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COMMISSION  
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Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoe-naturalgas.com

December 20, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L. Shoaf  
President

Enclosures

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

10110 DEC 23 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010 Through DECEMBER 2010							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$253.69	\$111.13	\$142.56	128.28	\$132.69	-\$221.78	\$354.47	-159.83
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$53,200.17	\$23,142.00	\$30,058.17	129.89	\$645,012.37	\$424,312.10	\$220,700.27	52.01
5	DEMAND	\$11,287.50	\$4,515.00	\$6,772.50	150.00	\$84,872.00	\$85,601.00	-\$729.00	-0.85
6	FGT Refund	\$4,019.85	\$3,015.50	\$1,004.35	33.31	\$57,083.11	\$27,110.50	\$29,972.61	110.56
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	FGT Refund	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$68,761.21	\$30,783.63	\$37,977.58	123.37	\$787,100.17	\$536,801.82	\$250,298.35	46.63
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$35.64	\$0.00	\$35.64	#DIV/0!	\$434.52	\$0.00	\$434.52	#DIV/0!
14	TOTAL THERM SALES	\$39,332.44	\$30,783.63	\$8,548.81	27.77	\$702,274.55	\$536,801.82	\$165,472.73	30.83
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	100,670	44,100	56,570	128.28	891,720	755,080	136,640	18.10
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	107,890	45,600	62,290	136.60	1,112,521	778,630	333,891	42.88
19	DEMAND	150,000	60,000	90,000	150.00	1,118,000	1,121,000	-3,000	-0.27
20	OTHER	0	575	-575	-100.00	0	5,150	-5,150	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	100,670	44,100	56,570	128.28	891,720	755,080	136,640	18.10
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	32	0	32	#DIV/0!	677	0	677	#DIV/0!
27	TOTAL THERM SALES	71,828	44,100	27,728	62.88	1,134,637	755,080	379,557	50.27
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00000	0.00	0.00015	-0.00029	0.00044	-150.66
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.49310	0.50750	-0.01440	-2.84	0.57978	0.54495	0.03483	6.39
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07591	0.07636	-0.00045	-0.59
33	OTHER (6/20)	#DIV/0!	5.24435	#DIV/0!	#DIV/0!	#DIV/0!	5.26417	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.68304	0.69804	-0.01501	-2.15	0.69370	0.71092	-0.01722	-2.42
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	1.11040	#DIV/0!	#DIV/0!	#DIV/0!	0.64199	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.95730	0.69804	0.25926	37.14	0.69370	0.71092	-0.01722	-2.42
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	-0.15079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.80651	0.54725	0.25926	47.37	0.54291	0.56013	-0.01722	-3.07
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81057	0.55000	0.26056	47.37	0.54564	0.56295	-0.01730	-3.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.811	0.55	0	47.45	0.546	0.563	-0.017	-3.02

