

Oct 25, 2011

Name: Alumbaugh, Joy R.

Gulf Power

11:43:06 AM

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40000	0000000	EAJ	22801110	00000	000000	000000	40000	00	000000	FPC

Actual

Group Number	Group Date	Jan 07-Dec 07	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
JV 0030186	8/1/2007 12:00:00 AM	526,506.65	To move Crist lighting damage charges to reserve	0030186	0030186	1	9/10/2007 12:00 AM	FE000246
JV 0030186	9/1/2007 12:00:00 AM	269,021.74	To move Crist lighting damage charges to reserve	0030186	0030186	1	10/4/2007 12:00 AM	FE000246
JV 0030186	10/1/2007 12:00:00 AM	478,137.58	To move Crist lighting damage charges to reserve	0030186	0030186	1	11/7/2007 12:00 AM	FE000246
JV 0030186	11/1/2007 12:00:00 AM	241,123.06	To move Crist lighting damage charges to reserve	0030186	0030186	1	12/7/2007 12:00 AM	FE000246
JV 0030186	12/1/2007 12:00:00 AM	35,499.75	To move Crist lighting damage charges to reserve	0030186	0030186	1	1/8/2008 12:00 AM	FE000246
<b>Subtotal:</b>		<b>1,550,288.78</b>						

Report Total: 1,550,288.78

Database: Gulf Power  
 Information View: Financial View (100%) - All  
 Loaded Query Name: Beginning Balances: NO  
 Month: Period 13: NO

Performing RCN:  
 Activity:  
 Resource Type:  
 Ferc Sub: Incl 22800000 thru 22819999  
 Project:  
 Location:  
 Receiving ORG:  
 Allocation Indicator:

Oct 25, 2011

Name: Alumbaugh, Joy R.

Gulf Power

11:43:06 AM

SOFIA - Query AFF Detail Report

Loaded Query Name:

Work Order:

Drill Down:

PRCN	Activity	R/T	FercSub	Loc	Project	EWO	RORG	AI	BWO	Company
40000	0000000	EAJ	22801110	00000	000000	000000	40000	00	000000	FPC
			22801110							

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40000	0000000	EAJ	22801104	00000	000000	000000	40000	00	000000	FPC

Actual

Group Number	Group Date	Jan 07-Dec 07	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
JV 0060281	12/1/2007 12:00:00 AM	-59.06	CMS REFUND	0060281	0060281	4	1/4/2008 12:00 AM	FE000246

Subtotal: -59.06

Report Total: -59.06

Database: Gulf Power  
 Information View: Financial View (100%) - All  
 Loaded Query Name: Month:  
 Beginning Balances: NO  
 Period 13: NO

Performing RCN:  
 Activity:  
 Resource Type:  
 Ferc Sub: Incl 22800000 thru 22819999  
 Project:  
 Location:  
 Receiving ORG:  
 Allocation Indicator:  
 Work Order:

Drill Down:

PRCN	Activity	R/T	FercSub	Loc	Project	EWO	RORG	AI	BWO	Company
40000	0000000	EAJ	22801104	00000	000000	000000	40000	00	000000	FPC

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40000	0000000	EAJ	22801105	00000	000000	000000	40000	00	000000	FPC

Actual

Group Number	Group Date	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information
JV 0020841	6/1/2007 12:00:00 AM	-16,615.78 Move refund to correct accounts	0020841	0020841	1	7/9/2007 12:00 AM	FE000246

Subtotal: -16,615.78

Report Total: -16,615.78

Database: Gulf Power  
 Information View: Financial View (100%) - All  
 Loaded Query Name: Month:  
 Beginning Balances: NO  
 Period 13: NO

Performing RCN:  
 Activity:  
 Resource Type:  
 Ferc Sub: Incl 22800000 thru 22819999  
 Project:  
 Location:  
 Receiving ORG:  
 Allocation Indicator:  
 Work Order:

Drill Down:

PRCN	Activity	R/T	FercSub	Loc	Project	EWO	RORG	AI	BWO	Company
40000	00000000	EAJ	22801105	00000	000000	000000	40000	00	000000	FPC

# 1

Date: 09/13/2007 12.00.00 AM  
 Time: 11:01:26 AM

**Southern Company Journal Voucher System**  
 Gulf Power Company  
 Journal Detail Report

<b>Jrnl Date:</b> 2007-08-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.								
<b>Jrnl Number:</b> 0030186	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2007-09-10								
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT	<b>Title:</b> Misc Reserve Entry	<b>Beg Bal:</b> N	<b>Preparer:</b> Brannon, Julia								
<b>Purpose:</b> Move Crist Lighting Damage Charges to Reserve				<b>Prep Date:</b> 2007-09-10								
				<b>Cntrl Ttl:</b> 0.00								
<b>Stat Cnd</b>	<b>PRCN</b>	<b>CT</b>	<b>ACTVY</b>	<b>EWO</b>	<b>PROJ</b>	<b>LOC</b>	<b>FERC</b>	<b>SUB</b>	<b>RRCN</b>	<b>AI</b>	<b>Debit</b>	<b>Credit</b>

9/10/07  
 JB 9/10/07

<b>VALID Description</b>	To move Crist lighting damage charges to reserve	228	01110	526,506.65
<b>VALID Description</b>	40410 EAJ FEB To move Crist lighting damage charges to reserve	513	00000	526,506.65
<b>Total:</b>				526,506.65

#2

Date: 10/05/2007 12:00:00 AM  
 Time: 1:28:03 PM

**Southern Company Journal Voucher System**  
 Gulf Power Company  
 Journal Detail Report

<b>Jrnl Date:</b> 09-01-2007	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Manning, Jimmy F.								
<b>Jrnl Number:</b> 0030186	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 10-04-2007								
<b>Jrnl Type:</b> Miscellaneous	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> McMahon, Julia								
<b>Purpose:</b> Move Crist Lighting Damage Charges to Reserve	<b>Title:</b> Misc Reserve Entry		<b>Prep Date:</b> 10-04-2007	<b>Cntrl Ttl:</b> 0.00								
<b>Stat Cnd</b>	<b>PRCN</b>	<b>CT</b>	<b>ACTVY</b>	<b>EWO</b>	<b>PROJ</b>	<b>LOC</b>	<b>FERC</b>	<b>SUB</b>	<b>RRCN</b>	<b>AI</b>	<b>Debit</b>	<b>Credit</b>

Description	Valid	40410	EAJ	FEB	FUF	41007	513	512	513	513	00000	00000	00000	00000	00000	00000	00000	00000	269,021.74	261,610.29	137.66	1,907.47	1,599.78	3,766.54	269,021.74		
To move Crist lighting damage charges to reserve																											
To move Crist lighting damage charges to reserve																											
To move Crist lighting damage charges to reserve																											
To move Crist lighting damage charges to reserve																											
To move Crist lighting damage charges to reserve																											
To move Crist lighting damage charges to reserve																											
To move Crist lighting damage charges to reserve																											
<b>Total:</b>																											

#3

Date: 11/07/2007 12.00.00 AM  
 Time: 1:34:52 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b>	2007-10-01	<b>Source:</b>	Journals	<b>Status:</b>	Posted	<b>Image Ind:</b>	N	<b>Approver:</b>	Brock, Ricky E.		
<b>Jrnl Number:</b>	0030186	<b>Category:</b>	PL	<b>StCnd:</b>	Valid	<b>Clsg Entry:</b>	N	<b>Approve Date:</b>	2007-11-07		
<b>Jrnl Type:</b>	MSC	<b>WkGrp:</b>	PLTACCT			<b>Beg Bal:</b>	N	<b>Preparer:</b>	McMahon, Julia		
<b>Purpose:</b>	Move Crist Lighting Damage Charges to Reserve			<b>Title:</b>	Misc Reserve Entry	<b>Prep Date:</b>	2007-11-07	<i>Jmc 11/9/07</i>			
<b>Stat Cnd</b>	<b>PRCN</b>	<b>CT</b>	<b>ACTVY</b>	<b>EWO</b>	<b>PROJ LOC</b>	<b>FERC</b>	<b>SUB</b>	<b>RRCN</b>	<b>AI</b>	<b>Debit</b>	<b>Credit</b>

<b>VALID Description</b>	To move Crist lighting damage charges to reserve	228	01110	478,137.58
<b>VALID Description</b>	40410 EAJ FEB To move Crist lighting damage charges to reserve	513	00000	478,137.58
<b>Total:</b>				<b>478,137.58</b>

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Date: 12/07/2007 12:00:00 AM  
 Time: 1:58:07 PM

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**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2007-11-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.
<b>Jrnl Number:</b> 0030186	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2007-12-07
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> McMahan, Julia
<b>Purpose:</b> Move Crist Lighting Damage Charges to Reserve	<b>Title:</b> Misc Reserve Entry			<b>Prep Date:</b> 2007-12-06
				<b>Contrl Ttl:</b> 0.00

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
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VALID Description							228	01110			241,123.06	
VALID Description	40412	ECM	FEB			41007	513	00000				98.00
VALID Description	40412	EUL	FEB			41007	513	00000			197,452.00	
VALID Description	40412	KES	FEB			41007	513	00000				3,926.40
VALID Description	40412	KLN	FEB			41007	513	00000				292,669.00
VALID Description	40412	KLO	FEB			41007	513	00000				788.25
VALID Description	40412	LEC	FEB			41007	513	00000				5,163.91
VALID Description	40412	LSC	FEB			41007	513	00000				9,644.46
VALID Description	40412	MDP	FEB			41007	513	00000				124,995.61
VALID Description	40412	MMN	FEB			41007	513	00000				1,289.43



#5

Date: 01/08/2008 12:00:00 AM  
Time: 4:01:10 PM

Page: 1

Southern Company Journal Voucher System  
Gulf Power Company  
Journal Detail Report

Jrnl Date:	2007-12-01	Source:	Journals	Status:	Posted	Image Ind:	N	Approver:	Brock, Ricky E.		
Jrnl Number:	0030186	Category:	PL	StCnd:	Valid	Clsg Entry:	N	Approve Date:	2008-01-08		
Jrnl Type:	MSC	WkGrp:	PLTACCT	Beg Bal:						N	
Purpose:	Move Crist Lighting Damage Charges to Reserve										
		Title:	Misc Reserve Entry							Preparer:	McMahon, Julia
								Prep Date:	2008-01-08		
								Cntrl Ttl:	0.00		
Stat Chd   PRCN   CT   ACTY   EWO   PROJ   LOC   FERC   SUB   RRCN   AI   Debit   Credit											

*MPACKMAN 01/08/08*

VALID Description	To move Crist lighting damage charges to reserve														
VALID Description	40412 ECM FEB	FUF	41007	513	00000	228	01110								35,499.75
VALID Description	40412 ELR FEB	FUF	41007	513	00000										196.00
VALID Description	40412 EMN FEB	FUF	41007	513	00000										110.00
VALID Description	40412 EUL FEB	FUF	41007	513	00000										305.03
VALID Description	40412 KES FEB	FUF	41007	513	00000										146,494.38
VALID Description	40412 KLO FEB	FUF	41007	513	00000										1,694.65
VALID Description	40412 LEC FEB	FUF	41007	513	00000										35,088.92
VALID Description	40412 LSC FEB	FUF	41007	513	00000										11,840.77
VALID Description	40412 MDP FEB	FUF	41007	513	00000										7,495.96
VALID Description	To move Crist lighting damage charges to reserve														125,262.80

**Exciter Refurb and Voltage Regulator Upgrade**

**Total Cost**

Plant Labor	\$84,536
SCS Charges	\$40,123
Stores Issues	\$9,524
Miscellaneous Material, Contract Labor and Eq. Rental	\$51,302

This material was necessary to perform the upgrade on the voltage regulator we purchased from Plant Hammond - the voltage regulator that was in-service on Unit 7 was damaged beyond repair during the lightning strike.

Voltage Regulator Material	\$52,975
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This was the base cost necessary to perform the necessary inspection and base refurbishment on the Hammond exciter. The refurbishment was necessary to insure that the exciter was in good condition and would function properly once in service.

