

John T. Butler **Managing Attorney** Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile)

December 10, 2010



VIA HAND DELIVERY

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

claim of confidentiality notice of intent request for confidentiality filed by OPC

For DN 097 , which is in locked storage. You must be authorized to view this DN.-CLK

Florida Power & Light Company's Request for Confidential Classification of Re: Certain Material Provided in Connection with the Monthly Fuel Filings **Docket No. 100001-EI**

Dear Ms. Cole:

I enclose and hand you herewith for filing in the above-referenced matter, an original and seven (7) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Attachment A is submitted for filing separately and marked Confidential Classification. "ATTACHMENT A - CONFIDENTIAL. Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C. The diskette is HD density, the operating system is Windows XP, and the processing software is Word. Please contact me should you or your Staff have any questions regarding this filing.

COM John T. Butler Jt I CD containing regrest and AFA JTB/isb COO 3 Enclosures cc: Service List (w/out attachments) GCL RAD SSC ADM (MPC) Doc/423 Fuel Filing/October 2010 CLK an FPL Group company

Sincerely.

DOCUMENT NUMBER-CATE 0987 | DEC 10 2 FPSC-COMMISSION CLERK

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor DOCKET NO. 100001-EI

FILED: December 10, 2010

REQUEST FOR CONFIDENTIAL CLASSIFICATION

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida

Power & Light Company ("FPL") and, pursuant to section 25-22.006 of the Florida Administrative

Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of

certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-

1(a), 423-2, 423-2(a) and 423-2(b) for October/September 2010 submitted in Docket No. 100001-EI.

In support of its Request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

R. Wade Litchfield
Vice President and General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101
(561) 691-7135 Fax

John T. Butler Managing Attorney Regulatory Affairs Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 Fax

Doc/423 Fuel Filing –October 2010

DOCUMENT NUMBER-DATE

1

- 2. The following attachments are included herewith and made a part hereof:
 - a. Attachment A includes the complete and unedited version of FPL's October 2010 Form 423-1(a), St. Johns River Power Park's (SJRPP) October 2010 Forms 423-2, 423-2(a) and 423-2(b) and R.W. Scherer's (Plant Scherer) September 2010 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
 - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
 - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
- 3. Pursuant to section 366.093, FPL seeks confidential protection for the information

highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for eighteen (18) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

JOHN 7. BUTLER Managing Attorney Florida Bar No. 283479 Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420 Tel.: (561) 304-5639 Fax: (561) 691-7135

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 10th day of December, 2010:

Lisa Bennett, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399
James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042
John W. McWhirter, Jr., Esq	Beth Keating, Esq.
McWhirter & Davidson, P.A.	Gunster Firm
Attorneys for FIPUG	Attorneys for FPUC
P.O. Box 3350	215 So. Monroe St., Suite 618
Tampa, Florida 33602	Tallahassee, Florida 32301- 1804
Jeffrey A. Stone, Esq.	James W. Brew, Esq
Russell A. Badders, Esq.	Attorney for White Springs
Beggs & Lane	Brickfield, Burchette,Ritts & Stone, The P.C
Attorneys for Gulf Power	1025 Thomas Jefferson Street, NW
501 Commendencia Street	Eighth Floor, West Tower
Pensacola, FL 32502	Washington, DC 2007-5201

Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG
Cecilia Bradley, Esq. Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050	Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
Karen S. White, Civ USAF Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorneys for the Federal Executive Agencies	Patrick K. Wiggins, Esq. Attorneys for AFFIRM P.O. Drawer 1657 Tallahassee, FL 32302

By: 1

John T. Butler Fla. Bar No. 283479

ATTACHMENT "A"

CONFIDENTIAL FILED UNDER SEPARATE COVER

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS 423-2 423-2 (a) 423-2 (b)

R.W. SCHERER FPSC FORMS 423-2 423-2 (a) 423-2 (b)

ATTACHMENT "B"

EDITED VERSION

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS 423-2 423-2 (a) 423-2 (b)

R.W. SCHERER FPSC FORMS 423-2 423-2 (a) 423-2 (b)

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FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2010

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE_TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 12/02/2010

