

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Friday, January 20, 2012 11:36 AM
To: Filings@psc.state.fl.us
Subject: FW: Docket No. 120003-GU
Attachments: Peoples Gas System PGA December 2011 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 20 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing for December 2011.

Paula K. Brown
Peoples Gas System
(813) 228-1444
(813) 228-1770 (FAX)
pkbrown@tecoenergy.com

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DOCUMENT NUMBER-DATE

00386 JAN 20 09

FPSC-COMMISSION CLERK

1/20/2012



January 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2011 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
00386 JAN 20 12
FPSC COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTED COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11								Page 1 of 3	
		CURRENT MONTH: December 11				PERIOD TO DATE					
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE					
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$39,611	\$20,071	(\$19,540)	(97.35)	\$1,005,025	\$872,720	(\$132,305)	(49.40)		
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$364,739	\$364,743	\$4	0.00		
3	SWING SERVICE	\$10,850	\$0	(\$10,850)	#DIV/0!	\$313,125	\$0	(\$313,125)	#DIV/0!		
4	COMMODITY (Other)	\$9,536,085	\$5,231,946	(\$4,304,140)	(82.27)	\$154,023,664	\$61,852,218	(\$92,171,446)	(149.83)		
5	DEMAND	\$4,085,430	\$4,639,788	\$654,358	11.73	\$48,081,764	\$46,018,862	(\$2,072,822)	(4.50)		
6	OTHER	\$263,228	\$172,314	(\$90,914)	(17.94)	\$2,305,065	\$2,149,364	(\$155,731)	(7.25)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
8	DEMAND	\$0	\$244,564	\$244,564	100.00	\$0	\$244,564	\$244,564	100.00		
9	OTHER	\$328,579	\$0	(\$328,579)	#DIV/0!	\$3,406,301	\$3,122,311	(\$283,990)	(9.10)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,595,923	\$8,859,852	(\$4,737,071)	(37.90)	\$202,697,130	\$107,490,932	(\$95,206,198)	(88.57)		
12	NET UNBILLED	\$874,361	\$0	(\$874,361)	0.00	(\$1,061,674)	\$0	\$1,061,674	0.00		
13	COMPANY USE	\$1,521	\$0	(\$1,521)	0.00	\$123,840	\$0	(\$123,840)	0.00		
14	TOTAL THERM SALES (11)	\$14,223,999	\$8,859,852	(\$4,364,147)	(44.26)	\$207,843,951	\$107,490,932	(\$100,353,019)	(89.36)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	18,018,160	17,674,905	(343,255)	(7.60)	275,003,380	261,383,836	(13,619,544)	(5.21)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
18	COMMODITY (Other)	24,608,076	13,190,000	(11,318,076)	(85.81)	352,567,501	127,760,338	(224,807,163)	(175.96)		
19	DEMAND	79,443,510	90,697,540	11,253,930	12.41	915,787,850	873,294,888	(42,492,962)	(4.87)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,608,076	13,190,000	(11,318,076)	(85.81)	352,567,501	127,760,338	(224,807,163)	(175.96)		
25	NET UNBILLED	1,179,905	0	(1,179,905)	0.00	(1,374,809)	0	1,374,909	0.00		
26	COMPANY USE	16,110	0	(16,110)	0.00	157,779	0	(157,779)	0.00		
27	TOTAL THERM SALES (24)	26,423,833	13,190,000	(12,233,833)	(92.80)	354,680,738	127,760,338	(226,920,400)	(177.61)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00208	0.00114	(0.00095)	(83.41)	0.00365	0.00257	(0.00108)	(42.00)	
29	NO NOTICE SERVICE	(2/15)	0.00389	0.00389	0.00000	0.00	0.00403	0.00403	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/15)	0.38918	0.39666	0.00756	1.91	0.43686	0.48256	0.04570	9.47	
32	DEMAND	(5/19)	0.05155	0.05116	(0.00039)	(0.77)	0.05251	0.05279	0.00018	0.34	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.55479	0.74752	0.19273	25.78	0.57482	0.84136	0.26643	31.87	
38	NET UNBILLED	(12/25)	0.62580	0.00000	(0.62580)	0.00	0.77218	0.00000	(0.77218)	0.00	
39	COMPANY USE	(13/25)	0.09440	0.00000	(0.09440)	0.00	0.78489	0.00000	(0.78489)	0.00	
40	TOTAL THERM SALES	(11/27)	0.53489	0.74752	0.21264	28.47	0.57149	0.84135	0.26986	32.07	
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.64239	0.75523	0.21284	28.18	0.57920	0.84806	0.26986	31.78	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54512	0.75903	0.21391	28.18	0.68212	0.85333	0.27121	31.78	
45	PGA FACTOR ROUNDED TO NEAREST .001		0.54512	0.75903	0.21391	28.18	0.68212	0.85333	0.27121	31.78	

