

Dorothy Menasco

From: Christina Robinson [crobinso@aglresources.com]
Sent: Tuesday, December 21, 2010 5:00 PM
To: Filings@psc.state.fl.us
Subject: FCG PGA Filing
Attachments: PGA 1110 Filing.pdf

December 21, 2010

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of November 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

12/21/2010

DOCUMENT NUMBER-DATE
10083 DEC 21 2010
FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

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FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 10		Through		DECEMBER 10			
	CURRENT MONTH: 11/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)		12,160	12,160	100.00		123,710	123,710	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)								
3 SWING SERVICE (Line 16 A-1 support detail)								
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,194,734	3,125,933	1,931,199	51.78	17,485,459	29,504,104	12,018,645	40.74
5 DEMAND (Line 32 A-1 support detail)	1,049,343	958,517	190,826	22.23	8,043,292	7,035,780	1,007,512	14.32
6 OTHER (Line 40 A-1 support detail)	25,691	43,737	18,046	41.26	920,257	452,789	467,468	103.24
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9 Margin Sharing								
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,768	4,040,347	1,770,579	43.82	26,449,008	37,116,383	10,667,375	28.74
12 NET UNBILLED								
13 COMPANY USE (Line 40 - Page 11)	52	2,059	2,007	37.47	2,560	19,825	17,265	87.09
14 TOTAL THERM SALES	1,725,153	4,038,288	2,313,135	57.28	26,391,218	37,096,558	10,705,340	28.86
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,972,813	3,922,463	949,650	24.21	34,485,662	40,118,886	5,633,224	14.04
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)								
17 SWING SERVICE Commodity (Line 16 A-1 support detail)								
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,071,092	3,884,063	812,971	20.93	34,662,251	39,518,986	4,856,735	12.29
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,755,978	16,244,400	2,488,422	15.32	137,113,850	131,455,300	5,658,550	4.30
20 OTHER Commodity (Line 40 A-1 support detail)	47,730	40,400	7,330	18.14	2,936,416	441,900	2,494,516	564.50
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,118,822	3,924,463	805,641	20.53	37,598,667	39,960,886	2,362,219	5.91
25 NET UNBILLED								
26 COMPANY USE (Line 40 - Page 11)	87	2,000	1,913	35.65	2,668	22,000	19,332	87.87
27 TOTAL THERM SALES (24-26 Estimated only)	3,144,139	3,922,463	778,324	19.84	39,033,577	40,119,194	1,085,617	2.71
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)		0.00310	0.00310	100.00		0.00308	0.00308	100.00
29 NO NOTICE SERVICE (2/16)								
30 SWING SERVICE (3/17)								
31 COMMODITY (Other) (4/18)	0.38903	0.80481	0.41578	51.66	0.50445	0.74658	0.24213	32.43
32 DEMAND (5/19)	0.07628	0.05285	0.02343	44.33	0.05866	0.05352	0.00514	9.60
33 OTHER (6/20)	0.53826	1.08260	0.54434	50.28	0.31339	1.02464	0.71125	59.41
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)								
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	0.72776	1.02953	0.30177	29.31	0.70346	0.92882	0.22536	24.26
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.59770	1.02950	0.43180	41.94		0.90114	0.90114	100.00
40 TOTAL THERM SALES (11/27)	0.72190	1.03005	0.30815	29.92	0.67760	0.92515	0.24755	26.76
41 TRUE-UP (E-2)	0.00151	0.00151			0.00151	0.00151		
42 TOTAL COST OF GAS (40+41)	0.72039	1.02854	0.30815	29.96	0.67609	0.92364	0.24755	26.80
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72401	1.03371	0.30970	29.96	0.67949	0.92829	0.24880	26.80
45 PGA FACTOR ROUNDED TO NEAREST .001	0.724	1.034	0.310	29.98	0.679	0.928	0.249	26.83