EDITED COPY

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
L	INE NO.	PLANT	SUPPLIER	DELIVERY	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)		INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)	-
-	1 PMT		JP MORGAN	PORT MANATEE	10/07/2010	F06	25237								0.0000			76.1621	
	2 PWC		APEC		10/28/2010	F03	22144								0.0000			99.7500	
	3 PWC	4	APEC		10/31/2010	F03	2089								0.0000	· • • • • • • • • • • • • • • • • • • •		99.7500	
	4 PPE		AMERIGAS		10/07/2010	PRO	3	140.4100	421	0	421	140.4100	0.000	140.4100	0.0000	0.000	0.0000	140.4100	
	5 PTF		AMERIGAS		10/14/2010	PRO	9	72.1200	649) 0	649	72.1200	0.000	72.1200	0.0000	0.000	0.0000	72.1200	
	6 PTF		AMERIGAS		10/25/2010	PRO	5	72.1200	361	0	361	72.1200	0.000	72.1200	0.0000	0.000	0.0000	72.1200	
	7 PMT		SUBURBAN		10/14/2010	PRO	8	77.8700	623	3 0	623	77.8700	0.000	77.8700	0.0000	0.000	0.0000	77.8700	
	8 PMT		SUBURBAN		10/17/2010	PRO	6	72.6600	436	6 0	436	72.6600	0.000	72.6600	,00000°	0.000	0.0000	72.6600	

DOCUMENT NUMBER-CATE 0 9871 DEC 10 2 FPSC-COMMISSION CLERK FPSC Form No.423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr:	October 2010			4. Name, Title Person Con	& Telephone I cerning Data S			Terry Kei	th (305-552	2-4334)	
2. Reporting Company:	Florida Power & Ligh	it		5. Signature of	Official Subm	iitting Report		Zu	Broc	kway	
3. Plant Name:	St. Johns River Powe	er Park (SJR	PP)	6. Date Compl	eted:			Novembe	er 12, 2010	Y	
					⁷ Effective	Total	FOB		As Receiv	ved Coal Q	uality
Line No. Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	⁷ Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	As Receiv Btu Content (%)	Ash Content (%)	Moisture Content (%)
			tation	Tons (f)	Purchase Price	Trans Cost	Plant Price	Content	Btu Content	Ash Content	Moisture Content
No. Supplier Name	Location (c)	Туре	tation Mode		Purchase Price (\$/Ton)	Trans Cost (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No.423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: October 2010

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

November 12, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loadin g Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Coal Marketing Company	45,IM,999	LTC	79,170		0.00		0.00		0.00	
2	Patriot Coal Sales	08,WV,005	LTC	11,391		0.00		0.00		0.00	



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No. 423-2(a)

FPSC Form No.423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: October 2010

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

November 12, 2010

							Short	Rail Cha	irges		Water	borne Ch	arges	1		
Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Haul &	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 (Coal Marketing Company	45,IM,999	EL CERREJON	ос	79,170		0.00		0.00	0.00	0.00	0.00	0.00	0.00		57.62
2 F	Patriot Coal Sales	08,WV,005	HOBET 21	UR	11,391		0.00		0.00	0.00	0.00	0.00	0.00	0.00		137.41



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No. 423-2(b)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	September	Year:	2010
2.	Reporting Company:	FLORIDA POWE	R & LIGHT COMP	PANY
3.	Plant Name:	R.W.SCHERER		

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

5. Signature of Official Submitting Report: Tem Burchum

6. Date Completed: 17-Nov-10

Line <u>No.</u> (a)	Supplier Name (b)	Mine <u>Location</u> (c)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (<u>\$/Ton)</u> (g)	Effective Transport Charges <u>(\$/Ton)</u> (h)	Total FOB Plant Price <u>(\$/Ton)</u> (i)	Sulfur Content <u>(%)</u> (j)	Btu Content (<u>Btu/lb)</u> (k)	Ash Content <u>(%)</u> (I)	Moisture Content <u>(%)</u> (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	11,160.36			36.799	0.22	8,383	4.54	29.73
(2)	COAL SALES, LLC	19/WY/5	S	UR	36,193.62			36.920	0.19	8,672	4.37	27.65
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	33,577.54			38.796	0.25	8,828	5.34	25.65
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	15,071.64			37.352	0.29	8,380	5.29	29.57
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	31,705.40			36.348	0.26	8,389	4.40	29.81
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	59,877.36			37.082	0.23	8,550	3.93	29.57
(7)	ALPHA COAL WEST, INC	19/WY/5	S	UR	29,226.28			36.970	0.38	8,278	4.99	29.88



FPSC Form No. 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reportin	g Month:	September	Year:	2010				ne Number of Co : Terry Keith	ntact Person	Concerning Data	
2.	Reportin	g Company:	FLORIDA POW	ER & LIGHT	COMPANY		(305) 552-			(
3.	Plant Na	ame:	R.W.SCHERER				5. Signature	of Official Su	bmitting Report:	7 m J	Siockway	/
							6. Date Com	pleted:	17-Nov-10		V	
	Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine Location (c)	Purch. <u>Type</u> (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase <u>(\$/Ton)</u> (i)	Base Price _{t∽} (\$/Ton) (j)		Effective Purchase Price (\$/Ton) (!)
	(1)	BUCKSKIN MINING CO	19/WY/5	S	11,160.36		, - ¹		-		0.106	
	(2)	COAL SALES, LLC	19/WY/5	S	36,193.62		-				(0.027)	
	(3)	KENNECOTT COAL SAL	E: 19/WY/5	S	33,577.54		· _				0.078	
	(4)	KENNECOTT COAL SAL	E: 19/WY/5	S	15,071.64		-		-		(0.003)	
	(5)	BUCKSKIN MINING CO	19/WY/5	S	31,705.40		-		-		(0.067)	
	(6)	ALPHA COAL WEST, INC	C 19/WY/5	S	59,877.36		-		-		0.082	
	(7)	ALPHA COAL WEST, INC	C 19/WY/5	S	29,226.28		-		- -		0.000	



FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September

- 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
- 3. Plant Name:

R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith for Brocking (305) 552-4334

5. Signature of Official Submitting Report:

17-Nov-10 6. Date Completed:

2010

Year:

			. · · .C				Additional	Rail Charg	the second se		borne Charges				Total		
						Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant	
Line		Mine	Shipping	Transport		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price	
<u>No.</u> (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(<u>\$/Ton)</u> (g)	<u>(\$/Ton)</u> (h)	<u>(\$/Ton)</u> (i)	<u>(\$/Ton)</u> (j)	<u>(\$/Ton)</u> (k)	(\$/Ton) (I)	<u>(\$/Ton)</u> (m)	<u>(\$/Ton)</u> (n)	<u>(\$/Ton)</u> (0)	<u>(\$/Ton)</u> (p)	<u>(\$/Ton)</u> (q)	
(a)	(6)	(0)	(u)	(8)	(1)	(9)	(1)	(1)	07	(11)		()	(11)	(0)	(P)	(4)	
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	11,160.36		-		-	-	-	-	-	-		36.799	
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	36,193.62		-			-	-	-	_	· · · · ·		36.920	
															,	-	
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, \	UR	33,577.54		-			-		-	-	-		38.796	
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	15,071.64		<u>-</u>		-	-	· - ·	-	-	-		37.352	
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT. W	UR	31,705.40		-		-	-	-	-	-			36.348	
(0)		10/11/0		ÖI	01,700.40												
(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	59,877.36		-		, -	-	-	-	-	÷.		37.082	
(7)	ALPHA COAL WEST, INC.	19/WY/5	EAGLE BUTTE, W	UR	29,226.28	r +	-		-1	_	-	-	-	né –		36.970	



ATTACHMENT C Docket No. 100001-EI

Justification for Confidentiality for Florida Power & Light Company Report of October 2010:

FORM	LINE(S)	<u>COLUMN</u>	RATIONALE
423-1(a)	1-3	Н	(1)
423-1(a)	1-3	Ι	(2)
423-1(a)	1-3	J	(2), (3)
423-1(a)	1-3	K	(2)
423-1(a)	1-3	L	(2)
423-1(a)	1-3	М	(2), (4)
423-1(a)	1-3	Ν	(2), (5)
423-1(a)	1-3	Р	(6), (7), (8)
423-1(a)	1-3	Q	(6), (7), (8)

Rationale for confidentiality:

(1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause

DOCUMENT NUMBER-DATE

09871 DEC 10 2

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Attachment C Docket No. 100001-EI October 2010

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of October 2010:

FORM	LINE(S)	<u>COLUMNS</u>	RATIONALE
423-2	1-2	G, H	(1)
423-2	1-2	Н	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

October 2010: FORM LINE(S) COLUMN PATIONALE

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of

FORM	LINE(S)	COLUMN	RATIONALE
423-2(a)	1-2	F	(1)
423-2(a)	1-2	Н	(1)
423-2(a)	1-2	J	(1)
423-2(a)	1-2	L	(2)

Attachment C Docket No. 100001-EI October 2010

Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of October 2010:

FORM	LINE(S)	<u>COLUMN</u>	RATIONALE
423-2(b)	1-2	G	(1)
423-2(b)	1-2	Ι	(2)
423-2(b)	1-2	Р	(2)

Rationale for Confidentiality:

(1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

Attachment C Docket No. 100001-EI October 2010

(2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2010:

FORM	LINE(S)	COLUMNS	RATIONALE
423-2	1-7	G, H	(1)

Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2010:

FORM	LINE(S)	<u>COLUMNS</u>	RATIONALE
423-2(a)	1-7	F, H, J, L	(1)

Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential

pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2010:

FORM	LINE(S)	COLUMNS	RATIONALE
423-2(b)	1-7	G, I, P	(1)

Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF. **State of Florida**



Hublic Service Commission

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John Butler 700 Universe Blvd Juno Beach FL 33408

Re: Acknowledgement of Confidential Filing in Docket No. 100001-EI

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on December 10, 2010, in the above-referenced docket.

Document Number 09872-10 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.