



GUNSTER

ATTORNEYS AT LAW

Writer's Direct Dial Number: 850-521-1706

December 21, 2010

BY HAND DELIVERY

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
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COMMISSION
CLERK

Re: Docket No. 100004-GU - Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Enclosed for filing on behalf of the Florida Division of Chesapeake Utilities Corporation, please find an original and ten (10) copies of the tariff sheets referenced below, which are submitted for approval pursuant to the Commission's decision memorialized in Order No. PSC-10-0705-FOF-GU, issued November 29, 2010.

<u>New Sheet</u>	<u>Replaces Old Sheet</u>
Fourth Revised Sheet No. 98	Third Revised Sheet No. 98
Fourth Revised Sheet No. 99	Third Revised Sheet No. 99

The tariff sheets are provided in legislative and final format for Commission review. Please let me know if you have any questions or concerns. I appreciate your assistance with this filing and

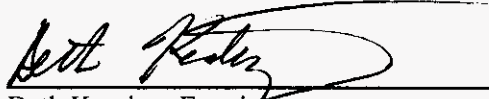
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ask that, upon approval, copies of the tariff sheets be returned to my attention.

Sincerely,

Gunster, Yoakley & Stewart, P.A.

A handwritten signature in black ink, appearing to read "Beth Keating", is written over a horizontal line.

Beth Keating, Esquire
Gunster, Yoakley & Stewart, P.A., Suite 618
215 South Monroe Street
Tallahassee, Florida 32301
(850) 521-1706

cc: Connie Kummer (Division of Economic Regulation)

RATE SCHEDULES
MONTHLY RATE ADJUSTMENTS
Rate Schedule MRA

1. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-2.1, FTS-3, FTS-3.1, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, and FTS-12.

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Usage Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2011~~0~~ through December 31, 2011~~0~~ for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
FTS-A	< 130 therms	\$0.0232411485
FTS-B	> 130 up to 250 therms	\$0.0187909051
FTS-1	> 0 up to 500 therms	\$0.0165207962
FTS-2	>500 up to 1,000 therms	\$0.0090505997
FTS-2.1	>1,000 up to 2,500 therms	\$0.0090503531
FTS-3	>2,500 up to 5,000 therms	\$0.0059503983
FTS-3.1	>5,000 up to 10,000 therms	\$0.0059502433
FTS-4	>10,000 up to 25,000 therms	\$0.0045002081
FTS-5	>25,000 up to 50,000 therms	\$0.0039201806
FTS-6	>50,000 up to 100,000 therms	\$0.0034501539
FTS-7	>100,000 up to 200,000 therms	\$0.0022101054
FTS-8	>200,000 up to 400,000 therms	\$0.0019700942
FTS-9	>400,000 up to 700,000 therms	\$0.0016100807
FTS-10	>700,000 up to 1,000,000 therms	\$0.0015300748
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.0013100624
FTS-12	>2,500,000 up to 10,000,000 therms	\$0.0011100547

Issued by: ~~John R. Schimkaitis~~ Michael P. McMasters, President & CEO

Effective: January 1, 2011

Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

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RATE SCHEDULES
MONTHLY RATE ADJUSTMENTS
Rate Schedule MRA

1. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-2.1, FTS-3, FTS-3.1, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, and FTS-12.

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Usage Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2011 through December 31, 2011 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
FTS-A	< 130 therms	\$0.11485
FTS-B	> 130 up to 250 therms	\$0.09051
FTS-1	> 0 up to 500 therms	\$0.07962
FTS-2	>500 up to 1,000 therms	\$0.05997
FTS-2.1	>1,000 up to 2,500 therms	\$0.03531
FTS-3	>2,500 up to 5,000 therms	\$0.03983
FTS-3.1	>5,000 up to 10,000 therms	\$0.02433
FTS-4	>10,000 up to 25,000 therms	\$0.02081
FTS-5	>25,000 up to 50,000 therms	\$0.01806
FTS-6	>50,000 up to 100,000 therms	\$0.01539
FTS-7	>100,000 up to 200,000 therms	\$0.01054
FTS-8	>200,000 up to 400,000 therms	\$0.00942
FTS-9	>400,000 up to 700,000 therms	\$0.00807
FTS-10	>700,000 up to 1,000,000 therms	\$0.00748
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.00624
FTS-12	>2,500,000 up to 10,000,000 therms	\$0.00547

RATE SCHEDULES
MONTHLY RATE ADJUSTMENTS
Rate Schedule MRA

2. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT (Experimental):

Applicability:

All Consumers, assigned to a TTS Shipper, receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A (Exp), FTS-B (Exp), FTS-1 (Exp), FTS-2 (Exp), FTS-2.1 (Exp), FTS-3 (Exp) and FTS-3.1 (Exp).

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Firm Transportation Charge shall be increased or decreased to the nearest .01 cent multiplied by the tax factor of 1.00503 for each Consumer bill. The Company shall record both projected and actual expenses and revenues associated with the Company's Energy Conservation Program as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The Energy Conservation Cost Recovery Adjustment factor for the period from January 1, 2011 through December 31, 2011 for each rate schedule is as follows:

<u>Consumer Rate Schedule</u>	<u>\$ per bill</u>
FTS-A (Exp)	\$ 0.2098
FTS-B (Exp)	\$ 0.281.31
FTS-1 (Exp)	\$ 0.361.66
FTS-2 (Exp)	\$ 0.762.85
FTS-2.1 (Exp)	\$ 0.764.69
FTS-3 (Exp)	\$ 2.539.64
FTS-3.1 (Exp)	\$ 2.5315.10

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Effective: January 1, 2011

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MONTHLY RATE ADJUSTMENTS
Rate Schedule MRA

2. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT (Experimental):

Applicability:

All Consumers, assigned to a TTS Shipper, receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A (Exp), FTS-B (Exp), FTS-1 (Exp), FTS-2 (Exp), FTS-2.1 (Exp), FTS-3 (Exp) and FTS-3.1 (Exp).

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Firm Transportation Charge shall be increased or decreased to the nearest .01 cent multiplied by the tax factor of 1.00503 for each Consumer bill. The Company shall record both projected and actual expenses and revenues associated with the Company's Energy Conservation Program as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The Energy Conservation Cost Recovery Adjustment factor for the period from January 1, 2011 through December 31, 2011 for each rate schedule is as follows:

<u>Consumer</u> <u>Rate Schedule</u>	<u>\$ per bill</u>
FTS-A (Exp)	\$ 0.98
FTS-B (Exp)	\$ 1.31
FTS-1 (Exp)	\$ 1.66
FTS-2 (Exp)	\$ 2.85
FTS-2.1 (Exp)	\$ 4.69
FTS-3 (Exp)	\$ 9.64
FTS-3.1 (Esp)	\$ 15.10