DOCUMENT NUMBER DATE

10110 DEC 29

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH:		NOVEMBER	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!	
2 Commodity Pipeline - Scheduled FTS-2	100,670	\$253.69	0.00252	
3 No Notice Commodity Adjustment			#DIV/0!	
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMODITY (Pipeline)	100,670	\$253.69	0.00252	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	104,000	\$51,643.00	0.49657	
18 Commodity Other - Scheduled PTS			#DIV/0!	
19 Imbalance Cashout - FGT			#DIV/0!	
20 Imbalance Bookout - Other Shippers	3,890	\$1,557.17	0.40030	
21 Imbalance Cashout - Transporting Customers			#DIV/0!	
22 Imbalance Cashout - Transporting Customers			#DIV/0!	
23			#DIV/0!	
24 TOTAL COMMODITY OTHER	107,890	\$53,200.17	0.49310	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,287.50	0.07525	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Less Relinquished Off System - FTS-2			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	150,000	\$11,287.50	0.07525	
<b>OTHER</b>				
33 Revenue Sharing - FGT			#DIV/0!	
34 FGT Refund			#DIV/0!	
35 Schedule Penalty			#DIV/0!	
36 Other			#DIV/0!	
37 Other			#DIV/0!	
38 Other			#DIV/0!	
39 Payroll Allocation		\$4,019.85	#DIV/0!	
40 TOTAL OTHER	0	\$4,019.85	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010				
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$53,200	\$23,142	-30,058	-1.30	\$645,012	\$424,312	-220,700	-0.52
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$15,561	\$7,642	-7,919	-1.04	\$142,088	\$112,490	-29,598	-0.26
3	TOTAL		\$68,761	\$30,784	-37,978	-1.23	\$787,100	\$536,802	-250,298	-0.47
4	FUEL REVENUES (NET OF REVENUE TAX)		\$39,332	\$30,784	-8,549	-0.28	\$702,275	\$536,802	-165,473	-0.31
5	TRUE-UP(COLLECTED) OR REFUNDED		\$12,097	\$12,097	0	0.00	\$133,069	\$133,069	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$51,430	\$42,881	-8,549	-0.20	\$835,343	\$669,871	-165,473	-0.25
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		-\$17,332	\$12,097	29,429	2.43	\$48,243	\$133,069	84,826	0.64
8	INTEREST PROVISION-THIS PERIOD (21)		\$8	-\$12	-20	1.63	\$157	-\$140	-297	2.13
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$52,243	-\$59,335	-111,578	1.88	\$107,490	-\$59,208	-166,698	2.82
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		-\$12,097	-\$12,097	0	0.00	-\$133,069	-\$133,069	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$22,822	-\$59,348	-82,169	1.38	\$22,822	-\$59,348	-82,169	1.38
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		52,243	-59,335	-111,578	1.88	* If line 5 is a refund add to line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		22,814	-59,335	-82,149	1.38	* If line 5 is a collection ( ) subtract from line 4			
14	TOTAL (12+13)		75,057	-118,670	-193,727	1.63				
15	AVERAGE (50% OF 14)		37,528	-59,335	-96,863	1.63				
16	INTEREST RATE - FIRST DAY OF MONTH		0.25	0.25	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.25	0.25	0.00	0.00				
18	TOTAL (16+17)		0.50	0.50	0.00	0.00				
19	AVERAGE (50% OF 18)		0.25	0.25	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21	INTEREST PROVISION (15x20)		8	-12	-20	1.63				

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3 (REVISED 8/19/93)			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			NOVEMBER			Through			DECEMBER 2010			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT		0		\$70.47	\$11,287.50	\$183.22	#DIV/0!	
2	"	PRIOR	SJNG	FT	104,000	104,000	\$51,643.00				49.66	
3	"	TROPICANA	SJNG	BO	3,890	3,890	\$1,557.17				40.03	
4						0						
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					107,890	0	107,890	\$53,200.17	\$70.47	\$11,287.50	\$183.22	60.01

**COMPANY:** ST JOE NATURAL GAS      **TRANSPORTATION SYSTEM SUPPLY**      **SCHEDULE A-4**  
 (REVISIED 8/19/93)  
**FOR THE PERIOD OF:** JANUARY 2010 Through DECEMBER 2010      PAGE 1 OF 1  
**MONTH:** NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	310	301	9,300	9,032	5.08	5.23
2.	PRIOR	CS#11	100	97	1,100	1,068	4.04	4.16
3.			0	0	0	0		
4.			0	0	0	0		
5.			0	0	0	0		
6.			0	0	0	0		
7.			0	0	0	0		
8.			0	0	0	0		
9.			0	0	0	0		
10.			0	0	0	0		
11.			0	0	0	0		
12.			0	0	0	0		
13.			0	0	0	0		
14.			0	0	0	0		
15.			0	0	0	0		
16.			0	0	0	0		
17.			0	0	0	0		
18.			0	0	0	0		
19.			0	0	0	0		
20.			0	0	0	0		
21.			0	0	0	0		
22.			0	0	0	0		
23.			0	0	0	0		
24.			0	0	0	0		
25.			0	0	0	0		
26.	TOTAL:		410	398	10,400	10,100		
27.					WEIGHTED AVERAGE		4.56	4.70