Exciter Refurb Base Cost	\$248,920
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Upon inspection during the base work on the exciter, several items were found outside of the base scope that needed to be repaired in order to insure reliability of the exciter.

Exciter Refurb Extra Work	\$116,693
---------------------------	-----------

To install the upgraded voltage regulator, the climate controlled house that surrounds the voltage regulator had to be modified because the size of the Hammond regulator was larger than the exciter that had been in-service on Unit 7. This was the cost to make these changes.

Voltage Regulator Labor - W&H	\$15,715
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This is the onsite labor and material cost from Siemens to pull the damaged exciter and install the mobile exciter on Unit 7

Exciter Labor - Siemens (Onsite - July)	\$135,140
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This is the onsite labor and material cost from Siemens to pull the mobile exciter and install the refurbished Hammond exciter on Unit 7 as well as conduct check out on the upgraded voltage regulator.

Exciter & Regulator Labor - Siemens (Onsite - November)	\$155,361
---	-----------

This is the cost for rental of the mobile exciter @ \$125,000 per month for 5 months. Plus \$15,000 in shipping charges.

Mobile Exciter Rental	\$640,000
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**Total Cost** **\$1,550,289**

Oct 25, 2011

Guif Power

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Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40000	0000000	0000	22810008	00000	000000	000000	40000	00	000000	FPC
Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information	By	
JV 0030250200	9/1/2008	496.67	FPCP-40000-22810008--0000--40000-	0030250	0030250200	1	11/12/2009	OFCNVRV		
8-09-01	12:00:00 AM		-0,0030250,, To clear Ike incremental labor to the reserve.		8-09-01		1:44:38 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	9/1/2008	11,025.14	FPCP-40000-22810008--0000--40000-	0030250	0030250200	2	11/12/2009	OFCNVRV		
8-09-01	12:00:00 AM		-0,0030250,, To clear Ike expense to the reserve.		8-09-01		1:44:38 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	9/1/2008	14,254.63	FPCP-40000-22810008--0000--40000-	0030250	0030250200	3	11/12/2009	OFCNVRV		
8-09-01	12:00:00 AM		-0,0030250,, To clear Fay incremental labor to the reserve.		8-09-01		1:44:38 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	9/1/2008	45,383.17	FPCP-40000-22810008--0000--40000-	0030250	0030250200	4	11/12/2009	OFCNVRV		
8-09-01	12:00:00 AM		-0,0030250,, To clear Gustav incremental labor to the reserve.		8-09-01		1:44:38 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	9/1/2008	74,718.11	FPCP-40000-22810008--0000--40000-	0030250	0030250200	5	11/12/2009	OFCNVRV		
8-09-01	12:00:00 AM		-0,0030250,, To clear Gustav expense to the reserve.		8-09-01		1:44:38 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	9/1/2008	184,703.96	FPCP-40000-22810008--0000--40000-	0030250	0030250200	6	11/12/2009	OFCNVRV		
8-09-01	12:00:00 AM		-0,0030250,, To clear Fay expense to the reserve.		8-09-01		1:44:38 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	10/1/2008	-68.73	FPCP-40000-22810008--0000--40000-	0030250	0030250200	1	11/12/2009	OFCNVRV		
8-10-01	12:00:00 AM		-0,0030250,, To correct prior month entry to new sub - 01108.		8-10-01		3:13:54 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					
JV 0030250200	10/1/2008	-338.87	FPCP-40000-22810008--0000--40000-	0030250	0030250200	2	11/12/2009	OFCNVRV		
8-10-01	12:00:00 AM		-0,0030250,, To correct prior month entry to new sub - 01108.		8-10-01		3:13:54 PM			
CONVERSI					CONVERSI					
ON USD					ON USD					

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Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

Src	Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-496.67	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	3	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-11,025.14	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	4	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-14,254.63	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	5	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-45,383.17	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	6	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-74,718.11	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	7	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-79,825.62	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	8	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	-184,703.96	FPCP-40000-22810008-00000-40000- -0,0030250,, To correct prior month entry to new sub - 01108.	0030250	0030250200	9	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	68.73	FPCP-40000-22801108-00000-40000- -0,0030250,, To clear Fay incremental labor to the reserve.	0030250	0030250200	10	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	156.94	FPCP-40000-22801108-00000-40000- -0,0030250,, To clear Gustav incremental labor to the reserve.	0030250	0030250200	11	11/12/2009 3:13:54 PM	OFCNVRV

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08:28:15 PM

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Loaded Query Name:

Src	Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	338.87	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Gustav incremental labor to the reserve.	0030250	0030250200	12	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	442.28	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Ike incremental labor to the reserve.	0030250	0030250200	13	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	496.67	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Ike incremental labor to the reserve.	0030250	0030250200	14	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	11,025.14	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Ike expense to the reserve.	0030250	0030250200	15	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	14,254.63	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Fay incremental labor to the reserve.	0030250	0030250200	16	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	41,119.38	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Ike expense to the reserve.	0030250	0030250200	17	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	45,383.17	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Gustav incremental labor to the reserve.	0030250	0030250200	18	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	74,718.11	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Gustav expense to the reserve.	0030250	0030250200	19	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	79,825.62	FPCP-40000-22801108-00000-40000- -0,0030250,,To clear Fay tree trimming to the reserve.	0030250	0030250200	20	11/12/2009 3:13:54 PM	OFCNVRV

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08:28:15 PM

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

Group	Group	Sep 08-Feb 09	Description	Reference	Journal	Entry	Posting
Src	Number	Date		Number	Number	Sequence	Information
							Date
							By
JV	0030250200	10/1/2008	184,703.96	0030250	0030250200	21	11/12/2009
	8-10-01	12:00:00 AM			8-10-01		3:13:54 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030250200	10/1/2008	263,150.24	0030250	0030250200	22	11/12/2009
	8-10-01	12:00:00 AM			8-10-01		3:13:54 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030250200	10/1/2008	510,653.54	0030250	0030250200	23	11/12/2009
	8-10-01	12:00:00 AM			8-10-01		3:13:54 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030251200	9/1/2008	68.73	0030251	0030251200	1	11/12/2009
	8-09-01	12:00:00 AM			8-09-01		1:44:38 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030251200	9/1/2008	338.87	0030251	0030251200	2	11/12/2009
	8-09-01	12:00:00 AM			8-09-01		1:44:38 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030251200	9/1/2008	79,825.62	0030251	0030251200	3	11/12/2009
	8-09-01	12:00:00 AM			8-09-01		1:44:38 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030251200	12/1/2008	785.87	0030251	0030251200	6	11/12/2009
	8-12-01	12:00:00 AM			8-12-01		5:35:32 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
JV	0030251200	12/1/2008	30,216.70	0030251	0030251200	7	11/12/2009
	8-12-01	12:00:00 AM			8-12-01		5:35:32 PM
	CONVERSI				CONVERSI		
	ON USD				ON USD		
<b>Subtotal:</b>			1,257,339.85				

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
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Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

40990 0000000 CUC 59300400 00000 000000 40990 00 000000 FPC

Src	Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information
JV	0030250200 8-09-01 CONVERSI ON USD	9/1/2008 12:00:00 AM	331.12	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Gustav straight time labor to expense.	0030250	0030250200 8-09-01 CONVERSI ON USD	7	11/12/2009 1:44:38 PM	OFCNVRV
JV	0030250200 8-09-01 CONVERSI ON USD	9/1/2008 12:00:00 AM	9,503.08	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Fay straight time labor to expense.	0030250	0030250200 8-09-01 CONVERSI ON USD	8	11/12/2009 1:44:38 PM	OFCNVRV
JV	0030250200 8-09-01 CONVERSI ON USD	9/1/2008 12:00:00 AM	30,255.44	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Gustav straight time labor to expense.	0030250	0030250200 8-09-01 CONVERSI ON USD	9	11/12/2009 1:44:38 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	82.70	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Fay minor material to expense.	0030250	0030250200 8-10-01 CONVERSI ON USD	24	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	104.63	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Gustav straight time labor to expense.	0030250	0030250200 8-10-01 CONVERSI ON USD	25	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	294.85	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Gustav straight time labor to expense.	0030250	0030250200 8-10-01 CONVERSI ON USD	26	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030250200 8-10-01 CONVERSI ON USD	10/1/2008 12:00:00 AM	2,656.74	FPCP-40990-59300400-CUC-00000-40990- -0,0030250,, To clear Gustav minor material to expense.	0030250	0030250200 8-10-01 CONVERSI ON USD	27	11/12/2009 3:13:54 PM	OFCNVRV
JV	0030251200 8-09-01 CONVERSI ON USD	9/1/2008 12:00:00 AM	36,497.65	FPCP-40990-59300400-CUC-00000-40990- -0,0030251,, To clear Gustav tree trimming to exp. based on new PSC rule.	0030251	0030251200 8-09-01 CONVERSI ON USD	8	11/12/2009 1:44:38 PM	OFCNVRV
<b>Subtotal:</b>									
79,726.21									

Oct 25, 2011

Gulf Power

08:28:15 PM

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40990	0000000	CUC	92900010	00000	000000	000000	40990	00	000000	FPC

Src	Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Information
JV	0030250200	9/1/2008	418.65	FPCP-40990-92900010-CUC-00000-40990- -0,0030250,, To clear Ike benefit overheads to expense.	0030250	0030250200	34	11/12/2009 1:44:38 PM OFCNVRV
	8-09-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		
JV	0030250200	9/1/2008	16,502.57	FPCP-40990-92900010-CUC-00000-40990- -0,0030250,, To clear Fay benefit overheads to expense.	0030250	0030250200	35	11/12/2009 1:44:38 PM OFCNVRV
	8-09-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		
JV	0030250200	9/1/2008	38,826.74	FPCP-40990-92900010-CUC-00000-40990- -0,0030250,, To clear Gustav benefit overheads to expense.	0030250	0030250200	36	11/12/2009 1:44:38 PM OFCNVRV
	8-09-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		
JV	0030250200	10/1/2008	125.01	FPCP-40990-92900010-CUC-00000-40990- -0,0030250,, To clear Gustav benefit overheads to expense.	0030250	0030250200	43	11/12/2009 3:13:54 PM OFCNVRV
	8-10-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		
JV	0030250200	10/1/2008	352.27	FPCP-40990-92900010-CUC-00000-40990- -0,0030250,, To clear Ike benefit overheads to expense.	0030250	0030250200	44	11/12/2009 3:13:54 PM OFCNVRV
	8-10-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		
JV	0030251200	9/1/2008	330.20	FPCP-40990-92900010-CUC-00000-40990- -0,0030251,, To clear Fay benefit overheads to expense.	0030251	0030251200	21	11/12/2009 1:44:38 PM OFCNVRV
	8-09-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		
JV	0030251200	9/1/2008	772.72	FPCP-40990-92900010-CUC-00000-40990- -0,0030251,, To clear Gustav benefit overheads to expense.	0030251	0030251200	22	11/12/2009 1:44:38 PM OFCNVRV
	8-09-01	12:00:00 AM				CONVERSI		
	ON USD					ON USD		

Subtotal: 57,328.16



Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40313	0000000	CUC	56800100	00000	000000	000000	40313	00	000000	FPC

Src	Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
JV	0030251200	9/1/2008	80.68	FPCP-40313-56800100-CUC-00000-40313-	0030251	0030251200	4	11/12/2009	OFCNVRV
	8-09-01	12:00:00 AM		-0,0030251,, To clear Fay straight time labor to expense.		8-09-01		1:44:38 PM	
	CONVERSI					CONVERSI			
	ON USD					ON USD			
JV	0030251200	9/1/2008	397.81	FPCP-40313-56800100-CUC-00000-40313-	0030251	0030251200	5	11/12/2009	OFCNVRV
	8-09-01	12:00:00 AM		-0,0030251,, To clear Gustav straight time labor to expense.		8-09-01		1:44:38 PM	
	CONVERSI					CONVERSI			
	ON USD					ON USD			
			<b>Subtotal:</b>						
			478.49						

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40313	0000000	CUC	59000100	00000	000000	000000	40313	00	000000	FPC