FPSC-COMMISSION CLERK
 00386 JAN 20 2012
 0001 NEXT NUMBER DATE

PEOPLES GAS SYSTEM
 DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11								Page 2 of 3	
		CURRENT MONTH: December 11				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$28,372	\$11,656	(\$8,717)	(74.78)	\$585,733	\$358,332	(\$207,401)	(57.88)		
2	NO NOTICE SERVICE	\$26,723	\$26,723	\$0	0.00	\$218,444	\$218,445	\$1	0.00		
3	SWING SERVICE	\$5,580	\$0	(\$5,580)	#DIV/0!	\$178,761	\$0	(\$178,761)	#DIV/0!		
4	COMMODITY (Other)	\$4,904,408	\$3,038,191	(\$1,866,217)	(61.43)	\$78,909,239	\$34,040,809	(\$44,868,430)	(134.75)		
5	DEMAND	\$2,708,127	\$3,059,220	\$360,093	11.73	\$28,804,182	\$27,537,141	(\$1,167,041)	(4.22)		
6	OTHER	\$104,621	\$100,883	(\$4,458)	(4.48)	\$1,169,351	\$1,136,497	(\$32,854)	(2.89)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
8	DEMAND	\$0	\$161,845	\$161,845	100.00	\$0	\$161,845	\$161,845	100.00		
9	OTHER	\$217,421	\$0	(\$217,421)	0.00	\$2,029,103	\$1,820,553	(\$208,550)	(11.46)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,553,310	\$6,084,987	(\$1,468,303)	(24.15)	\$108,808,507	\$61,408,826	(\$47,399,781)	(77.18)		
12	NET UNBILLED	\$848,048	\$0	(\$848,048)	0.00	(\$886,161)	\$0	\$886,161	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$6,093,285	\$6,084,987	\$88,298	16.28	\$57,838,977	\$61,408,826	\$3,571,849	5.82		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	9,781,040	10,263,817	482,777	4.70	141,016,117	138,325,804	(2,690,313)	(1.94)		
16	NO NOTICE SERVICE	6,869,678	6,869,678	0	0.00	54,086,178	54,086,178	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
18	COMMODITY (Other)	12,604,603	7,659,433	(4,945,070)	(64.56)	182,208,307	69,855,961	(112,352,346)	(160.83)		
19	DEMAND	52,551,848	59,896,423	7,444,475	12.41	546,962,612	523,589,419	(23,373,193)	(4.48)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	12,604,603	7,659,433	(4,945,070)	(64.56)	182,208,307	69,855,961	(112,352,346)	(160.83)		
25	NET UNBILLED	798,047	0	(798,047)	0.00	(1,050,940)	-	1,050,940	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	6,552,528	7,659,433	2,106,905	27.51	65,783,189	69,855,961	4,072,772	5.83		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/16)	0.00208	0.80114	(0.00095)	(83.42)	0.00401	0.90258	(0.00142)	(54.87)		
29	NO NOTICE SERVICE (2/16)	0.00369	0.80389	0.00000	0.00	0.00404	0.00404	0.00000	0.00		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.38910	0.39666	0.00756	1.81	0.43856	0.48730	0.04874	10.00		
32	DEMAND (5/19)	0.05165	0.05116	(0.00039)	(0.77)	0.05256	0.05278	0.00012	0.23		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.58925	0.78431	0.19505	24.56	0.59717	0.87908	0.28191	32.07		
38	NET UNBILLED (12/25)	0.80202	0.00000	(0.80202)	0.00	0.84321	0.00000	(0.84321)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	1.36034	0.78431	0.18505	24.56	1.65405	0.87908	(0.77497)	(88.15)		
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.36805	0.80202	(0.56603)	(70.58)	1.66176	0.88679	(0.77497)	(87.39)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.37483	0.80606	(0.56877)	(70.57)	1.67012	0.89124	(0.77888)	(87.39)		
45	PGA FACTOR ROUNDED TO NEAREST .001	137.493	80.606	(56.88683)	(70.57)	167.012	88.124	(77.88791)	(87.39)		

2

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11								Page 3 of 3	
		CURRENT MONTH: December 11				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$19,238	\$8,416	(\$10,823)	(128.60)	\$439,292	\$314,388	(\$124,904)	(39.73)		
2	NO NOTICE SERVICE	\$13,675	\$13,675	\$0	0.00	\$146,297	\$146,297	\$0	0.00		
3	SWING SERVICE	\$5,270	\$0	(\$5,270)	#DIV/0!	\$142,364	\$0	(\$142,364)	#DIV/0!		
4	COMMODITY (Other)	\$4,631,676	\$2,183,755	(\$2,437,921)	(111.13)	\$74,114,424	\$27,611,410	(\$46,503,014)	(168.42)		
5	DEMAND	\$1,386,363	\$1,670,688	\$184,265	11.73	\$19,287,601	\$18,361,721	(\$925,880)	(4.93)		
6	OTHER	\$98,708	\$72,251	(\$26,457)	(36.62)	\$1,135,745	\$1,012,867	(\$122,878)	(12.13)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
8	DEMAND	\$0	\$82,819	\$82,819	100.00	\$0	\$82,819	\$82,819	100.00		
9	OTHER	\$111,258	\$0	(\$111,258)	0.00	\$1,377,199	\$1,301,758	(\$75,441)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,043,613	\$3,775,846	(\$2,267,767)	(60.06)	\$93,998,524	\$46,082,106	(\$47,916,418)	(103.74)		
12	NET UNBILLED	\$334,312	\$0	(\$334,312)	0.00	\$0	\$0	\$175,513	0.00		
13	COMPANY USE	\$1,521	\$0	(\$1,521)	0.00	\$123,840	\$0	(\$123,840)	0.00		
14	TOTAL THERM SALES (11)	\$8,130,711	\$3,775,846	(\$5,354,865)	(141.82)	\$150,006,974	\$46,082,106	(\$103,924,868)	(225.52)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	9,237,120	7,411,888	(1,825,232)	(24.84)	133,987,263	123,058,032	(10,929,231)	(8.88)		
16	NO NOTICE SERVICE	3,615,323	3,615,323	0	0.00	36,398,824	36,398,824	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
18	COMMODITY (Other)	11,903,573	5,630,567	(6,373,006)	(115.23)	170,361,194	57,904,377	(112,456,817)	(184.21)		
19	DEMAND	26,891,662	30,701,117	3,809,455	12.41	366,825,238	349,705,469	(19,119,769)	(5.47)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	11,903,573	5,630,567	(6,373,006)	(115.23)	170,361,194	57,904,377	(112,456,817)	(184.21)		
25	NET UNBILLED	381,858	0	(381,858)	0.00	(323,959)	-	323,959	0.00		
26	COMPANY USE	16,110	0	(16,110)	0.00	157,779	-	(157,779)	0.00		
27	TOTAL THERM SALES (24)	19,877,305	5,630,567	(14,346,738)	(259.41)	288,897,550	57,904,377	(230,993,173)	(388.52)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1116)	0.00208	0.06114	(0.00095)	(83.41)	0.00328	0.00255	(0.00072)	(28.33)	
29	NO NOTICE SERVICE	(216)	0.00389	0.00389	0.00000	0.00	0.00402	0.00000	0.00000	0.00	
30	SWING SERVICE	(317)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(418)	0.38810	0.39888	0.00756	1.91	0.43694	0.47584	0.04180	8.77	
32	DEMAND	(519)	0.05155	0.05116	(0.00039)	(0.77)	0.05229	0.05256	0.00027	0.51	
33	OTHER	(620)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7121)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(822)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(923)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(1124)	0.50771	0.68273	0.17502	25.64	0.55111	0.79583	0.24472	30.75	
38	NET UNBILLED	(1226)	0.87548	0.00000	(0.87548)	0.00	0.54176	0.00000	(0.54176)	0.00	
39	COMPANY USE	(1326)	0.09440	0.00000	(0.09440)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(1127)	0.30405	0.58273	0.17502	25.64	0.32489	0.79583	0.47084	58.16	
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.31176	0.69044	0.37869	54.85	0.33270	0.80354	0.47084	58.60	
43	REVENUE TAX FACTOR		1.00603	1.00603	0.00000	0.00	1.00603	1.00603	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31332	0.69391	0.38059	54.85	0.33437	0.80758	0.47321	58.60	
45	PGA FACTOR ROUNDED TO NEAREST .001		31.332	69.391	38.05920	54.85	33.437	80.758	47.32105	58.60	

