



PEOPLES GAS

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December 3, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

100003-GU

**Re: Peoples Gas System Natural Gas Tariff, Original Volume 3**

Dear Ms. Cole:

Enclosed herewith for filing on behalf of Peoples Gas System, please find one legislative copy and five revised copies of Sheet Number 7.101-1 and 7.101-2.

These revised tariff sheets represent the 2011 Purchased Gas Adjustment cap factor as approved by Commission Order No. PSC-10-0704-FOF-GU and the 2011 Energy Conservation Cost Recovery factors as approved by Commission Order No. PSC 10-0705-FOF-GU.

Please call me at (813) 228-4668 if you have questions regarding the enclosed revised tariff sheets.

Sincerely,

Kandi Floyd  
Manager, State Regulatory  
Peoples Gas System

cc: Ms. Connie Kummer  
Ansley Watson Jr., Esq.

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

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**GENERAL APPLICABILITY PROVISIONS (Continued)**

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**B. PURCHASED GAS ADJUSTMENT CLAUSE**

Except for Gas purchases by Customer at the initial point of Company's receipt of such Gas on Company's distribution system pursuant to Rate Schedule CG, the energy charge of the Monthly Rate for Gas supplied in any Billing Period shall be adjusted by the Company's expected weighted average cost of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases (excluding purchases made by Customers at the initial point of Company's receipt of such Gas on Company's distribution system pursuant to Rate Schedule CG) for the twelve-month period of January through December, in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be multiplied by 1.00503 for regulatory fees, rounded to the nearest \$.00001 per Therm, and applied to the total number of Therms (excluding purchases made by Customer at the initial point of Company's receipt of such Gas on Company's distribution system pursuant to Rate Schedule CG) consumed by the Customer during the Billing Period.

The purchased Gas cost recovery factor (cap) approved by the Commission for bills rendered for meter readings taken on or after January 1, ~~2010~~2011, beginning with the first or applicable billing cycle through the last billing cycle for December ~~2010~~2011 is \$~~1.19468.99606~~ per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve (12) month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, may increase or decrease the WACOG as long as any increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of Gas purchased, but may not exceed the approved cap for the period.

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**GENERAL APPLICABILITY PROVISIONS (Continued)**

**C. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT CLAUSE**

The bill for Gas and transportation service supplied to a retail Customer in any Billing Period shall be adjusted as follows:

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The cost recovery factors for the period from meter readings taken on or after January 1, 201~~0~~1 through the last billing cycle for December 201~~0~~1 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
Residential	\$0.041 <del>0035</del> per Therm
Residential Standby Generator	\$0.041 <del>3500</del> per Therm
Small General Service	\$0.02 <del>828649</del> per Therm
Commercial Standby Generator	\$0.01 <del>315456</del> per Therm
General Service - 1	\$0.01 <del>315456</del> per Therm
General Service - 2	\$0.00 <del>950835</del> per Therm
General Service - 3	\$0.00 <del>786692</del> per Therm
General Service - 4	\$0.00 <del>585519</del> per Therm
General Service - 5	\$0.00 <del>431384</del> per Therm
Commercial Street Lighting	\$0.006 <del>8807</del> per Therm
Natural Gas Vehicle Service	\$0.00 <del>794672</del> per Therm

Pursuant to FPSC Order No. 23576, no conservation cost recovery factor shall be applied to Therms consumed or transported for use in a cogeneration facility, regardless of the rate schedule under which such Therms are consumed or transported by Company.



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<u>Rate Class</u>	<u>Recovery Factor</u>
Residential	\$0.04135 per Therm
Residential Standby Generator	\$0.04135 per Therm
Small General Service	\$0.02828 per Therm
Commercial Standby Generator	\$0.01315 per Therm
General Service - 1	\$0.01315 per Therm
General Service - 2	\$0.00950 per Therm
General Service - 3	\$0.00786 per Therm
General Service - 4	\$0.00585 per Therm
General Service - 5	\$0.00431 per Therm
Commercial Street Lighting	\$0.00688 per Therm
Natural Gas Vehicle Service	\$0.00794 per Therm

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