Src	Group Number	Group Date	Sep 08-Feb 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
JV	0030251200	9/1/2008	149.41	FPCP-40313-59000100-CUC-00000-40313-	0030251	0030251200	6	11/12/2009	OFCNVRV
	8-09-01	12:00:00 AM		-0,0030251,, To clear Fay straight time labor to expense.		8-09-01		1:44:38 PM	
	CONVERSI					CONVERSI			
	ON USD					ON USD			
JV	0030251200	9/1/2008	736.68	FPCP-40313-59000100-CUC-00000-40313-	0030251	0030251200	7	11/12/2009	OFCNVRV
	8-09-01	12:00:00 AM		-0,0030251,, To clear Gustav straight time labor to expense.		8-09-01		1:44:38 PM	
	CONVERSI					CONVERSI			
	ON USD					ON USD			
			<b>Subtotal:</b>						
			886.09						

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
00000	0000000	0000	22810008	00000	000000	000000	00000	00	000000	FPC

Src	Group	Number	Group	Date	Sep 08-Feb 09	Description	Reference	Number	Journal	Entry	Sequence	Posting	Information
									Number			Date	By
JV	0030251200	9-01-01	1/1/2009	12:00:00 AM	-50,485.66	FPCP--22801108--00000-----,0,0030251,,To clear Gustav & Ike expense to the reserve.	0030251	0030251	0030251200	1	1	11/23/2009	OFCNVRV
		CONVERSI							9-01-01			12:12:48 PM	
		ON USD							CONVERSI				
		ON USD							ON USD				
JV	0030251200	9-02-01	2/1/2009	12:00:00 AM	2,110.74	FPCP--22801108--00000-----,0,0030251,,To clear Gustav & Ike expense to the reserve.	0030251	0030251	0030251200	1	1	11/23/2009	OFCNVRV
		CONVERSI							9-02-01			1:48:10 PM	
		ON USD							CONVERSI				
		ON USD							ON USD				
	<b>Subtotal:</b>				-48,374.92								

Report Total: 1,347,383.88

Database: Gulf Power  
Information View: None  
Loaded Query Name: Beginning Balances: NO  
Month: Period 13: NO

Performing RCN:  
Activity:  
Resource Type:  
Ferc Sub: Incl 22810008 thru 22810008, Incl 590000100 thru 590000100, Incl 56800100 thru 56800100, Incl 92900010 thru 92900010, Incl 59300400 thru 59300400  
Project:  
Location:  
Receiving ORG:  
Allocation Indicator:  
Work Order:

Date 10/27/2008 12:00:00 AM  
Time: 2:10:53 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2008-09-01	<b>Source:</b> Journals	<b>Status:</b>   Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.
<b>Jrnl Number:</b> 0030250	<b>Category:</b> PL	<b>StCnd:</b>   Valid	<b>Clg Entry:</b> N	<b>Approve Date:</b> 2008-10-07
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R
<b>Purpose:</b> To clear Fay, Gustav, and lke storm charges	<b>Title:</b> Misc Storm Clearing			<b>Prep Date:</b> 2008-10-07
				<b>Ctrl Ttl:</b> 0 00

10/17/08  
K. Brown 10/30/08

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
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VALID Description	40990	CUC					929	00010			16,502.57	
	To clear Fay benefit overheads to expense											
VALID Description	40990	CUC		D0F801		40000	000	00000			6,884.58	
	To clear Fay benefit overheads to expense											
VALID Description	40990	CUC		D0F801		40000	000	00000			9,031.38	
	To clear Fay benefit overheads to expense											
VALID Description	40990	CUC		D0F801		40000	000	00000			586.61	
	To clear Fay benefit overheads to expense											
VALID Description							228	10008			184,703.96	
	To clear Fay expense to the reserve											
VALID Description	40990	CUC		D0F801		40000	000	00000			52,389.27	
	To clear Fay expense to the reserve											
VALID Description	40990	CUC		D0F801		40000	000	00000			113,514.38	
	To clear Fay expense to the reserve											
VALID Description	40990	CUC		D0F801		40000	000	00000			18,800.31	
	To clear Fay expense to the reserve											
VALID Description							228	10008			14,254.63	
	To clear Fay incremental labor to the reserve											
VALID Description	40990	CUC					593	00400			9,503.08	
	To clear Fay straight time labor to expense											

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2008-09-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.
<b>Jrnl Number:</b> 0030250	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-10-07
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R
<b>Purpose:</b> To clear Fay, Gustav, and like storm charges	<b>Title:</b> Misc. Storm Clearing			<b>Prep Date:</b> 2008-10-07
				<b>Cntrl Ttl:</b> 0 00

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID	40990	CUC	To clear Fay incremental & ST labor to the res & exp	DOF801		40000	000	00000			11,481.96	
VALID	40990	CUC	To clear Fay incremental & ST labor to the res & exp	DSF801		40000	000	00000			11,574.25	
VALID	40990	CUC	To clear Fay incremental & ST labor to the res & exp	DUF801		40000	000	00000			701.50	
VALID	40990	CUC	To clear Gustav benefit overheads to expense				929	00010			38,826.74	
VALID	40990	CUC	To clear Gustav benefit overheads to expense	DOF802		40000	000	00000			31,751.10	
VALID	40990	CUC	To clear Gustav benefit overheads to expense	DSF802		40000	000	00000			5,568.63	
VALID	40990	CUC	To clear Gustav benefit overheads to expense	DUF802		40000	000	00000			1,507.01	
VALID			To clear Gustav expense to the reserve				228	10008			74,718.11	
VALID	40990	CUC	To clear Gustav expense to the reserve	DOF802		40000	000	00000			55,480.75	
VALID	40990	CUC	To clear Gustav expense to the reserve	DSF802		40000	000	00000			16,483.26	

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Jrnl Date:	2008-09-01	Source:	Journals	Status:	Posted	Image Ind:	Approver:	Brock, Ricky E	
Jrnl Number:	0030250	Category:	PL	StCnd:	Valid	Clg Entry:	Approve Date:	2008-10-07	
Jrnl Type:	MSC	WkGrp:	PLTACCT	Beg Bal:		Preparer: Alumbaugh, Joy R.			
Purpose:	To clear Fay, Gustav, and Ike storm charges								
		Title:	Misc Storm Clearing						Prep Date: 2008-10-07
				Cntrl Ttl:				0.00	

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID	40990	CUC		DUF802		40000	000	00000				2,754.10
Description	To clear Gustav expense to the reserve											
VALID	40990	CUC				40000	228	10008			45,383.17	
Description	To clear Gustav incremental labor to the reserve											
VALID	40990	CUC				40000	593	00400			30,255.44	
Description	To clear Gustav straight time labor to expense											
VALID	40990	CUC		DOF802		40000	000	00000			62,819.02	
Description	To clear Gustav incremental & ST labor to the res & exp											
VALID	40990	CUC		DSF802		40000	000	00000			9,923.41	
Description	To clear Gustav incremental & ST labor to the res & exp											
VALID	40990	CUC		DUF802		40000	000	00000			2,896.18	
Description	To clear Gustav incremental & ST labor to the res & exp											
VALID	40990	CUC				40000	929	00010			418.65	
Description	To clear Ike benefit overheads to expense											
VALID	40990	CUC		DSF803		40000	000	00000			279.21	
Description	To clear Ike benefit overheads to expense											
VALID	40990	CUC		DUF803		40000	000	00000			139.44	
Description	To clear Ike benefit overheads to expense											
VALID	40990	CUC				40000	228	10008			11,025.14	
Description	To clear Ike expense to the reserve											
VALID	40990	CUC		DSF803		40000	000	00000			10,885.50	
Description	To clear Ike expense to the reserve											

Date 10/27/2008 12:00:00 AM  
 Time 2:10:53 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2008-09-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E
<b>Jrnl Number:</b> 0030250	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-10-07
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R
<b>Purpose:</b> To clear Fay, Gustav, and Ike storm charges	<b>Title:</b> Misc Storm Clearing			<b>Prep Date:</b> 2008-10-07
				<b>Cntrl Ttl:</b> 0 00

Description	Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
To clear Ike expense to the reserve													
VALID Description	40990	CUC		DUF803		40000	000	0000	00000			139 64	
To clear Ike expense to the reserve													
VALID Description	40990	CUC					228	10008				496 67	
To clear Ike incremental labor to the reserve													
VALID Description	40990	CUC					593	00400				331 12	
To clear Gustav straight time labor to expense													
VALID Description	40990	CUC		DSF803		40000	000	00000					536 01
To clear Ike incremental & ST labor to the res & exp													
VALID Description	40990	CUC		DUF803		40000	000	00000					291 78
To clear Ike incremental & ST labor to the res & exp													
<b>Total:</b>												<b>426,419.28</b>	<b>426,419.28</b>

ACTUALS  
Aug 08-Sep  
08

CT	CT Descr	WO	Proj	ACTUALS	
				Aug 08-Sep	08
BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DOF801	ZM0801	6,884 58	
BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DSF801	ZM0801	9,031 38	
BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DUF801	ZM0801	586 61	16,502 57
<b>Journal to 40990-929-00010</b>					
ECM	EMT-MEAL ALLOWANCES	DOF801	ZM0801	574 00	
ITR	ISVC-VEHICLE FLEET SERVICES	DOF801	ZM0801	11,471 53	
KLO	OSVC-CONTR LAB & EXP- ON SITE	DOF801	ZM0801	18,337 57	
LEC	LAB-COVERED OVERTIME	DOF801	ZM0801	20,416 48	
LXS	LAB-EXCESS STRAIGHT TIME	DOF801	ZM0801	1,589 69	52,389 27
ECE	EXP-TELECOMMUNICATION EXPENSE	DSF801	ZM0801	50 06	
ECM	EMT-MEAL ALLOWANCES	DSF801	ZM0801	616 00	
EHT	EMT-HOTEL, TRAVEL, INCIDENTALS	DSF801	ZM0801	17,240 88	
EMN	EMT-MEALS & ENTERTAIN-TRAVEL	DSF801	ZM0801	4,442 19	
EMW	EMT-MEALS & ENT-BROUGHT IN	DSF801	ZM0801	336 75	
ERV	EMT-RENTAL CAR, GAS FOR TRAVEL	DSF801	ZM0801	1,351 85	
ETG	VEH-VEHICLE GAS	DSF801	ZM0801	12,748 62	
ETL	VEH-VEHICLE RENTAL/LEASE PYMTS	DSF801	ZM0801	581 63	
ETV	EMT-MILEAGE-PERS REIMB-NORMAL	DSF801	ZM0801	655 80	
EUL	EXP-UNRECORDED LIABILITIES	DSF801	ZM0801	-	
ITR	ISVC-VEHICLE FLEET SERVICES	DSF801	ZM0801	9,889 86	
KLO	OSVC-CONTR LAB & EXP- ON SITE	DSF801	ZM0801	10,482 15	
LEC	LAB-COVERED OVERTIME	DSF801	ZM0801	27,236 30	
LEN	LAB-OVERTIME-NON COVERED	DSF801	ZM0801	5,606 47	
LXS	LAB-EXCESS STRAIGHT TIME	DSF801	ZM0801	22,275 82	113,514 38
ECM	EMT-MEAL ALLOWANCES	DUF801	ZM0801	28 00	
ITR	ISVC-VEHICLE FLEET SERVICES	DUF801	ZM0801	2,476 05	
KLO	OSVC-CONTR LAB & EXP- ON SITE	DUF801	ZM0801	12,338 04	
LEC	LAB-COVERED OVERTIME	DUF801	ZM0801	3,958 22	18,800 31
<b>Journal to 228-10008</b>					
LAN	LAB-BENEFIT HOURS ACCRUED	DOF801	ZM0801	1,875 75	
LSC	LAB-ST LABOR-COVERED EMPL	DOF801	ZM0801	9,606 21	11,481 96
LAN	LAB-BENEFIT HOURS ACCRUED	DSF801	ZM0801	1,075 45	
LSC	LAB-ST LABOR-COVERED EMPL	DSF801	ZM0801	5,425 02	
LSN	LAB-ST LABOR NON-COVERED EMPL	DSF801	ZM0801	5,073 78	11,574 25
LAN	LAB-BENEFIT HOURS ACCRUED	DUF801	ZM0801	116 06	
LSC	LAB-ST LABOR-COVERED EMPL	DUF801	ZM0801	585 44	701 50
<b>Journal to 593-00400 and 228-10008</b>					
MHS	MAT-STORES HANDLING	DOF801	ZM0801	9 51	
MMN	MAT-NORMAL OPERATING MATERIALS	DOF801	ZM0801	73 19	
<b>Journal nothing this month</b>					