3

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JANUARY 20, 2012

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: December 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,937,260	(\$2,332)	(\$0.0018)
2 Commodity Pipeline (SNG)	3,179,160	\$21,555	\$0.00678
3 Commodity Pipeline (Gulfstream)	2,739,780	\$5,973	\$0.00218
4 Commodity Pipeline-(FGT)-Nov'11 Accrual Adj.	123,360	\$9,076	\$0.07358
5 Commodity Pipeline (SNG)-Nov'11 Accrual Adj.	50	\$0	\$0.00680
6 Commodity Pipeline (Gulf)-Nov'11 Accrual Adj.	8,070	\$612	\$0.07589
7	30,480	\$4,727	\$0.15507
8 TOTAL COMMODITY (Pipeline)	19,018,160	\$39,611	\$0.00208
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$10,850	\$0.00000
10 TOTAL SWING SERVICE	0	\$10,850	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	25,194,460	\$9,776,949	\$0.38806
12	20,398	\$13,330	\$0.65352
13	232,500	\$32,550	\$0.14088
14	5,410	\$2,597	\$0.48000
15 Purchases-3rd Party Suppliers-Nov'11 Accrual Adj.	(35,000)	(\$12,509)	\$0.35740
16 Commodity Other-(Gulfstream)-Nov'11 Accrual Adj.	(8,200)	(\$1,885)	\$0.22986
17 Cashouts-Peoples' Transportation Customers	57,654	\$16,680	\$0.28931
18 NCTS Program Cashouts	18,735	\$6,014	\$0.32100
19 Commodity Other (SNG)	24,930	\$8,027	\$0.32200
20 Commodity Other (Gulfstream)	73,530	\$25,397	\$0.34540
21 Imbalance Cashout (FGT)	(474,750)	(\$138,064)	\$0.29081
22 Imbalance Cashout (FGT)-Nov'11 Accrual Adj.	(605,340)	(\$194,738)	\$0.32170
23	3,699	\$1,713	\$0.46300
24 Commodity Other-(SNG)-Nov'11 Accrual Adj.	50	\$23	\$0.45580
25 TOTAL COMMODITY (Other)	24,508,076	\$9,536,085	\$0.38910
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	110,625,670	\$5,678,489	\$0.05133
27 Demand (SNG)	5,081,880	\$209,339	\$0.04119
28 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
29 Temporary Relinquishment Credit-(FGT)	(64,526,400)	(\$3,214,300)	\$0.04981
30 Temporary Acquisition	17,412,460	\$817,341	\$0.04694
31 TOTAL DEMAND	79,443,610	\$4,095,430	\$0.05155
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$93,762	\$0.00000
33 Odorant Charges	0	\$35,426	\$0.00000
34 Legal Fees	0	\$12,353	\$0.00000
35 Transportation Trailer Charges	0	\$61,688	\$0.00000
36 TOTAL OTHER	0	\$203,229	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-11 Through December-11

Page 1 of 1

	CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	59,545,414	55,231,945	(4,313,469)	(0.072445)	\$154,212,949	\$61,652,218	(92,560,731)	(0.60134)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,049,988	4,527,907	577,919	0.12488	\$48,360,341	\$45,838,714	(2,521,627)	(0.05201)
3 TOTAL	13,595,402	9,859,852	(3,735,550)	(0.37686)	\$202,573,291	\$107,490,932	(95,082,359)	(0.48456)
4 FUEL REVENUES (NET OF REVENUE TAX)	14,223,899	9,859,852	(4,364,147)	(0.44262)	\$207,843,951	\$107,490,932	(100,353,019)	(0.93360)
5 TRUE-UP REFUND/(COLLECTION)	(83,687)	(83,687)	0	0.00000	(\$1,004,266)	(\$1,004,266)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,140,312	9,776,165	(4,364,147)	(0.44641)	\$206,839,685	\$106,486,666	(100,353,019)	(0.94240)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	544,910	(83,687)	(628,597)	7.51129	\$4,266,394	(\$1,004,266)	(5,270,660)	5.24827
8 INTEREST PROVISION-THIS PERIOD (21)	18	124	107	0.85774	\$5,506	\$4,135	(1,371)	(0.33158)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	72,222	2,713,440	2,641,218	0.97338	(10,603,272)	2,709,430	13,312,702	4.81347
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,687	83,687	0	0.00000	\$1,004,266	\$1,004,266	0	0.00000
10a OVER EARNINGS REFUND	(1,040)	0	1,040	0.00000	(\$23,152)	\$0	23,152	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	699,797	2,713,565	2,013,768	0.74211	(\$350,258)	2,713,565	8,063,822	2.97167
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$8,050,055	\$0	(8,050,055)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	699,797	2,713,565	2,013,768	0.74211	\$699,797	\$2,713,565	\$2,013,768	\$0.74211
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	72,222	2,713,440	2,641,218	0.97338				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	699,779	2,713,440	2,013,661	0.74211				
15 TOTAL (13+14)	772,001	5,426,881	4,654,879	0.85774				
16 AVERAGE (50% OF 15)	386,001	2,713,440	2,327,440	0.85774				
17 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.03	0	0.00000				
19 TOTAL (17+18)	0.110	0.110	0	0.00000				
20 AVERAGE (50% OF 19)	0.055	0.055	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00458	0.00458	0	0.00000				
22 INTEREST PROVISION (16+21)	\$18	\$124	\$107	\$0.85774				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JANUARY 20, 2012

