75%	\$184	9.39%	\$236	7.84%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$221	6.28%	\$201	6.75%	\$184	7.56%	\$236	6.03%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b><u>Present Schedule</u></b>										
1	Consumer Charge	\$15.00	20	\$300	20	\$300	20	\$300	20	\$300
Energy Charge:										
2	All On-Peak kWh	\$0.17500	4,562	\$798	5,125	\$897	5,005	\$876	4,697	\$822
3	All Off-Peak kWh	\$0.04700	23,074	\$1,084	25,044	\$1,177	26,561	\$1,248	24,110	\$1,133
4	Total kWh		27,636	\$1,882	30,169	\$2,074	31,566	\$2,124	28,807	\$1,955
5	Base Rate Revenue			\$2,182		\$2,374		\$2,424		\$2,255
6	PCA Revenue		\$0.025370	\$701	\$0.025370	\$765	\$0.025370	\$801	\$0.025370	\$731
7	Total Revenue			\$2,883		\$3,139		\$3,225		\$2,986
<b><u>Revised Schedule</u></b>										
8	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
Energy Charge:										
9	All On-Peak kWh	\$0.18400	4,562	\$839	5,125	\$943	5,005	\$921	4,697	\$864
10	All Off-Peak kWh	\$0.04930	23,074	\$1,138	25,044	\$1,235	26,561	\$1,309	24,110	\$1,189
11	Total kWh		27,636	\$1,977	30,169	\$2,178	31,566	\$2,230	28,807	\$2,053
12	Base Rate Revenue			\$2,377		\$2,578		\$2,630		\$2,453
13	PCA Revenue		\$0.025370	\$701	\$0.025370	\$765	\$0.025370	\$801	\$0.025370	\$731
14	Total Revenue			\$3,078		\$3,343		\$3,431		\$3,184
<b><u>Increase</u></b>										
Dollars/Percent:										
15	Base Rate		\$195	8.94%	\$204	8.59%	\$206	8.50%	\$198	8.78%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$195	6.76%	\$204	6.50%	\$206	6.39%	\$198	6.63%



Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$15.00	20	\$300	20	\$300	20	\$300	20	\$300
Energy Charge:										
2	All On-Peak kWh	\$0.17500	5,054	\$884	4,684	\$820	6,250	\$1,094	9,173	\$1,605
3	All Off-Peak kWh	\$0.04700	28,754	\$1,351	23,395	\$1,100	22,179	\$1,042	16,827	\$791
4	Total kWh		33,808	\$2,235	28,079	\$1,920	28,429	\$2,136	26,000	\$2,396
5	Base Rate Revenue			\$2,535		\$2,220		\$2,436		\$2,696
6	PCA Revenue		\$0.025370	\$858	\$0.025370	\$712	\$0.025370	\$721	\$0.025370	\$660
7	Total Revenue			\$3,393		\$2,932		\$3,157		\$3,356
<b>Revised Schedule</b>										
8	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
Energy Charge:										
9	All On-Peak kWh	\$0.18400	5,054	\$930	4,684	\$862	6,250	\$1,150	9,173	\$1,688
10	All Off-Peak kWh	\$0.04930	28,754	\$1,418	23,395	\$1,153	22,179	\$1,093	16,827	\$830
11	Total kWh		33,808	\$2,348	28,079	\$2,015	28,429	\$2,243	26,000	\$2,518
12	Base Rate Revenue			\$2,748		\$2,415		\$2,643		\$2,918
13	PCA Revenue		\$0.025370	\$858	\$0.025370	\$712	\$0.025370	\$721	\$0.025370	\$660
14	Total Revenue			\$3,606		\$3,127		\$3,364		\$3,578
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$213	8.40%	\$195	8.78%	\$207	8.50%	\$222	8.23%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$213	6.28%	\$195	6.65%	\$207	6.56%	\$222	6.62%

Codes: PK1, PK0

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b><u>Present Schedule</u></b>				
1	Consumer Charge	\$15.00	240	\$3,600
	Energy Charge:			
2	All On-Peak kWh	\$0.17500	71,648	\$12,538
3	All Off-Peak kWh	\$0.04700	275,865	\$12,964
4	Total kWh		347,513	\$25,502
5	Base Rate Revenue			\$29,102
6	PCA Revenue		\$0.025372	\$8,817
7	Total Revenue			\$37,919
<b><u>Revised Schedule</u></b>				
8	Consumer Charge	\$20.00	240	\$4,800
	Energy Charge:			
9	All On-Peak kWh	\$0.18400	71,648	\$13,183
10	All Off-Peak kWh	\$0.04930	275,865	\$13,601
11	Total kWh		347,513	\$26,784
12	Base Rate Revenue			\$31,584
13	PCA Revenue		\$0.025372	\$8,817
14	Total Revenue			\$40,401
<b><u>Increase</u></b>				
Dollars/Percent:				
15	Base Rate		\$2,482	8.53%
16	PCA Adjustment		\$0	0.00%
17	Total		\$2,482	6.55%

Code: PG

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$55.00	716	\$39,380	716	\$39,380	716	\$39,380	700	\$38,500
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$3,085		\$1,806		\$1,876		\$1,976
4	Demand Charge	\$4.00	92,867	\$371,470	95,424	\$381,697	93,941	\$375,763	93,363	\$373,451
5	Energy Charge	\$0.05500	30,855,548	\$1,697,055	28,395,228	\$1,561,738	27,025,856	\$1,486,422	30,092,687	\$1,655,098
6	Base Rate Revenue			\$2,110,990		\$1,984,621		\$1,903,441		\$2,069,025
7	PCA Revenue		\$0.025370	\$782,805	\$0.025370	\$720,387	\$0.025370	\$685,646	\$0.025370	\$763,451
8	Total Revenue			\$2,893,795		\$2,705,008		\$2,589,087		\$2,832,476
<b>Revised Schedule</b>										
9	Consumer Charge	\$75.00	716	\$53,700	716	\$53,700	716	\$53,700	700	\$52,500
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$3,085		\$1,806		\$1,876		\$1,976
12	Demand Charge	\$4.25	92,867	\$394,686	95,424	\$405,553	93,941	\$399,248	93,363	\$396,791
13	Energy Charge	\$0.05840	30,855,548	\$1,801,964	28,395,228	\$1,658,281	27,025,856	\$1,578,310	30,092,687	\$1,757,413
14	Base Rate Revenue			\$2,253,435		\$2,119,340		\$2,033,134		\$2,208,680
15	PCA Revenue		\$0.025370	\$782,805	\$0.025370	\$720,387	\$0.025370	\$685,646	\$0.025370	\$763,451
16	Total Revenue			\$3,036,240		\$2,839,727		\$2,718,780		\$2,972,131
<b>Increase</b>										
Dollars/Percent:										
17	Base Rate		\$142,445	6.75%	\$134,719	6.79%	\$129,693	6.81%	\$139,655	6.75%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$142,445	4.92%	\$134,719	4.98%	\$129,693	5.01%	\$139,655	4.93%

Code: PG

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
1	Consumer Charge	\$55.00	704	\$38,720	720	\$39,600	715	\$39,325	721	\$39,655
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$2,379		\$8,209		\$1,639		\$1,884
4	Demand Charge	\$4.00	100,374	\$401,498	99,255	\$397,021	96,875	\$387,501	102,232	\$408,928
5	Energy Charge	\$0.05500	32,331,986	\$1,778,259	34,525,461	\$1,898,900	36,415,933	\$2,002,876	37,253,178	\$2,048,925
6	Base Rate Revenue			\$2,220,856		\$2,343,730		\$2,431,341		\$2,499,392
7	PCA Revenue		\$0.025370	\$820,262	\$0.025370	\$875,911	\$0.025370	\$923,872	\$0.025370	\$945,113
8	Total Revenue			\$3,041,118		\$3,219,641		\$3,355,213		\$3,444,505
<b>Revised Schedule</b>										
9	Consumer Charge	\$75.00	704	\$52,800	720	\$54,000	715	\$53,625	721	\$54,075
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$2,379		\$8,209		\$1,639		\$1,884
12	Demand Charge	\$4.25	100,374	\$426,591	99,255	\$421,835	96,875	\$411,720	102,232	\$434,486
13	Energy Charge	\$0.05840	32,331,986	\$1,888,188	34,525,461	\$2,016,287	36,415,933	\$2,126,690	37,253,178	\$2,175,586
14	Base Rate Revenue			\$2,369,958		\$2,500,331		\$2,593,674		\$2,666,031
15	PCA Revenue		\$0.025370	\$820,262	\$0.025370	\$875,911	\$0.025370	\$923,872	\$0.025370	\$945,113
16	Total Revenue			\$3,190,220		\$3,376,242		\$3,517,546		\$3,611,144
<b>Increase</b>										
Dollars/Percent:										
17	Base Rate		\$149,102	6.71%	\$156,601	6.68%	\$162,333	6.68%	\$166,639	6.67%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$149,102	4.90%	\$156,601	4.86%	\$162,333	4.84%	\$166,639	4.84%

Code: PG

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$55.00	720	\$39,600	719	\$39,545	719	\$39,545	717	\$39,435
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$1,733		\$805		\$1,046		\$495
4	Demand Charge	\$4.00	107,049	\$428,197	107,471	\$429,883	98,097	\$392,388	95,280	\$381,119
5	Energy Charge	\$0.05500	39,976,896	\$2,198,729	36,635,993	\$2,014,980	31,631,411	\$1,739,728	31,177,421	\$1,714,758
6	Base Rate Revenue			\$2,668,259		\$2,485,213		\$2,172,707		\$2,135,807
7	PCA Revenue		\$0.025370	\$1,014,214	\$0.025370	\$929,455	\$0.025370	\$802,489	\$0.025370	\$790,971
8	Total Revenue			\$3,682,473		\$3,414,668		\$2,975,196		\$2,926,778
<b>Revised Schedule</b>										
9	Consumer Charge	\$75.00	720	\$54,000	719	\$53,925	719	\$53,925	717	\$53,775
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$1,733		\$805		\$1,046		\$495
12	Demand Charge	\$4.25	107,049	\$454,959	107,471	\$456,751	98,097	\$416,912	95,280	\$404,939
13	Energy Charge	\$0.05840	39,976,896	\$2,334,651	36,635,993	\$2,139,542	31,631,411	\$1,847,274	31,177,421	\$1,820,761
14	Base Rate Revenue			\$2,845,343		\$2,651,023		\$2,319,157		\$2,279,970
15	PCA Revenue		\$0.025370	\$1,014,214	\$0.025370	\$929,455	\$0.025370	\$802,489	\$0.025370	\$790,971
16	Total Revenue			\$3,859,557		\$3,580,478		\$3,121,646		\$3,070,941
<b>Increase</b>										
Dollars/Percent:										
17	Base Rate		\$177,084	6.64%	\$165,810	6.67%	\$146,450	6.74%	\$144,163	6.75%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$177,084	4.81%	\$165,810	4.86%	\$146,450	4.92%	\$144,163	4.93%

Code: PG

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
1	Consumer Charge	\$55.00	8,583	\$472,065
2	Facilities Charge	\$0.00	0	\$0
3	Minimum			\$26,934
4	Demand Charge	\$4.00	1,182,229	\$4,728,916
5	Energy Charge	\$0.05500	396,317,598	\$21,797,468
6	Base Rate Revenue			\$27,025,383
7	PCA Revenue		\$0.025370	\$10,054,576
8	Total Revenue			\$37,079,959
<b>Revised Schedule</b>				
9	Consumer Charge	\$75.00	8,583	\$643,725
10	Facilities Charge	\$0.00	0	\$0
11	Minimum			\$26,934
12	Demand Charge	\$4.25	1,182,229	\$5,024,471
13	Energy Charge	\$0.05840	396,317,598	\$23,144,947
14	Base Rate Revenue			\$28,840,077
15	PCA Revenue		\$0.025370	\$10,054,576
16	Total Revenue			\$38,894,653
<b>Increase</b>				
Dollars/Percent:				
17	Base Rate		\$1,814,694	6.71%
18	PCA Adjustment		\$0	0.00%
19	Total		\$1,814,694	4.89%

Code: PLM

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$75.00	4	\$300	4	\$300	4	\$300	4	\$300
2	Consumer Peak Demand	\$2.10	1,517	\$3,186	1,505	\$3,161	1,554	\$3,263	1,336	\$2,806
3	On-Peak Demand	\$9.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04450	562,379	\$25,026	585,550	\$26,057	522,525	\$23,252	572,384	\$25,471
5	Base Rate Revenue			\$28,512		\$29,518		\$26,815		\$28,577
6	PCA Revenue		\$0.025370	\$14,268	\$0.025370	\$14,855	\$0.025370	\$13,256	\$0.025370	\$14,521
7	Total Revenue			\$42,780		\$44,373		\$40,071		\$43,098
<b>Revised Schedule</b>										
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	1,517	\$3,413	1,505	\$3,386	1,554	\$3,497	1,336	\$3,006
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04760	562,379	\$26,769	585,550	\$27,872	522,525	\$24,872	572,384	\$27,245
12	Base Rate Revenue			\$30,582		\$31,658		\$28,769		\$30,651
13	PCA Revenue		\$0.025370	\$14,268	\$0.025370	\$14,855	\$0.025370	\$13,256	\$0.025370	\$14,521
14	Total Revenue			\$44,850		\$46,513		\$42,025		\$45,172
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$2,070	7.26%	\$2,140	7.25%	\$1,954	7.29%	\$2,074	7.26%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$2,070	4.84%	\$2,140	4.82%	\$1,954	4.88%	\$2,074	4.81%

Code: PLM

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
1	Consumer Charge	\$75.00	4	\$300	4	\$300	4	\$300	4	\$300
2	Consumer Peak Demand	\$2.10	1,511	\$3,173	1,404	\$2,948	1,567	\$3,291	2,298	\$4,826
3	On-Peak Demand	\$9.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04450	544,138	\$24,214	565,657	\$25,172	588,521	\$26,189	632,083	\$28,128
5	Base Rate Revenue			\$27,687		\$28,420		\$29,780		\$33,254
6	PCA Revenue		\$0.025370	\$13,805	\$0.025370	\$14,351	\$0.025370	\$14,931	\$0.025370	\$16,036
7	Total Revenue			\$41,492		\$42,771		\$44,711		\$49,290
<b>Revised Schedule</b>										
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	1,511	\$3,400	1,404	\$3,159	1,567	\$3,526	2,298	\$5,171
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04760	544,138	\$25,901	565,657	\$26,925	588,521	\$28,014	632,083	\$30,087
12	Base Rate Revenue			\$29,701		\$30,484		\$31,940		\$35,658
13	PCA Revenue		\$0.025370	\$13,805	\$0.025370	\$14,351	\$0.025370	\$14,931	\$0.025370	\$16,036
14	Total Revenue			\$43,506		\$44,835		\$46,871		\$51,694
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$2,014	7.27%	\$2,064	7.26%	\$2,160	7.25%	\$2,404	7.23%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$2,014	4.85%	\$2,064	4.83%	\$2,160	4.83%	\$2,404	4.88%



Code: PLM

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$75.00	4	\$300	4	\$300	4	\$300	4	\$300
2	Consumer Peak Demand	\$2.10	2,354	\$4,943	1,412	\$2,965	1,575	\$3,308	1,373	\$2,883
3	On-Peak Demand	\$9.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04450	638,160	\$28,398	590,184	\$26,263	624,419	\$27,787	563,712	\$25,085
5	Base Rate Revenue			\$33,641		\$29,528		\$31,395		\$28,268
6	PCA Revenue		\$0.025370	\$16,190	\$0.025370	\$14,973	\$0.025370	\$15,842	\$0.025370	\$14,301
7	Total Revenue			\$49,831		\$44,501		\$47,237		\$42,569
<b>Revised Schedule</b>										
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	2,354	\$5,297	1,412	\$3,177	1,575	\$3,544	1,373	\$3,089
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04760	638,160	\$30,376	590,184	\$28,093	624,419	\$29,722	563,712	\$26,833
12	Base Rate Revenue			\$36,073		\$31,670		\$33,666		\$30,322
13	PCA Revenue		\$0.025370	\$16,190	\$0.025370	\$14,973	\$0.025370	\$15,842	\$0.025370	\$14,301
14	Total Revenue			\$52,263		\$46,643		\$49,508		\$44,623
<b>Increase</b>										
Dollars/Percent:										
15	Base Rate		\$2,432	7.23%	\$2,142	7.25%	\$2,271	7.23%	\$2,054	7.27%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$2,432	4.88%	\$2,142	4.81%	\$2,271	4.81%	\$2,054	4.83%

Code: PLM

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)

Present Schedule

1	Consumer Charge	\$75.00	48	\$3,600
2	Consumer Peak Demand	\$2.10	19,406	\$40,753
3	On-Peak Demand	\$9.00	0	\$0
4	Energy Charge	\$0.04450	6,989,712	\$311,042
5	Base Rate Revenue			\$355,395
6	PCA Revenue		\$0.025370	\$177,329
7	Total Revenue			\$532,724

Revised Schedule

8	Consumer Charge	\$100.00	48	\$4,800
9	Consumer Peak Demand	\$2.25	19,406	\$43,665
10	On-Peak Demand	\$10.00	0	\$0
11	Energy Charge	\$0.04760	6,989,712	\$332,709
12	Base Rate Revenue			\$381,174
13	PCA Revenue		\$0.025370	\$177,329
14	Total Revenue			\$558,503

Increase

Dollars/Percent:				
15	Base Rate		\$25,779	7.25%
16	PCA Adjustment		\$0	0.00%
17	Total		\$25,779	4.84%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$250.00	12	\$3,000	14	\$3,500	14	\$3,500	14	\$3,500
2	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
<b>Secondary Customers</b>										
3	Demand Charge	\$6.50	13,632	\$88,607	15,882	\$103,230	16,087	\$104,568	15,626	\$101,568
4	Energy Charge	\$0.047000	6,861,020	\$322,468	7,510,880	\$353,011	7,156,320	\$336,347	7,596,480	\$357,035
5	Total Secondary Charges			\$411,075		\$456,241		\$440,915		\$458,603
<b>Primary Customers</b>										
6	Demand Charge	\$6.50	4,970	\$32,308	4,789	\$31,130	4,864	\$31,613	4,901	\$31,855
7	Primary Discount	-5%		(\$2,689)		(\$2,568)		(\$2,653)		(\$2,610)
8	Energy Charge	\$0.047000	1,745,400	\$82,034	1,644,600	\$77,296	1,744,200	\$81,977	1,654,800	\$77,776
9	Total Primary Charges			\$111,653		\$105,858		\$110,937		\$107,020
10	LM Generator Credits			(\$13,418)		(\$12,504)		(\$51,728)		\$0
11	Base Rate Revenue		8,606,420	\$514,047	9,155,480	\$554,832	8,900,520	\$505,362	9,251,280	\$570,860
12	PCA Revenue		\$0.025370	\$218,345	\$0.025370	\$232,275	\$0.025370	\$225,806	\$0.025370	\$234,705
13	Total Revenue			\$732,392		\$787,107		\$731,168		\$805,565
<b>Revised Schedule</b>										
14	Consumer Charge	\$325.00	12	\$3,900	12	\$3,500	12	\$3,500	12	\$3,500
15	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
<b>Secondary Customers</b>										
15	Demand Charge	\$6.80	13,632	\$92,696	15,882	\$107,995	16,087	\$109,394	15,626	\$106,255
16	Energy Charge	\$0.049300	6,861,020	\$338,248	7,510,880	\$370,286	7,156,320	\$352,807	7,596,480	\$374,506
17	Total Secondary Charges			\$430,944		\$478,281		\$462,201		\$480,761
<b>Primary Customers</b>										
16	Demand Charge	\$6.80	4,970	\$33,799	4,789	\$32,567	4,864	\$33,072	4,901	\$33,325
17	Primary Discount	-5%		(\$2,763)		(\$2,640)		(\$2,726)		(\$2,684)
18	Energy Charge	\$0.049300	1,745,400	\$86,048	1,644,600	\$81,079	1,744,200	\$85,989	1,654,800	\$81,582
19	Total Primary Charges			\$117,084		\$111,006		\$116,335		\$112,223
20	LM Generator Credits			(\$13,418)		(\$12,504)		(\$51,728)		\$0
21	Base Rate Revenue		8,606,420	\$540,247	9,155,480	\$582,020	8,900,520	\$532,045	9,251,280	\$598,221
22	PCA Revenue		\$0.025370	\$218,345	\$0.025370	\$232,275	\$0.025370	\$225,806	\$0.025370	\$234,705
23	Total Revenue			\$758,592		\$814,295		\$757,851		\$832,926
<b>Increase</b>										
Dollars/Percent:										
24	Base Rate		\$26,200	5.10%	\$27,188	4.90%	\$26,684	5.28%	\$27,361	4.79%
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
26	Total		\$26,200	3.58%	\$27,188	3.45%	\$26,684	3.65%	\$27,361	3.40%

Code: PL

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
1	Consumer Charge	\$250.00	14	\$3,500	14	\$3,500	14	\$3,500	14	\$3,500
2	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
<b>Secondary Customers</b>										
3	Demand Charge	\$6.50	16,110	\$104,714	13,893	\$90,303	18,030	\$117,192	18,582	\$120,782
4	Energy Charge	\$0.047000	7,931,860	\$372,797	8,995,740	\$422,800	9,515,900	\$447,247	10,305,360	\$484,352
5	Total Secondary Charges			\$477,511		\$513,103		\$564,439		\$605,134
<b>Primary Customers</b>										
6	Demand Charge	\$6.50	4,979	\$32,362	4,890	\$31,785	5,021	\$32,635	5,057	\$32,869
7	Primary Discount	-5%		(\$2,722)		(\$2,649)		(\$2,779)		(\$2,731)
8	Energy Charge	\$0.047000	1,795,200	\$84,374	1,722,600	\$80,962	1,865,400	\$87,674	1,767,600	\$83,077
9	Total Primary Charges			\$114,014		\$110,099		\$117,530		\$113,216
10	LM Generator Credits			(\$22,095)		(\$22,908)		(\$13,551)		(\$15,341)
11	Base Rate Revenue		9,727,060	\$574,667	10,718,340	\$605,531	11,381,300	\$673,655	12,072,960	\$708,246
12	PCA Revenue		\$0.025370	\$246,776	\$0.025370	\$271,924	\$0.025370	\$288,744	\$0.025370	\$306,291
13	Total Revenue			\$821,443		\$877,455		\$962,399		\$1,014,537
<b>Revised Schedule</b>										
14	Consumer Charge	\$325.00	12	\$3,500	12	\$3,500	12	\$3,500	12	\$3,500
15	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
<b>Secondary Customers</b>										
15	Demand Charge	\$6.80	16,110	\$109,547	13,893	\$94,471	18,030	\$122,601	18,582	\$126,356
16	Energy Charge	\$0.049300	7,931,860	\$391,041	8,995,740	\$443,490	9,515,900	\$469,134	10,305,360	\$508,054
17	Total Secondary Charges			\$500,588		\$537,961		\$591,735		\$634,410
<b>Primary Customers</b>										
16	Demand Charge	\$6.80	4,979	\$33,856	4,890	\$33,252	5,021	\$34,141	5,057	\$34,386
17	Primary Discount	-5%		(\$2,797)		(\$2,722)		(\$2,854)		(\$2,806)
18	Energy Charge	\$0.049300	1,795,200	\$88,503	1,722,600	\$84,924	1,865,400	\$91,964	1,767,600	\$87,143
19	Total Primary Charges			\$119,563		\$115,454		\$123,251		\$118,722
20	LM Generator Credits			(\$22,095)		(\$22,908)		(\$13,551)		(\$15,341)
21	Base Rate Revenue		9,727,060	\$603,293	10,718,340	\$635,745	11,381,300	\$706,672	12,072,960	\$743,028
22	PCA Revenue		\$0.025370	\$246,776	\$0.025370	\$271,924	\$0.025370	\$288,744	\$0.025370	\$306,291
23	Total Revenue			\$850,069		\$907,669		\$995,416		\$1,049,319
<b>Increase</b>										
Dollars/Percent:										
24	Base Rate		\$28,625	4.98%	\$30,214	4.99%	\$33,017	4.90%	\$34,783	4.91%
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
26	Total		\$28,625	3.48%	\$30,214	3.44%	\$33,017	3.43%	\$34,783	3.43%

Code: PL

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$250.00	14	\$3,500	14	\$3,500	14	\$3,500	14	\$3,500
2	Facilities Charge	\$1,737.00	1	\$1,737	0	\$0	0	\$0	0	\$0
<b>Secondary Customers</b>										
3	Demand Charge	\$6.50	15,061	\$97,895	18,235	\$118,530	17,746	\$115,348	16,702	\$108,563
4	Energy Charge	\$0.047000	10,364,540	\$487,133	9,394,600	\$441,546	8,992,960	\$422,669	8,221,000	\$386,387
5	Total Secondary Charges			\$585,028		\$560,076		\$538,017		\$494,950
<b>Primary Customers</b>										
6	Demand Charge	\$6.50	4,969	\$32,300	4,859	\$31,582	4,990	\$32,432	4,907	\$31,894
7	Primary Discount	-5%		(\$2,626)		(\$2,600)		(\$2,604)		(\$2,555)
8	Energy Charge	\$0.047000	1,644,600	\$77,296	1,660,200	\$78,029	1,597,800	\$75,097	1,561,200	\$73,376
9	Total Primary Charges			\$106,970		\$107,011		\$104,924		\$102,716
10	LM Generator Credits			(\$29,313)		(\$32,273)		(\$28,969)		(\$26,061)
11	Base Rate Revenue		12,009,140	\$667,922	11,054,800	\$638,314	10,590,760	\$617,473	9,782,200	\$575,105
12	PCA Revenue		\$0.025370	\$304,672	\$0.025370	\$280,460	\$0.025370	\$268,688	\$0.025370	\$248,174
13	Total Revenue			\$972,594		\$918,774		\$886,161		\$823,279
<b>Revised Schedule</b>										
14	Consumer Charge	\$325.00	12	\$3,500	12	\$3,500	12	\$3,500	12	\$3,500
15	Facilities Charge	\$1,737.00	1	\$1,737	0	\$0	0	\$0	0	\$0
<b>Secondary Customers</b>										
15	Demand Charge	\$6.80	15,061	\$102,413	18,235	\$124,001	17,746	\$120,671	16,702	\$113,574
16	Energy Charge	\$0.049300	10,364,540	\$510,972	9,394,600	\$463,154	8,992,960	\$443,353	8,221,000	\$405,295
17	Total Secondary Charges			\$613,385		\$587,155		\$564,024		\$518,869
<b>Primary Customers</b>										
16	Demand Charge	\$6.80	4,969	\$33,791	4,859	\$33,040	4,990	\$33,929	4,907	\$33,366
17	Primary Discount	-5%		(\$2,701)		(\$2,673)		(\$2,679)		(\$2,628)
18	Energy Charge	\$0.049300	1,644,600	\$81,079	1,660,200	\$81,848	1,597,800	\$78,772	1,561,200	\$76,967
19	Total Primary Charges			\$112,169		\$112,215		\$110,021		\$107,705
20	LM Generator Credits			(\$29,313)		(\$32,273)		(\$28,969)		(\$26,061)
21	Base Rate Revenue		12,009,140	\$701,478	11,054,800	\$670,597	10,590,760	\$648,577	9,782,200	\$604,013
22	PCA Revenue		\$0.025370	\$304,672	\$0.025370	\$280,460	\$0.025370	\$268,688	\$0.025370	\$248,174
23	Total Revenue			\$1,006,150		\$951,057		\$917,265		\$852,187
<b>Increase</b>										
Dollars/Percent:										
24	Base Rate		\$33,556	5.02%	\$32,283	5.06%	\$31,104	5.04%	\$28,908	5.03%
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
26	Total		\$33,556	3.45%	\$32,283	3.51%	\$31,104	3.51%	\$28,908	3.51%

Large General Service - Demand - LGSD

Code: PL

CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
1	Consumer Charge	\$250.00	166	\$41,500
2	Facilities Charge	\$1,737.00	9	\$15,633
<b>Secondary Customers</b>				
3	Demand Charge	\$6.50	195,585	\$1,271,300
4	Energy Charge	\$0.047000	102,846,660	\$4,833,792
5	Total Secondary Charges			\$6,105,092
<b>Primary Customers</b>				
6	Demand Charge	\$6.50	59,195	\$384,765
7	Primary Discount	-5%		(\$31,786)
8	Energy Charge	\$0.047000	20,403,600	\$958,969
9	Total Primary Charges			\$1,311,948
10	LM Generator Credits			(\$268,159)
11	Base Rate Revenue		123,250,260	\$7,206,014
12	PCA Revenue		\$0.025370	\$3,126,860
13	Total Revenue			\$10,332,874
<b>Revised Schedule</b>				
14	Consumer Charge	\$325.00	144	\$42,400
15	Facilities Charge	\$1,737.00	9	\$15,633
<b>Secondary Customers</b>				
15	Demand Charge	\$6.80	181,953	\$1,329,974
16	Energy Charge	\$0.049300	95,999,272	\$5,070,340
17	Total Secondary Charges			\$6,400,314
<b>Primary Customers</b>				
16	Demand Charge	\$6.80	59,195	\$402,524
17	Primary Discount	-5%		(\$32,674)
18	Energy Charge	\$0.049300	20,403,600	\$1,005,897
19	Total Primary Charges			\$1,375,747
20	LM Generator Credits			(\$268,159)
21	Base Rate Revenue		123,250,260	\$7,565,936
22	PCA Revenue		\$0.025370	\$3,126,860
23	Total Revenue			\$10,692,796
<b>Increase</b>				
Dollars/Percent:				
24	Base Rate		\$359,921	4.99%
25	PCA Adjustment		\$0	0.00%
26	Total		\$359,921	3.48%

Code: PT

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
1	Consumer Charge	\$250.00	4	\$1,000	4	\$1,000	4	\$1,000	4	\$1,000
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.10	6,053	\$12,711	6,176	\$12,970	6,171	\$12,959	6,431	\$13,505
4	On-Peak Demand	\$9.00	1,685	\$15,165	3,149	\$28,341	1,753	\$15,777	2,090	\$18,810
5	Total Demand			\$27,876		\$41,311		\$28,736		\$32,315
6	Energy Charge	\$0.041500	2,004,488	\$83,186	2,070,513	\$85,926	1,897,445	\$78,744	2,104,516	\$87,337
7	Primary Discount		388,916	(\$390)	424,781	(\$409)	458,897	(\$435)	391,458	(\$393)
8	Base Rate Revenue			\$111,672		\$127,828		\$108,045		\$120,259
9	PCA Revenue		\$0.025370	\$50,854	\$0.025370	\$52,529	\$0.025370	\$48,138	\$0.025370	\$53,392
10	Total Revenue			\$162,526		\$180,357		\$156,183		\$173,651
<b>Revised Schedule</b>										
11	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,053	\$13,619	6,176	\$13,896	6,171	\$13,885	6,431	\$14,470
14	On-Peak Demand	\$9.35	1,685	\$15,755	3,149	\$29,443	1,753	\$16,391	2,090	\$19,542
15	Total Demand			\$29,374		\$43,339		\$30,276		\$34,012
16	Energy Charge	\$0.044600	2,004,488	\$89,400	2,070,513	\$92,345	1,897,445	\$84,626	2,104,516	\$93,861
17	Primary Discount		388,916	(\$390)	424,781	(\$409)	458,897	(\$435)	391,458	(\$393)
18	Base Rate Revenue			\$119,684		\$136,575		\$115,767		\$128,780
19	PCA Revenue		\$0.025370	\$50,854	\$0.025370	\$52,529	\$0.025370	\$48,138	\$0.025370	\$53,392
20	Total Revenue			\$170,538		\$189,104		\$163,905		\$182,172
<b>Increase</b>										
Dollars/Percent:										
21	Base Rate		\$8,012	7.17%	\$8,747	6.84%	\$7,722	7.15%	\$8,521	7.09%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$8,012	4.93%	\$8,747	4.85%	\$7,722	4.94%	\$8,521	4.91%

Code: PT

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
1	Consumer Charge	\$250.00	4	\$1,000	4	\$1,000	4	\$1,000	4	\$1,000
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.10	6,573	\$13,803	6,512	\$13,675	6,525	\$13,703	6,404	\$13,448
4	On-Peak Demand	\$9.00	135	\$1,215	119	\$1,071	3,113	\$28,017	3,048	\$27,432
5	Total Demand			\$15,018		\$14,746		\$41,720		\$40,880
6	Energy Charge	\$0.041500	2,166,775	\$89,921	2,501,856	\$103,827	2,594,681	\$107,679	2,648,767	\$109,924
7	Primary Discount		413,860	(\$407)	435,058	(\$421)	463,896	(\$433)	374,766	(\$379)
8	Base Rate Revenue			\$105,532		\$119,152		\$149,966		\$151,425
9	PCA Revenue		\$0.025370	\$54,971	\$0.025370	\$63,472	\$0.025370	\$65,827	\$0.025370	\$67,199
10	Total Revenue			\$160,503		\$182,624		\$215,793		\$218,624
<b>Revised Schedule</b>										
11	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,573	\$14,789	6,512	\$14,652	6,525	\$14,681	6,404	\$14,409
14	On-Peak Demand	\$9.35	135	\$1,262	119	\$1,113	3,113	\$29,107	3,048	\$28,499
15	Total Demand			\$16,051		\$15,765		\$43,788		\$42,908
16	Energy Charge	\$0.044600	2,166,775	\$96,638	2,501,856	\$111,583	2,594,681	\$115,723	2,648,767	\$118,135
17	Primary Discount		413,860	(\$407)	435,058	(\$421)	463,896	(\$433)	374,766	(\$379)
18	Base Rate Revenue			\$113,582		\$128,227		\$160,378		\$161,964
19	PCA Revenue		\$0.025370	\$54,971	\$0.025370	\$63,472	\$0.025370	\$65,827	\$0.025370	\$67,199
20	Total Revenue			\$168,553		\$191,699		\$226,205		\$229,163
<b>Increase</b>										
Dollars/Percent:										
21	Base Rate		\$8,050	7.63%	\$9,075	7.62%	\$10,412	6.94%	\$10,539	6.96%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$8,050	5.02%	\$9,075	4.97%	\$10,412	4.82%	\$10,539	4.82%



Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
1	Consumer Charge	\$250.00	4	\$1,000	5	\$1,250	6	\$1,500	5	\$1,250
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.10	6,467	\$13,581	7,417	\$15,576	7,879	\$16,546	8,584	\$18,026
4	On-Peak Demand	\$9.00	3,093	\$27,837	3,218	\$28,962	117	\$1,053	145	\$1,305
5	Total Demand			\$41,418		\$44,538		\$17,599		\$19,331
6	Energy Charge	\$0.041500	2,796,148	\$116,040	2,553,175	\$105,957	2,552,191	\$105,916	2,099,994	\$87,150
7	Primary Discount		498,829	(\$455)	390,980	(\$388)	382,906	(\$436)	405,037	(\$544)
8	Base Rate Revenue			\$158,003		\$151,357		\$124,579		\$107,187
9	PCA Revenue		\$0.025370	\$70,938	\$0.025370	\$64,774	\$0.025370	\$64,749	\$0.025370	\$53,277
10	Total Revenue			\$228,941		\$216,131		\$189,328		\$160,464
<b>Revised Schedule</b>										
11	Consumer Charge	\$325.00	4	\$1,300	5	\$1,625	6	\$1,950	5	\$1,625
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,467	\$14,551	7,417	\$16,688	7,879	\$17,728	8,584	\$19,314
14	On-Peak Demand	\$9.35	3,093	\$28,920	3,218	\$30,088	117	\$1,094	145	\$1,356
15	Total Demand			\$43,471		\$46,776		\$18,822		\$20,670
16	Energy Charge	\$0.044600	2,796,148	\$124,708	2,553,175	\$113,872	2,552,191	\$113,828	2,099,994	\$93,660
17	Primary Discount		498,829	(\$455)	390,980	(\$388)	382,906	(\$436)	405,037	(\$544)
18	Base Rate Revenue			\$169,024		\$161,885		\$134,164		\$115,411
19	PCA Revenue		\$0.025370	\$70,938	\$0.025370	\$64,774	\$0.025370	\$64,749	\$0.025370	\$53,277
20	Total Revenue			\$239,962		\$226,659		\$198,913		\$168,688
<b>Increase</b>										
Dollars/Percent:										
21	Base Rate		\$11,021	6.98%	\$10,528	6.96%	\$9,585	7.69%	\$8,224	7.67%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$11,021	4.81%	\$10,528	4.87%	\$9,585	5.06%	\$8,224	5.13%

Code: PT

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
1	Consumer Charge	\$250.00	52	\$13,000
2	Facilities Charge	\$0.00	0	\$0
3	Consumer Peak Demand	\$2.10	81,192	\$170,503
4	On-Peak Demand	\$9.00	21,665	\$194,985
5	Total Demand			\$365,488
6	Energy Charge	\$0.041500	27,990,549	\$1,161,607
7	Primary Discount		5,029,384	(\$5,090)
8	Base Rate Revenue			\$1,535,005
9	PCA Revenue		\$0.025370	\$710,120
10	Total Revenue			\$2,245,125
<b>Revised Schedule</b>				
11	Consumer Charge	\$325.00	52	\$16,900
12	Facilities Charge	\$0.00	0	\$0
13	Consumer Peak Demand	\$2.25	81,192	\$182,682
14	On-Peak Demand	\$9.35	21,665	\$202,570
15	Total Demand			\$385,252
16	Energy Charge	\$0.044600	27,990,549	\$1,248,379
17	Primary Discount		5,029,384	(\$5,090)
18	Base Rate Revenue			\$1,645,441
19	PCA Revenue		\$0.025370	\$710,120
20	Total Revenue			\$2,355,561
<b>Increase</b>				
Dollars/Percent:				
21	Base Rate		\$110,436	7.19%
22	PCA Adjustment		\$0	0.00%
23	Total		\$110,436	4.92%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
<b>Consumer Charge</b>										
1	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,490	\$43,442	7,603	\$44,097	7,454	\$43,233	7,565	\$43,877
7	Interruptible Demand Credit	(\$3.31)	5,100	(\$16,881)	5,260	(\$17,411)	5,353	(\$17,718)	5,028	(\$16,643)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,490	(\$2,022)	7,603	(\$2,053)	7,454	(\$2,013)	7,565	(\$2,043)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0		\$0		\$0		\$0
				\$24,539		\$24,633		\$23,502		\$25,191
10	Energy Charge	\$0.038800	3,794,371	\$147,222	3,915,740	\$151,931	3,598,842	\$139,635	3,736,268	\$144,967
11	Metering Voltage Adjustment	-1.00%		(\$492)		\$0		\$0		\$0
12	Base Rate Revenue			\$172,129		\$177,424		\$163,997		\$171,018
13	ECA Revenue		\$0.061010	\$231,496	\$0.061010	\$238,901	\$0.061010	\$219,567	\$0.061010	\$227,951
14	Total Revenue			\$403,625		\$416,325		\$383,564		\$398,969
<b>Revised Schedule</b>										
<b>Consumer Charge</b>										
15	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,490	\$43,442	7,603	\$44,097	7,454	\$43,233	7,565	\$43,877
21	Interruptible Demand Credit	(\$3.31)	5,100	(\$16,881)	5,260	(\$17,411)	5,353	(\$17,718)	5,028	(\$16,643)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,490	(\$2,022)	7,603	(\$2,053)	7,454	(\$2,013)	7,565	(\$2,043)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0	0	\$0	0	\$0	0	\$0
				\$24,539		\$24,633		\$23,502		\$25,191
24	Total Energy	\$0.038800	3,794,371	\$147,222	3,915,740	\$151,931	3,598,842	\$139,635	3,736,268	\$144,967
25	Metering Voltage Adjustment	-1.00%		(\$492)		\$0		\$0		\$0
26	Base Rate Revenue			\$172,129		\$177,424		\$163,997		\$171,018
27	ECA Revenue		\$0.061010	\$231,496	\$0.061010	\$238,901	\$0.061010	\$219,567	\$0.061010	\$227,951
28	Total Revenue			\$403,625		\$416,325		\$383,564		\$398,969
<b>Increase</b>										
<b>Dollars/Percent:</b>										
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
Consumer Charge										
1	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,760	\$45,008	7,491	\$43,448	7,739	\$44,886	7,865	\$45,617
7	Interruptible Demand Credit	(\$3.31)	4,876	(\$16,140)	5,106	(\$16,901)	5,383	(\$17,818)	4,959	(\$16,414)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,760	(\$2,095)	7,491	(\$2,023)	7,739	(\$2,090)	7,865	(\$2,124)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)		\$0		\$0		\$0		\$0
				\$26,773		\$24,524		\$24,978		\$27,079
10	Energy Charge	\$0.038800	3,513,059	\$136,307	3,798,847	\$147,395	3,874,264	\$150,321	3,690,816	\$143,204
11	Metering Voltage Adjustment	-1.00%		\$0		\$0		\$0		\$0
12	Base Rate Revenue			\$163,940		\$172,779		\$176,159		\$171,143
13	ECA Revenue		\$0.061010	\$214,333	\$0.061010	\$231,769	\$0.061010	\$236,370	\$0.061010	\$225,178
14	Total Revenue			\$378,273		\$404,548		\$412,529		\$396,321
<b>Revised Schedule</b>										
Consumer Charge										
15	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,760	\$45,008	7,491	\$43,448	7,739	\$44,886	7,865	\$45,617
21	Interruptible Demand Credit	(\$3.31)	4,876	(\$16,140)	5,106	(\$16,901)	5,383	(\$17,818)	4,959	(\$16,414)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,760	(\$2,095)	7,491	(\$2,023)	7,739	(\$2,090)	7,865	(\$2,124)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0	0	\$0	0	\$0	0	\$0
				\$26,773		\$24,524		\$24,978		\$27,079
24	Total Energy	\$0.038800	3,513,059	\$136,307	3,798,847	\$147,395	3,874,264	\$150,321	3,690,816	\$143,204
25	Metering Voltage Adjustment	-1.00%		\$0		\$0		\$0		\$0
26	Base Rate Revenue			\$163,940		\$172,779		\$176,159		\$171,143
27	ECA Revenue		\$0.061010	\$214,333	\$0.061010	\$231,769	\$0.061010	\$236,370	\$0.061010	\$225,178
28	Total Revenue			\$378,273		\$404,548		\$412,529		\$396,321
<b>Increase</b>										
Dollars/Percent:										
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
<b>Consumer Charge</b>										
1	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	<b>Total Consumers</b>		<b>2</b>	<b>\$860</b>	<b>2</b>	<b>\$860</b>	<b>2</b>	<b>\$860</b>	<b>2</b>	<b>\$860</b>
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,845	\$45,501	7,874	\$45,669	7,814	\$45,321	7,771	\$45,072
7	Interruptible Demand Credit	(\$3.31)	5,212	(\$17,252)	4,903	(\$16,229)	5,045	(\$16,699)	4,733	(\$15,666)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,845	(\$2,118)	7,874	(\$2,126)	7,814	(\$2,110)	7,771	(\$2,098)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)		\$0		\$0		\$0		\$0
				\$26,131		\$27,314		\$26,512		\$27,308
10	Energy Charge	\$0.038800	3,872,965	\$150,271	3,531,930	\$137,039	3,755,157	\$145,700	3,412,374	\$132,400
11	Metering Voltage Adjustment	-1.00%		\$0		\$0		\$0		\$0
12	Base Rate Revenue			\$177,262		\$165,213		\$173,072		\$160,568
13	ECA Revenue		\$0.061010	\$236,291	\$0.061010	\$215,485	\$0.061010	\$229,104	\$0.061010	\$208,190
14	<b>Total Revenue</b>			<b>\$413,553</b>		<b>\$380,698</b>		<b>\$402,176</b>		<b>\$368,758</b>
<b>Revised Schedule</b>										
<b>Consumer Charge</b>										
15	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	<b>Total Consumers</b>		<b>2</b>	<b>\$860</b>	<b>2</b>	<b>\$860</b>	<b>2</b>	<b>\$860</b>	<b>2</b>	<b>\$860</b>
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,845	\$45,501	7,874	\$45,669	7,814	\$45,321	7,771	\$45,072
21	Interruptible Demand Credit	(\$3.31)	5,212	(\$17,252)	4,903	(\$16,229)	5,045	(\$16,699)	4,733	(\$15,666)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,845	(\$2,118)	7,874	(\$2,126)	7,814	(\$2,110)	7,771	(\$2,098)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0	0	\$0	0	\$0	0	\$0
				\$26,131		\$27,314		\$26,512		\$27,308
24	Total Energy	\$0.038800	3,872,965	\$150,271	3,531,930	\$137,039	3,755,157	\$145,700	3,412,374	\$132,400
25	Metering Voltage Adjustment	-1.00%		\$0		\$0		\$0		\$0
26	Base Rate Revenue			\$177,262		\$165,213		\$173,072		\$160,568
27	ECA Revenue		\$0.061010	\$236,291	\$0.061010	\$215,485	\$0.061010	\$229,104	\$0.061010	\$208,190
28	<b>Total Revenue</b>			<b>\$413,553</b>		<b>\$380,698</b>		<b>\$402,176</b>		<b>\$368,758</b>
<b>Increase</b>										
Dollars/Percent:										
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	<b>Total</b>		<b>\$0</b>	<b>0.00%</b>	<b>\$0</b>	<b>0.00%</b>	<b>\$0</b>	<b>0.00%</b>	<b>\$0</b>	<b>0.00%</b>

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
Consumer Charge				
1	Secondary	\$265.00	0	\$0
2	Primary	\$430.00	24	\$10,320
3	Transmission	\$945.00	0	\$0
4	Total Consumers		24	\$10,320
5	Facilities Charge	\$0.00		\$0
6	Demand Charge	\$5.80	92,271	\$535,171
7	Interruptible Demand Credit	(\$3.31)	60,958	(\$201,772)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	92,271	(\$24,915)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0
				\$308,484
10	Energy Charge	\$0.038800	44,494,633	\$1,726,392
11	Metering Voltage Adjustment	-1.00%		(\$492)
12	Base Rate Revenue			\$2,044,704
13	ECA Revenue		\$0.061010	\$2,714,635
14	Total Revenue			\$4,759,339
<b>Revised Schedule</b>				
Consumer Charge				
15	Secondary	\$265.00	0	\$0
16	Primary	\$430.00	24	\$10,320
17	Transmission	\$945.00	0	\$0
18	Total Consumers		24	\$10,320
19	Facilities Charge	\$0.00		\$0
20	Demand Charge	\$5.80	92,271	\$535,171
21	Interruptible Demand Credit	(\$3.31)	60,958	(\$201,772)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	92,271	(\$24,915)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0
				\$308,484
24	Total Energy	\$0.038800	44,494,633	\$1,726,392
25	Metering Voltage Adjustment	-1.00%		(\$492)
26	Base Rate Revenue			\$2,044,704
27	ECA Revenue		\$0.061010	\$2,714,635
28	Total Revenue			\$4,759,339
<b>Increase</b>				
Dollars/Percent:				
29	Base Rate		\$0	0.00%
30	ECA Adjustment		\$0	0.00%
31	Total		\$0	0.00%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
<b>Consumer Charge</b>										
1	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	<b>Total Consumers</b>		<b>1</b>	<b>\$265</b>	<b>1</b>	<b>\$265</b>	<b>1</b>	<b>\$265</b>	<b>1</b>	<b>\$265</b>
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,528	\$90,062	14,608	\$84,726	15,504	\$89,923	15,240	\$88,392
7	Interruptible Demand Credit	(\$3.62)	15,528	(\$56,211)	14,608	(\$52,881)	15,504	(\$56,124)	15,240	(\$55,169)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,528	(\$9,783)	14,608	(\$9,203)	15,504	(\$9,768)	15,240	(\$9,601)
				\$24,068		\$22,642		\$24,031		\$23,622
10	Energy Charge	\$0.038800	8,620,156	\$334,462	4,716,664	\$183,007	7,925,868	\$307,524	6,249,792	\$242,492
11	Metering Voltage Adjustmen	-2.0%		(\$1,602)		(\$1,066)		(\$1,511)		(\$1,285)
12	Base Rate Revenue			\$357,903		\$205,558		\$331,019		\$265,804
13	ECA Revenue		\$0.066573	\$573,869	\$0.066573	\$314,002	\$0.066573	\$527,648	\$0.066573	\$416,067
14	<b>Total Revenue</b>			<b>\$931,772</b>		<b>\$519,560</b>		<b>\$858,667</b>		<b>\$681,871</b>
				\$0		(\$519,560)		\$0		\$0
<b>Revised Schedule</b>										
<b>Consumer Charge</b>										
15	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	<b>Total Consumers</b>		<b>1</b>	<b>\$265</b>	<b>1</b>	<b>\$265</b>	<b>1</b>	<b>\$265</b>	<b>1</b>	<b>\$265</b>
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,528	\$90,062	14,608	\$84,726	15,504	\$89,923	15,240	\$88,392
21	Interruptible Demand Credit	(\$3.62)	15,528	(\$56,211)	14,608	(\$52,881)	15,504	(\$56,124)	15,240	(\$55,169)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,528	(\$9,783)	14,608	(\$9,203)	15,504	(\$9,768)	15,240	(\$9,601)
				\$24,068		\$22,642		\$24,031		\$23,622
24	<b>Total Energy</b>	<b>\$0.038800</b>	<b>8,620,156</b>	<b>\$334,462</b>	<b>4,716,664</b>	<b>\$183,007</b>	<b>7,925,868</b>	<b>\$307,524</b>	<b>6,249,792</b>	<b>\$242,492</b>
	Metering Voltage Adjustmen	-2.00%		(\$1,602)		(\$1,066)		(\$1,511)		(\$1,285)
25	Base Rate Revenue			\$357,903		\$205,558		\$331,019		\$265,804
26	ECA Revenue		\$0.066573	\$573,869	\$0.066573	\$314,002	\$0.066573	\$527,648	\$0.066573	\$416,067
27	<b>Total Revenue</b>			<b>\$931,772</b>		<b>\$519,560</b>		<b>\$858,667</b>		<b>\$681,871</b>
<b>Increase</b>										
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	<b>Total</b>		<b>\$0</b>	<b>0.00%</b>	<b>\$0</b>	<b>0.00%</b>	<b>\$0</b>	<b>0.00%</b>	<b>\$0</b>	<b>0.00%</b>

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
Consumer Charge										
1	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,384	\$89,227	15,568	\$90,294	15,144	\$87,835	15,424	\$89,459
7	Interruptible Demand Credit	(\$3.62)	15,384	(\$55,690)	15,568	(\$56,356)	15,144	(\$54,821)	15,424	(\$55,835)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,384	(\$9,692)	15,568	(\$9,808)	15,144	(\$9,541)	15,424	(\$9,717)
				\$23,845		\$24,130		\$23,473		\$23,907
10	Energy Charge	\$0.038800	8,813,876	\$341,978	9,706,552	\$376,614	6,867,848	\$266,473	9,091,192	\$352,738
11	Metering Voltage Adjustmen	-2.0%		(\$1,623)		(\$1,744)		(\$1,362)		(\$1,660)
12	Base Rate Revenue			\$365,175		\$399,975		\$289,559		\$375,960
13	ECA Revenue		\$0.066573	\$586,765	\$0.066573	\$646,193	\$0.066573	\$457,213	\$0.066573	\$605,227
14	Total Revenue			\$951,940		\$1,046,168	0.02797	\$746,772		\$981,187
<b>Revised Schedule</b>										
Consumer Charge										
15	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,384	\$89,227	15,568	\$90,294	15,144	\$87,835	15,424	\$89,459
21	Interruptible Demand Credit	(\$3.62)	15,384	(\$55,690)	15,568	(\$56,356)	15,144	(\$54,821)	15,424	(\$55,835)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,384	(\$9,692)	15,568	(\$9,808)	15,144	(\$9,541)	15,424	(\$9,717)
				\$23,845		\$24,130		\$23,473		\$23,907
24	Total Energy	\$0.038800	8,813,876	\$341,978	9,706,552	\$376,614	6,867,848	\$266,473	9,091,192	\$352,738
	Metering Voltage Adjustmen	-2.00%		(\$1,623)		(\$1,744)		(\$1,362)		(\$1,660)
25	Base Rate Revenue			\$365,175		\$399,975		\$289,559		\$375,960
26	ECA Revenue		\$0.066573	\$586,765	\$0.066573	\$646,193	\$0.066573	\$457,213	\$0.066573	\$605,227
27	Total Revenue			\$951,940		\$1,046,168		\$746,772		\$981,187
<b>Increase</b>										
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%



Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
Consumer Charge										
1	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,632	\$90,666	15,456	\$89,645	15,192	\$88,114	14,936	\$86,629
7	Interruptible Demand Credit	(\$3.62)	15,632	(\$56,588)	15,456	(\$55,951)	15,192	(\$54,995)	14,936	(\$54,068)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,632	(\$9,848)	15,456	(\$9,737)	15,192	(\$9,571)	14,936	(\$9,410)
				\$24,230		\$23,957		\$23,548		\$23,151
10	Energy Charge	\$0.038800	8,256,252	\$320,343	8,359,116	\$324,334	8,479,220	\$328,994	6,556,435	\$254,390
11	Metering Voltage Adjustmen	-2.0%		(\$1,558)		(\$1,566)		(\$1,573)		(\$1,315)
12	Base Rate Revenue			\$343,990		\$347,700		\$351,944		\$277,201
13	ECA Revenue		\$0.066573	\$549,643	\$0.066573	\$556,491	\$0.066573	\$564,486	\$0.066573	\$436,481
14	Total Revenue			\$893,633		\$904,191		\$916,430		\$713,682
<b>Revised Schedule</b>										
Consumer Charge										
15	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,632	\$90,666	15,456	\$89,645	15,192	\$88,114	14,936	\$86,629
21	Interruptible Demand Credit	(\$3.62)	15,632	(\$56,588)	15,456	(\$55,951)	15,192	(\$54,995)	14,936	(\$54,068)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,632	(\$9,848)	15,456	(\$9,737)	15,192	(\$9,571)	14,936	(\$9,410)
				\$24,230		\$23,957		\$23,548		\$23,151
24	Total Energy	\$0.038800	8,256,252	\$320,343	8,359,116	\$324,334	8,479,220	\$328,994	6,556,435	\$254,390
	Metering Voltage Adjustmen	-2.0%		(\$1,558)		(\$1,566)		(\$1,573)		(\$1,315)
25	Base Rate Revenue			\$343,990		\$347,700		\$351,944		\$277,201
26	ECA Revenue		\$0.066573	\$549,643	\$0.066573	\$556,491	\$0.066573	\$564,486	\$0.066573	\$436,481
27	Total Revenue			\$893,633		\$904,191		\$916,430		\$713,682
<b>Increase</b>										
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
Consumer Charge				
1	Secondary	\$265.00	12	\$3,180
2	Primary	\$430.00	0	\$0
3	Transmission	\$945.00	0	\$0
4	Total Consumers		12	\$3,180
5	Facilities Charge	\$710.00	12	\$8,520
6	Demand Charge	\$5.80	183,616	\$1,064,972
7	Interruptible Demand Credit	(\$3.62)	183,616	(\$664,689)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	183,616	(\$115,679)
				\$284,604
10	Energy Charge	\$0.038800	93,642,971	\$3,633,349
11	Metering Voltage Adjustmen	-2.0%		(\$17,865)
12	Base Rate Revenue			\$3,911,788
13	ECA Revenue		\$0.066573	\$6,234,085
14	Total Revenue			\$10,145,873
<b>Revised Schedule</b>				
Consumer Charge				
15	Secondary	\$265.00	12	\$3,180
16	Primary	\$430.00	0	\$0
17	Transmission	\$945.00	0	\$0
18	Total Consumers		12	\$3,180
19	Facilities Charge	\$710.00	12	\$8,520
20	Demand Charge	\$5.80	183,616	\$1,064,972
21	Interruptible Demand Credit	(\$3.62)	183,616	(\$664,689)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	183,616	(\$115,679)
				\$284,604
24	Total Energy	\$0.038800	93,642,971	\$3,633,349
	Metering Voltage Adjustmen	-2.00%		(\$17,865)
25	Base Rate Revenue			\$3,911,788
26	ECA Revenue		\$0.066573	\$6,234,085
27	Total Revenue			\$10,145,873
<b>Increase</b>				
28	Dollars/Percent:			
29	Base Rate		\$0	0.00%
30	ECA Adjustment		\$0	0.00%
31	Total		\$0	0.00%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
<b>Present Schedule</b>										
Schedule L:										
1	Small MV	\$7.10	33,137	\$235,273	33,237	\$235,983	33,277	\$236,267	33,257	\$236,125
2	Large MV	\$10.25	1,000	\$10,250	1,017	\$10,424	1,031	\$10,568	1,031	\$10,568
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		34,137	\$245,523	34,254	\$246,407	34,308	\$246,835	34,288	\$246,693
Schedule FL:										
6	Small Flood	\$12.35	364	\$4,495	362	\$4,471	366	\$4,520	365	\$4,508
7	Large Flood	\$16.35	231	\$3,777	231	\$3,777	229	\$3,744	235	\$3,842
8	Total		595	\$8,272	593	\$8,248	595	\$8,264	600	\$8,350
Schedule RSL:										
9	Six or more	\$1.20	32,861	\$39,433	32,934	\$39,521	32,900	\$39,480	33,037	\$39,644
10	Less than six	\$2.30	4,900	\$11,270	4,786	\$11,008	4,881	\$11,226	4,948	\$11,380
11	Total		37,761	\$50,703	37,720	\$50,529	37,781	\$50,706	37,985	\$51,024
12	Pole Charges	\$3.50	1,417	\$4,960	1,437	\$5,030	1,484	\$5,194	1,491	\$5,219
13	kWh		1,913,815		1,915,769		1,918,858		1,923,847	
14	Base Rate Revenue		73,910	\$309,458	74,004	\$310,214	74,168	\$310,999	74,364	\$311,286
15	PCA Revenue		\$0.02537	\$48,553	\$0.02537	\$48,603	\$0.02537	\$48,681	\$0.02537	\$48,808
16	Total Revenue		73,910	\$358,011	74,004	\$358,817	74,168	\$359,680	74,364	\$360,094
<b>Revised Schedule</b>										
Schedule L:										
17	Small MV	\$7.10	33,137	\$235,273	33,237	\$235,983	33,277	\$236,267	33,257	\$236,125
18	Large MV	\$10.25	1,000	\$10,250	1,017	\$10,424	1,031	\$10,568	1,031	\$10,568
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		34,137	\$245,523	34,254	\$246,407	34,308	\$246,835	34,288	\$246,693
Schedule FL:										
22	Small Flood	\$12.35	364	\$4,495	362	\$4,471	366	\$4,520	365	\$4,508
23	Large Flood	\$16.35	231	\$3,777	231	\$3,777	229	\$3,744	235	\$3,842
24	Total		595	\$8,272	593	\$8,248	595	\$8,264	600	\$8,350
Schedule RSL:										
25	Six or more	\$1.20	32,861	\$39,433	32,934	\$39,521	32,900	\$39,480	33,037	\$39,644
26	Less than six	\$2.30	4,900	\$11,270	4,786	\$11,008	4,881	\$11,226	4,948	\$11,380
27	Total		37,761	\$50,703	37,720	\$50,529	37,781	\$50,706	37,985	\$51,024
28	Pole Charges	\$3.50	1,417	\$4,960	1,437	\$5,030	1,484	\$5,194	1,491	\$5,219
29	kWh		1,913,815		1,915,769		1,918,858		1,923,847	
30	Base Rate Revenue		73,910	\$309,458	74,004	\$310,214	74,168	\$310,999	74,364	\$311,286
31	PCA Revenue		\$0.02537	\$48,553	\$0.02537	\$48,603	\$0.02537	\$48,681	\$0.02537	\$48,808
32	Total Revenue		73,910	\$358,011	74,004	\$358,817	74,168	\$359,680	74,364	\$360,094
<b>Increase</b>										
Dollars/Percent:										
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
<b>Present Schedule</b>										
Schedule L:										
1	Small MV	\$7.10	32,480	\$230,608	32,624	\$231,630	32,719	\$232,305	32,865	\$233,342
2	Large MV	\$10.25	1,034	\$10,599	1,022	\$10,476	1,022	\$10,476	1,042	\$10,681
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		33,514	\$241,207	33,646	\$242,106	33,741	\$242,781	30,462	\$244,023
Schedule FL:										
6	Small Flood	\$12.35	373	\$4,607	369	\$4,557	366	\$4,520		\$0
7	Large Flood	\$16.35	237	\$3,875	237	\$3,875	235	\$3,842	242	\$3,957
8	Total		610	\$8,482	606	\$8,432	601	\$8,362	609	\$3,957
Schedule RSL:										
9	Six or more	\$1.20	33,048	\$39,658	33,232	\$39,878	33,075	\$39,690	33,083	\$39,700
10	Less than six	\$2.30	5,024	\$11,555	4,909	\$11,291	5,168	\$11,886	5,213	\$11,990
11	Total		38,072	\$51,213	38,141	\$51,169	38,243	\$51,576	38,296	\$51,690
12	Pole Charges	\$3.50	1,491	\$5,219	1,492	\$5,222	1,499	\$5,247	1,508	\$5,278
13	kWh		1,905,974		1,911,175		1,916,244		1,831,289	
14	Base Rate Revenue		73,687	\$306,121	73,885	\$306,929	74,084	\$307,966	70,875	\$304,948
15	PCA Revenue		\$0.02537	\$48,355	\$0.02537	\$48,487	\$0.02537	\$48,615	\$0.02537	\$46,460
16	Total Revenue		73,687	\$354,476	73,885	\$355,416	74,084	\$356,581	70,875	\$351,408
<b>Revised Schedule</b>										
Schedule L:										
17	Small MV	\$7.10	32,480	\$230,608	32,624	\$231,630	32,719	\$232,305	32,865	\$233,342
18	Large MV	\$10.25	1,034	\$10,599	1,022	\$10,476	1,022	\$10,476	1,042	\$10,681
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		33,514	\$241,207	33,646	\$242,106	33,741	\$242,781	33,907	\$244,023
Schedule FL:										
22	Small Flood	\$12.35	373	\$4,607	369	\$4,557	366	\$4,520	0	\$0
23	Large Flood	\$16.35	237	\$3,875	237	\$3,875	235	\$3,842	242	\$3,957
24	Total		610	\$8,482	606	\$8,432	601	\$8,362	242	\$3,957
Schedule RSL:										
25	Six or more	\$1.20	33,048	\$39,658	33,232	\$39,878	33,075	\$39,690	33,083	\$39,700
26	Less than six	\$2.30	5,024	\$11,555	4,909	\$11,291	5,168	\$11,886	5,213	\$11,990
27	Total		38,072	\$51,213	38,141	\$51,169	38,243	\$51,576	38,296	\$51,690
28	Pole Charges	\$3.50	1,491	\$5,219	1,492	\$5,222	1,499	\$5,247	1,508	\$5,278
29	kWh		1,905,974		1,911,175		1,916,244		1,831,289	
30	Base Rate Revenue		73,687	\$306,121	73,885	\$306,929	74,084	\$307,966	73,953	\$304,948
31	PCA Revenue		\$0.02537	\$48,355	\$0.02537	\$48,487	\$0.02537	\$48,615	\$0.02537	\$46,460
32	Total Revenue		73,687	\$354,476	73,885	\$355,416	74,084	\$356,581	73,953	\$351,408
<b>Increase</b>										
Dollars/Percent:										
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
<b>Present Schedule</b>										
Schedule L:										
1	Small MV	\$7.10	32,955	\$233,981	33,008	\$234,357	33,090	\$234,939	33,158	\$235,422
2	Large MV	\$10.25	1,035	\$10,609	1,037	\$10,629	1,042	\$10,681	1,022	\$10,476
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		33,990	\$244,590	34,045	\$244,986	34,132	\$245,620	34,180	\$245,898
Schedule FL:										
6	Small Flood	\$12.35	368	\$4,545	365	\$4,508	371	\$4,582	369	\$4,557
7	Large Flood	\$16.35	241	\$3,940	234	\$3,826	239	\$3,908	243	\$3,973
8	Total		609	\$8,485	599	\$8,334	610	\$8,490	612	\$8,530
Schedule RSL:										
9	Six or more	\$1.20	33,379	\$40,055	33,504	\$40,205	33,542	\$40,250	33,569	\$40,283
10	Less than six	\$2.30	5,220	\$12,006	5,239	\$12,050	5,256	\$12,089	5,301	\$12,192
11	Total		38,599	\$52,061	38,743	\$52,255	38,798	\$52,339	38,870	\$52,475
12	Pole Charges	\$3.50	1,517	\$5,310	1,533	\$5,366	1,533	\$5,366	1,533	\$5,366
13	kWh		1,932,427		1,937,417		1,941,456		1,944,677	
14	Base Rate Revenue		74,715	\$310,446	74,920	\$310,941	75,073	\$311,815	75,195	\$312,269
15	PCA Revenue		\$0.02537	\$49,026	\$0.02537	\$49,152	\$0.02537	\$49,255	\$0.02537	\$49,336
16	Total Revenue		74,715	\$359,472	74,920	\$360,093	75,073	\$361,070	75,195	\$361,605
<b>Revised Schedule</b>										
Schedule L:										
17	Small MV	\$7.10	32,955	\$233,981	33,008	\$234,357	33,090	\$234,939	33,158	\$235,422
18	Large MV	\$10.25	1,035	\$10,609	1,037	\$10,629	1,042	\$10,681	1,022	\$10,476
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		33,990	\$244,590	34,045	\$244,986	34,132	\$245,620	34,180	\$245,898
Schedule FL:										
22	Small Flood	\$12.35	368	\$4,545	365	\$4,508	371	\$4,582	369	\$4,557
23	Large Flood	\$16.35	241	\$3,940	234	\$3,826	239	\$3,908	243	\$3,973
24	Total		609	\$8,485	599	\$8,334	610	\$8,490	612	\$8,530
Schedule RSL:										
25	Six or more	\$1.20	33,379	\$40,055	33,504	\$40,205	33,542	\$40,250	33,569	\$40,283
26	Less than six	\$2.30	5,220	\$12,006	5,239	\$12,050	5,256	\$12,089	5,301	\$12,192
27	Total		38,599	\$52,061	38,743	\$52,255	38,798	\$52,339	38,870	\$52,475
28	Pole Charges	\$3.50	1,517	\$5,310	1,533	\$5,366	1,533	\$5,366	1,533	\$5,366
29	kWh		1,932,427		1,937,417		1,941,456		1,944,677	
30	Base Rate Revenue		74,715	\$310,446	74,920	\$310,941	75,073	\$311,815	75,195	\$312,269
31	PCA Revenue		\$0.02537	\$49,026	\$0.02537	\$49,152	\$0.02537	\$49,255	\$0.02537	\$49,336
32	Total Revenue		74,715	\$359,472	74,920	\$360,093	75,073	\$361,070	75,195	\$361,605
<b>Increase</b>										
Dollars/Percent:										
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
<b>Present Schedule</b>				
Schedule L:				
1	Small MV	\$7.10	395,807	\$2,810,232
2	Large MV	\$10.25	12,335	\$126,437
3	Small HPS	\$7.10	0	\$0
4	Large HPS	\$10.25	0	\$0
5	Total		408,142	\$2,936,669
Schedule FL:				
6	Small Flood	\$12.35	4,038	\$49,870
7	Large Flood	\$16.35	2,834	\$46,336
8	Total		6,872	\$96,206
Schedule RSL:				
9	Six or more	\$1.20	398,164	\$477,797
10	Less than six	\$2.30	60,845	\$139,943
11	Total		459,009	\$617,740
12	Pole Charges	\$3.50	17,935	\$62,777
13	kWh		22,992,948	
14	Base Rate Revenue		888,880	\$3,713,392
15	PCA Revenue		\$0.02537	\$583,331
16	Total Revenue		888,880	\$4,296,723
<b>Revised Schedule</b>				
Schedule L:				
17	Small MV	\$7.10	395,807	\$2,810,232
18	Large MV	\$10.25	12,335	\$126,437
19	Small HPS	\$7.10	0	\$0
20	Large HPS	\$10.25	0	\$0
21	Total		408,142	\$2,936,669
Schedule FL:				
22	Small Flood	\$12.35	4,038	\$49,870
23	Large Flood	\$16.35	2,834	\$46,336
24	Total		6,872	\$96,206
Schedule RSL:				
25	Six or more	\$1.20	398,164	\$477,797
26	Less than six	\$2.30	60,845	\$139,943
27	Total		459,009	\$617,740
28	Pole Charges	\$3.50	17,935	\$62,777
29	kWh		22,992,948	
30	Base Rate Revenue		891,958	\$3,713,392
31	PCA Revenue		\$0.02537	\$583,331
32	Total Revenue		891,958	\$4,296,723
<b>Increase</b>				
Dollars/Percent:				
33	Base Rate		\$0	0.00%
34	PCA		\$0	0.00%
35	Total		\$0	0.00%

**EXHIBIT B**

**RATE OF RETURN**

ALLOCATED INCOME STATEMENT  
Present Rates Effective 01-01-09

Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line No.	Item	Total System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>Operating Revenues</b>											
1	Base	\$260,380,428	\$191,735,761	\$22,823,884	\$29,102	\$27,025,383	\$355,395	\$7,206,014	\$1,535,005	\$5,956,492	\$3,713,392
2	WPCA/ECA	\$86,529,307	\$56,222,632	\$6,696,922	\$8,817	\$10,054,576	\$177,329	\$3,126,860	\$710,120	\$8,948,720	\$583,331
3	Other Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Subtotal	\$346,909,735	\$247,958,393	\$29,520,806	\$37,919	\$37,079,959	\$532,724	\$10,332,874	\$2,245,125	\$14,905,212	\$4,296,723
5	Other Revenue	\$6,488,059	\$5,580,081	\$625,175	\$806	\$133,487	\$2,222	\$20,615	\$6,852	\$20,902	\$97,920
6	Total Revenue	\$353,397,794	\$253,538,474	\$30,145,981	\$38,725	\$37,213,446	\$534,946	\$10,353,490	\$2,251,977	\$14,926,114	\$4,394,643
<b>Operating Expenses</b>											
7	Purchased Power	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
8	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Subtotal	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
10	500-554 Power Production	\$556,649	\$404,576	\$48,191	\$63	\$72,352	\$1,276	\$22,424	\$5,091	\$0	\$2,675
11	System Control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$1,007,879	\$750,440	\$83,908	\$120	\$107,223	\$2,336	\$24,154	\$8,542	\$25,713	\$5,442
13	Distribution - Operation	\$11,267,234	\$9,100,375	\$1,133,116	\$1,499	\$519,457	\$8,997	\$97,464	\$32,378	\$99,404	\$274,544
14	Distribution - Maintenance	\$15,279,823	\$12,472,100	\$1,340,967	\$1,781	\$573,186	\$11,520	\$125,616	\$41,899	\$134,091	\$578,663
15	Customer Accounts	\$12,255,644	\$10,099,651	\$1,463,510	\$1,885	\$495,446	\$2,771	\$14,493	\$4,486	\$3,106	\$170,296
16	Customer Service & Information	\$2,522,773	\$2,263,199	\$238,505	\$307	\$10,987	\$61	\$215	\$67	\$46	\$9,386
17	Sales	\$67,512	\$60,565	\$6,383	\$8	\$294	\$2	\$6	\$2	\$1	\$251
18	Administrative & General	\$2,535,922	\$2,000,193	\$253,437	\$327	\$130,716	\$2,406	\$22,949	\$7,636	\$23,584	\$94,674
19	Subtotal	\$45,493,437	\$37,151,099	\$4,568,016	\$5,992	\$1,909,663	\$29,369	\$307,321	\$100,101	\$285,945	\$1,135,931
20	Depreciation & Amortization	\$16,977,155	\$13,382,382	\$1,694,455	\$2,189	\$883,201	\$16,302	\$155,921	\$51,887	\$160,393	\$630,425
21	Taxes - Property	\$363,821	\$287,031	\$36,326	\$47	\$18,811	\$347	\$3,315	\$1,103	\$3,409	\$13,432
22	Taxes - Other	\$50,684	\$39,986	\$5,061	\$7	\$2,621	\$48	\$462	\$154	\$475	\$1,871
23	Interest on Long Term Debt	\$8,436,268	\$6,655,653	\$842,322	\$1,088	\$436,197	\$8,039	\$76,876	\$25,581	\$79,048	\$311,464
24	438 Other Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Other Deductions	\$1,245,505	\$982,620	\$124,358	\$161	\$64,399	\$1,187	\$11,350	\$3,777	\$11,670	\$45,984
26	Other 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal	\$72,566,869	\$58,498,771	\$7,270,537	\$9,483	\$3,314,893	\$55,292	\$555,245	\$182,602	\$540,940	\$2,139,107
28	Total Expenses	\$345,007,982	\$249,465,229	\$29,340,956	\$36,785	\$35,573,898	\$513,327	\$9,873,359	\$2,181,199	\$14,815,723	\$3,207,506
29	<b>Operating Margins</b>	\$8,389,812	\$4,073,244	\$805,025	\$1,940	\$1,639,549	\$21,619	\$480,130	\$70,778	\$110,390	\$1,187,138
30	Non-Op Margins	\$4,035,060	\$2,981,232	\$368,511	\$480	\$364,628	\$6,521	\$98,860	\$24,434	\$104,962	\$85,432
31	Total Margins	\$12,424,872	\$7,054,477	\$1,173,535	\$2,420	\$2,004,176	\$28,140	\$578,990	\$95,212	\$215,352	\$1,272,570
32	<b>TIER - Operating Margins</b>	1.99	1.61	1.96	2.78	4.76	3.69	7.25	3.77	2.40	4.81
33	TIER - Total	2.47	2.06	2.39	3.22	5.59	4.50	8.53	4.72	3.72	5.09
34	Net Rate Base	\$377,710,242	\$297,142,065	\$37,448,638	\$48,335	\$20,083,151	\$366,425	\$3,717,420	\$1,191,508	\$4,013,309	\$13,699,392
35	<b>Rate of Return - Op. Mgn</b>	4.45%	3.61%	4.40%	6.26%	10.34%	8.09%	14.98%	8.09%	4.72%	10.94%
36	<b>Relative ROR</b>	1.00	0.81	0.99	1.41	2.32	1.82	3.36	1.82	1.06	2.46
37	<b>Rate of Return - Total</b>	5.52%	4.61%	5.38%	7.26%	12.15%	9.87%	17.64%	10.14%	7.34%	11.56%
38	<b>Relative ROR</b>	1.00	0.84	0.97	1.31	2.20	1.79	3.19	1.84	1.33	2.09



ALLOCATED INCOME STATEMENT  
Revised Rates Effective 01-01-11

Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line No.	Item	Total System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>Operating Revenues</b>											
1	Base	\$276,306,788	\$203,839,573	\$24,333,119	\$31,584	\$28,840,077	\$381,174	\$7,565,936	\$1,645,441	\$5,956,492	\$3,713,392
2	WPCA/ECA	\$86,529,307	\$56,222,632	\$6,696,922	\$8,817	\$10,054,576	\$177,329	\$3,126,860	\$710,120	\$8,948,720	\$583,331
3	Other Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Subtotal	\$362,836,095	\$260,062,205	\$31,030,041	\$40,401	\$38,894,653	\$558,503	\$10,692,796	\$2,355,561	\$14,905,212	\$4,296,723
5	Other Revenue	\$6,488,059	\$5,580,081	\$625,175	\$806	\$133,487	\$2,222	\$20,615	\$6,852	\$20,902	\$97,920
6	Total Revenue	\$369,324,154	\$265,642,286	\$31,655,216	\$41,207	\$39,028,140	\$560,725	\$10,713,411	\$2,362,413	\$14,926,114	\$4,394,643
<b>Operating Expenses</b>											
7	Purchased Power	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
8	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Subtotal	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
10	500-554 Power Production	\$556,649	\$404,576	\$48,191	\$63	\$72,352	\$1,276	\$22,424	\$5,091	\$0	\$2,675
11	System Control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$1,007,879	\$750,440	\$83,908	\$120	\$107,223	\$2,336	\$24,154	\$8,542	\$25,713	\$5,442
13	Distribution - Operation	\$11,267,234	\$9,100,375	\$1,133,116	\$1,499	\$519,457	\$8,997	\$97,464	\$32,378	\$99,404	\$274,544
14	Distribution - Maintenance	\$15,279,823	\$12,472,100	\$1,340,967	\$1,781	\$573,186	\$11,520	\$125,616	\$41,899	\$134,091	\$578,663
15	Customer Accounts	\$12,255,644	\$10,099,651	\$1,463,510	\$1,885	\$495,446	\$2,771	\$14,493	\$4,486	\$3,106	\$170,296
16	Customer Service & Information	\$2,522,773	\$2,263,199	\$238,505	\$307	\$10,987	\$61	\$215	\$67	\$46	\$9,386
17	Sales	\$67,512	\$60,565	\$6,383	\$8	\$294	\$2	\$6	\$2	\$1	\$251
18	Administrative & General	\$2,535,922	\$2,000,193	\$253,437	\$327	\$130,716	\$2,406	\$22,949	\$7,636	\$23,584	\$94,674
19	Subtotal	\$45,493,437	\$37,151,099	\$4,568,016	\$5,992	\$1,909,663	\$29,369	\$307,321	\$100,101	\$285,945	\$1,135,931
20	Depreciation & Amortization	\$16,977,155	\$13,382,382	\$1,694,455	\$2,189	\$883,201	\$16,302	\$155,921	\$51,887	\$160,393	\$630,425
21	Taxes - Property	\$363,821	\$287,031	\$36,326	\$47	\$18,811	\$347	\$3,315	\$1,103	\$3,409	\$13,432
22	Taxes - Other	\$50,684	\$39,986	\$5,061	\$7	\$2,621	\$48	\$462	\$154	\$475	\$1,871
23	Interest on Long Term Debt	\$8,436,268	\$6,655,653	\$842,322	\$1,088	\$436,197	\$8,039	\$76,876	\$25,581	\$79,048	\$311,464
24	438 Other Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Other Deductions	\$1,245,505	\$982,620	\$124,358	\$161	\$64,399	\$1,187	\$11,350	\$3,777	\$11,670	\$45,984
26	Other 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal	\$72,566,869	\$58,498,771	\$7,270,537	\$9,483	\$3,314,893	\$55,292	\$555,245	\$182,602	\$540,940	\$2,139,107
28	Total Expenses	\$345,007,982	\$249,465,229	\$29,340,956	\$36,785	\$35,573,898	\$513,327	\$9,873,359	\$2,181,199	\$14,815,723	\$3,207,506
29	Operating Margins	\$24,316,172	\$16,177,056	\$2,314,260	\$4,422	\$3,454,243	\$47,398	\$840,052	\$181,214	\$110,390	\$1,187,138
30	Non-Op Margins	\$4,035,060	\$2,981,232	\$368,511	\$480	\$364,628	\$6,521	\$98,860	\$24,434	\$104,962	\$85,432
31	Total Margins	\$28,351,231	\$19,158,289	\$2,682,770	\$4,902	\$3,818,870	\$53,919	\$938,911	\$205,648	\$215,352	\$1,272,570
32	TIER - Operating Margins	3.88	3.43	3.75	5.06	8.92	6.90	11.93	8.08	2.40	4.81
33	TIER - Total	4.36	3.88	4.18	5.51	9.75	7.71	13.21	9.04	3.72	5.09
34	Net Rate Base	\$377,710,242	\$297,142,065	\$37,448,638	\$48,335	\$20,083,151	\$366,425	\$3,717,420	\$1,191,508	\$4,013,309	\$13,699,392
35	Rate of Return - Op. Mrgns	8.67%	7.68%	8.43%	11.40%	19.37%	15.13%	24.67%	17.36%	4.72%	10.94%
36	Relative ROR	1.00	0.89	0.97	1.31	2.23	1.74	2.84	2.00	0.54	1.26
37	Rate of Return - Total	9.74%	8.69%	9.41%	12.39%	21.19%	16.91%	27.33%	19.41%	7.34%	11.56%
38	Relative ROR	1.00	0.89	0.97	1.27	2.18	1.74	2.81	1.99	0.75	1.19

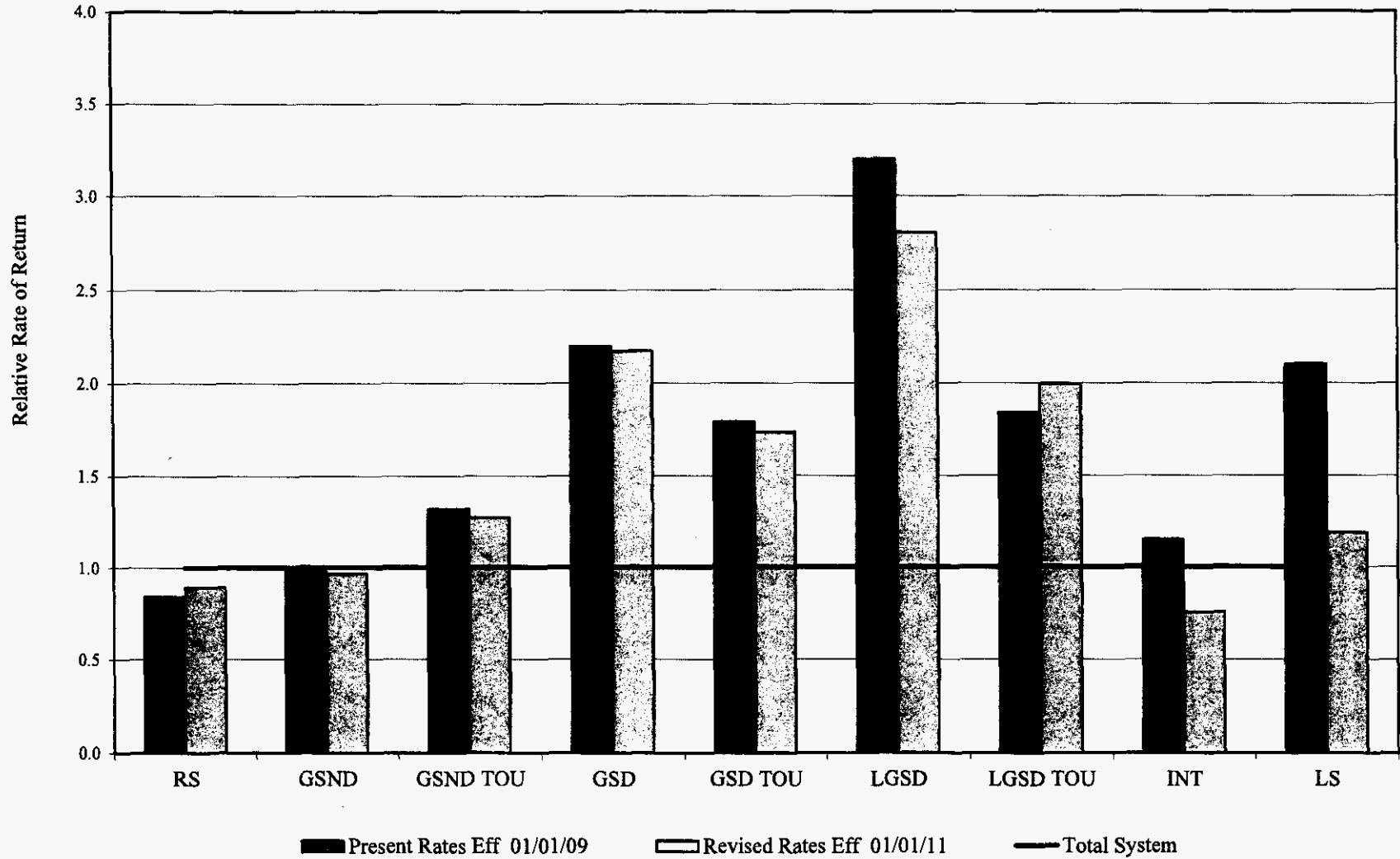
CLAY ELECTRIC COOPERATIVE, INC.

RATE OF RETURN SUMMARY  
 BASED ON 2007 COST OF SERVICE STUDY

Line No.	Rate Class	Present ROR		Revenue Incr / (Decr)	Revised ROR	
		Rates Eff. 01/01/09			Rates Eff. 01/01/11	
(a)	(b)	Pct.	Rel.	(e)	Pct.	Rel.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RS	4.61%	0.84	4.88%	8.69%	0.89
2	GSND	5.38%	0.98	5.11%	9.41%	0.97
3	GSND TOU	7.26%	1.32	6.55%	12.39%	1.27
4	GSD	12.15%	2.20	4.89%	21.19%	2.18
5	GSD TOU	9.87%	1.79	4.84%	16.91%	1.74
6	LGSD	17.64%	3.20	3.48%	27.33%	2.81
7	LGSD TOU	10.14%	1.84	4.92%	19.41%	1.99
8	INT	6.34%	1.15	0.00%	7.34%	0.75
9	LS	11.56%	2.10	0.00%	11.56%	1.19
10	Total System	5.51%	1.00	4.59%	9.74%	1.00

CLAY ELECTRIC COOPERATIVE, INC.

RELATIVE RATE OF RETURN  
BASED ON 2007 COST OF SERVICE STUDY



**EXHIBIT C**

**CLASSIFIED COST OF SERVICE**

UNIT COST SUMMARY

Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line No.	Item	Total System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Present Revenue	\$353,397,794	\$253,538,474	\$30,145,981	\$38,725	\$37,213,446	\$534,946	\$10,353,490	\$2,251,977	\$14,926,114	\$4,394,643
2	<b>Customer Costs</b>	\$48,124,093	\$39,746,262	\$5,004,899	\$6,446	\$1,437,370	\$17,571	\$151,182	\$49,791	\$137,183	\$1,573,388
3	No. of Customers	198,199	147,328	15,526	20	715	4	14	4	3	34,585
4	<b>\$/Customer/Mo.</b>		<b>\$22.48</b>	<b>\$26.86</b>	<b>\$26.86</b>	<b>\$167.47</b>	<b>\$366.06</b>	<b>\$899.89</b>	<b>\$957.52</b>	<b>\$3,810.64</b>	<b>\$3.79</b>
5	<b>Demand Costs - Power Cost</b>	\$59,205,549	\$45,745,152	\$4,772,471	\$5,577	\$6,288,344	\$0	\$1,269,075	\$171,167	\$845,431	\$108,332
6	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
7	kW NCP Demand	888,795	661,773	73,994	106	94,554	2,060	21,300	7,533	22,675	4,799
8	<b>\$/kW (Power Cost)</b>		<b>\$5.76</b>	<b>\$5.37</b>	<b>\$4.38</b>	<b>\$5.54</b>	<b>\$0.00</b>	<b>\$4.97</b>	<b>\$1.89</b>	<b>\$3.11</b>	<b>\$1.88</b>
9	<b>\$/kWh (Power Cost)</b>		<b>\$0.02064</b>	<b>\$0.01808</b>	<b>\$0.01605</b>	<b>\$0.01587</b>	<b>\$0.00000</b>	<b>\$0.01030</b>	<b>\$0.00612</b>	<b>\$0.00612</b>	<b>\$0.00739</b>
10	<b>Demand Costs - System Cost</b>	\$23,835,444	\$18,307,947	\$2,212,386	\$2,967	\$1,802,549	\$36,396	\$381,177	\$127,567	\$403,282	\$561,172
11	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
12	kW NCP Demand	888,795	661,773	73,994	106	94,554	2,060	21,300	7,533	22,675	4,799
13	<b>\$/kW (System Cost)</b>		<b>\$2.31</b>	<b>\$2.49</b>	<b>\$2.33</b>	<b>\$1.59</b>	<b>\$1.47</b>	<b>\$1.49</b>	<b>\$1.41</b>	<b>\$1.48</b>	<b>\$9.74</b>
14	<b>\$/kWh (System Cost)</b>		<b>\$0.00826</b>	<b>\$0.00838</b>	<b>\$0.00854</b>	<b>\$0.00455</b>	<b>\$0.00521</b>	<b>\$0.00309</b>	<b>\$0.00456</b>	<b>\$0.00292</b>	<b>\$0.03830</b>
15	<b>Energy Costs</b>	\$213,792,213	\$145,625,882	\$17,346,139	\$21,789	\$26,043,013	\$459,311	\$8,071,464	\$1,832,521	\$13,429,352	\$962,742
16	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
17	<b>\$/kWh</b>		<b>\$0.06571</b>	<b>\$0.06571</b>	<b>\$0.06270</b>	<b>\$0.06571</b>	<b>\$0.06571</b>	<b>\$0.06549</b>	<b>\$0.06547</b>	<b>\$0.09722</b>	<b>\$0.06571</b>
18	<b>Revenue Costs</b>	\$50,684	\$39,986	\$5,061	\$7	\$2,621	\$48	\$462	\$154	\$475	\$1,871
19	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
20	<b>\$/kWh</b>		<b>\$0.00002</b>	<b>\$0.00002</b>	<b>\$0.00002</b>	<b>\$0.00001</b>	<b>\$0.00001</b>	<b>\$0.00000</b>	<b>\$0.00001</b>	<b>\$0.00000</b>	<b>\$0.00013</b>
21	<b>Operating Income</b>	\$8,389,812	\$4,073,244	\$805,025	\$1,940	\$1,639,549	\$21,619	\$480,130	\$70,778	\$110,390	\$1,187,138
22	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
23	<b>\$/kWh</b>		<b>\$0.00184</b>	<b>\$0.00305</b>	<b>\$0.00558</b>	<b>\$0.00414</b>	<b>\$0.00309</b>	<b>\$0.00390</b>	<b>\$0.00253</b>	<b>\$0.00080</b>	<b>\$0.08103</b>
	<b>Investment</b>										
24	Total Utility Plant	\$512,743,233	\$404,520,254	\$51,194,998	\$66,136	\$26,511,405	\$488,598	\$4,672,390	\$1,554,792	\$4,804,386	\$18,930,274
25	Number of Consumers		147,328	15,526	20	715	4	14	4	3	34,585
26	<b>Investment/Consumer</b>		<b>\$2,746</b>	<b>\$3,297</b>	<b>\$3,307</b>	<b>\$37,066</b>	<b>\$122,149</b>	<b>\$333,742</b>	<b>\$358,798</b>	<b>\$1,601,462</b>	<b>\$547</b>
	<b>Average Usage</b>										
27	kWh/Cons/Mo		1,253	1,417	1,448	46,175	145,619	733,633	538,280	3,837,156	35

Notes:

1. All lighting unit costs are "per light".

**EXHIBIT D**

**BILLING COMPARISONS**

CLAY ELECTRIC COOPERATIVE, INC.  
Present Schedule R vs Revised Schedule R

kWh Usage	Pres. Sch. R		Rev. Sch. R		Difference	
	Amount	Cents/kWh	Amount	Cents/kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)
0	\$11.00	0.00	\$14.00	0.00	\$3.00	27.27%
50	\$15.97	31.95	\$19.01	38.02	\$3.04	19.00%
100	\$20.95	20.95	\$24.02	24.02	\$3.07	14.66%
200	\$30.89	15.45	\$34.03	17.02	\$3.14	10.16%
300	\$40.84	13.61	\$44.05	14.68	\$3.21	7.86%
400	\$50.79	12.70	\$54.07	13.52	\$3.28	6.46%
500	\$60.74	12.15	\$64.09	12.82	\$3.35	5.52%
600	\$70.68	11.78	\$74.10	12.35	\$3.42	4.84%
700	\$80.63	11.52	\$84.12	12.02	\$3.49	4.33%
800	\$90.58	11.32	\$94.14	11.77	\$3.56	3.93%
900	\$100.52	11.17	\$104.15	11.57	\$3.63	3.61%
1,000	\$110.47	11.05	\$114.17	11.42	\$3.70	3.35%
1,100	\$121.42	11.04	\$125.84	11.44	\$4.42	3.64%
1,250	\$137.84	11.03	\$143.34	11.47	\$5.50	3.99%
1,500	\$165.21	11.01	\$172.51	11.50	\$7.30	4.42%
1,750	\$192.57	11.00	\$201.67	11.52	\$9.10	4.73%
2,000	\$219.94	11.00	\$230.84	11.54	\$10.90	4.96%
2,500	\$274.68	10.99	\$289.18	11.57	\$14.50	5.28%
3,000	\$329.41	10.98	\$347.51	11.58	\$18.10	5.49%
3,500	\$384.15	10.98	\$405.85	11.60	\$21.70	5.65%
4,000	\$438.88	10.97	\$464.18	11.60	\$25.30	5.76%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.025370  
 Revised dollar amounts include Adj. Factor per kWh of \$0.025370

CLAY ELECTRIC COOPERATIVE, INC.  
Present Schedule GS-ND vs Revised Schedule GS-ND

kWh Usage	Pres. Sch. GS-ND		Rev. Sch. GS-ND		Difference	
	Amount	Cents/kWh	Amount	Cents/kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)
0	\$11.00	0.00	\$14.00	0.00	\$3.00	27.27%
50	\$16.20	32.41	\$19.38	38.77	\$3.18	19.63%
100	\$21.41	21.41	\$24.77	24.77	\$3.36	15.70%
200	\$31.81	15.91	\$35.53	17.77	\$3.72	11.69%
300	\$42.22	14.07	\$46.30	15.43	\$4.08	9.66%
400	\$52.63	13.16	\$57.07	14.27	\$4.44	8.44%
500	\$63.04	12.61	\$67.84	13.57	\$4.80	7.61%
600	\$73.44	12.24	\$78.60	13.10	\$5.16	7.03%
700	\$83.85	11.98	\$89.37	12.77	\$5.52	6.58%
800	\$94.26	11.78	\$100.14	12.52	\$5.88	6.24%
900	\$104.66	11.63	\$110.90	12.32	\$6.24	5.96%
1,000	\$115.07	11.51	\$121.67	12.17	\$6.60	5.74%
1,100	\$125.48	11.41	\$132.44	12.04	\$6.96	5.55%
1,250	\$141.09	11.29	\$148.59	11.89	\$7.50	5.32%
1,500	\$167.11	11.14	\$175.51	11.70	\$8.40	5.03%
1,750	\$193.12	11.04	\$202.42	11.57	\$9.30	4.82%
2,000	\$219.14	10.96	\$229.34	11.47	\$10.20	4.65%
2,500	\$271.18	10.85	\$283.18	11.33	\$12.00	4.43%
3,000	\$323.21	10.77	\$337.01	11.23	\$13.80	4.27%
3,500	\$375.25	10.72	\$390.85	11.17	\$15.60	4.16%
4,000	\$427.28	10.68	\$444.68	11.12	\$17.40	4.07%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.025370  
 Revised dollar amounts include Adj. Factor per kWh of \$0.025370



CLAY ELECTRIC COOPERATIVE, INC.  
Present Schedule GSD vs Revised Schedule GSD

kW (a)	HUD (b)	kWh (c)	Pres. Sch. GSD		Rev. Sch. GSD		Difference	
			Amount (d)	¢/kWh (e)	Amount (f)	¢/kWh (g)	Amount (h)	Percent (i)
50	50	2,500	\$455.93	18.237	\$496.93	19.877	\$41.00	8.99%
	100	5,000	\$656.85	13.137	\$706.35	14.127	\$49.50	7.54%
	200	10,000	\$1,058.70	10.587	\$1,125.20	11.252	\$66.50	6.28%
	300	15,000	\$1,460.55	9.737	\$1,544.05	10.294	\$83.50	5.72%
	400	20,000	\$1,862.40	9.312	\$1,962.90	9.815	\$100.50	5.40%
	500	25,000	\$2,264.25	9.057	\$2,381.75	9.527	\$117.50	5.19%
	600	30,000	\$2,666.10	8.887	\$2,800.60	9.335	\$134.50	5.04%
	700	35,000	\$3,067.95	8.766	\$3,219.45	9.198	\$151.50	4.94%
75	50	3,750	\$656.39	17.504	\$707.89	18.877	\$51.50	7.85%
	100	7,500	\$957.78	12.770	\$1,022.03	13.627	\$64.25	6.71%
	200	15,000	\$1,560.55	10.404	\$1,650.30	11.002	\$89.75	5.75%
	300	22,500	\$2,163.33	9.615	\$2,278.58	10.127	\$115.25	5.33%
	400	30,000	\$2,766.10	9.220	\$2,906.85	9.690	\$140.75	5.09%
	500	37,500	\$3,368.88	8.984	\$3,535.13	9.427	\$166.25	4.93%
	600	45,000	\$3,971.65	8.826	\$4,163.40	9.252	\$191.75	4.83%
	700	52,500	\$4,574.43	8.713	\$4,791.68	9.127	\$217.25	4.75%
100	50	5,000	\$856.85	17.137	\$918.85	18.377	\$62.00	7.24%
	100	10,000	\$1,258.70	12.587	\$1,337.70	13.377	\$79.00	6.28%
	200	20,000	\$2,062.40	10.312	\$2,175.40	10.877	\$113.00	5.48%
	300	30,000	\$2,866.10	9.554	\$3,013.10	10.044	\$147.00	5.13%
	400	40,000	\$3,669.80	9.175	\$3,850.80	9.627	\$181.00	4.93%
	500	50,000	\$4,473.50	8.947	\$4,688.50	9.377	\$215.00	4.81%
	600	60,000	\$5,277.20	8.795	\$5,526.20	9.210	\$249.00	4.72%
	700	70,000	\$6,080.90	8.687	\$6,363.90	9.091	\$283.00	4.65%
250	50	12,500	\$2,059.63	16.477	\$2,184.63	17.477	\$125.00	6.07%
	100	25,000	\$3,064.25	12.257	\$3,231.75	12.927	\$167.50	5.47%
	200	50,000	\$5,073.50	10.147	\$5,326.00	10.652	\$252.50	4.98%
	300	75,000	\$7,082.75	9.444	\$7,420.25	9.894	\$337.50	4.77%
	400	100,000	\$9,092.00	9.092	\$9,514.50	9.515	\$422.50	4.65%
	500	125,000	\$11,101.25	8.881	\$11,608.75	9.287	\$507.50	4.57%
	600	150,000	\$13,110.50	8.740	\$13,703.00	9.135	\$592.50	4.52%
	700	175,000	\$15,119.75	8.640	\$15,797.25	9.027	\$677.50	4.48%
500	50	25,000	\$4,064.25	16.257	\$4,294.25	17.177	\$230.00	5.66%
	100	50,000	\$6,073.50	12.147	\$6,388.50	12.777	\$315.00	5.19%
	200	100,000	\$10,092.00	10.092	\$10,577.00	10.577	\$485.00	4.81%
	300	150,000	\$14,110.50	9.407	\$14,765.50	9.844	\$655.00	4.64%
	400	200,000	\$18,129.00	9.065	\$18,954.00	9.477	\$825.00	4.55%
	500	250,000	\$22,147.50	8.859	\$23,142.50	9.257	\$995.00	4.49%
	600	300,000	\$26,166.00	8.722	\$27,331.00	9.110	\$1,165.00	4.45%
	700	350,000	\$30,184.50	8.624	\$31,519.50	9.006	\$1,335.00	4.42%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.025370  
Revised dollar amounts include Adj. Factor per kWh of \$0.025370

CLAY ELECTRIC COOPERATIVE, INC.  
Present Schedule LGSD vs Revised Schedule LGSD  
Secondary

kW	HUD	kWh	Pres. Sch. LGSD		Rev. Sch. LGSD		Difference	
			Amount	¢/kWh	Amount	¢/kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1,000	50	50,000	\$10,368.50	20.737	\$10,858.50	21.717	\$490.00	4.73%
	100	100,000	\$13,987.00	13.987	\$14,592.00	14.592	\$605.00	4.33%
	200	200,000	\$21,224.00	10.612	\$22,059.00	11.030	\$835.00	3.93%
	300	300,000	\$28,461.00	9.487	\$29,526.00	9.842	\$1,065.00	3.74%
	400	400,000	\$35,698.00	8.925	\$36,993.00	9.248	\$1,295.00	3.63%
	500	500,000	\$42,935.00	8.587	\$44,460.00	8.892	\$1,525.00	3.55%
	600	600,000	\$50,172.00	8.362	\$51,927.00	8.655	\$1,755.00	3.50%
	700	700,000	\$57,409.00	8.201	\$59,394.00	8.485	\$1,985.00	3.46%
1,250	50	62,500	\$12,898.13	20.637	\$13,491.88	21.587	\$593.75	4.60%
	100	125,000	\$17,421.25	13.937	\$18,158.75	14.527	\$737.50	4.23%
	200	250,000	\$26,467.50	10.587	\$27,492.50	10.997	\$1,025.00	3.87%
	300	375,000	\$35,513.75	9.470	\$36,826.25	9.820	\$1,312.50	3.70%
	400	500,000	\$44,560.00	8.912	\$46,160.00	9.232	\$1,600.00	3.59%
	500	625,000	\$53,606.25	8.577	\$55,493.75	8.879	\$1,887.50	3.52%
	600	750,000	\$62,652.50	8.354	\$64,827.50	8.644	\$2,175.00	3.47%
	700	875,000	\$71,698.75	8.194	\$74,161.25	8.476	\$2,462.50	3.43%
1,500	50	75,000	\$15,427.75	20.570	\$16,125.25	21.500	\$697.50	4.52%
	100	150,000	\$20,855.50	13.904	\$21,725.50	14.484	\$870.00	4.17%
	200	300,000	\$31,711.00	10.570	\$32,926.00	10.975	\$1,215.00	3.83%
	300	450,000	\$42,566.50	9.459	\$44,126.50	9.806	\$1,560.00	3.66%
	400	600,000	\$53,422.00	8.904	\$55,327.00	9.221	\$1,905.00	3.57%
	500	750,000	\$64,277.50	8.570	\$66,527.50	8.870	\$2,250.00	3.50%
	600	900,000	\$75,133.00	8.348	\$77,728.00	8.636	\$2,595.00	3.45%
	700	1,050,000	\$85,988.50	8.189	\$88,928.50	8.469	\$2,940.00	3.42%
2,000	50	100,000	\$20,487.00	20.487	\$21,392.00	21.392	\$905.00	4.42%
	100	200,000	\$27,724.00	13.862	\$28,859.00	14.430	\$1,135.00	4.09%
	200	400,000	\$42,198.00	10.550	\$43,793.00	10.948	\$1,595.00	3.78%
	300	600,000	\$56,672.00	9.445	\$58,727.00	9.788	\$2,055.00	3.63%
	400	800,000	\$71,146.00	8.893	\$73,661.00	9.208	\$2,515.00	3.53%
	500	1,000,000	\$85,620.00	8.562	\$88,595.00	8.860	\$2,975.00	3.47%
	600	1,200,000	\$100,094.00	8.341	\$103,529.00	8.627	\$3,435.00	3.43%
	700	1,400,000	\$114,568.00	8.183	\$118,463.00	8.462	\$3,895.00	3.40%
2,500	50	125,000	\$25,546.25	20.437	\$26,658.75	21.327	\$1,112.50	4.35%
	100	250,000	\$34,592.50	13.837	\$35,992.50	14.397	\$1,400.00	4.05%
	200	500,000	\$52,685.00	10.537	\$54,660.00	10.932	\$1,975.00	3.75%
	300	750,000	\$70,777.50	9.437	\$73,327.50	9.777	\$2,550.00	3.60%
	400	1,000,000	\$88,870.00	8.887	\$91,995.00	9.200	\$3,125.00	3.52%
	500	1,250,000	\$106,962.50	8.557	\$110,662.50	8.853	\$3,700.00	3.46%
	600	1,500,000	\$125,055.00	8.337	\$129,330.00	8.622	\$4,275.00	3.42%
	700	1,750,000	\$143,147.50	8.180	\$147,997.50	8.457	\$4,850.00	3.39%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.025370  
Revised dollar amounts include Adj. Factor per kWh of \$0.025370

**EXHIBIT E**

**REVISED TARIFF SHEETS  
IN LEGISLATIVE FORMAT**

CLAY ELECTRIC COOPERATIVE, INC.

~~Thirteenth~~ Fourteenth Revised Sheet No. 8.0  
 Cancel ~~Twelfth~~ Thirteenth Revised Sheet No. 8.0

## GENERAL SERVICE-NON DEMAND

## RATE SCHEDULE -- GS

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
  4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
  5. Subject to the established rules and regulations of the Cooperative.
  6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
  7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

Rate: (Monthly)

Consumer Charge: ~~\$41.00~~ 14.00

Energy Charge: ~~\$0.0787~~ .0823 per kWh

Minimum Charge: 

1. As specified in the agreement for service, or
2. The Consumer Charge.

CLAY ELECTRIC COOPERATIVE, INC.

**GENERAL SERVICE – NON DEMAND  
OPTIONAL TIME-OF-USE SERVICE**

**RATE SCHEDULE – GST**

**Availability:** Throughout the entire territory served by Clay Electric Cooperative, Inc.

**Applicability:** On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

**Character of Service:**

Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

**Limitations of Service:**

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.
6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

**Rate: (Monthly)**

Consumer Charge:		<u>\$45.00-20.00</u>
Energy Charge:	All On-Peak kWh	\$0.475 <u>.184</u> per kWh
	All Off-Peak kWh	\$0.047 <u>.0493</u> per kWh
Minimum Charge:	1.	As specified in the agreement for service, or
	2.	The Consumer Charge

**Rating Periods:**

On-Peak:	November through March:	All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
	April through October:	All days during the hours from 2 p.m. to 8 p.m.
Off-Peak:		All other hours.

CLAY ELECTRIC COOPERATIVE, INC.

First ~~Original~~ Second Sheet No. 8.6  
Cancel ~~Original~~ First Sheet No. 8.6

"Continued from Sheet No. 8.5"

GENERAL SERVICE – NON DEMAND  
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Terms OF Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses, which are contained on sheet numbers 14.0 and 15.0

Demand Charges:

Not applicable.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule, which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly Consumer Charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer Charge shall be ~~\$42.00~~ 17.00 per month.

Additional Clauses:

None

Miscellaneous: None

CLAY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE

RATE SCHEDULE – GS-1

Availability: Throughout the entire territory served by Clay electric Cooperative, Inc.

Applicability: To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltage.

Limitations of Service: 1. This rate schedule does not provide for standby service.  
 2. This rate schedule does not permit resale of service.

Rate: (Monthly)

Consumer charge: ~~\$41.00~~ 14.00

Energy Charge: \$0.0787 per kWh ~~.0823~~

Minimum Charge: 1. As specified in the agreement for service.  
 2. The Consumer Charge.

Calculated Usage: The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.

Terms of Payment: Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Demand Charges: Non Applicable

Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

CLAY ELECTRIC COOPERATIVE, INC.

~~Eleventh~~ Twelfth Revised Sheet No. 9.0  
 Cancel ~~Tenth~~ Eleventh Revised Sheet No. 9.0

## GENERAL SERVICE-DEMAND

## RATE SCHEDULE – GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW  
 Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
5. Subject to the established rules and regulations of the Cooperative.
6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	<del>\$65.00</del> <u>75.00</u>
Demand Charge:	<del>\$ 4.00</del> per kW <u>4.25</u>
Energy Charge:	<del>\$0.055</del> per kWh <u>.0584</u>

Issued by: ~~William C. Phillips~~ Richard K. Davis, Manager

Effective: January 1, 200911



CLAY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – GSDT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
  2. Does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service.  
 All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.
  6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.

Rate: (Monthly)

Consumer Charge:	<del>\$75.00</del> <u>100.00</u>
Consumer Peak Demand Charge:	<del>\$ 2.40</del> per kW <u>2.25</u>
On-Peak Demand Charge:	<del>\$ 9.00</del> per kW <u>10.00</u>
Energy Charge:	\$0.0445 per kWh <u>.0476</u>

"Continued To Sheet No. 9.3"

CLAY ELECTRIC COOPERATIVE, INC.

~~Eleventh~~ Revised Sheet No. 10.0  
 Cancel ~~Tenth~~ Eleventh Revised Sheet No. 10.0

## LARGE GENERAL SERVICE – DEMAND

## RATE SCHEDULE – LGSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: Lighting, power demand greater than 1,000 kW and any other purpose with measured demand served Through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. If service is furnished at seller's primary line, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	<del>\$250.00</del> <u>325.00</u>
Demand Charge:	<del>\$6.50</del> per kW <u>6.80</u>
Energy Charge:	<del>\$0.047</del> per kWh <u>.0493</u>

"Continued to Sheet No. 10.1"

CLAY ELECTRIC COOPERATIVE, INC.

Cancel Fourth Revised Sheet No. 10.5

## LARGE GENERAL SERVICE DEMAND – TIME OF USE

## RATE SCHEDULE – LGSdT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the option of the consumer, to electric service which would otherwise be provided under the Cooperative's Schedule LGSD.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
  2. Does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the deliver point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	<del>\$250.00</del> <u>325.00</u>
Consumer Peak Demand Charge:	<del>\$2.49</del> per kW <u>2.25</u>
On-Peak Demand Charge:	<del>\$9.00</del> per kW <u>9.35</u>
Energy Charge:	\$0.0416 per kWh <u>.0446</u>

CLAY ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 10.5)

LARGE GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – LGSdT/LM

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge.

TERM OF PAYMENT:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

BILLING ADJUSTMENTS:

Cooperative's power cost adjustment, tax adjustment, and power factor adjustment clauses which are contained on sheet numbers 14.0, 15.0, and 16.0, respectively.

CONSUMER PEAK DEMAND:

~~Shall be the consumer's sixty minute demand measured coincident with the monthly peak demand for which the Cooperative is billed under the applicable wholesale rate for electric service furnished hereunder. Shall be the maximum kilowatt load used by the consumer for any period of sixty (60) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered.~~

ON-PEAK PERIOD:

The stated On-Peak Period represents the probable hours of occurrence for the On-Peak Demand. Unless the Cooperative notifies the consumer as described below, the On-Peak Period hours, expressed in terms of prevailing clock time, are as follows:

During the winter months of November through March, inclusive, the On-Peak Period shall be the hours each day from 6:00 A.M. to 10:00 A.M. and from 6:00 P.M. to 10:00 P.M.

Continued to Sheet 10.7

CLAY ELECTRIC COOPERATIVE, INC.

Cancel ~~Second~~ Third Revised Sheet No. 10.8

HIGH LOAD FACTOR  
RATE SCHEDULE – HLF

## AVAILABILITY:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

## APPLICABILITY:

To electric service supplied to any high load factor large power consumer contracting for not less than 1,500 kilowatts and having a monthly load factor of at least seventy percent (70%) in no fewer than nine of the most recent twelve months, where such service is furnished by the Cooperative through facilities which are solely dedicated to that consumer's use. The monthly load factor shall be determined by dividing the consumer's average demand (energy usage divided by the number of hours in the billing period) by the consumer's kilowatt demand.

## CHARACTER OF SERVICE:

Alternating current, three phase, 60 Hertz, and at available standard voltages or other voltages as mutually agreed upon.

## LIMITATIONS OF SERVICE:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of seller's facilities to consumer's facilities unless otherwise specified in the contract for service. All electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

## RATE: (Monthly)

Consumer Charge:	<del>\$250.00</del> 325.00
Facilities Charge:	1.75% times the facilities investment
Demand Charge:	
Production	\$8.93 per kW of Billing Demand
Transmission	<del>\$1.67</del> <u>2.75</u> per kW of Billing Demand
Energy Charge:	<del>\$0.04193</del> <u>0.04423</u> per kWh

"Continued to Sheet No. 10.9"

CLAY ELECTRIC COOPERATIVE, INC.

~~Original~~ First Sheet No. 10.12~~Cancel Original Sheet No. 10.12~~

"Continued from Sheet No. 10.11"

## STANDBY SERVICE

## RATE SCHEDULE – SS

## Determination of Specified Standby Capacity:

1. Initially, the consumer and the Cooperative shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Cooperative. This shall be termed for billing purposes as the "Specified Standby Capacity."
2. Where a bona fide change in the consumer's standby capacity requirement occurs, the Cooperative and the consumer shall establish a new Specified Standby Capacity.
3. The specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 15 minute kW standby power requirement established in the current billing month, or (3) the maximum 15 minute kW standby power requirement established in any of the twenty-three preceding billing months.

## Rate Per Month:

1. Consumer Charge :        ~~\$275.00~~ 325.00
2. Supplemental Service Charges:  
  
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.
3. Standby Service Charges:
  - A. Local Transmission & Distribution Capacity:
    1.        ~~\$3.70~~ 3.85 per kW times the Specified Standby Capacity.
    2.        Deliver Voltage Credits as specified in the otherwise applicable rate schedule shall be applicable.

"Continued To Sheet No. 10.13"

CLAY ELECTRIC COOPERATIVE, INC.

"Continued from Sheet No. 10.12"

STANDBY SERVICE  
RATE SCHEDULE – SS

## B. Rate for Backup and Maintenance Service

1. ~~\$9.00~~ 11.50 per kW times the consumer's maximum sixty-minute demand established coincident with Seminole Electric Cooperative's peak load during the current billing month.
2. \$0.0315 per kWh
3. An amount per kWh equal to the total energy-related charges billed to the Cooperative by Seminole Electric cooperative, Inc. less \$0.02901, divided by a loss factor of 0.93.

## Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge plus the Local Transmission & distribution Capacity Charge.

## Terms of Payment:

Cash, within the time limit specified on the bill and at Cooperative designated locations; or as Otherwise specified in the agreement for service.

## Term of Service:

As specified in the agreement for service.

## Special Provisions:

1. The Cooperative may, under the provisions of this rate, require a contract with the consumer upon the Cooperative's filed contract form. Whenever the consumer increases his electrical load, which increase requires the Cooperative to increase facilities installed for the specific use of the consumer, a new Term of Service may be required.
2. Consumers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the cooperative written notice at least ~~sixty~~ thirty-six months prior to such transfer. Transfers, with less than ~~sixty~~ thirty-six months written notice, to an applicable rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Consumer, the Cooperative, and the Cooperative's other member-consumers.

"Continued to Sheet No. 10.14"

CLAY ELECTRIC COOPERATIVE, INC.

Cancel ~~Thirteenth~~ Fourteenth Revised Sheet No. 11.0

## RESIDENTIAL SERVICE

## RATE SCHEDULE – R

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For service for all domestic purposes in private residences through one meter and individually metered apartment units.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	<del>\$41.00</del> <u>14.00</u>
Energy Charge: First 1000 kWh	\$0.0744 <u>.0748</u> per kWh
Over 1000 kWh	<del>\$0.0844</del> <u>.0913</u> per kWh

Minimum Charge: ~~\$41.00~~ 14.00 per month or as specified in agreement for service.

Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not Applicable

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None



CLAY ELECTRIC COOPERATIVE, INC.

## RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

## RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

## Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

## Rate: (Monthly)

Consumer Charge:		\$45.00 <u>18.00</u>
Energy Charge:	All On-Peak kWh	\$0.175 per kWh
	All Off-Peak kWh	\$0.050 per kWh

Minimum Charge: ~~\$45~~18.00 per month or as specified in agreement for service.

## Rating Periods:

## On-Peak:

November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

## Off-Peak:

All other hours.

## Terms of Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

## Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

## Demand Charges:

Not applicable.

"Continued to Sheet No. 11.5"

CLAY ELECTRIC COOPERATIVE, INC.

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be ~~\$42.00~~ 15.00 per month.

Additional Clauses:

None

Miscellaneous:

None

GENERAL SERVICE-NON DEMAND

RATE SCHEDULE – GS

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
  4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
  5. Subject to the established rules and regulations of the Cooperative.
  6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
  7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

Rate: (Monthly)

Consumer Charge: ~~\$41.00~~ 14.00

Energy Charge: ~~\$0.0787~~ .0823 per kWh

- Minimum Charge:
1. As specified in the agreement for service, or
  2. The Consumer Charge.

GENERAL SERVICE – NON DEMAND  
 OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.
6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

Rate: (Monthly)

Consumer Charge:		\$ <del>16.00</del> <u>20.00</u>
Energy Charge:	All On-Peak kWh	\$0.475 <u>.184</u> per kWh
	All Off-Peak kWh	\$0.047 <u>.0493</u> per kWh
Minimum Charge:	1. As specified in the agreement for service, or	
	2. The Consumer Charge	

Rating Periods:

- On-Peak:
- November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
  - April through October: All days during the hours from 2 p.m. to 8 p.m.
- Off-Peak:
- All other hours.

"Continued from Sheet No. 8.5"

GENERAL SERVICE – NON DEMAND  
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Terms OF Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses, which are contained on sheet numbers 14.0 and 15.0

Demand Charges:

Not applicable.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule, which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly Consumer Charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer Charge shall be ~~\$12.00~~ 17.00 per month.

Additional Clauses:

None

Miscellaneous: None

GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE

## RATE SCHEDULE – GS-1

Availability:	Throughout the entire territory served by Clay electric Cooperative, Inc.
Applicability:	To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.
Character of Service:	Alternating current, single or three phase, 60 Hertz, at available secondary voltage.
Limitations of Service:	<ol style="list-style-type: none"> <li>1. This rate schedule does not provide for standby service.</li> <li>2. This rate schedule does not permit resale of service.</li> </ol>
Rate:	(Monthly)
Consumer charge:	<del>\$11.00</del> <u>14.00</u>
Energy Charge:	<del>\$0.0787</del> per kWh <u>.0823</u>
Minimum Charge:	<ol style="list-style-type: none"> <li>1. As specified in the agreement for service.</li> <li>2. The Consumer Charge.</li> </ol>
Calculated Usage:	The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.
Terms of Payment:	Cash, within the time limit specified on the bill, and at Cooperative designated locations.
Demand Charges:	Non Applicable
Billing Adjustments:	The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.
Term of Service:	From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.
Additional Clauses:	None
Miscellaneous:	None

GENERAL SERVICE-DEMAND

RATE SCHEDULE - GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW  
Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.
  6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	<del>\$55.00</del> <u>75.00</u>
Demand Charge:	<del>\$ 4.00</del> per kW <u>4.25</u>
Energy Charge:	<del>\$0.055</del> per kWh <u>.0584</u>

GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – GSDT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
  2. Does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service.  
 All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.
  6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.

Rate: (Monthly)

Consumer Charge:	<del>\$75.00</del> <u>100.00</u>
Consumer Peak Demand Charge:	\$ <del>2-10</del> per kW <u>2.25</u>
On-Peak Demand Charge:	\$ <del>9-00</del> per kW <u>10.00</u>
Energy Charge:	\$0.0445 per kWh <u>.0476</u>

"Continued To Sheet No. 9.3"



LARGE GENERAL SERVICE – DEMAND

RATE SCHEDULE – LGSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: Lighting, power demand greater than 1,000 kW and any other purpose with measured demand served  
Through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. If service is furnished at seller's primary line, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	<del>\$250.00</del> <u>325.00</u>
Demand Charge:	<del>\$6.50</del> per kW <u>6.80</u>
Energy Charge:	<del>\$0.047</del> per kWh <u>.0493</u>

"Continued to Sheet No. 10.1"

LARGE GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – LGSdT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the option of the consumer, to electric service which would otherwise be provided under the Cooperative's Schedule LGSD.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
  2. Does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the deliver point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	<del>\$260.00</del> <u>325.00</u>
Consumer Peak Demand Charge:	<del>\$2.40</del> per kW <u>2.25</u>
On-Peak Demand Charge:	<del>\$9.00</del> per kW <u>9.35</u>
Energy Charge:	<del>\$0.0415</del> per kWh <u>.0446</u>

(Continued from Sheet No. 10.5)

LARGE GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – LGSdT/LM

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge.

TERM OF PAYMENT:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

BILLING ADJUSTMENTS:

Cooperative's power cost adjustment, tax adjustment, and power factor adjustment clauses which are contained on sheet numbers 14.0, 15.0, and 16.0, respectively.

CONSUMER PEAK DEMAND:

~~Shall be the consumer's sixty minute demand measured coincident with the monthly peak demand for which the Cooperative is billed under the applicable wholesale rate for electric service furnished hereunder. Shall be the maximum kilowatt load used by the consumer for any period of sixty (60) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered.~~

ON-PEAK PERIOD:

The stated On-Peak Period represents the probable hours of occurrence for the On-Peak Demand. Unless the Cooperative notifies the consumer as described below, the On-Peak Period hours, expressed in terms of prevailing clock time, are as follows:

During the winter months of November through March, inclusive, the On-Peak Period shall be the hours each day from 6:00 A.M. to 10:00 A.M. and from 6:00 P.M. to 10:00 P.M.

Continued to Sheet 10.7

HIGH LOAD FACTOR  
 RATE SCHEDULE - HLF

AVAILABILITY:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

APPLICABILITY:

To electric service supplied to any high load factor large power consumer contracting for not less than 1,500 kilowatts and having a monthly load factor of at least seventy percent (70%) in no fewer than nine of the most recent twelve months, where such service is furnished by the Cooperative through facilities which are solely dedicated to that consumer's use. The monthly load factor shall be determined by dividing the consumer's average demand (energy usage divided by the number of hours in the billing period) by the consumer's kilowatt demand.

CHARACTER OF SERVICE:

Alternating current, three phase, 60 Hertz, and at available standard voltages or other voltages as mutually agreed upon.

LIMITATIONS OF SERVICE:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of seller's facilities to consumer's facilities unless otherwise specified in the contract for service. All electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

RATE: (Monthly)

Consumer Charge:	<del>\$250.00</del> 325.00
Facilities Charge:	1.75% times the facilities investment
Demand Charge:	
Production	\$8.93 per kW of Billing Demand
Transmission	<del>\$4.67</del> <u>2.75</u> per kW of Billing Demand
Energy Charge:	\$0.04193 <del>0</del> <u>.04423</u> per kWh

"Continued to Sheet No. 10.9"

"Continued from Sheet No. 10.11"

STANDBY SERVICE

RATE SCHEDULE - SS

Determination of Specified Standby Capacity:

1. Initially, the consumer and the Cooperative shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Cooperative. This shall be termed for billing purposes as the "Specified Standby Capacity."
2. Where a bona fide change in the consumer's standby capacity requirement occurs, the Cooperative and the consumer shall establish a new Specified Standby Capacity.
3. The specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 15 minute kW standby power requirement established in the current billing month, or (3) the maximum 15 minute kW standby power requirement established in any of the twenty-three preceding billing months.

Rate Per Month:

1. Consumer Charge :        ~~\$275.00~~ 325.00
2. Supplemental Service Charges:  
  
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.
3. Standby Service Charges:
  - A. Local Transmission & Distribution Capacity:
    1.        ~~\$3.70~~ 3.85 per kW times the Specified Standby Capacity.
    2.        Deliver Voltage Credits as specified in the otherwise applicable rate schedule shall be applicable.

"Continued To Sheet No. 10.13"

"Continued from Sheet No. 10.12"

STANDBY SERVICE  
RATE SCHEDULE - SS

B. Rate for Backup and Maintenance Service

1. ~~\$9.00~~ 11.50 per kW times the consumer's maximum sixty-minute demand established coincident with Seminole Electric Cooperative's peak load during the current billing month.
2. \$0.0315 per kWh
3. An amount per kWh equal to the total energy-related charges billed to the Cooperative by Seminole Electric cooperative, Inc. less \$0.02901, divided by a loss factor of 0.93.

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge plus the Local Transmission & distribution Capacity Charge.

Terms of Payment:

Cash, within the time limit specified on the bill and at Cooperative designated locations; or as Otherwise specified in the agreement for service.

Term of Service:

As specified in the agreement for service.

Special Provisions:

1. The Cooperative may, under the provisions of this rate, require a contract with the consumer upon the Cooperative's filed contract form. Whenever the consumer increases his electrical load, which increase requires the Cooperative to increase facilities installed for the specific use of the consumer, a new Term of Service may be required.
2. Consumers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the cooperative written notice at least ~~sixty~~ thirty-six months prior to such transfer. Transfers, with less than ~~sixty~~ thirty-six months written notice, to an applicable rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Consumer, the Cooperative, and the Cooperative's other member-consumers.

"Continued to Sheet No. 10.14"

RESIDENTIAL SERVICE

RATE SCHEDULE - R

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For service for all domestic purposes in private residences through one meter and individually metered apartment units.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

Limitations of Service:
 

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	<del>\$11.00</del> <u>14.00</u>
Energy Charge: First 1000 kWh	\$0.0744 <u>.0748</u> per kWh
Over 1000 kWh	\$0.0844 <u>.0913</u> per kWh

Minimum Charge: ~~\$11.00~~ 14.00 per month or as specified in agreement for service.

Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not Applicable

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

CLAY ELECTRIC COOPERATIVE, INC.

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:  
Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
  4. Three phase service is limited to a minimum of five horsepower motor or larger.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:		\$15.00 <u>18.00</u>
Energy Charge:	All On-Peak kWh	\$0.175 per kWh
	All Off-Peak kWh	\$0.050 per kWh

Minimum Charge: ~~\$15~~18.00 per month or as specified in agreement for service.

Rating Periods:

- On-Peak:  
November through March: All days during the hours from 6 a.m. to 10 a.m.  
April through October: All days during the hours from 4 p.m. to 9 p.m.
- Off-Peak:  
All other hours.

Terms of Payments:  
Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:  
The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges:  
Not applicable.

"Continued to Sheet No. 11.5"



"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be ~~\$12.00~~ 15.00 per month.

Additional Clauses:

None

Miscellaneous:

None

CLAY ELECTRIC COOPERATIVE, INC.

**GENERAL SERVICE-NON DEMAND**

**RATE SCHEDULE – GS**

**Availability:** Throughout the entire territory served by Clay Electric Cooperative, Inc.

**Applicability:** To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

**Character of Service:** Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:**
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
  4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
  5. Subject to the established rules and regulations of the Cooperative.
  6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
  7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

**Rate:** (Monthly)

**Consumer Charge:** \$ 14.00

**Energy Charge:** \$0.0823 per kWh

- Minimum Charge:**
1. As specified in the agreement for service, or
  2. The Consumer Charge.

**GENERAL SERVICE – NON DEMAND  
 OPTIONAL TIME-OF-USE SERVICE**

**RATE SCHEDULE – GST**

**Availability:** Throughout the entire territory served by Clay Electric Cooperative, Inc.

**Applicability:** On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

**Character of Service:**  
 Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:**
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
  4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
  5. Subject to the established rules and regulations of the Cooperative.
  6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

**Rate: (Monthly)**

Consumer Charge:		\$20.00
Energy Charge:	All On-Peak kWh	\$0.184 per kWh
	All Off-Peak kWh	\$0.0493 per kWh
Minimum Charge:	1. As specified in the agreement for service, or	
	2. The Consumer Charge	

**Rating Periods:**

- On-Peak:**  
 November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
- April through October: All days during the hours from 2 p.m. to 8 p.m.
- Off-Peak:**  
 All other hours.

"Continued from Sheet No. 8.5"

GENERAL SERVICE – NON DEMAND  
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Terms OF Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses, which are contained on sheet numbers 14.0 and 15.0

Demand Charges:

Not applicable.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule, which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly Consumer Charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer Charge shall be \$17.00 per month.

Additional Clauses:

None

Miscellaneous: None

GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE

RATE SCHEDULE – GS-1

**Availability:** Throughout the entire territory served by Clay electric Cooperative, Inc.

**Applicability:** To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.

**Character of Service:** Alternating current, single or three phase, 60 Hertz, at available secondary voltage.

**Limitations of Service:**

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.

**Rate:** (Monthly)

**Consumer charge:** \$14.00

**Energy Charge:** \$0.0823 per kWh

**Minimum Charge:**

1. As specified in the agreement for service.
2. The Consumer Charge.

**Calculated Usage:** The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.

**Terms of Payment:** Cash, within the time limit specified on the bill, and at Cooperative designated locations.

**Demand Charges:** Non Applicable

**Billing Adjustments:** The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.

**Term of Service:** From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

**Additional Clauses:** None

**Miscellaneous:** None

GENERAL SERVICE-DEMAND

RATE SCHEDULE – GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW  
Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.
  6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	\$75.00
Demand Charge:	\$ 4.25 per kW
Energy Charge:	\$0.0584 per kWh

## GENERAL SERVICE DEMAND – TIME OF USE

## RATE SCHEDULE – GSDT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service.  
All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
5. Subject to the established rules and regulations of the Cooperative.
6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.

Rate: (Monthly)

Consumer Charge:	\$100.00
Consumer Peak Demand Charge:	\$2.25 per kW
On-Peak Demand Charge:	\$10.00 per kW
Energy Charge:	\$0.0476 per kWh

"Continued To Sheet No. 9.3"

LARGE GENERAL SERVICE – DEMAND

RATE SCHEDULE – LGSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: Lighting, power demand greater than 1,000 kW and any other purpose with measured demand served  
Through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. If service is furnished at seller's primary line, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	\$325.00
Demand Charge:	\$6.80 per kW
Energy Charge:	\$0.0493 per kWh

"Continued to Sheet No. 10.1"



LARGE GENERAL SERVICE DEMAND - TIME OF USE

RATE SCHEDULE - LGSDD/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the option of the consumer, to electric service which would otherwise be provided under the Cooperative's Schedule LGSD.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
  2. Does not permit resale of service.
  3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
  4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the deliver point shall be owned and maintained by the consumer.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	\$ 325.00
Consumer Peak Demand Charge:	\$2.25 per kW
On-Peak Demand Charge:	\$9.35 per kW
Energy Charge:	\$0.0446 per kWh

(Continued from Sheet No. 10.5)

LARGE GENERAL SERVICE DEMAND – TIME OF USE  
RATE SCHEDULE – LGSDD/LM

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge.

TERM OF PAYMENT:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

BILLING ADJUSTMENTS:

Cooperative's power cost adjustment, tax adjustment, and power factor adjustment clauses which are contained on sheet numbers 14.0, 15.0, and 16.0, respectively.

CONSUMER PEAK DEMAND:

Shall be the maximum kilowatt load used by the consumer for any period of sixty (60) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered.

ON-PEAK PERIOD:

The stated On-Peak Period represents the probable hours of occurrence for the On-Peak Demand. Unless the Cooperative notifies the consumer as described below, the On-Peak Period hours, expressed in terms of prevailing clock time, are as follows:

During the winter months of November through March, inclusive, the On-Peak Period shall be the hours each day from 6:00 A.M. to 10:00 A.M. and from 6:00 P.M. to 10:00 P.M.

Continued to Sheet 10.7

HIGH LOAD FACTOR  
RATE SCHEDULE - HLF

AVAILABILITY:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

APPLICABILITY:

To electric service supplied to any high load factor large power consumer contracting for not less than 1,500 kilowatts and having a monthly load factor of at least seventy percent (70%) in no fewer than nine of the most recent twelve months, where such service is furnished by the Cooperative through facilities which are solely dedicated to that consumer's use. The monthly load factor shall be determined by dividing the consumer's average demand (energy usage divided by the number of hours in the billing period) by the consumer's kilowatt demand.

CHARACTER OF SERVICE:

Alternating current, three phase, 60 Hertz, and at available standard voltages or other voltages as mutually agreed upon.

LIMITATIONS OF SERVICE:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of seller's facilities to consumer's facilities unless otherwise specified in the contract for service. All electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

RATE: (Monthly)

Consumer Charge:	\$ 325.00
Facilities Charge:	1.75% times the facilities investment
Demand Charge:	
Production	\$8.93 per kW of Billing Demand
Transmission	\$ 2.75 per kW of Billing Demand
Energy Charge:	\$0.04423 per kWh

"Continued to Sheet No. 10.9"

"Continued from Sheet No. 10.11"

STANDBY SERVICE  
RATE SCHEDULE – SS

Determination of Specified Standby Capacity:

1. Initially, the consumer and the Cooperative shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Cooperative. This shall be termed for billing purposes as the "Specified Standby Capacity."
2. Where a bona fide change in the consumer's standby capacity requirement occurs, the Cooperative and the consumer shall establish a new Specified Standby Capacity.
3. The specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 15 minute kW standby power requirement established in the current billing month, or (3) the maximum 15 minute kW standby power requirement established in any of the twenty-three preceding billing months.

Rate Per Month:

1. Consumer Charge :       \$ 325.00
2. Supplemental Service Charges:  
  
All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.
3. Standby Service Charges:
  - A. Local Transmission & Distribution Capacity:
    1. \$3.85 per kW times the Specified Standby Capacity.
    2. Deliver Voltage Credits as specified in the otherwise applicable rate schedule shall be applicable.

"Continued To Sheet No. 10.13"

"Continued from Sheet No. 10.12"

STANDBY SERVICE  
RATE SCHEDULE – SS

B. Rate for Backup and Maintenance Service

1. \$11.50 per kW times the consumer's maximum sixty-minute demand established coincident with Seminole Electric Cooperative's peak load during the current billing month.
2. \$0.0315 per kWh
3. An amount per kWh equal to the total energy-related charges billed to the Cooperative by Seminole Electric cooperative, Inc. less \$0.02901, divided by a loss factor of 0.93.

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge plus the Local Transmission & distribution Capacity Charge.

Terms of Payment:

Cash, within the time limit specified on the bill and at Cooperative designated locations; or as Otherwise specified in the agreement for service.

Term of Service:

As specified in the agreement for service.

Special Provisions:

1. The Cooperative may, under the provisions of this rate, require a contract with the consumer upon the Cooperative's filed contract form. Whenever the consumer increases his electrical load, which increase requires the Cooperative to increase facilities installed for the specific use of the consumer, a new Term of Service may be required.
2. Consumers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the cooperative written notice at least thirty-six months prior to such transfer. Transfers, with less than thirty-six months written notice, to an applicable rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Consumer, the Cooperative, and the Cooperative's other member-consumers.

"Continued to Sheet No. 10.14"

## RESIDENTIAL SERVICE

## RATE SCHEDULE - R

**Availability:** Throughout the entire territory served by Clay Electric Cooperative, Inc.

**Applicability:** For service for all domestic purposes in private residences through one meter and individually metered apartment units.

**Character of Service:** Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

**Limitations of Service:**

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

**Rate: (Monthly)**

<b>Consumer Charge:</b>	\$14.00
<b>Energy Charge: First 1000 kWh</b>	\$0.0748 per kWh
<b>Over 1000 kWh</b>	\$0.0913 per kWh

**Minimum Charge:** \$14.00 per month or as specified in agreement for service.

**Terms of Payment:** Cash, within the time limit specified on the bill and at Cooperative designated locations.

**Billing Adjustments:** The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

**Demand Charges:** Not Applicable

**Term of Service:** From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

**Additional Clauses:** None

**Miscellaneous:** None

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
  2. This rate schedule does not permit resale of service.
  3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
  4. Three phase service is limited to a minimum of five horsepower motor or larger.
  5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:		\$ 18.00
Energy Charge:	All On-Peak kWh	\$0.175 per kWh
	All Off-Peak kWh	\$0.050 per kWh

Minimum Charge: \$18.00 per month or as specified in agreement for service.

Rating Periods:

- On-Peak:
- November through March: All days during the hours from 6 a.m. to 10 a.m.
  - April through October: All days during the hours from 4 p.m. to 9 p.m.
- Off-Peak:
- All other hours.

Terms of Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges:

Not applicable.

"Continued to Sheet No. 11.5"

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ 15.00 per month.

Additional Clauses:

None

Miscellaneous:

None