003  
52,389.27+  
113,514.38+  
18,800.31+  
184,703.96\*

23,757 71	60%	14,254 63	228-10008
	40%	9,503 08	593-00400
		23,757 71	

(Oct 08 9v)

BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DOF802	ZM0802	31,751 10	
BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DSF802	ZM0802	5,568 63	
BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DUF802	ZM0802	1,507 01	38,826 74
<b>Journal to 40990-929-00010</b>					
ECM	EMT-MEAL ALLOWANCES	DOF802	ZM0802	2,128 00	
ETV	EMT-MILEAGE-PERS REIMB-NORMAL	DOF802	ZM0802	42 71	
ITR	ISVC-VEHICLE FLEET SERVICES	DOF802	ZM0802	18,024 13	
KLO	OSVC-CONTR LAB & EXP- ON SITE	DOF802	ZM0802	8,043 22	
LEC	LAB-COVERED OVERTIME	DOF802	ZM0802	24,952 60	
LXS	LAB-EXCESS STRAIGHT TIME	DOF802	ZM0802	2,290 09	55,480 75
ECM	EMT-MEAL ALLOWANCES	DSF802	ZM0802	910 00	
EEX	EXP-OFFICE EXPENSES	DSF802	ZM0802	234 74	
EME	EMT-MEALS-TAXABLE TO EMPLOYEES	DSF802	ZM0802	410 40	
EMN	EMT-MEALS & ENTERTAIN-TRAVEL	DSF802	ZM0802	16 56	
ITR	ISVC-VEHICLE FLEET SERVICES	DSF802	ZM0802	1,103 28	
KLO	OSVC-CONTR LAB & EXP- ON SITE	DSF802	ZM0802	796 38	
LEC	LAB-COVERED OVERTIME	DSF802	ZM0802	3,734 27	
LEN	LAB-OVERTIME-NON COVERED	DSF802	ZM0802	1,146 86	
LXS	LAB-EXCESS STRAIGHT TIME	DSF802	ZM0802	8,130 77	16,483 26
ECM	EMT-MEAL ALLOWANCES	DUF802	ZM0802	126 00	
ITR	ISVC-VEHICLE FLEET SERVICES	DUF802	ZM0802	692 32	
LEC	LAB-COVERED OVERTIME	DUF802	ZM0802	1,935 78	2,754 10
<b>Journal to 228-10008</b>					
LAN	LAB-BENEFIT HOURS ACCRUED	DOF802	ZM0802	9,085 26	
LSC	LAB-ST LABOR-COVERED EMPL	DOF802	ZM0802	47,302 47	
LSN	LAB-ST LABOR NON-COVERED EMPL	DOF802	ZM0802	6,431 29	62,819 02
LAN	LAB-BENEFIT HOURS ACCRUED	DSF802	ZM0802	901 62	
LSC	LAB-ST LABOR-COVERED EMPL	DSF802	ZM0802	4,548 03	

003  
55,480.75+  
16,483.26+  
2,754.10+  
74,718.11\*

ACTUALS  
Aug 08-Sep  
08

CT	CT Descr	WO	Proj		
LSN	LAB-ST LABOR NON-COVERED EMPL	DSF802	ZM0802	4,473 76	9,923 41
LAN	LAB-BENEFIT HOURS ACCRUED	DUF802	ZM0802	479 14	
LSC	LAB-ST LABOR-COVERED EMPL	DUF802	ZM0802	2,417 04	2,896 18
Journal to 593-00400 and 228-10008					
MHS	MAT-STORES HANDLING	DUF802	ZM0802	196 79	
MMN	MAT-NORMAL OPERATING MATERIALS	DUF802	ZM0802	2,459 95	
Journal nothing this month					

75,638 61	60%	45,383 17	228-10008
	40%	30,255 44	593-00400
		75,638 61	

BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DSF803	ZM0803	279 21	
BBO	BEN-EMPLOYEE BENEFIT OVERHEADS	DUF803	ZM0803	139 44	418 65
Journal to 40990-929-00010					
LXS	LAB-EXCESS STRAIGHT TIME	DSF803	ZM0803	28 15	
SSO	SCS-OTHER PRODUCTS & SVCS	DSF803	ZM0803	10,522 63	
LEC	LAB-COVERED OVERTIME	DSF803	ZM0803	257 76	
LEN	LAB-OVERTIME-NON COVERED	DSF803	ZM0803	76 96	10,885 50
ITR	ISVC-VEHICLE FLEET SERVICES	DUF803	ZM0803	139 64	139 64
Journal to 228-10008					
LSC	LAB-ST LABOR-COVERED EMPL	DSF803	ZM0803	207 34	
LSN	LAB-ST LABOR NON-COVERED EMPL	DSF803	ZM0803	328 67	536 01
LAN	LAB-BENEFIT HOURS ACCRUED	DUF803	ZM0803	48 27	
LSC	LAB-ST LABOR-COVERED EMPL	DUF803	ZM0803	243 51	291 78
Journal to 593-00400 and 228-10008					

10,885.50 +  
139.64 +  
002  
11,025.14 \*

827 79	60%	496 67	228-10008
	40%	331 12	593-00400
		827 79	

Total Total 429,158 72 426,419 28

Database Gulf Power  
 Information View Financial View  
 Loaded Query Name  
 Data Types ACTUALS  
 Months Aug 08-Sep 08

PerForming RCN  
 Activity  
 Cost Type  
 Ferc Sub Incl 82000000 thru 82099999  
 Project  
 Location  
 Receiving RCN  
 Allocation Indicator  
 Work Order Excl DVF801 thru DVF803

Drill Down PRCN Activity FercSub Project

Exclude DV F (DIST)  
 TV F (Trans)  
 Vegetation  
 work  
 Leaves all  
 other charges



**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Date 10/27/2008 12:00:00 AM  
 Time 2:15:25 PM

<b>Jrnl Date:</b> 2008-09-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.
<b>Jrnl Number:</b> 0030251	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-10-08
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT	<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R.	<b>Prep Date:</b> 2008-10-08
<b>Purpose:</b> To clear Fay and Gustav tree trimming charges	<b>Title:</b> Misc Storms	<b>Cntrl Ttl:</b> 0 00	<b>10/30/08</b>	

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
----------	------	----	-------	-----	------	-----	------	-----	------	----	-------	--------

VALID	40990	CUC					929	00010			330 20	
<b>Description</b>	To clear Fay benefit overheads to expense											
VALID	40990	CUC		DVFB01		40000	000	00000				314 76
<b>Description</b>	To clear Fay benefit overheads to expense											
VALID	40990	CUC		TVFB01		40000	000	00000				15 44
<b>Description</b>	To clear Fay benefit overheads to expense											
VALID							228	10008			79,825 62	
<b>Description</b>	To clear Fay tree trimming to the reserve											
VALID	40990	CUC		DVFB01		40000	000	00000				76,366 42
<b>Description</b>	To clear Fay tree trimming to the reserve											
VALID	40990	CUC		TVFB01		40000	000	00000				3,459 20
<b>Description</b>	To clear Fay tree trimming to the reserve											
VALID							228	10008			68 73	
<b>Description</b>	To clear Fay incremental labor to the reserve											
VALID	40313	CUC					568	00100				80 68
<b>Description</b>	To clear Fay straight time labor to expense											
VALID	40313	CUC					590	00100				149 41
<b>Description</b>	To clear Fay straight time labor to expense											
VALID	40990	CUC		DVFB01		40000	000	00000				283 79
<b>Description</b>	To clear Fay incremental & ST labor to the res & exp											

Date 10/27/2008 12:00:00 AM  
 Time 2:15:25 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2008-09-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E
<b>Jrnl Number:</b> 0030251	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-10-08
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R
<b>Purpose:</b> To clear Fay and Gustav tree trimming charges	<b>Title:</b> Misc Storms			<b>Prep Date:</b> 2008-10-08
				<b>Cntrl Ttl:</b> 0 00

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUBJ	RRCN	AI	Debit	Credit
VALID	40990	CUC		TVF801	40000	40000	000	00000				15 03
Description	To clear Fay incremental & ST labor to the res & exp											
VALID	40990	CUC					929	00010			772 72	
Description	To clear Gustav benefit overheads to expense											
VALID	40990	CUC		DVF802	40000	40000	000	00000				405 87
Description	To clear Gustav benefit overheads to expense											
VALID	40990	CUC		TVF802	40000	40000	000	00000				366 85
Description	To clear Gustav benefit overheads to expense											
VALID	40990	CUC					593	00400			36,497 65	
Description	To clear Gustav tree trimming to exp based on new PSC rule											
VALID	40990	CUC		DVF802	40000	40000	000	00000				35,117 19
Description	To clear Gustav tree trimming to exp based on new PSC rule											
VALID	40990	CUC		TVF802	40000	40000	000	00000				1,380 46
Description	To clear Gustav tree trimming to exp based on new PSC rule											
VALID							228	10008			338 87	
Description	To clear Gustav incremental labor to the reserve											
VALID	40313	CUC					568	00100			397 81	
Description	To clear Gustav straight time labor to expense											
VALID	40313	CUC					590	00100			736 68	
Description	To clear Gustav straight time labor to expense											

Date 10/27/2008 12:00:00 AM  
 Time 2:15:25 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2008-09-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E
<b>Jrnl Number:</b> 0030251	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-10-08
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCCT	<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R	<b>Prep Date:</b> 2008-10-08
<b>Purpose:</b> To clear Fay and Gustav tree trimming charges	<b>Title:</b> Misc Storms	<b>Cntrl Ttl:</b> 0.00		

Stat Cnd	PRCN	CT	ACTV	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID	40990	CUC	DVF802		40000	000	0000					716.76
<b>Description</b>	To clear Gustav incremental & ST labor to the res & exp											
VALID	40990	CUC	TVP802		40000	000	00000					756.60
<b>Description</b>	To clear Gustav incremental & ST labor to the res & exp											
<b>Total:</b>											119,198.37	119,198.37

WO	WO Descr	CT	CT Descr	ACTUALS Aug 08-Sep 08	Entry to DVF801 (314 76)	Entry to TVF801 (15 44)	Entry to 40990-929- 00010 330 20	Entry to 228-10008	Entry to 56800100	Entry to 59000100	NET DR/CR
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC BBO		BEN-EMPLOYEE BENEFIT OVERH	314 76							
TVF801	GULF TRAM LINES VEGETATION MGMT SUPPOR BBO <i>Journal to 40990-929-00010</i>		BEN-EMPLOYEE BENEFIT OVERH	15 44							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC ECM		EMT-MEAL ALLOWANCES	14 00							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC EMM		EMT-MEALS & ENTERTAIN-TRAVE	142 89							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC EUL		EXP-UNRECORDED LIABILITIES	45,976 00							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC ITR		ISVC-VEHICLE FLEET SERVICES	165 81							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC KLO		OSVC-CONTR LAB & EXP- ON SITI	27,248 81							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC LEC		LAB-COVERED OVERTIME	200 06							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC LEN		LAB-OVERTIME-NON COVERED	1,337 61							
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJC LXS		LAB-EXCESS STRAIGHT TIME	1,283 25	(76,366 42)						
TVF801	GULF TRAM LINES VEGETATION MGMT SUPPOR ITR		ISVC-VEHICLE FLEET SERVICES	6 03							
TVF801	GULF TRAM LINES VEGETATION MGMT SUPPOR KLO		OSVC-CONTR LAB & EXP- ON SITI	3,323 03	(3,459 20)						
TVF801	GULF TRAM LINES VEGETATION MGMT SUPPOR LXS		LAB-EXCESS STRAIGHT TIME	130 14				76,825 62			
Total				80,454 64					80 68	149 41	

Based on the tree trimming numbers provided by Wayne, Borrow we have a 3 yr avg OBM of \$006,127 for August and actual August 2008 non-storm tree trimming costs of \$442,371. Based on these amounts, all of Storm Fay tree trimming will go to the reserve.  
Based on a labor breakout provided by Paul Pratoletto, 27% of straight time labor will go to the reserve as incremental labor, 27% will go to 568-00100 and 50% will go to 590-00100.