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Dec'11

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Dec'11	FGT	PGS	FTS-1 COMM. PIPELINE	9,097,430		9,097,430		\$2,001.43			\$0.02
2	Dec'11	FGT	PGS	FTS-2 COMM. PIPELINE	3,839,830		3,839,830		(4,333.87)			(\$0.11)
3	Dec'11	FGT	PGS	FTS-1 DEMAND	51,456,760		51,456,760			\$2,415,380.30		\$4.69
4	Dec'11	FGT	PGS	FTS-2 DEMAND	12,054,970		12,054,970			866,149.55		\$7.18
5	Dec'11	FGT	PGS	NO NOTICE	10,385,000		10,385,000			40,397.65		\$0.39
6	Dec'11		PGS	COMM. OTHER	3,699		3,699	1,712.64				\$46.30
7	Dec'11	SONAT	PGS	COMM. PIPELINE	3,179,160		3,179,160		21,554.52			\$0.58
8	Dec'11	SONAT	PGS	DEMAND	5,081,880		5,081,880			209,338.61		\$4.12
9	Dec'11	SONAT	PGS	COMM. OTHER	24,930		24,930	8,027.46				\$32.20
10	Dec'11	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,739,780		2,739,780		5,972.85			\$0.22
11	Dec'11	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
12	Dec'11	GULFSTREAM PIPELINE	PGS	COMM. OTHER	73,530		73,530	25,397.32				\$34.54
13	Dec'11		PGS	COMM. OTHER	769,580		769,580	236,845.48				\$30.78
14	Dec'11		PGS	COMM. OTHER	720,000		720,000	281,520.00				\$39.10
15	Dec'11		PGS	COMM. OTHER	478,380		478,380	151,097.93				\$31.59
16	Dec'11		PGS	COMM. OTHER	220,620		220,620	73,583.44				\$33.35
17	Dec'11		PGS	SWING	0		0	0.00		775.00		\$0.00
18	Dec'11		PGS	COMM. OTHER	3,430,210		3,430,210	1,066,880.31				\$31.10
19	Dec'11		PGS	COMM. OTHER	59,080		59,080	18,373.88				\$31.10
20	Dec'11		PGS	COMM. OTHER	2,671,000		2,671,000	909,826.50				\$34.06
21	Dec'11		PGS	COMM. OTHER	779,080		779,080	235,057.87				\$30.17
22	Dec'11		PGS	COMM. OTHER	744,100		744,100	248,582.10				\$33.41
23	Dec'11		PGS	SWING	0		0	0.00		775.00		\$0.00
24	Dec'11		PGS	COMM. OTHER	2,166,910		2,166,910	740,232.68				\$34.16
25	Dec'11		PGS	COMM. OTHER	96,280		96,280	32,473.68				\$33.73
26	Dec'11		PGS	COMM. OTHER	1,437,030		1,437,030	453,889.04				\$31.59
27	Dec'11		PGS	COMM. OTHER	27,640		27,640	8,402.55				\$30.48
28	Dec'11		PGS	COMM. OTHER	220,940		220,940	74,069.60				\$33.52
29	Dec'11		PGS	COMM. OTHER	252,120		252,120	83,283.73				\$33.00
30	Dec'11		PGS	COMM. OTHER	13,500		13,500	4,144.50				\$30.70
31	Dec'11		PGS	COMM. OTHER	138,720		138,720	45,063.26				\$32.49
32	Dec'11		PGS	COMM. OTHER	200,000		200,000	60,600.90				\$30.30
33	Dec'11		PGS	COMM. OTHER	2,131,250		2,131,250	711,265.13				\$33.37
34	Dec'11		PGS	COMM. OTHER	440,690		440,690	143,119.72				\$32.48
35	Dec'11		PGS	COMM. OTHER	1,085,420		1,085,420	353,076.88				\$32.63
36	Dec'11		PGS	SWING	0		0	0.00		9,300.00		\$0.00
37	Dec'11		PGS	COMM. OTHER	800,000		800,000	248,650.00				\$31.08
38	Dec'11		PGS	COMM. OTHER	387,500		387,500	136,012.50				\$0.00
39	Dec'11		PGS	COMM. OTHER	5,924,410		5,924,410	1,968,738.73				\$0.00
40	Dec'11		PGS	COMM. OTHER	0		0	643,140.00				\$0.00
41	Dec'11		PGS	COMM. OTHER	0		0	227,790.00				\$0.00
42	Dec'11		PGS	COMM. OTHER	0		0	444,908.00				\$0.00
43	Dec'11		PGS	COMM. OTHER	0		0	176,400.00				\$0.00
44	Dec'11	NCTS PROGRAM C/O	PGS	COMM. OTHER	18,735		18,735	6,013.93				\$32.10
45	Dec'11	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	57,654		57,654	16,679.79				\$28.93
46	Totals	**This report excludes prior month/period adjustments.			134,057,818	0	134,057,818	\$9,834,778.78	\$25,194.93	\$4,146,678.11	\$0.00	\$10.45