DOCUMENT NUMBER-DATE

10083 DEC 21 0

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 8/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 11/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,256	21,256	100.00	-	198,623	198,623	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,194,734	1,246,049	51,315	4.12	17,597,271	15,016,889	(2,580,382)	(17.18)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,049,343	858,489	(190,854)	(22.23)	8,061,952	7,216,206	(845,746)	(11.72)
6	OTHER (Line 40 A-1 support detail)	25,691	43,737	18,046	41.26	736,806	445,571	(291,235)	(65.36)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,768	2,169,531	(100,237)	(4.62)	26,396,029	22,877,289	(3,518,740)	(15.98)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(52)	(1,098)	(1,046)	95.26	(2,552)	(14,380)	(11,828)	32.25
14	TOTAL THERM SALES	1,725,153	2,168,434	443,281	20.44	26,152,228	22,862,908	(3,289,320)	(14.39)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,972,813	3,915,156	942,343	24.07	34,074,690	34,096,852	22,162	0.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,071,092	3,915,156	844,064	21.56	34,130,769	34,096,852	(33,917)	(0.10)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,755,978	16,244,400	2,488,422	15.32	137,410,430	131,892,540	(5,517,890)	(4.18)
20	OTHER Commodity (Line 40 A-1 support detail)	47,730	40,400	(7,330)	(18.14)	2,970,089	435,300	(2,534,789)	(582.31)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,118,822	3,955,556	836,734	21.15	37,100,858	34,532,152	(2,568,706)	(7.44)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(87)	(2,000)	(1,913)	-	(2,660)	(22,000)	(19,340)	37.91
27	TOTAL THERM SALES (24-26 Estimated only)	3,144,139	3,953,556	809,417	20.47	38,644,856	34,510,152	(4,134,704)	(11.98)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00543	0.00543	100.00	-	0.00583	0.00583	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.38903	0.31826	(0.07077)	(22.24)	0.51558	0.44042	(0.07516)	(17.07)
32	DEMAND (5/19)	0.07628	0.05285	(0.02343)	(44.33)	0.05867	0.05471	(0.00396)	(7.24)
33	OTHER (6/20)	0.53826	1.08261	0.54435	50.28	0.24808	1.02360	0.77552	75.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.72776	0.54848	(0.17928)	(32.69)	0.71147	0.66249	(0.04898)	(7.39)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.59770	0.54875	(0.04895)	(8.92)	0.65364	0.65364	-	100.00
40	TOTAL THERM SALES (11/27)	0.72190	0.54875	(0.17315)	(31.55)	0.68304	0.66291	(0.02013)	(3.04)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.54724	0.54724	100.00	0.68153	0.66140	(0.02013)	(3.04)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72401	0.54999	(0.17402)	(31.64)	0.68496	0.66473	(0.02023)	(3.04)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.724	0.550	(0.174)	(31.64)	0.685	0.665	(0.020)	(3.01)

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 11/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,993,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(20,330)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Diff Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(87)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,972,813	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE /ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE /ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,972,900	937,652.67	0.31540
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(1,851.00)	15,830.99	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	100,130	29,264.58	
22 Other Shippers (Line 85 Page 10)	0.00	212,038.29	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(87)	(52.07)	0.59851
24 TOTAL COMMODITY (Other)	3,071,092	1,194,734.46	0.38903
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	12,255,978	1,015,593.21	0.08287
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	13,755,978	1,049,343.21	0.07628
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	37,730	25,636.42	0.67947
34 Peak Shaving			
35 Storage withdrawal	10,000	54.63	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	47,730	25,691.05	0.53826
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 11/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,220,425	1,289,786	69,361	5.38%	18,405,716	15,462,460	(2,943,256)	-19.03%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,049,343	879,745	(169,598)	-19.28%	8,043,292	7,414,829	(628,463)	-8.48%
3 TOTAL	2,269,768	2,169,531	(100,237)	-4.62%	26,449,008	22,877,289	(3,571,719)	-15.61%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,725,153	2,168,434	443,281	20.44%	26,391,218	22,862,908	(3,528,310)	-15.43%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	62,150	62,150	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,730,803	2,174,084	443,281	20.39%	26,453,368	22,925,058	(3,528,310)	-15.39%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(538,965)	4,553	543,518	11937.58%	4,360	47,769	43,409	90.87%
8 INTEREST PROVISION-THIS PERIOD (21)	505	(99)	(604)	610.10%	4,772	(1,095)	(5,867)	535.80%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,675,031	(469,637)	(3,144,668)	669.60%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(62,150)	(62,150)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,130,921	(470,833)	(2,601,754)	552.59%	2,130,921	(470,833)	(2,601,754)	552.59%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,675,031	(469,637)	(3,144,668)	669.60%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,130,416	(470,734)	(2,601,150)	552.57%				
14 TOTAL (12+13)	4,805,447	(940,371)	(5,745,818)	611.02%				
15 AVERAGE (50% OF 14)	2,402,724	(470,186)	(2,872,910)	611.02%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19 AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21 INTEREST PROVISION (15x20)	505	(99)	(604)	610.10%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/10