Gulf Power  
Financial View  
ACTUALS ORIGINAL BUDGET  
Aug 08-Sep Aug 08-Aug 08

Incl 82000000 thru 820099999

Incl DVF80 thru TVF801

Activity CT

FercSub

80,454.64 + - my clearing  
34,478.64 - -in sofia  
45,976.00 \* - setup being done by  
Tiffany

000

WO	WO Descr	CT	CT Descr	ACTUALS	Entry to DVF802	Entry to TVF802	Entry to 40990-929-00010	Entry to 228-10008	Entry to 56800100	Entry to 59000100	Entry to 59300400	NET DR/CR
DVF802	GULF DIST LINES VEGETAT B80	BEN-EMPLOYEE BEN		405 87	(405 87)							
TVF802	GULF TRANS LINES VEGET B80	BEN-EMPLOYEE BEN		366 85		(366 85)						
	journal to 40990-929-00010						772 72					
DVF802	GULF DIST LINES VEGETAT EMM	EMT-MEALS & ENTER		277 58								
DVF802	GULF DIST LINES VEGETAT ITR	ISVC-VEHICLE FLEET		14 86								
DVF802	GULF DIST LINES VEGETAT KLO	OSVC-CONTR LAB &		33,827 57								
DVF802	GULF DIST LINES VEGETAT LEC	LAB-COVERED OVEF		64 40								
DVF802	GULF DIST LINES VEGETAT LXS	LAB-EXCESS STRANG		307 59								
DVF802	GULF DIST LINES VEGETAT LEN	LAB-OVERTIME-NON		625 39	(36,117 19)							
TVF802	GULF TRANS LINES VEGET ECM	EMT-MEAL ALLOWAN		28 00								
TVF802	GULF TRANS LINES VEGET ITR	ISVC-VEHICLE FLEET		60 63								
TVF802	GULF TRANS LINES VEGET KLO	OSVC-CONTR LAB &		1,188 84		(1,380 46)						
TVF802	GULF TRANS LINES VEGET LEC	LAB-COVERED OVEF		82 99								
	journal to 568-00400											
DVF802	GULF DIST LINES VEGETAT LAN	LAB-BENEFIT HOUR		27 75								
DVF802	GULF DIST LINES VEGETAT LSC	LAB-ST LABOR-COVE		139 86								
DVF802	GULF DIST LINES VEGETAT LSN	LAB-ST LABOR NON-		549 05	(716 76)							
TVF802	GULF TRANS LINES VEGET LAN	LAB-BENEFIT HOUR		125 18								
TVF802	GULF TRANS LINES VEGET LSC	LAB-ST LABOR-COVE		631 42								
	journal to expense and the reserve											
	Total			38,743 73				338 87	397 81	736 68		

Database: Gulf Power  
 Information View: Financial View  
 Loaded Query Name: ACTUALS ACTUALS  
 Data Types: Aug 08-Sep Aug 08-Aug 08  
 Months: Incl 82000000 thru 82099999  
 Performing RCN: Incl DVF80 Incl TVF802 thru TVF802  
 Activity: Activity C/T FercSub  
 Cost Type: Incl DVF80 Incl TVF801 thru TVF801  
 Ferc Sub: Activity C/T FercSub  
 Project: Activity C/T FercSub  
 Location: Activity C/T FercSub  
 Allocation Indicator: Activity C/T FercSub  
 Work Order: Activity C/T FercSub

Based on the tree trimming numbers provided by Wayne Barrow we have a 3 yr avg O&M of \$221,877 for September and annual September 2008 non-storm tree trimming costs of \$207,000. Based on these amounts all of Storm Gustav non-storm tree labor for tree trimming will go to expense.  
 Based on a labor breakout provided by Paul Pratiolotto 23% of straight time labor will go to the reserve as incremental labor. 27% will go to 568-00100 and 50% will go to 590-00100.

Date: 11/07/2008 12:00:00 AM  
 Time: 3:49:58 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Page: 1

<b>Jrnl Date:</b> 2008-10-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Manning, Jimmy F.
<b>Jrnl Number:</b> 0030250	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-11-07
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT	<b>Title:</b> Misc. Storm Clearing	<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R.
<b>Purpose:</b> To clear Fay, Gustav, and Ike storm charges.				<b>Prep Date:</b> 2008-11-07
				<b>Cntl Ttl:</b> 0.00

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
----------	------	----	-------	-----	------	-----	------	-----	------	----	-------	--------

VALID Description							228	01108			510,653.54	
VALID Description	40990	CUC		DOF801	40000	000	000	00000			35,426.54	
VALID Description	40990	CUC		DSF801	40000	000	000	00000			465,994.14	
VALID Description	40990	CUC		DUF801	40000	000	000	00000			9,232.86	
VALID Description	40990	CUC				593	000	00400			82.70	
VALID Description	40990	CUC		DOF801	40000	000	000	00000			82.70	
VALID Description	40990	CUC				929	000	00010			125.01	
VALID Description	40990	CUC		DOF802	40000	000	000	00000			8.61	
VALID Description	40990	CUC		DUF802	40000	000	000	00000			133.62	
VALID Description						228	000	01108			263,150.24	

Date: 11/07/2008 12:00:00 AM  
 Time: 3:49:58 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Jrnl Date:	2008-10-01	Source:	Journals	Image Ind:	N	Approver:	Manning, Jimmy F.
Jrnl Number:	0030250	Category:	PL	Status:	Posted	Approve Date:	2008-11-07
Jrnl Type:	MSC	WkGrp:	PLTACCT	Clsg Entry:	N	Preparer:	Alumbaugh, Joy R.
Purpose:	To clear Fay, Gustav, and Ike storm charges.						
		Title:	Misc. Storm Clearing	Beg Bal:	N	Prep Date:	2008-11-07
				Cntrl Ttl:	0.00		

Status	Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID		40990	CUC		DSF802		40000	000	00000				263,063.02
Description		To clear Gustav expense to the reserve.											
VALID		40990	CUC		DUF802		40000	000	00000				87.22
Description		To clear Gustav expense to the reserve.											
VALID								228	01108			156.94	
Description		To clear Gustav incremental labor to the reserve.											
VALID		40990	CUC					593	00400			104.63	
Description		To clear Gustav straight time labor to expense.											
VALID		40990	CUC		DOF802		40000	000	00000			18.02	
Description		To clear Gustav incremental & ST labor to the res. & exp.											
VALID		40990	CUC		DUF802		40000	000	00000				279.59
Description		To clear Gustav incremental & ST labor to the res. & exp.											
VALID		40990	CUC					593	00400			2,656.74	
Description		To clear Gustav minor material to expense.											
VALID		40990	CUC		DUF802		40000	000	00000				2,656.74
Description		To clear Gustav minor material to expense.											
VALID		40990	CUC					929	00010			352.27	
Description		To clear Ike benefit overheads to expense.											
VALID		40990	CUC		DUF803		40000	000	00000				352.27
Description		To clear Ike benefit overheads to expense.											

Date: 11/07/2008 12:00:00 AM  
 Time: 3:49:58 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Page: 3

Jrnl Date:	2008-10-01	Source:	Journals	Image Ind:	N	Approver:	Manning, Jimmy F.
Jrnl Number:	0030250	Category:	PL	Clsg Entry:	N	Approve Date:	2008-11-07
Jrnl Type:	MSC	WkGrp:	PLTACCT	Beg Bal:	N	Preparer:	Alumbaugh, Joy R.
Purpose:	To clear Fay, Gustav, and Ike storm charges.						
						Prep Date:	2008-11-07
						Cntl Ttl:	0.00

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID							228	01108			41,119.38	
Description			To clear Ike expense to the reserve.									
VALID	40990	CUC		DSF803		40000	000	00000			39,437.44	
Description			To clear Ike expense to the reserve.									
VALID	40990	CUC		DUF803		40000	000	00000			1,681.94	
Description			To clear Ike expense to the reserve.									
VALID							228	01108			442.28	
Description			To clear Ike incremental labor to the reserve.									
VALID	40990	CUC					593	00400			294.85	
Description			To clear Gustav straight time labor to expense.									
VALID	40990	CUC		DUF803		40000	000	00000			737.13	
Description			To clear Ike incremental & ST labor to the res. & exp.									
VALID							228	01108			184,703.96	
Description			To clear Fay expense to the reserve.									
VALID							228	10008			184,703.96	
Description			To correct prior month entry to new sub - 01108.									
VALID							228	01108			14,254.63	
Description			To clear Fay incremental labor to the reserve.									
VALID							228	10008			14,254.63	
Description			To correct prior month entry to new sub - 01108.									
VALID							228	01108			74,718.11	
Description			To correct prior month entry to new sub - 01108.									



Date: 11/07/2008 12:00:00 AM  
 Time: 3:49:59 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Jrnl Date:	2008-10-01	Source:	Journals	Image Ind:	N	Approver:	Manning, Jimmy F.
Jrnl Number:	0030250	Category:	PL	Clsg Entry:	N	Approve Date:	2008-11-07
Jrnl Type:	MSC	WkGrp:	PLTACCT	Beg Bal:	N	Preparer:	Alumbaugh, Joy R.
Purpose:	To clear Fay, Gustav, and Ike storm charges.						
		Title:	Misc. Storm Clearing			Prep Date:	2008-11-07
						Ctrl Ttl:	0.00

Description	Stat	Cad	PRCN	CT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID Description To clear Gustav expense to the reserve.									228	10008			74,718.11	
VALID Description To correct prior month entry to new sub - 01108.									228	01108			45,383.17	
VALID Description To clear Gustav incremental labor to the reserve.									228	10008			45,383.17	
VALID Description To correct prior month entry to new sub - 01108.									228	01108			11,025.14	
VALID Description To clear Ike expense to the reserve.									228	10008			11,025.14	
VALID Description To correct prior month entry to new sub - 01108.									228	01108			496.67	
VALID Description To clear Ike incremental labor to the reserve.									228	10008			496.67	
VALID Description To correct prior month entry to new sub - 01108.									228	01108			79,825.62	
VALID Description To clear Fay tree trimming to the reserve.									228	10008			79,825.62	
VALID Description To correct prior month entry to new sub - 01108.									228	01108			68.73	
VALID Description To clear Fay incremental labor to the reserve.									228	10008			68.73	

Date: 11/07/2008 12.00.00 AM  
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**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

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<b>Jrnl Date:</b> 2008-10-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Manning, Jimmy F.
<b>Jrnl Number:</b> 0030250	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2008-11-07
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT	<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R.	<b>Prep Date:</b> 2008-11-07
<b>Purpose:</b> To clear Fay, Gustav, and Ike storm charges.	<b>Title:</b> Misc. Storm Clearing	<b>Cntrl Ttl:</b> 0.00		

Stat Cnd	PRCN	CT	ACTVY	EWO	PROJ LOC	FERC	SUB	RRCN	AI	Debit	Credit
VALID			To correct prior month entry to new sub - 01108.			228	10008				68.73
VALID			To clear Gustav incremental labor to the reserve.			228	01108			338.87	
VALID			To correct prior month entry to new sub - 01108.			228	10008				338.87
<b>Total:</b>										<b>1,229,980.11</b>	<b>1,229,980.11</b>

ACTUALS  
...Sept 08-Oct  
08...