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
Page 1 of 6

FOR THE PERIOD OF: January-11 Through December-11
PRESENT MONTH: December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$E)/F
1	DRN# 25809	103	100	3,200	3,104	3.39000	3.49521
2	DRN# 25809	52	50	1,600	1,552	3.42000	3.52614
3	DRN# 25809	52	50	1,600	1,552	3.45000	3.55707
4	DRN# 25809	242	235	7,500	7,274	3.28500	3.38685
5	DRN# 25809	129	125	4,000	3,880	3.12000	3.21683
6	DRN# 25809	65	63	2,000	1,940	3.06500	3.16012
7	DRN# 25809	534	518	16,558	16,060	3.04632	3.14086
8	DRN# 32606	29	28	900	873	3.05000	3.14485
9	DRN# 25809	87	84	2,700	2,619	3.02000	3.11372
10	DRN# 50026	129	125	4,000	3,880	3.00000	3.08310
11	DRN# 179851	123	119	3,800	3,686	3.05500	3.14881
12	DRN# 32606	587	579	18,500	17,943	2.98400	3.05589
13	DRN# 25809	97	94	3,000	2,910	3.07500	3.17043
14	DRN# 64217	97	94	3,000	2,910	3.06000	3.15496
15	DRN# 241390	148	144	4,600	4,482	2.95000	3.04155
16	DRN# 12740	2,323	2,253	72,000	69,833	3.91000	4.03134
17	DRN# 25809	42	41	1,300	1,261	3.45500	3.56222
18	DRN# 25809	161	156	5,000	4,850	3.42000	3.52614
19	DRN# 314571	318	309	9,862	9,565	3.07000	3.16527
20	DRN# 179851	323	313	10,000	9,699	3.00000	3.09310
21	SUBTOTAL	5,648	5,479	175,120	169,849	3.28831	3.39036

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 393,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 325,121 dth's moved on the Southern Natural Gas pipeline shown on line 101 thru 103 and 287,909 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 81 THRU 100

7

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JANUARY 20, 2012

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
December-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
22	DRN# 12740	110	106	3,399	3,297	3.02000	3.11372
23	DRN# 241390	181	158	5,000	4,850	3.05000	3.14465
24	DRN# 742101	161	156	5,000	4,850	3.05500	3.16012
25	DRN# 179851	161	156	5,000	4,850	3.53000	3.63955
26	DRN# 179851	484	469	15,000	14,549	3.30000	3.40241
27	DRN# 742101	67	65	2,062	2,000	3.12000	3.21683
28	DRN# 25809	81	78	2,500	2,425	3.43000	3.53845
29	DRN# 64217	81	78	2,500	2,425	3.42500	3.53129
30	DRN# 241390	81	78	2,500	2,425	3.06000	3.15496
31	DRN# 12740	97	94	3,000	2,910	3.03000	3.12403
32	DRN# 25809	81	78	2,500	2,425	3.01000	3.10341
33	DRN# 25809	81	78	2,500	2,425	3.06500	3.16012
34	DRN# 12740	32	31	1,000	970	3.08500	3.16074
35	DRN# 25809	81	78	2,500	2,425	3.07000	3.16527
36	DRN# 25809	161	156	5,000	4,850	2.98000	3.07248
37	DRN# 12740	2,500	2,425	77,500	75,187	3.37500	3.47974
38	DRN# 241390	116	113	3,600	3,492	3.42500	3.53129
39	DRN# 742101	558	541	17,295	16,774	3.06000	3.15496
40	SUBTOTAL	5,092	4,939	157,856	153,105	3.28831	3.39036

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 393,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 325,121 dth's moved on the Southern Natural Gas pipeline shown on line 101 thru 103 and 287,909 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 91 THRU 100

8

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JANUARY 20, 2012

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
December-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G&E)/F
41	DRN# 742101	1,313	1,273	40,698	39,473	3.02000	3.11372
42	DRN# 742101	642	623	19,915	19,316	2.97400	3.06630
43	DRN# 179851	214	208	6,548	6,448	3.40000	3.50552
44	DRN# 179851	250	243	7,782	7,528	3.45000	3.55707
45	DRN# 179851	1,935	1,877	60,000	58,194	3.32000	3.42303
46	DRN# 716	5,826	5,651	180,606	175,170	3.42000	3.52614
47	DRN# 716	1,164	1,129	36,085	34,999	3.38643	3.50184
48	DRN# 179851	243	236	7,526	7,301	3.43500	3.54160
49	DRN# 50026	894	867	27,714	26,880	3.38400	3.46840
50	DRN# 716	960	931	29,760	28,864	3.42000	3.52614
51	DRN# 179851	250	243	7,762	7,528	3.05500	3.14961
52	DRN# 23422	203	197	6,291	6,102	3.06000	3.15496
53	DRN# 23422	1,294	1,255	40,100	38,893	2.97400	3.06630
54	DRN# 23422	258	251	8,019	7,778	3.08500	3.18074
55	DRN# 23422	259	251	8,019	7,778	3.07000	3.16527
56	DRN# 23422	517	502	16,038	15,555	2.95000	3.04155
57	DRN# 179851	89	86	2,764	2,661	3.04000	3.13434
58	DRN# 179851	484	469	15,000	14,549	3.33000	3.43334
59	SUBTOTAL	16,797	16,291	520,709	505,036	3.28631	3.39036

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 393,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 325,121 dth's moved on the Southern Natural Gas pipeline shown on line 101 thru 103 and 297,909 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 91 THRU 100

