STATE OF FLORIDA

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COMMISSION

## Hublic Service Commission

December 9, 2010

John T. Burnett

COMMISSIONERS:

NATHAN A. SKOP

RONALD A. BRISÉ EDUARDO E. BALBIS

STAFF'S TENTH DATA REQUEST

Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, FL 33733-4042

Re: Docket No. 100160-EG - Petition for approval of demand-side management plan of Progress Energy Florida, Inc.

Dear Mr. Burnett:

By this letter, the Commission staff requests that Progress Energy Florida, Inc. (PEF) provide responses to the following data requests.

On November 29, 2010 PEF filed two Demand Side Management (DSM) plans in response to 1. Order No. PSC-10-0605-PAA-EG. In Order No. PSC-10-0605-PAA-EG, the Commission ordered PEF to file specific program modifications or additions that meet the annual as well as cumulative DSM goals. In the portion of PEF's filing entitled Original Goal Scenario, PEF has proposed program modifications and additions that, taken together, still do not meet the annual DSM goals set by the Commission. Specifically, as shown in the tables below, PEF's Original Goal Scenario continues to fail to achieve the annual and cumulative summer and winter demand (MW) goals for the commercial sector. Please respond to the following:

	(A)	(B)	(C) = (B) - (A)	
Year	Commercial/Industrial Summer Demand (MW)			
	Commission Established Goal	PEF Original Goal Scenario Projection	Difference	
2010	13.7	0.00	(13.70)	
2011	16.2	17.66	1.46	
2012	25.5	24.60	(0.90)	
2013	25.9	24.88	(1.02)	
2014	26.4	25.30 F	(1.10)	
2015	27.6	27.07	(0.53)	
2016	27.1	25.76	(1.34)	
2017	27.0	25.10	(1.90)	
2018	25.7	25.53	(0.17)	
2019	22.3	22.70	0.40	
Cumulative	237.4	218.60	(18.80)	

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	(A)	(B)	$\underline{(C) = (B) - (A)}$	
	Commercial/Industrial Winter Demand (MW)			
Year	Commission Established Goal	PEF Original Goal Scenario Projection	Difference	
2010	5.3	0.00	(5.30)	
2011	5.3	9.83	4.53	
2012	11.4	10.18	(1.22)	
2013	11.5	12.44	0.94	
2014	11.5	13.55	2.05	
2015	11.7	16.42	4.72	
2016	11.6	15.91	4.31	
2017	11.6	15.65	4.05	
2018	11.4	15.81	4.41	
2019	11.3	13.15	1.85	
Cumulative	102.6	122.94	20.34	

- a. Please justify why under the Original Goal Scenario PEF continues to plan to fail to achieve the annual and cumulative summer and winter demand (MW) goals for the commercial sector.
- b. Please identify the program modifications or additions that would be required under the Original Goal Scenario to meet the annual as well as cumulative DSM goals for the commercial sector.
- c. Please provide an estimate of the total system costs, in annual revenue requirements, associated with the program modifications or additions under the Original Goal Scenario that would be required to meet the annual as well as cumulative DSM goals for the commercial sector.
- d. Please provide an estimate of the annual residential bill impact, in dollars per 1200 KWh per month, associated with the program modifications or additions that would be required under the Original Goal Scenario to meet the annual as well as cumulative DSM goals for the commercial sector.

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Please file the original and five copies of the requested information by December 27, 2010, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6218 if you have any questions.

Sincerely,

Katherine E. Fleming

Senior Attorney

Office of the General Counsel

## KEF/sh

ce: Office of Commission Clerk

Paul Lewis

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