JANUARY 10

Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA, GRI, FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,015,593.21		40.27
2	Sequent Energy Management	System Supply	FTS	2,529,460		2,529,460	327,282.25			3,035.35	36.66
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,529,460	-	2,529,460	327,282		1,015,593	3,035	76.93

NOTE: This page contains estimated pipeline & supplier purchases [volumes, prices] for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: **01/01/10** Through **12/31/10**

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 11/10

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,432	8,200	252,946	245,990	3.6659	3.7696
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,432	8,200	252,946	245,990	3.7069	3.8117
					WEIGHTED AVERAGE		3.6659	3.7696

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:		JANUARY 10		Through		DECEMBER 10			
CURRENT MONTH: 11/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,219,843	1,353,004	133,161	10.92%	17,569,603	14,532,044	(3,037,559)	-17.29%	
2 GAS LIGHTS	1,368	1,900	532	38.89%	15,299	20,900	5,601	36.61%	
3 COMMERCIAL	1,835,456	2,535,709	700,253	38.15%	20,522,404	24,878,953	4,356,549	21.23%	
4 LARGE COMMERCIAL	37,462	31,550	(5,912)	-63.93%	920,201	385,311	(534,890)	-58.13%	
5 NATURAL GAS VEHICLES	10	300	290	2900.00%	6,070	3,300	(2,770)	-45.63%	
6 TOTAL FIRM	3,144,139	3,922,463	778,324	24.75%	39,033,577	39,820,508	786,931	2.02%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,483,176	1,845,982	(637,194)	-25.66%	25,595,012	19,944,555	(5,650,457)	-22.08%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,993,662	2,448,170	454,508	22.80%	21,649,620	25,666,090	4,016,470	18.55%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	6,552	12,500	5,948	90.78%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	140,612	745,620	605,008	430.27%	1,220,624	7,148,352	5,927,728	485.63%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,617,450	5,040,772	423,322	9.17%	48,471,808	52,771,497	4,299,689	8.87%	
TOTAL THERMS SALES & TRANSP.	7,761,589	3,963,235	1,201,646	15.48%	87,505,385	92,592,005	5,086,620	5.81%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	36,294	35,275	(1,019)	-1.06%	119,127	117,557	(1,570)	-1.32%	
21 GAS LIGHTS	-	97	197	0.00%	-	243	243	0.00%	
22 COMMERCIAL	4,724	1,907	183	3.87%	5,787	5,911	124	2.14%	
23 LARGE COMMERCIAL	11	1	8)	-72.73%	11	4	7)	-63.64%	
24 NATURAL GAS VEHICLES	-	-	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,029	100,383	(646)	-0.64%	124,925	123,716	(1,209)	-0.97%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	79	39	10)	-12.66%	37	35	12)	-12.37%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,682	1,618	(64)	-3.80%	2,004	1,998	(6)	-0.30%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	1	3	0.00%	-	4	4	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	1	1	3	600.00%	1	3	3	800.00%	
37 SPECIAL CONTRACT TRANSP.	1	-	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,763	1,698	(65)	-3.69%	2,103	2,097	(6)	-0.29%	
TOTAL CUSTOMERS	102,792	102,081	(711)	-0.69%	127,028	125,813	(1,215)	-0.96%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	4	1	7.69%	16	14	2)	-12.50%	
40 GAS LIGHTS	-	0	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	389	517	128	32.90%	394	468	74	18.78%	
42 LARGE COMMERCIAL	7,951	10,517	2,566	32.27%	9,295	10,703	1,408	15.15%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	31,433	26,753	(4,680)	-14.89%	29,318	26,071	(3,247)	-11.08%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,185	1,513	328	27.68%	1,200	1,427	227	18.92%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	333	333	0.00%	-	347	347	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	140,612	106,517	(34,095)	-24.25%	135,625	88,251	(47,374)	-34.93%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 10 through DECEMBER 10