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-11 December-11		Through December-11			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G)(E)/F
60	DRN# 179851	229	222	7,094		6.880	3.50552
61	DRN# 23422	517	502	16,038		15.555	3.53845
62	DRN# 10034	37	36	1,155		1.120	3.22714
63	DRN# 3018	259	251	8,019		7.778	3.16012
64	DRN# 32606	161	156	5,000		4.850	3.63955
65	DRN# 32606	81	78	2,500		2.425	3.21167
66	DRN# 32606	206	199	6,372		6.180	3.17558
67	DRN# 716	645	626	20,000		18.398	3.12403
68	DRN# 716	5,000	4,850	155,000		150.335	3.52614
69	DRN# 10034	774	751	24,000		23.276	3.36179
70	DRN# 10034	284	285	9,125		8.850	3.15187
71	DRN# 314571	606	588	18,768		18.222	3.53645
72	DRN# 314571	48	47	1,493		1.448	3.50552
73	DRN# 314571	97	94	3,000		2.910	3.16527
74	DRN# 314571	194	188	6,000		5.819	3.13434
75	DRN# 314571	348	338	10,788		10.463	3.20652
76	DRN# 716	323	313	10,000		9.899	3.63955
77	DRN# 716	484	468	15,000		14.549	3.43334
78	SUBTOTAL	10,302	9,992	319,372		306,759	3.28831
							3.39036

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
(3) Included in the monthly gross volumes above are 393,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 325,121 dth's moved on the Southern Natural Gas pipeline shown on line 101 thru 103 and 287,909 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 100

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-11
December-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
79	DRN# 163884	645	626	20,000		19,398	3.42000
80	DRN# 163884	645	626	20,000		19,398	3.44000
81	DRN# 716	1,405	1,352	43,542		42,231	3.00000
82	DRN# 25572	323	313	10,000		9,699	3.45500
83	DRN# 624515	278	270	8,626		8,366	3.09000
84	DRN# 3018	1,250	1,212	38,750		37,584	3.51000
85	DRN# 32606	17,113	16,598	530,494		514,526	3.34900
86	DRN# 32606	161	156	5,000		4,850	3.53000
87	DRN# 64660	341	331	10,575		10,257	3.10000
88	DRN# 32606	689	668	21,363		20,720	3.11000
89	DRN# 32606	341	331	10,575		10,257	3.07500
90	DRN# 64660	466	452	14,434		14,000	2.96000
91	DRN# 8205175	267	259	8,277		8,026	3.43000
92	DRN# 8205175	181	165	5,908		5,730	3.11000
93	DRN# 8205175	6,000	5,819	186,000		180,401	3.41900
94	DRN# 8205179	44	42	1,350		1,309	3.07000
95	DRN# 8205177	806	782	25,000		24,246	2.98200
96	DRN# 8205175	968	939	30,000		29,097	3.07000
97	TOTAL	31,932	30,971	988,894		960,098	3.28831

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 393,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 325,121 dth's moved on the Southern Natural Gas pipeline shown on line 101 thru 103 and 287,909 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 91 THRU 100

11

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 6 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-11 December-11		Through December-11			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$/GJ)*
88	DRN# 8205175	44	43	1,374	1,333	3.08000	3.18590
99	DRN# 8205175	323	313	10,000	9,699	3.11000	3.20652
100	DRN# 8205175	645	626	20,000	19,398	3.08000	3.09310
101	DRN# 050075	10,291	9,981	319,021	309,418	3.11000	3.20652
102	DRN# 9002960	68	68	2,100	2,037	3.15000	3.24776
103	DRN# 8205175	129	125	4,000	3,880	3.15000	3.24776
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	11,500	11,154	356,495	345,765	3.26831	3.39036
116	TOTAL	81,272	78,826	2,519,446	2,443,611	3.26831	3.39036

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
 (3) Included in the monthly gross volumes above are 393,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 325,121 dth's moved on the Southern Natural Gas pipeline shown on line 101 thru 103 and 287,908 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 100