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2010		through		DECEMBER 2010							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728	1.0196609	1.0194124	1.0195122	1.0192101	1.0194163	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	1.0369668	1.036714	1.0368155	1.0365083	1.0367181	0





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 12/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> <b>Contact Phone:</b>
------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> December 10, 2010
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$253.69
<b>Invoice Identifier:</b>	000325405
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	12/20/2010

**Begin Transaction Date:** November 01, 2010      **End Transaction Date:** November 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	10,067	253.69	01 - 30	
																	Transportation Commodity		

<b>Invoice Sub-Total Amount</b>	<b>10,067</b>	<b>253.69</b>
<b>Invoice Total Amount:</b>	<b>10,067</b>	<b>253.69</b>



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 11/30/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> December 01, 2010
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$11,287.50
<b>Invoice Identifier:</b>	000325404
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	12/10/2010

**Begin Transaction Date:** November 01, 2010

**End Transaction Date:** November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01																			

Reservation/Demand D1

<b>Invoice Sub-Total Amount</b>	<b>15,000</b>	<b>11,287.50</b>
<b>Invoice Total Amount:</b>	<b>15,000</b>	<b>11,287.50</b>

**Gas Sales Invoice**



**BP Energy Company**

Tax ID 36-3421804

To:

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

Invoice Number 9058609  
Invoice Date 12/15/2010  
Contract # 9000114  
Delivery Month Nov 2010  
Due Date 12/27/2010

Remit:

US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Nov 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 11/01-11/30	5301584 / 9220700	9,300	5.0750	47,197.50
Base Commodity 11/20-11/30	5559619 / 9229037	1,100	4.0414	4,445.50
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>10,400</b>		<b>51,643.00</b>
<b>Total Amount Due</b>		<b>10,400</b>		<b>51,643.00</b> //

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

11/21-11/21: LA Onsh S- FGT - Z3 GD	3.820000
11/22-11/22: LA Onsh S- FGT - Z3 GD	3.820000
11/23-11/23: LA Onsh S- FGT - Z3 GD	4.005000
11/24-11/24: LA Onsh S- FGT - Z3 GD	3.910000
11/25-11/25: LA Onsh S- FGT - Z3 GD	3.835000
11/26-11/26: LA Onsh S- FGT - Z3 GD	3.835000
11/27-11/27: LA Onsh S- FGT - Z3 GD	3.835000
11/28-11/28: LA Onsh S- FGT - Z3 GD	3.835000
11/29-11/29: LA Onsh S- FGT - Z3 GD	3.835000
11/30-11/30: LA Onsh S- FGT - Z3 GD	4.255000
11/20-11/20: LA Onsh S- FGT - Z3 GD	3.820000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

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For BP use only: 080522 00

# Tropicana

## INVOICE

TO:  
 MR. STUART SHOAF  
 ST JOE NATURAL GAS CO.  
 P. O. BOX 549  
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
 229  
 INVOICED  
 12/9/2010

INVOICE FOR DECEMBER 2010	AMOUNT
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BOOK OUT FOR THE MONTH OF NOVEMBER 2010 BETWEEN TROPICANA FP AND ST JOE NATURAL GAS 389.00 * \$4.0030 /MMBTU	\$1,557.17
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TOTAL INVOICE	<u>\$1,557.17</u>
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**\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\***  
 PLEASE SEND PAYMENT TO:  
 TROPICANA PRODUCTS  
 1001 13TH AVENUE EAST  
 BRADENTON, FL 34208  
 ATTN : LURA HARLEY

TIME ALLOCATION : 11/18-30/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>880.42</del>	<del>21</del>	<del>41.17</del>	<del>807</del>
\$880.42	21	\$41.17	807
<del>998.15</del>	<del>27</del>	<del>36.48</del>	<del>871</del>
\$998.15	27	\$36.48	871
<del>408.00</del>	<del>18</del>	<del>22.77</del>	<del>871</del>
<del>348.00</del>	<del>20</del>	<del>17.40</del>	<del>874</del>
<del>988.15</del>	<del>7</del>	<del>141.16</del>	<del>878</del>
<del>928.15</del>	<del>7</del>	<del>132.59</del>	<del>878</del>
<del>888.15</del>	<del>7</del>	<del>126.88</del>	<del>878</del>
<del>848.00</del>	<del>7</del>	<del>121.14</del>	<del>878</del>
<del>818.00</del>	<del>7</del>	<del>116.86</del>	<del>878</del>
<del>748.00</del>	<del>7</del>	<del>106.86</del>	<del>878</del>
<del>648.00</del>	<del>7</del>	<del>92.57</del>	<del>878</del>
<del>548.00</del>	<del>7</del>	<del>78.29</del>	<del>878</del>
<del>448.00</del>	<del>7</del>	<del>64.00</del>	<del>878</del>
<del>348.00</del>	<del>7</del>	<del>49.71</del>	<del>878</del>
<del>248.00</del>	<del>7</del>	<del>35.43</del>	<del>878</del>
<del>148.00</del>	<del>7</del>	<del>21.14</del>	<del>878</del>
<del>48.00</del>	<del>7</del>	<del>6.86</del>	<del>878</del>
<del>448.00</del>	<del>7</del>	<del>64.00</del>	<del>804</del>
<del>408.00</del>	<del>7</del>	<del>58.29</del>	<del>808</del>
<del>368.00</del>	<del>7</del>	<del>52.57</del>	<del>804</del>
<del>328.00</del>	<del>7</del>	<del>46.86</del>	<del>808</del>
<del>288.00</del>	<del>7</del>	<del>41.14</del>	<del>808</del>
<del>248.00</del>	<del>7</del>	<del>35.43</del>	<del>808</del>
<del>208.00</del>	<del>7</del>	<del>29.71</del>	<del>808</del>
<del>168.00</del>	<del>7</del>	<del>24.00</del>	<del>808</del>
<del>128.00</del>	<del>7</del>	<del>18.29</del>	<del>808</del>
<del>88.00</del>	<del>7</del>	<del>12.57</del>	<del>808</del>
<del>48.00</del>	<del>7</del>	<del>6.86</del>	<del>808</del>
<del>448.00</del>	<del>7</del>	<del>64.00</del>	<del>410</del>
<del>408.00</del>	<del>7</del>	<del>58.29</del>	<del>410</del>
<del>368.00</del>	<del>7</del>	<del>52.57</del>	<del>410</del>
<del>328.00</del>	<del>7</del>	<del>46.86</del>	<del>410</del>
<del>288.00</del>	<del>7</del>	<del>41.14</del>	<del>410</del>
<del>248.00</del>	<del>7</del>	<del>35.43</del>	<del>410</del>
<del>208.00</del>	<del>7</del>	<del>29.71</del>	<del>410</del>
<del>168.00</del>	<del>7</del>	<del>24.00</del>	<del>410</del>
<del>128.00</del>	<del>7</del>	<del>18.29</del>	<del>410</del>
<del>88.00</del>	<del>7</del>	<del>12.57</del>	<del>410</del>
<del>48.00</del>	<del>7</del>	<del>6.86</del>	<del>410</del>
<del>448.00</del>	<del>7</del>	<del>64.00</del>	<del>107</del>
<del>408.00</del>	<del>7</del>	<del>58.29</del>	<del>107</del>
<del>368.00</del>	<del>7</del>	<del>52.57</del>	<del>107</del>
<del>328.00</del>	<del>7</del>	<del>46.86</del>	<del>107</del>
<del>288.00</del>	<del>7</del>	<del>41.14</del>	<del>107</del>
<del>248.00</del>	<del>7</del>	<del>35.43</del>	<del>107</del>
<del>208.00</del>	<del>7</del>	<del>29.71</del>	<del>107</del>
<del>168.00</del>	<del>7</del>	<del>24.00</del>	<del>107</del>
<del>128.00</del>	<del>7</del>	<del>18.29</del>	<del>107</del>
<del>88.00</del>	<del>7</del>	<del>12.57</del>	<del>107</del>
<del>48.00</del>	<del>7</del>	<del>6.86</del>	<del>107</del>