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/83)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	1.0209	1.0209	1.0209	1.0199	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570	1.0560	1.0560	1.0560	1.0550	

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034 FTS 1	2,993,230	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	2,993,230		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply Miami	852,394	0.05754	490,467.56	()	
6	" Capacity release	0	---	0.00		
7	" System supply Treasure Coast	35,039	0.05754	20,161.50	()	
8	" System supply Brevard	280,257	0.05754	161,259.77	()	
9	" " Merritt Sq.	0	0.05754	0.00	()	
10	Total FTS-1 demand	1,167,690		671,888.83		
11						
12	FTS-2 Demand - System supply Miami	4,567,500	0.07525	343,704.38	()	
13	FTS-2 Demand - Capacity release	0	---	0.00		
14						
15	Total FTS-2 demand	4,567,500		343,704.38		
16						
17						
18	FGT Storage Demand					
19						
20					()	
21	Total fixed charges	5,735,190		1,015,593.21		
22						
23	OTHER SUPPLIERS:					
24		THERMS		AMOUNT		
25	Sequent Energy Management	2,529,460		927,282.25	()	
26	Bay Gas Storage - Injection	26,920		10,370.42	()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:	2,556,380		937,652.67		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			1,953,245.88		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/10

	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice =PG11/E42	Invoice paid
			Payments	Accruals				
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 10/10	2,993,230.0						
2	Reverse FTS-1 & FTS-2 Commod accr 09/10	(2,583,020.0)						
3	FGT - FTS-1 & FTS-2 Commodity 09/10	2,562,690.0						
4		2,972,900.0						
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 10/10	3,735,190.0		1,015,593.21	1,015,593.21			
7	Reverse FTS-1 & FTS-2 Demand accr 09/10	3,514,532.0		(626,843.22)	626,843.22			
8	FGT - FTS-1 & FTS-2 Demand 09/10	10,035,320.0	626,843.22		326,843.22	B1 (1)		
9								
10	TOTAL FGT DEMAND	12,255,978.0			1,015,593.21			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21								
22	TECO - Peoples Gas -	4,836.10	3,801.42		3,801.42	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	32,894.20	21,835.00		21,835.00	B4		
24	Reverse Sequent - 09/10	2,851,690.0		(984,693.94)	984,693.94			
25								
26	Sequent - 10/10	2,645,950.0	984,604.12		784,604.12	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 11/10		222,498.53		222,498.53			
31	Bay Gas Storage Activity 11/10		(10,370.42)		10,370.42			
32	Bay Gas Storage Activity 11/10							
33	Bay Gas Storage Activity 11/10							
34	Bay Gas Storage Activity 11/10							
35	Bay Gas Storage Activity - 09/10							
36	Bay Gas Storage Activity - 09/10							
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85	Net Activity	205,740.00			212,038.29			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,556,380.0		937,652.67	337,652.67			
88								
89	Total purchases & accruals -		3,010,630.3	1,849,211.87	341,708.72			2,190,920.59