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

	FOR THE MONTH OF:				December-11			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	368,034	395,868	28,832	0.08158	3,830,362	3,321,634	(508,728)	(0.13281)
2 RESIDENTIAL-2	1,995,642	2,746,663	751,021	0.37633	21,921,481	22,241,769	320,288	0.01461
3 RESIDENTIAL-3	3,190,852	4,084,091	893,239	0.27984	40,031,346	40,161,174	129,828	0.00324
4 SMALL COMM. SERVICE	506,350	541,785	35,435	0.06986	5,671,678	5,167,198	(504,479)	(0.08895)
5 GENERAL SERVICE-1	2,333,031	2,969,340	636,309	0.27274	24,834,023	28,608,953	3,674,930	0.14788
6 GENERAL SERVICE-2	1,380,516	2,161,903	781,387	0.56601	18,248,442	20,031,667	1,783,225	0.23284
7 GENERAL SERVICE-3	343,639	516,278	174,639	0.50820	4,911,912	4,935,390	23,478	0.00478
8 GENERAL SERVICE-4	95,392	282,948	187,556	1.95614	1,067,012	3,698,120	2,631,108	2.37215
9 GENERAL SERVICE-5	90,890	94,786	3,896	0.04287	2,186,306	1,495,297	(691,008)	(0.31689)
10 NATURAL GAS VEH. SALES	223	105	(118)	(0.52830)	2,747	3,730	983	0.35780
11 COMM. ST. LIGHTING	5,934	11,965	6,031	1.01624	78,548	106,117	27,571	0.35101
12 WHOLESALE	87,024	57,718	(29,306)	(0.40512)	1,015,419	780,550	(234,869)	(0.23100)
12A OFF SYSTEM SALES	14,633,390	0	(14,633,390)	(1.00000)	230,992,330	0	(230,992,330)	(1.00000)
13 TOTAL FIRM SALES	25,038,918	13,865,446	(11,173,472)	(0.44624)	362,793,603	130,331,600	(232,462,003)	(0.63057)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	8,488	0	(8,488)	(1.00000)	649,302	0	(649,302)	(1.00000)
15 INTERRUPTIBLE LV-1	30,606	0	(30,606)	(1.00000)	822,101	0	(822,101)	(1.00000)
16 INTERRUPTIBLE LV-2	351,825	0	(351,825)	(1.00000)	615,733	0	(615,733)	(1.00000)
18 TOTAL INT. SALES	390,919	0	(390,919)	(1.00000)	1,887,136	0	(1,887,136)	(1.00000)
THERM SALES (TRANSPORTATION)								
19 WHOLESALE	222,744	32,214	(190,530)	(0.85538)	1,903,684	346,688	(1,557,008)	(0.81793)
20 COMM. ST. LIGHTING	57,258	52,126	(5,132)	(0.08964)	645,915	632,197	(13,718)	(0.02124)
21 NATURAL GAS VEHICLE SALES	10,985	17,901	6,916	0.62957	140,708	220,802	80,094	0.56923
22 SMALL COMM. SERVICE	218,013	178,508	(37,504)	(0.17362)	2,239,338	1,472,718	(766,622)	(0.34234)
23 GENERAL SERVICE-1	4,408,008	3,991,182	(416,826)	(0.09456)	45,882,486	42,035,720	(3,846,766)	(0.08384)
24 GENERAL SERVICE-2	10,086,381	9,189,614	(896,767)	(0.08891)	106,189,278	98,198,796	(7,970,482)	(0.07507)
26 GENERAL SERVICE-3	7,185,842	6,829,027	(356,815)	(0.04963)	76,337,217	70,636,514	(4,700,703)	(0.06240)
28 GENERAL SERVICE-4	4,080,789	4,126,390	45,601	0.01117	46,014,645	45,748,562	(266,083)	(0.00583)
27 GENERAL SERVICE-6	8,115,757	7,511,160	(604,597)	(0.07450)	87,936,610	84,895,305	(3,041,305)	(0.03457)
28 INTERRUPTIBLE SMALL	3,906,472	3,888,306	(18,167)	(0.00465)	52,907,309	49,107,434	(3,799,875)	(0.07182)
29 INTERRUPTIBLE LV-1	16,238,357	11,720,847	(4,517,510)	(0.27820)	172,688,483	168,756,600	(3,931,883)	(0.02261)
30 INTERRUPTIBLE LV-2	51,161,563	58,875,322	7,713,759	0.15077	592,002,723	432,249,999	(159,752,724)	(0.27085)
31 TOTAL TRANSPORTATION	105,889,969	106,412,597	722,628	0.00684	1,183,763,374	984,299,233	(199,464,141)	(0.16800)
32 TOTAL THROUGHPUT	131,119,802	120,278,043	(10,841,759)	(0.08259)	1,636,446,113	1,114,830,833	(423,815,280)	(0.27548)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	62,880	62,452	(428)	(0.00681)	713,414	713,401	(13)	(0.00002)
34 RESIDENTIAL-2	141,764	149,080	7,316	0.05161	1,637,828	1,664,642	26,814	0.01637
35 RESIDENTIAL-3	101,881	92,649	(9,232)	(0.09249)	1,318,354	1,268,844	(49,510)	(0.03730)
36 SMALL COMMERCIAL	7,973	7,846	(127)	(0.01593)	96,159	95,543	(616)	(0.00641)
37 GENERAL SERVICE-1	6,769	8,020	1,261	0.18657	83,636	81,476	(2,160)	(0.02583)
38 GENERAL SERVICE-2	923	1,310	387	0.41928	12,080	14,389	2,309	0.19146
39 GENERAL SERVICE-3	83	70	(13)	(0.15663)	876	805	(71)	(0.08105)
40 GENERAL SERVICE-4	7	4	(3)	(0.42857)	118	86	(32)	(0.44088)
41 GENERAL SERVICE-5	4	1	(3)	(0.75000)	42	12	(30)	(0.71429)
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	38	48	10	0.26316
43 COMM. ST. LIGHTING	19	30	11	0.57895	261	383	122	0.46743
44 WHOLESALE	10	9	(1)	(0.10000)	122	108	(14)	(0.11475)
44A OFF SYSTEM SALES	15	0	(15)	(1.00000)	204	0	(204)	(1.00000)
45 TOTAL FIRM	322,421	321,375	(1,046)	(0.00324)	3,663,112	3,647,696	(15,416)	(0.00421)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	2	0	(2)	(1.00000)	17	0	(17)	(1.00000)
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	15	0	(15)	(1.00000)
48 INTERRUPTIBLE LV-2	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)
49 TOTAL INT.	6	0	(6)	(1.00000)	39	0	(39)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)								
50 WHOLESALE	4	2	(2)	(0.50000)	49	24	(25)	(0.51020)
51 COMM. ST. LIGHTING	29	28	(1)	(0.03448)	324	336	12	0.03704
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	120	120	0	0.00000
53 SMALL COMM. SERVICE	2,064	1,631	(433)	(0.20979)	22,791	20,322	(2,469)	(0.10833)
54 GENERAL SERVICE-1	8,789	7,985	(804)	(0.09148)	100,662	94,614	(6,048)	(0.06008)
55 GENERAL SERVICE-2	5,673	5,236	(437)	(0.07703)	66,603	63,324	(3,279)	(0.04918)
56 GENERAL SERVICE-3	743	737	(6)	(0.00808)	8,924	8,644	(280)	(0.03138)
57 GENERAL SERVICE-4	133	131	(2)	(0.01504)	1,570	1,563	(7)	(0.00446)
58 GENERAL SERVICE-6	119	119	0	0.00000	1,383	1,393	10	0.00723
59 INTERRUPTIBLE SMALL	29	30	1	0.03448	338	360	22	0.06506
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	177	192	15	0.08476
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	89	108	19	0.21348
62 TOTAL TRANSP. CUSTOMERS	17,615	15,934	(1,681)	(0.09543)	202,930	181,000	(21,930)	(0.09379)
63 TOTAL CUSTOMERS	340,042	337,309	(2,733)	(0.00804)	4,069,081	4,038,696	(30,385)	(0.00747)

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ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

FOR THE MONTH OF:

December-11

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
64 RESIDENTIAL-1	6	6	1	0.08891	5	5	(1)	(0.13280)
65 RESIDENTIAL-2	14	18	4	0.30879	13	13	(0)	(0.00173)
66 RESIDENTIAL-3	31	44	13	0.41038	30	32	1	0.04404
67 SMALL COMMERCIAL	64	69	6	0.08730	59	54	(5)	(0.08307)
68 GENERAL SERVICE-1	345	370	25	0.07262	297	312	15	0.04980
69 GENERAL SERVICE-2	1,496	1,650	155	0.10338	1,347	1,384	47	0.03473
70 GENERAL SERVICE-3	4,140	7,404	3,264	0.78830	5,607	6,131	524	0.08340
71 GENERAL SERVICE-4	13,627	70,737	57,109	4.19075	9,042	54,517	45,474	5.92889
72 GENERAL SERVICE-5	22,722	94,786	72,064	3.17147	62,102	124,606	72,506	1.39160
73 NATURAL GAS VEH. SALES	74	26	(48)	(0.64623)	72	78	6	0.07482
74 COMM. ST. LIGHTING	312	399	87	0.27695	301	277	(24)	(0.07834)
75 WHOLESALE	9,702	6,413	(3,289)	(0.33902)	8,323	7,042	(1,281)	(0.18381)
75A OFF SYSTEM SALES	975,559	#DIV/0!	#DIV/0!	#DIV/0!	1,132,315	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	4,243	#DIV/0!	#DIV/0!	#DIV/0!	38,194	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	15,303	#DIV/0!	#DIV/0!	#DIV/0!	41,473	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	175,912	#DIV/0!	#DIV/0!	#DIV/0!	87,962	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	55,686	16,107	(39,579)	(0.71076)	36,851	14,442	(24,409)	(0.62828)
80 COMM. ST. LIGHTING(TRANSP.)	1,974	1,862	(112)	(0.05712)	1,994	1,882	(112)	(0.05619)
81 NATURAL GAS VEHICLES(TRANSP.)	1,099	1,790	692	0.62957	1,173	1,840	667	0.06923
82 SMALL COMM. SERVICE(TRANSP.)	105	109	5	0.04577	98	72	(26)	(0.28244)
83 GENERAL SERVICE-1(TRANSP.)	502	500	(2)	(0.00339)	456	444	(12)	(0.02828)
84 GENERAL SERVICE-2(TRANSP.)	1,778	1,766	(12)	(0.01287)	1,596	1,581	(15)	(0.00954)
85 GENERAL SERVICE-3(TRANSP.)	8,671	8,266	(405)	(0.04689)	8,442	8,172	(270)	(0.03282)
86 GENERAL SERVICE-4(TRANSP.)	30,683	31,499	817	0.02661	29,309	29,268	(41)	(0.00137)
87 GENERAL SERVICE-5(TRANSP.)	68,200	63,119	(5,081)	(0.07450)	63,583	60,944	(2,639)	(0.04190)
88 INTERRUPTIBLE SMALL (TRANSP.)	134,706	129,610	(5,096)	(0.03783)	156,531	136,410	(20,121)	(0.12854)
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,169,883	732,563	(427,330)	(0.36842)	976,055	826,857	(149,207)	(0.15280)
90 INTERRUPTIBLE LV-2 (TRANSP.)	6,395,195	6,541,702	146,507	0.02291	6,651,716	4,802,315	(2,849,401)	(0.39830)

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0295	1.0197	1.0207	1.0197	1.0118	1.0118	1.0167	1.0128	1.0089	1.0138	1.0118
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047	1.037	1.038	1.037	1.029	1.029	1.034	1.030	1.026	1.031	1.029
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177	1.0177	1.0177	1.0177	1.0158	1.0167	1.0167	1.0167	1.0167	1.0177	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.035	1.035	1.035	1.033	1.034	1.034	1.034	1.034	1.035	1.034

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0177	1.0177	1.0167	1.0177	1.0177	1.0158	1.0158	1.0158	1.0158	1.0167	1.0177	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035	1.035	1.033	1.033	1.033	1.033	1.034	1.035	1.034
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0158	1.0158	1.0158	1.0158	1.0148	1.0148	1.0148	1.0148	1.0148	1.0148	1.0158	1.0148
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033	1.032	1.032	1.032	1.032	1.032	1.032	1.033	1.032

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
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EUSTIS:		JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0177	1.0177	1.0187	1.0187	1.0177	1.0158	1.0158	1.0158	1.0158	1.0167	1.0177	1.0167	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033	1.033	1.034	1.035	1.034	
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0173	1.0173	1.0183	1.0183	1.0173	1.0154	1.0154	1.0154	1.0154	1.0163	1.0173	1.0163	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035	1.035	1.036	1.036	1.035	1.033	1.033	1.033	1.033	1.034	1.035	1.034	

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ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0174	1.0174	1.0174	1.0174	1.0165	1.0155	1.0155	1.0155	1.0155	1.0155	1.0236	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.041	1.040	1.040	1.040	1.040	1.040	1.041	1.040
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0167	1.0167	1.0167	1.0167	1.0158	1.0148	1.0158	1.0148	1.0158	1.0148	1.0154	1.0154
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034	1.034	1.034	1.033	1.032	1.033	1.032	1.033	1.032	1.033	1.033

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0167	1.0158	1.0167	1.0167	1.0158	1.0158	1.0158	1.0087	1.0087	1.0077	1.0087	1.0087
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034	1.033	1.033	1.033	1.033	1.033	1.032	1.033	1.033
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0187	1.0177	1.0187	1.0187	1.0177	1.0158	1.0167	1.0167	1.0167	1.0177	1.0187	1.0177
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036	1.035	1.033	1.034	1.034	1.034	1.035	1.036	1.035

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