CT	CT Descr	WO	RORG	Proj		
KLO	OSVC-CONTR LAB & EXP- ON SITIDUF801			ZM0801	35,426.54	35,426.54
EEX	EXP-OFFICE EXPENSES DSF801			ZM0801	5,264.10	
EMN	EMT-MEALS & ENTERTAIN-TRAVEDSF801			ZM0801	13.96	
EMW	EMT-MEALS & ENT-BROUGHT IN DSF801			ZM0801	10,600.00	
ETL	VEH-VEHICLE RENTAL/LEASE PYIDSF801			ZM0801	1,704.04	
ETV	EMT-MILEAGE-PERS REIMB-NORIDSF801			ZM0801	42.71	
EUL	EXP-UNRECORDED LIABILITIES DSF801			ZM0801	8,685.51	
EUL	EXP-UNRECORDED LIABILITIES DSF801			ZM0801	498,708.82	
EUL	EXP-UNRECORDED LIABILITIES DSF801			ZM0801	(450,000.00)	
CUC	CORP-UNREPORTED CORPORAT DSF801			ZM0801	450,000.00	
(this CUC entry is not currently in SOFIA but will be booked by me at the same time the clearing entry is made, this CUC entry is a reversal of last months accrual entry in jr 30252)					465,994.14	
KLO	OSVC-CONTR LAB & EXP- ON SITIDUF801			ZM0801	9,232.86	9,232.86
Journal to 228-001108						
MHS	MAT-STORES HANDLING DDF801			ZM0801	9.51	
MMN	MAT-NORMAL OPERATING MATEJ DDF801			ZM0801	73.19	82.70
minor materials - journal to expense 593-00400						

510,653.54

BBO	BEN-EMPLOYEE BENEFIT OVERH DDF802			ZM0802	(8.61)	
BBO	BEN-EMPLOYEE BENEFIT OVERH DDF802			ZM0802	133.62	125.01
Journal to 40990-929-00010						
EUL	EXP-UNRECORDED LIABILITIES DSF802			ZM0802	262,469.82	
EUL	EXP-UNRECORDED LIABILITIES DSF802			ZM0802	(200,000.00)	
CUC	CORP-UNREPORTED CORPORAT DSF802			ZM0802	200,000.00	
(this CUC entry is not currently in SOFIA but will be booked by me at the same time the clearing entry is made, this CUC entry is a reversal of last months accrual entry in jr 30252)						
EMN	EMT-MEALS & ENTERTAIN-TRAVEDSF802			ZM0802	8.48	
ETV	EMT-MILEAGE-PERS REIMB-NORIDSF802			ZM0802	565.72	263,063.02
ITR	ISVC-VEHICLE FLEET SERVICES DUF802			ZM0802	87.22	87.22
Journal to 228-001108						
LAN	LAB-BENEFIT HOURS ACCRUED DDF802			ZM0802	(3.50)	
LSC	LAB-ST LABOR-COVERED EMPL DDF802			ZM0802	(14.52)	(18.02)
LAN	LAB-BENEFIT HOURS ACCRUED DUF802			ZM0802	54.36	
LSC	LAB-ST LABOR-COVERED EMPL DUF802			ZM0802	225.23	279.59
Journal to 593-00400 and 228-001108						
MHS	MAT-STORES HANDLING DUF802			ZM0802	196.79	
MMN	MAT-NORMAL OPERATING MATEJ DUF802			ZM0802	2,459.95	2,656.74
minor materials - journal to expense 593-00400						

263,150.24

261.57

60%	156.94	228-01108
40%	104.63	593-00400
	261.57	

BBO	BEN-EMPLOYEE BENEFIT OVERH DUF803			ZM0803	352.27	352.27
Journal to 40990-929-00010						
ETG	VEH-VEHICLE GAS DSF803			ZM0803	(7,281.93)	
ETL	VEH-VEHICLE RENTAL/LEASE PYIDSF803			ZM0803	(1,197.86)	
EUL	EXP-UNRECORDED LIABILITIES DSF803			ZM0803	112,094.35	
EUL	EXP-UNRECORDED LIABILITIES DSF803			ZM0803	(112,094.35)	
EUL	EXP-UNRECORDED LIABILITIES DSF803			ZM0803	23,059.73	
EUL	EXP-UNRECORDED LIABILITIES DSF803			ZM0803	5,218.50	
SSO	SCS-OTHER PRODUCTS & SVCS DSF803			ZM0803	19,645.00	39,437.44
KLO	OSVC-CONTR LAB & EXP- ON SITIDUF803			ZM0803	881.05	
ITR	ISVC-VEHICLE FLEET SERVICES DUF803			ZM0803	800.89	1,681.94
Journal to 228-001108						
LAN	LAB-BENEFIT HOURS ACCRUED DUF803			ZM0803	143.32	
LSC	LAB-ST LABOR-COVERED EMPL DUF803			ZM0803	593.81	737.13
Journal to 593-00400 and 228-001108						

41,119.38

737.13

60%	442.28	228-01108
40%	294.85	593-00400
	737.13	

Total Total 819,138.58 819,138.58

Database: Gulf Power  
 Information View: Financial View  
 Loaded Query Name:  
 Data Types: ACTUALS  
 Months: Sep 08-Oct 08  
 Performing RCN:  
 Activity:  
 Cost Type:  
 Ferc Sub: Incl 82000000 thru 82099999  
 Project:  
 Location:  
 Receiving RCN:  
 Allocation Indicator:  
 Work Order: Excl DVF801 thru DVF803  
 Excl TVF801 thru TVF803

Date: 01/15/2009 12:00:00 AM  
 Time: 11:41:09 AM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Page: 1

<b>Jrnl Date:</b> 2008-12-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.
<b>Jrnl Number:</b> 0030251	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2009-01-06
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT	<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R.	<b>Prep Date:</b> 2009-01-06
<b>Purpose:</b> To clear miscellaneous storm costs.	<b>Title:</b> Misc Storms	<b>Cntrl Ttl:</b> 0.00	<b>1/16/09</b>	<b>1/14/09</b>

Stat Cnd	PRCN	RT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RORG	AI	Debit	Credit
----------	------	----	-------	-----	------	-----	------	-----	------	----	-------	--------

VALID Description	40990	CUC		DVVF801		40000	000	00000			785.87	
	To clear Fay tree trimming to the reserve.											
VALID Description							228	01108			785.87	
	To clear Fay tree trimming to the reserve.											
VALID Description	40990	CUC		DSF801		40000	000	00000				3,052.80
	To clear expense to the reserve.											
VALID Description	40990	CUC		DSF802		40000	000	00000				10,873.89
	To clear Gustav expense to the reserve.											
VALID Description	40990	CUC		DUF803		40000	000	00000				53,829.24
	To clear Ike expense to the reserve.											
VALID Description	40990	CUC		DSF803		40000	000	00000			37,539.23	
	To clear Ike expense to the reserve.											
VALID Description							228	01108			30,216.70	
	To clear Fay, Gustav, & Ike expense to the reserve.											
VALID Description	40990	CUC					143	99943			139,646.17	
	Setup estimated billing for Texas New Mexico Ike.											
VALID Description	40990	CUC		JDOX83		40000	000	00000				139,646.17
	Setup estimated billing for Texas New Mexico Ike.											
VALID Description	40990	CUC					143	99945			6,700.32	
	Setup estimated billing for Cleco Gustav.											

Date: 01/15/2009 12:00:00 AM  
 Time: 11:41:09 AM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

<b>Jrnl Date:</b> 2008-12-01	<b>Source:</b> Journals	<b>Status:</b> Posted	<b>Image Ind:</b> N	<b>Approver:</b> Brock, Ricky E.
<b>Jrnl Number:</b> 0030251	<b>Category:</b> PL	<b>StCnd:</b> Valid	<b>Clsg Entry:</b> N	<b>Approve Date:</b> 2009-01-06
<b>Jrnl Type:</b> MSC	<b>WkGrp:</b> PLTACCT		<b>Beg Bal:</b> N	<b>Preparer:</b> Alumbaugh, Joy R.
<b>Purpose:</b> To clear miscellaneous storm costs.	<b>Title:</b> Misc Storms			<b>Prep Date:</b> 2009-01-06
				<b>Cntrl Ttl:</b> 0.00

Stat Cnd	PRCN	RT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RORG	AI	Debit	Credit
VALID	40990	CUC	JDOX82		40000		000	00000				6,700.32
Description Setup estimated billing for Cleco Gustav.												
VALID	40990	CUC					143	99946			6,275.60	
Description Setup estimated billing for Energy Gustav.												
VALID	40990	CUC	JDEX82		40000		000	00000				6,275.60
Description Setup estimated billing for Energy Gustav.												
VALID	40990	CUC					143	99947			10,810.27	
Description Setup estimated billing for Energy Texas lke.												
VALID	40990	CUC	JDTX83		40000		000	00000				10,810.27
Description Setup estimated billing for Energy Texas lke.												
VALID	40990	CUC					143	99948			339.87	
Description Setup estimated billing for Energy lke.												
VALID	40990	CUC	JDEX83		40000		000	00000				339.87
Description Setup estimated billing for Energy lke.												
<b>Total:</b>											<b>232,314.03</b>	<b>232,314.03</b>

# Fay Tree Trimming

WO	WO Descr	CT	CT Descr	ACTUALS	NET
DVF801	GULF DIST LINES VEGETATION MGMT 1ST MAJ KLO	OSVC-CONTR LAB & EXP- ON SITI	Nov 08-Dec 08...	785.87	
	Journal to 228-01108			(785.87)	
	Total			785.87	785.87

Based on the tree trimming numbers provided by Wayne Barrow we have a 3 yr avg O&M of \$208,127 for August and actual August 2008 non-storm tree trimming costs of \$442,371. Based on these amounts, all of Storm Fay tree trimming will go to the reserve.

Based on a labor breakout provided by Paul Pralokinio, 23% of straight time labor will go to the reserve as incremental labor, 27% will go to 568-00100 and 50% will go to 590-00100.

Database: Gulf Power  
 Information View: Financial View

Loaded Query Name: ACTUALS  
 Data Types: Nov 08-Dec 08  
 Months:

Performing RCN:  
 Activity: Incl 82000000 thru 82099999  
 Cost Type:  
 Ferc Sub:  
 Project:  
 Location:  
 Receiving RCN:  
 Allocation Indicator:  
 Work Order:  
 Incl DVF80 Incl TVF801 thru TVF801

Drift Drawn: PRCN  
 Activity C/T  
 FercSub

# Fay, Gustav, Ike Expenses

CT	CT Descr	WO	RORG	Proj	ACTUALS ... Nov	
					08-Dec 08...	
ETG	VEH-VEHICLE GAS	DSF801		ZM0801		353.48
EUL	EXP-UNRECORDED LIABILITIES	DSF801		ZM0801		442,403.14
EUL	EXP-UNRECORDED LIABILITIES	DSF801		ZM0801		(439,703.82)
Journal to 228-001108						3,052.80

EUL	EXP-UNRECORDED LIABILITIES	DSF802		ZM0802		273,362.71
EUL	EXP-UNRECORDED LIABILITIES	DSF802		ZM0802		(262,488.82)
Journal to 228-001108						10,873.89

KLO	OSVC-CONTR LAB & EXP- ON SITIDUF803			ZM0803		53,829.24	53,829.24
Journal to 228-001108							
ETG	VEH-VEHICLE GAS	DSF803		ZM0803		(7,371.60)	
SSO	SCS-OTHER PRODUCTS & SVCS	DSF803		ZM0803		(30,167.63)	(37,539.23)
Journal to 228-001108							

Total	Total					30,216.70	30,216.70
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Database: Gulf Power  
 Information View: Financial View  
 Loaded Query Name:  
 Data Types: ACTUALS  
 Months: Nov 08-Dec 08

PerForming RCN:  
 Activity:  
 Cost Type:  
 Ferc Sub: Incl 82000000 thru 82099999  
 Project:  
 Location:  
 Receiving RCN:  
 Allocation Indicator:  
 Work Order: Excl DVF801 thru DVF803  
 Excl TVF801 thru TVF803

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
00000	0000000	0000	22810009	00000	000000	000000	00000	00	000000	FPC

Src	Group Number	Group Date	Dec 09-Dec 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information By
JV	0030250200	12/1/2009	95,323.88	FPCP--22801112--00000-----,0,0030250,, To clear allowed storm costs to the reserve.	0030250	0030250200	1	1/26/2010	OFCNVRV
	9-12-01	12:00:00 AM				9-12-01		11:44:17 AM	
	CONVERSI								
	ON USD								

Subtotal: 95,323.88

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40990	DOREST	CUC	59300000	40000	000000	DOSTRM	4DIST	00	000000	FPC

Src	Group Number	Group Date	Dec 09-Dec 09	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information By
JV	0030250200	12/1/2009	21,482.86	FPCP-40990-59300000-CUC-40000-DOREST--4DIST-DOSTRM--0,0030250,, To clear straight time non-capital labor to expense.	0030250	0030250200	2	1/26/2010	OFCNVRV
	9-12-01	12:00:00 AM				9-12-01		11:44:17 AM	
	CONVERSI								
	ON USD								

Subtotal: 21,482.86



Oct 26, 2011

07:18:59 AM

Name: Alumbaugh, Joy R.

Loaded Query Name:

### Gulf Power SOFIA - Query AFF Detail Report

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40990	GDU PCH G	CUC	92900010	40000	000000	GDC929	40990	00	000000	FPC

Src	Group Number	Group Date	Dec 09-Dec 09	Description	Reference Number	Journal Entry Number	Entry Sequence	Posting Information Date	By
JV	0030250200	12/1/2009	25,767.67	FPCP-40990-92900010-CUC-40000	0030250	0030250200	8	1/26/2010	OFCNVRV
	9-12-01	12:00:00 AM		-GDU PCHG--40990-GDC929-0,0030250,,To		9-12-01		11:44:17 AM	
	CONVERSI			clear Ida benefit overheads to expense.		CONVERSI			
	ON USD					ON USD			
	<b>Subtotal:</b>		25,767.67						

Report Total: 142,574.41

Database: Gulf Power  
 Information View: None  
 Loaded Query Name: None  
 Month: None

Performing RCN: None  
 Activity: None  
 Resource Type: None  
 Ferc Sub: Incl 22810009 thru 22810009, Incl 92900010 thru 92900010, Incl 59300000 thru 59300000  
 Project: None  
 Location: None  
 Receiving ORG: None  
 Allocation Indicator: None  
 Work Order: None

Drill Down:

PRCN	Activity	R/T	FercSub	Loc	Project	EWO	RORG	AI	BWO	Company

Date: 01/11/2010 12:00:00 AM  
 Time: 1:55:11 PM

**Southern Company Journal Voucher System**  
**Gulf Power Company**  
**Journal Detail Report**

Jrnl Date:	2009-12-01	Source:	Journals	Image Ind:	N	Approver:	Brock, Ricky E.
Jrnl Number:	0030250	Category:	PL	Clsg Entry:	N	Approve Date:	2010-01-08
Jrnl Type:	MSC	WkGrp:	PLTACCT	Beg Bal:	N	Preparer:	Alumbaugh, Joy R.
Purpose:	Properly classify storm costs.						
		Title:	Storm Ida			Prep Date:	2010-01-08
						Contrl Ttl:	0.00

Stat Chd	PRCN	RT	ACTVY	EWO	PROJ	LOC	FERC	SUB	RORG	AI	Debit	Credit
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VALID Description	40990	CUC		GDC929			000	00000			25,767.67	
	To clear Ida benefit overheads to expense.											
VALID Description							228	01112			95,323.88	
	To clear allowed storm costs to the reserve.											
VALID Description	40990	CUC		DOSTRM			000	00000			21,482.86	
	To clear straight time non-capital labor to expense.											
VALID Description	40990	CUC		DO0903		40000	000	00000				104,257.09
	To clear Ida storm costs to appropriate accounts.											
VALID Description	40990	CUC		DS0903		40000	000	00000				26,817.98
	To clear Ida storm costs to appropriate accounts.											
VALID Description	40990	CUC		DU0903		40000	000	00000				4,301.90
	To clear Ida storm costs to appropriate accounts.											
VALID Description	40990	CUC		TL0903		40000	000	00000				5,969.92
	To clear Ida storm costs to appropriate accounts.											
VALID Description	40990	CUC		TT0903		40000	000	00000				1,227.52
	To clear Ida storm costs to appropriate accounts.											
<b>Total:</b>											<b>142,574.41</b>	<b>142,574.41</b>

**Storm Ida - November 10, 2009**  
**Analysis of Costs @ December 2009**  
**Excluding EUL and Material Resource Types**

EWO			
DO0903 Overhead Distribution			
Resource Type	Summary Dollars	JV DOLLARS	JV TO ACCOUNT
BBO - EMP BENEFIT OH'S	15,363.16	15,363.16	40990-CUC-GDC929
ECM - MEAL ALLOWANCES	770.00		
ETV - MILEAGE - PERS REIMBU NORMAL	36.30		
ITR - VEHICLE FLEET SERVICES	18,230.05		
KLO - CONTRACT LABOR & EXP ON SITE	26,876.63		
LEC - COVERED OVERTIME	10,504.66		
LEN - OVERTIME NON-COVERED	591.17	57,008.81	228-01112
LCA - OFFSITE ALLOCATED LABOR COSTS COVERED	7,609.12		
LSC - STRAIGHT TIME - COVERED	21,555.68	19,131.07	228-01112
LSN - STRAIGHT TIME - NON-COVERED	2,720.32	12,754.05	40990-CUC-DOSTRM
<b>EWO TOTAL</b>	<b>104,257.09</b>	<b>104,257.09</b>	

60%  
40%

EWO			
DS0903 Storm Preparation / Support			
Resource Type	Summary Dollars	JV DOLLARS	JV TO ACCOUNT
BBO - EMP BENEFIT OH'S	7,452.68	7,452.68	40990-CUC-GDC929
EAL - MISC EXPENSES	184.42		
ECE - TELECOMMUNICATION EXP	73.65		
EHT - HOTEL, TRAVEL, INCIDENTALS	104.81		
EMW - MEALS BROUGHT IN	1,929.47		
ERV - RENTAL CAR, GAS FOR TRAVEL	540.44		
ETV - MILEAGE - PERS REIMBU NORMAL	159.50		
LEC - OVERTIME COVERED	110.46		
LEN - OVERTIME NON-COVERED	405.32		
LSL - SUPPLEMENTAL LABOR	267.44	3,775.51	228-01112
LSN - STRAIGHT TIME - NON-COVERED		9,353.87	228-01112
LSN - STRAIGHT TIME - NON-COVERED	15,589.79	6,235.92	40990-CUC-DOSTRM
<b>EWO TOTAL</b>	<b>26,817.98</b>	<b>26,817.98</b>	

60%  
40%

EWO			
DU0903 Underground Distribution			
Resource Type	Summary Dollars	JV DOLLARS	JV TO ACCOUNT
BBO - EMP BENEFIT OH'S	953.48	953.48	40990-CUC-GDC929
ECM - MEAL ALLOWANCES	14.00		
ITR - VEHICLE FLEET SERVICES	848.52		
LEC - OVERTIME COVERED	526.37	1,388.89	228-01112
LCA - OFFSITE ALLOCATED LABOR COSTS COVERED	526.16	1,175.72	228-01112
LSC - STRAIGHT TIME - COVERED	1,433.37	783.81	40990-CUC-DOSTRM
<b>EWO TOTAL</b>	<b>4,301.90</b>	<b>4,301.90</b>	

60%  
40%

EWO			
TL0903 Transmission Line			
Resource Type	Summary Dollars	JV DOLLARS	JV TO ACCOUNT
BBO - EMP BENEFIT OH'S	1,635.01	1,635.01	40990-CUC-GDC929
ITR - VEHICLE FLEET SERVICES	839.06	839.06	228-01112
LCA - OFFSITE ALLOCATED LABOR COSTS COVERED	938.68	2,097.51	228-01112
LSC - STRAIGHT TIME - COVERED	2,557.17	1,398.34	40990-CUC-DOSTRM
<b>EWO TOTAL</b>	<b>5,969.92</b>	<b>5,969.92</b>	

60%  
40%

EWO			
TT0903 Transmission Substation			
Resource Type	Summary Dollars	JV DOLLARS	JV TO ACCOUNT
BBO - EMP BENEFIT OH'S	363.34	363.34	40990-CUC-GDC929
ITR - VEHICLE FLEET SERVICES	87.32	87.32	228-01112
LCA - OFFSITE ALLOCATED LABOR COSTS COVERED	208.60	466.12	228-01112
LSC - STRAIGHT TIME - COVERED	568.26	310.74	40990-CUC-DOSTRM
<b>EWO TOTAL</b>	<b>1,227.52</b>	<b>1,227.52</b>	

60%  
40%

**TOTAL**      142,574.41      142,574.41

<b>Summary Entry - JV 30250</b>		
40990-CUC-GDC929	25,767.67	To clear Ida benefit overheads to expense.
228-01112	95,323.88	To clear allowed storm costs to the reserve.
40990-CUC-DOSTRM	21,482.86	To clear straight time non-capital labor to expense.
40990-CUC-DO0903-40000	104,257.09	To clear Ida storm costs to appropriate accounts.
40990-CUC-DS0903-40000	26,817.98	To clear Ida storm costs to appropriate accounts.
40990-CUC-DU0903-40000	4,301.90	To clear Ida storm costs to appropriate accounts.
40990-CUC-TL0903-40000	5,969.92	To clear Ida storm costs to appropriate accounts.
40990-CUC-TT0903-40000	1,227.52	To clear Ida storm costs to appropriate accounts.
	<u>142,574.41</u>	
	142,574.41	

Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
00000	0000000	0000	22811112	00000	000000	000000	00000	00	000000	FPC

Src	Group Number	Group Date	Sep 11-Sep 11	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	135,176.94	TS Lee - allowed tree trimming storm costs to reserve.		PLT-30250 RECURRIN G PP USD	1	10/7/2011 1:13:24 PM	POWERPL ANT
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	468,290.67	TS Lee - allowed storm costs to reserve.		PLT-30250 RECURRIN G PP USD	1	10/7/2011 1:13:24 PM	POWERPL ANT
<b>Subtotal:</b>				603,467.61					

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
00000	0000000	CCR	40810105	00000	000000	000000	00000	00	000000	FPC

Src	Group Number	Group Date	Sep 11-Sep 11	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	41.15	TS Lee - reverse CPT - State.		PLT-30250 RECURRIN G PP USD	2	10/7/2011 1:13:24 PM	POWERPL ANT
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	0.22	TS Lee - reverse CPT - State.		PLT-30250 RECURRIN G PP USD	2	10/7/2011 1:13:24 PM	POWERPL ANT
<b>Subtotal:</b>				41.37					

Oct 25, 2011

Name: Alumbaugh, Joy R.

Gulf Power

08:05:10 PM

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
00000	0000000	CCR	40811103	00000	000000	000000	00000	00	000000	FPC

Src	Group Number	Group Date	Sep 11-Sep 11	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information	By
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	17,744.92	TS Lee - reverse CPT - Fed, FICA.		PLT-30250 RECURRIN G PP USD	3	10/7/2011 1:13:24 PM	POWERPL ANT	
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	96.78	TS Lee - reverse CPT - Fed, FICA.		PLT-30250 RECURRIN G PP USD	3	10/7/2011 1:13:24 PM	POWERPL ANT	
<b>Subtotal:</b>				17,841.70						

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40990	TSSUPP	CUC	56800000	40000	000000	TTMTES	4	00	000000	FPC
							TRAN			

Src	Group Number	Group Date	Sep 11-Sep 11	Description	Reference Number	Journal Number	Entry Sequence	Posting Date	Posting Information	By
JV	PLT-30250 RECURRIN G PP USD	9/1/2011 12:00:00 AM	298.41	TS Lee - straight time non cap. Labor to exp.		PLT-30250 RECURRIN G PP USD	4	10/7/2011 1:13:24 PM	POWERPL ANT	
<b>Subtotal:</b>				298.41						

Oct 25, 2011

Guif Power

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Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40990	DESUPV	CUC	59000000	40000	000000	DESMNT	4DIST	00	000000	FPC

Src	Group	Group	Date	Group	Sep 11-Sep 11	Description	Reference	Journal	Posting	Information
Number	Number	Date	Date	Number	Number	Number	Number	Entry	Date	By
JV	PLT-30250	9/1/2011	552.62	552.62	TS Lee - straight time non cap. Labor to exp.	PLT-30250	5	10/7/2011	POWERPL	
	RECURRIN	12:00:00 AM				RECURRIN		1:13:24 PM	ANT	
	G PP USD					G PP USD				
<b>Subtotal:</b>				552.62						

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40990	DOREST	CUC	59300000	40000	000000	DOSTRM	4DIST	00	000000	FPC

Src	Group	Group	Date	Group	Sep 11-Sep 11	Description	Reference	Journal	Posting	Information
Number	Number	Date	Date	Number	Number	Number	Number	Entry	Date	By
JV	PLT-30250	9/1/2011	61,657.83	61,657.83	TS Lee - straight time non cap. Labor to exp.	PLT-30250	6	10/7/2011	POWERPL	
	RECURRIN	12:00:00 AM				RECURRIN		1:13:24 PM	ANT	
	G PP USD					G PP USD				
<b>Subtotal:</b>				61,657.83						

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40993	GBENTRF	CCR	92600020	40000	000000	GBT926	40993	00	000000	FPC

Src	Group	Group	Date	Group	Sep 11-Sep 11	Description	Reference	Journal	Posting	Information
Number	Number	Date	Date	Number	Number	Number	Number	Entry	Date	By
JV	PLT-30250	9/1/2011	20,648.30	20,648.30	TS Lee - reverse BBO - Insurance.	PLT-30250	13	10/7/2011	POWERPL	
	RECURRIN	12:00:00 AM				RECURRIN		1:13:24 PM	ANT	
	G PP USD					G PP USD				
JV	PLT-30250	9/1/2011	166.56	166.56	TS Lee - reverse BBO - Insurance.	PLT-30250	13	10/7/2011	POWERPL	
	RECURRIN	12:00:00 AM				RECURRIN		1:13:24 PM	ANT	
	G PP USD					G PP USD				
<b>Subtotal:</b>				20,814.86						



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Gulf Power

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Name: Alumbaugh, Joy R.

SOFIA - Query AFF Detail Report

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40993	GBENTRF	CCR	92600191	40000	000000	GPT926	40993	00	000000	FPC

Src	Group Number	Group Date	Sep 11-Sep 11	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
JV	PLT-30250	9/1/2011	68.15	TS Lee - reverse BBO - Pension.	PLT-30250	14	14	10/7/2011	POWERPL
	RECURRIN	12:00:00 AM			RECURRIN			1:13:24 PM	ANT
	G PP USD				G PP USD				
JV	PLT-30250	9/1/2011	0.55	TS Lee - reverse BBO - Pension.	PLT-30250	14	14	10/7/2011	POWERPL
	RECURRIN	12:00:00 AM			RECURRIN			1:13:24 PM	ANT
	G PP USD				G PP USD				
<b>Subtotal:</b>				68.70					

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
40993	GBENTRF	CCR	92600322	40000	000000	GST926	40993	00	000000	FPC

Src	Group Number	Group Date	Sep 11-Sep 11	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
JV	PLT-30250	9/1/2011	5,554.17	TS Lee - reverse BBO - ESP.	PLT-30250	15	15	10/7/2011	POWERPL
	RECURRIN	12:00:00 AM			RECURRIN			1:13:24 PM	ANT
	G PP USD				G PP USD				
JV	PLT-30250	9/1/2011	44.80	TS Lee - reverse BBO - ESP.	PLT-30250	15	15	10/7/2011	POWERPL
	RECURRIN	12:00:00 AM			RECURRIN			1:13:24 PM	ANT
	G PP USD				G PP USD				
<b>Subtotal:</b>				5,598.97					

Report Total: 710,342.07

Database: Gulf Power  
 Information View: None  
 Loaded Query Name:  
 Month:

Beginning Balances: NO  
 Period 13: NO

Oct 25, 2011

Gulf Power

08:05:10 PM

Name: Alumbaugh, Joy R.

**SOFIA - Query AFF Detail Report**

Loaded Query Name:

**Performing RCN:**

**Activity:**

**Resource Type:**

**Ferc Sub:**

Incl 92600191 thru 92601919, Incl 92600322 thru 92600322, Incl 22811112 thru 22811112, Incl 59000000 thru 59000000, Incl 56800000 thru 56800000, Incl 40811103 thru 40811103, Incl 40810105 thru 40810105, Incl 92600020 thru 92600020, Incl 59300000 thru 59300000

**Project:**

**Location:**

**Receiving ORG:**

**Allocation Indicator:**

**Work Order:**

**Drill Down:**

PRCN	Activity	R/T	FercSub	Loc	Project	EWO	RORG	AI	BWO	Company
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PowerPlant Production - PKPPSC Database

10/7/11 gm 10/7/2011

Journal - Import... Add/Line Multi U... Delete... Add/Like Clear U... Balance Save Jml Validate Send Jml Quit

MANUAL JOURNAL ENTRY

Prtn	Resource Activity	Err	Project	Location	Ferc Sub	Rng	Bwo	Comp	Maximo	Pp	Task	Journal Name	DR/CR	Quantity	Amount	Month Number	Line Description
40993	CCR	GBENTRIGST926	000000	40000	92600322	40993	000000	00	FPC			PLT-30250	DR	0.00	\$5,554.17	201109	TS Lee - reverse 880 - ESP.
40993	CCR	GBENTRIGPT926	000000	40000	92600191	40993	000000	00	FPC			PLT-30250	DR	0.00	\$68.15	201109	TS Lee - reverse 880 - Pension.
40993	CCR	GBENTRIGBT926	000000	40000	92600020	40993	000000	00	FPC			PLT-30250	DR	0.00	\$20,648.30	201109	TS Lee - reverse 880 - Insurance.
00000	CCR	0000000000000000	000000	00000	40810105	00000	000000	00	FPC			PLT-30250	DR	0.00	\$41.15	201109	TS Lee - reverse CPT - State.
00000	CCR	0000000000000000	000000	00000	40811103	00000	000000	00	FPC			PLT-30250	DR	0.00	\$17,744.92	201109	TS Lee - reverse CPT - Fed, FICA.
40990	CUC	DOREST DOSTRM	000000	40000	593000000	4D1ST	000000	00	FPC			PLT-30250	DR	0.00	\$61,657.83	201109	TS Lee - straight time non cap. Labor to exp
00000	0000	0000000000000000	000000	00000	22811112	00000	000000	00	FPC			PLT-30250	DR	0.00	\$468,290.67	201109	TS Lee - allowed storm costs to reserve.
40990	CUC	DOREST D0F111	ZM1112	40000	820000000	4D1ST	000000	00	FPC			PLT-30250	CR	0.00	(\$512,554.92)	201109	TS Lee - clear costs to appropriate account
40990	CUC	DSSTRM D5F111	ZM1112	40000	820000000	4D1ST	000000	00	FPC			PLT-30250	CR	0.00	(\$36,103.21)	201109	TS Lee - clear costs to appropriate account
40990	CUC	DUREST DUF111	ZM1112	40000	820000000	4D1ST	000000	00	FPC			PLT-30250	CR	0.00	(\$9,867.60)	201109	TS Lee - clear costs to appropriate account
40990	CUC	TSEM TDF111	ZM1112	40000	820000000	4TRAM	000000	00	FPC			PLT-30250	CR	0.00	(\$7,453.95)	201109	TS Lee - clear costs to appropriate account
40990	CUC	TSEM TTF111	ZM1112	40000	820000000	4TRAM	000000	00	FPC			PLT-30250	CR	0.00	(\$8,025.51)	201109	TS Lee - clear costs to appropriate account
40993	CCR	GBENTRIGST926	000000	40000	92600322	40993	000000	00	FPC			PLT-30250	DR	0.00	\$44.80	201109	TS Lee - reverse 880 - ESP.
40993	CCR	GBENTRIGPT926	000000	40000	92600191	40993	000000	00	FPC			PLT-30250	DR	0.00	\$0.55	201109	TS Lee - reverse 880 - Pension.
00000	CCR	0000000000000000	000000	40000	92600020	40993	000000	00	FPC			PLT-30250	DR	0.00	\$166.56	201109	TS Lee - reverse 880 - Insurance.
00000	CCR	0000000000000000	000000	40810105	00000	00000	000000	00	FPC			PLT-30250	DR	0.00	\$0.22	201109	TS Lee - reverse CPT - State.
40990	CUC	TSSUPP TTMTES	000000	40000	40811103	00000	000000	00	FPC			PLT-30250	DR	0.00	\$96.78	201109	TS Lee - reverse CPT - Fed, FICA.
40990	CUC	DESUPV DESMINT	000000	40000	568000000	4TRAM	000000	00	FPC			PLT-30250	DR	0.00	\$298.41	201109	TS Lee - straight time non cap. Labor to exp
00000	0000	0000000000000000	000000	40000	590000000	4D1ST	000000	00	FPC			PLT-30250	DR	0.00	\$552.62	201109	TS Lee - straight time non cap. Labor to exp
40990	CUC	TSEM DVF111	ZM1112	40000	22811112	00000	000000	00	FPC			PLT-30250	DR	0.00	\$135,176.94	201109	TS Lee - allowed tree trimming storm costs
00000	0000	0000000000000000	000000	00000	920000000	4D1ST	000000	00	FPC			PLT-30250	CR	0.00	(\$136,336.88)	201109	TS Lee - clear costs to appropriate account
Total DR:															710,342.07		
Total CR:															(710,342.07)		

**Tropical Storm Lee - September 2011**

**Tree Trimming Costs**

**Analysis of Costs @ October 7, 2011**

**Excluding EUL and Material Resource Types**

**Also excluding BPS, BSO, LPC, LPD, LPN**

Summary Entry - JV 30250			
40993-CCR-GST926	44.80	To reverse TS Lee BBO - ESP.	
40993-CCR-GPT926	0.55	To reverse TS Lee BBO - Pension.	
40993-CCR-GBT926	166.56	To reverse TS Lee BBO - Insurance.	
CCR-408-10105	0.22	To reverse TS Lee CPT - State.	
CCR-408-11103	96.78	To reverse TS Lee CPT - Fed, FICA.	
40990-CUC-TTMTES	298.41	To clear TS Lee straight time non-capital labor to expense.	
40990-CUC-DESMINT	552.62	To clear TS Lee straight time non-capital labor to expense.	
228-11112	135,176.94	To clear TS Lee allowed tree trimming storm costs to the reserve.	
40990-CUC-DVF111-40000	136,336.88	To clear TS Lee storm costs to appropriate accounts.	
	<u>136,336.88</u>		
			<u>136,336.88</u>

**Tropical Storm Lee - September 2011**

Analysis of Costs @ October 7, 2011

Excluding EUL and Material Resource Types

Also excluding BPS, BSO, LPC, LPD, LPN

<b>Summary Entry - JV 30250</b>		
40993-CCR-GST926	5,554.17	To reverse TS Lee BBO - ESP.
40993-CCR-GPT926	68.15	To reverse TS Lee BBO - Pension.
40993-CCR-GBT926	20,648.30	To reverse TS Lee BBO - Insurance.
CCR-408-10105	41.15	To reverse TS Lee CPT - State.
CCR-408-11103	17,744.92	To reverse TS Lee CPT - Fed, FICA.
40990-CUC-DOSTRM	61,657.83	To clear TS Lee straight time non-capital labor to expense.
228-11112	468,290.67	To clear TS Lee allowed storm costs to the reserve.
40990-CUC-DOF111-40000	512,554.92	To clear TS Lee storm costs to appropriate accounts.
40990-CUC-DSF111-40000	36,103.21	To clear TS Lee storm costs to appropriate accounts.
40990-CUC-DUF111-40000	9,867.60	To clear TS Lee storm costs to appropriate accounts.
40990-CUC-TDF111-40000	7,453.95	To clear TS Lee storm costs to appropriate accounts.
40990-CUC-TTF111-40000	8,025.51	To clear TS Lee storm costs to appropriate accounts.
	<b>574,005.19</b>	<b>574,005.19</b>