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS /TRANSP. CUSTOMERS								
1					-			
2	Cash outs - November 2010	100,130.0	29,264.58		29,264.58	B5		
3					-			
4					-			
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs /Overtenders	0.0	100,130.0	29,264.58	0.00	29,264.58		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout - November'10	(1,851.0)	(7,143.01)		(7,143.01)	B1 (3)		
26	Annual Cashout (aug 08 - jul 09)				-			
27	Bay Gas Property Tax Reimbursement		22,974.00			B1 (9)		
28	Total book-outs	0.0	(1,851.0)	15,830.99	0.00	(7,143.01)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0	33,750.00		33,750.00	B1 (1)		
31					0.00	C		
32	Storage Injections Purch. - Bay Gas - 10/10	0.0	0.00		0.00	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 10/10	0.0	0.00		0.00	B1 (5)		
34	Storage Withdrawals - Bay Gas - 10/10	10,330.0	10.33		10.33	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 10/10		44.30		44.30	B1 (7)		
36	Total storage costs	1,510,330.0	33,804.63	0.00	33,804.63			
37								
38		3,118,909.3	1,928,112.07	341,708.72	2,246,846.79			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		2,269,820.79					
42			0.00					
43	50% margin sharing						(For information only)	
44	Company Use - Apr'10		(86.6)	(52.07)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,118,822.70	2,269,768.72				

**Florida City Gas - Marketer Cash Outs
November 2010**

B5

	dth	Therms	Amount
FPU	(731)	(7,310)	(\$6,996.54)
FPL Energy	1,158	11,580	\$4,125.38
Infinite Energy	4,046	40,460	\$13,795.32
Interconn Resources	5,770	57,700	\$20,467.41
Mirabito	7	70	\$24.94
End Users Inc		-	
MX Energy		-	
Penninsula Energy	(225)	(2,250)	(\$2,005.52)
Pacific Summit		-	
Utility Resources Sol	(15)	(150)	(\$157.10)
Pro Energy Partners	3	30	\$10.69
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	10,013	100,130	\$29,264.58

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,316.69

THIS MONTH'S CHARGE
DUE BEFORE
10/22/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648071 000231669
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
2,316.69

THIS MONTH'S CHARGE
DUE BEFORE
10/22/10

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE
SEP 10 99.8
SEP 09 99.5

NEXT SCHEDULED
READ DATE
10/31/10

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
09/30/10 30 10/01/10

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 36821 33938 2883 1.0380 1.00000 2992.6
TOTAL THERMS = 2992.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2514.16
PAYMENT 2514.16-
CUSTOMER CHARGE 150.00
DISTRIBUTION 2992.6 THMS @ 0.15574 466.06
PGA 2992.6 THMS @ 0.56828 1700.63
TOTAL GAS CHARGES 2316.69
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2316.69
TOTAL BALANCE DUE 2316.69

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,484.73

THIS MONTH'S CHARGE DUE BEFORE
10/22/10

PAYABLE UPON RECEIPT

B3

010122 00648097 000148473
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE
1,484.73

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
10/22/10

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
09/30/10	30	10/01/10

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	97133 95357		1776	1.0380	1.00000				1843.5
TOTAL THERMS =									1843.5

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
SEP 10 61.5
SEP 09 64.3

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1439.89
PAYMENT	1439.89-
CUSTOMER CHARGE	150.00
DISTRIBUTION 1843.5 THMS @	0.15574 287.11
PGA 1843.5 THMS @	0.56828 1047.62
TOTAL GAS CHARGES	1484.73
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1484.73
TOTAL BALANCE DUE	1484.73

NEXT SCHEDULED READ DATE
10/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
53,168.88

THIS MONTH'S CHARGE
DUE BEFORE
11/18/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B4

010120 15791056 005316888
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
53,168.88

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
11/18/10

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
10/26/10 29 10/28/10

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 150431 147262 3169 1.0380 10.00000 32894.2
TOTAL THERMS = 32894.2

AVERAGE DAILY THERM USAGE
OCT 10 1134.3
OCT 09 898.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 51905.07
PAYMENT 21035.07-
CUSTOMER CHARGE 150.00
DISTRIBUTION 32894.2 THMS @ 0.14934 4912.42
PGA 32894.2 THMS @ 0.50992 16773.41
TOTAL GAS CHARGES 21835.83
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE 21835.83
LATE PAYMENT FEE 463.05

0.00
21835.83
463.05
Amount PAID

TOTAL BALANCE DUE 53168.88

NEXT SCHEDULED
READ DATE
11/23/10

** 30870.00 WAS PAST DUE ON 10/20/10 . **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

sent 11/23/2010

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY