

**Diamond Williams**

100003-GU

---

**From:** REGDEPT REGDEPT [regdept@tecoenergy.com]  
**Sent:** Monday, November 29, 2010 2:10 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Brown, Paula K.; Elliott, Ed; Floyd, Kandi M.  
**Subject:** PGA December Flex Filing for PGS  
**Attachments:** December Flex Filing FINAL.pdf

Ms. Cole,

Attached is the November PGA Flex Filing for People Gas. These PGA factors will be effective November 29, 2010.

---

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

11/29/2010

DOCUMENT NUMBER: DATE  
09613 NOV 29 2010  
FPSC-COMMISSION CLERK



November 29, 2010

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective November 29, 2010, for the month of December 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

**Enclosures**

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

Peoples Gas  
702 North Franklin Street  
P.O. Box 2582  
Tampa, FL 33601-2582  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER+DATE

09613 NOV 29 2

www.PEOPLEGAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 100003-GU

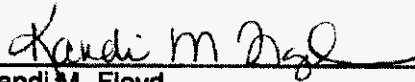
Submitted for Filing: 11-29-10

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective November 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.81742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.67535 per therm for commercial (non-residential) rate class for the month of December, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for December, 2010 has been submitted.

Dated this 29<sup>th</sup> day of November, 2010.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER DATE

09613 NOV 29 2010

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: DECEMBER 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$77,308	\$98,499	\$22,193
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$51,406	\$45,279	(\$6,127)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$14,890,854	\$4,681,320	(\$10,209,334)
5	DEMAND	\$4,531,532	\$6,063,589	\$1,532,057
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$193,000	\$150,512	(\$42,488)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,740	\$0	(\$11,740)
8	DEMAND	\$153,569	\$0	(\$153,569)
9	OTHER	\$217,149	\$230,013	\$12,864
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$19,361,439	\$10,810,186	(\$8,551,253)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$19,361,439	\$10,810,186	(\$8,551,253)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	23,039,617	21,263,396	(1,776,221)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	10,385,000	10,385,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	14,747,767	14,123,760	(624,007)
19	DEMAND	95,304,230	104,333,790	9,029,560
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,787,160	0	(3,787,160)
22	DEMAND	3,787,160	0	(3,787,160)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	14,747,767	14,123,760	(624,007)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	14,747,767	14,123,760	(624,007)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00336	0.00468	0.00132
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00969	0.33145	(0.67824)
32	DEMAND (5/19)	0.04755	0.05812	0.01057
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.31284	0.76539	(0.54745)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.31284	0.76539	(0.54745)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.29658	0.74913	(0.54745)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30310	0.75290	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	130.310	75.290	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: DECEMBER 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$28,284	\$54,307	\$28,013
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$33,290	\$28,526	(\$4,764)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,449,979	\$2,555,064	(\$2,894,915)
5	DEMAND	\$2,934,620	\$3,820,061	\$885,441
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$70,638	\$82,149	\$11,511
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,297	\$0	(\$4,297)
8	DEMAND	\$99,452	\$0	(\$99,452)
9	OTHER	\$140,626	\$144,908	\$4,282
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,272,448	\$6,395,199	(\$1,877,249)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,272,448	\$6,395,199	(\$1,877,249)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	8,432,500	11,605,562	3,173,062
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,725,326	6,542,550	(182,776)
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,938,433	7,708,748	770,315
19	DEMAND	61,719,019	65,730,288	4,011,269
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,386,101	0	(1,386,101)
22	DEMAND	2,452,565	0	(2,452,565)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,938,433	7,708,748	770,315
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,938,433	7,708,748	770,315
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00336	0.00488	0.00132
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.78548	0.33145	(0.45403)
32	DEMAND (5/19)	0.04755	0.05812	0.01057
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.19226	0.82959	(0.36267)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES	1.19226	0.82959	(0.36267)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.17601	0.81333	(0.36267)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.18192	0.81742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	118.192	81.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: DECEMBER 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$49,012	\$45,182	(\$3,820)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,115	\$18,753	(\$1,362)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$9,440,675	\$2,126,256	(\$7,314,419)
5	DEMAND	\$1,596,912	\$2,243,528	\$646,616
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$122,362	\$68,363	(\$53,999)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,443	\$0	(\$7,443)
8	DEMAND	\$54,118	\$0	(\$54,118)
9	OTHER	\$78,523	\$85,105	\$8,582
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,088,991	\$4,414,987	(\$6,674,004)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,088,991	\$4,414,987	(\$6,674,004)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	14,607,117	9,857,834	(4,949,283)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,659,674	3,842,450	182,776
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,809,334	6,415,012	(1,394,322)
19	DEMAND	33,585,211	38,603,502	5,018,291
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,401,059	0	(2,401,059)
22	DEMAND	1,334,595	0	(1,334,595)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,809,334	6,415,012	(1,394,322)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,809,334	6,415,012	(1,394,322)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00338	0.00468	0.00132
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.20890	0.33145	(0.87745)
32	DEMAND (5/19)	0.04755	0.05812	0.01057
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.41997	0.68823	(0.73174)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.41997	0.68823	(0.73174)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40371	0.67197	(0.73174)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.41077	0.67535	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	141.077	67.535	0.000