

Eric Fryson

From: Milstead, Natalie [NB MILSTE@SOUTHERNCO.COM]
Sent: Friday, January 20, 2012 1:54 PM
To: Filings@psc.state.fl.us
Cc: Badders, Russell A. (Beggs & Lane); 'Jeffrey Stone'; Griffin, Steven R. (Beggs & Lane)
Subject: Gulf Power Company Actual Unit Performance Data Schedules and the Actual Outage Data Schedules for December 2011

Attachments: December 2011 GPIF.pdf

- A. s/Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola FL 32520
850.444.6231
sdriteno@southernco.com
- B. Docket No. 120001-EI
- C. Gulf Power Company
- D. Document consists of 19 pages
- E. The attached document is Gulf Power Company Actual Unit Performance Data Schedules and the Actual Outage Data Schedules for December 2011

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
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SDRITENO@southernco.com



January 20, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 120001-EI.

Attached for Official Filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for December 2011,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

Susan D. Ritenour

nm

Enclosures

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

DOCUMENT NUMBER-DATE
00397 JAN 20 02
FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 4	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1. EAF (%)	0.0	68.9	93.1	100.0	100.0	93.8	100.0	100.0	100.0	100.0	92.6	100.0	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	0.0	0.0	354.8	0.0	209.3	675.4	744.0	744.0	265.2	76.2	524.7	744.0	
4. RSH	0.0	463.0	337.2	720.0	534.7	0.0	0.0	0.0	454.8	667.8	142.8	0.0	
5. UH	744.0	209.0	51.0	0.0	0.0	44.6	0.0	0.0	0.0	0.0	53.5	0.0	
6. POH	744.0	209.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8. MOH	0.0	0.0	51.0	0.0	0.0	44.6	0.0	0.0	0.0	0.0	53.5	0.0	
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
14. Oper MBtu	0.0	0.0	238603.0	0.0	122525.0	402824.0	494238.0	471594.0	146482.0	42527.0	242738.0	0.0	
15. Net Gen (MWH)	0.0	0.0	20908.0	0.0	10154.0	34518.0	40490.0	40654.0	12530.0	3272.0	22029.0	0.0	
16. ANOHR (Btu/KWH)	0.0	0.0	11412.0	0.0	12067.0	11670.0	12206.0	11600.0	11691.0	12997.0	11019.0	0.0	
17. NOF %	0.0	0.0	78.6	0.0	64.7	68.1	72.6	72.9	63.0	57.3	56.0	0.0	
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
19. ANOHR Equation	$10^6 / AKW * [568.08 + 20.32 * MAR - 32.89 * APR - 30.60 * MAY + 39.21 * JUL + 19.97 * AUG + [9.18 * SEP + 14.84 * OCT]$ $-6606 + 0.12936 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 5	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1. EAF (%)	99.1	99.7	100.0	100.0	100.0	99.3	99.7	99.4	76.7	0.0	0.0	85.5	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	649.1	670.2	427.8	720.0	744.0	720.0	744.0	744.0	359.6	0.0	0.0	636.5	
4. RSH	94.9	0.0	315.3	0.0	0.0	0.0	0.0	0.0	192.4	0.0	0.0	0.0	
5. UH	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	168.0	744.0	721.0	107.5	
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	744.0	721.0	107.5	
7. FOH	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9. PFOH	0.0	0.0	0.0	0.0	0.0	11.5	4.0	20.8	0.0	0.0	0.0	0.0	
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	35.0	35.0	17.0	0.0	0.0	0.0	0.0	
11. PMOH	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
12. LR pm (MW)	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
14. Oper MBtu	457359.0	458525.0	286055.0	482609.0	396999.0	436229.0	455474.0	467470.0	189712.0	0.0	0.0	334255.0	
15. Net Gen (MWH)	42831.0	41909.0	26649.0	45867.0	35186.0	37580.0	40655.0	41677.0	17172.0	0.0	0.0	30747.0	
16. ANOHR (Btu/KWH)	10678.0	10941.0	10734.0	10522.0	11283.0	11608.0	11203.0	11216.0	11048.0	0.0	0.0	10871.0	
17. NOF %	88.0	83.4	83.1	84.9	63.1	69.6	72.9	74.7	63.7	0.0	0.0	64.4	
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
19. ANOHR Equation	$10^6 / AKW * [117.46 - 18.06 * APR + 15.73 * JUN + 20.50 * JUL + 24.06 * AUG + 13.06 * SEP - 14.89 * NOV]$ $+ 8,947$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 6	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1. EAF (%)	99.6	37.5	0.0	0.0	33.0	87.7	77.8	82.5	97.0	96.4	96.0	83.4	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	744.0	252.2	0.0	0.0	246.9	631.5	603.9	628.0	684.0	643.5	192.0	620.3	
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	74.1	500.5	0.0	
5. UH	0.0	419.9	743.0	720.0	497.2	88.6	140.1	116.0	21.7	26.4	28.6	123.7	
6. POH	0.0	419.9	743.0	720.0	374.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7. FOH	0.0	0.0	0.0	0.0	57.4	24.2	0.0	0.0	21.7	17.9	28.6	17.8	
8. MOH	0.0	0.0	0.0	0.0	65.8	64.3	140.1	116.0	0.0	8.5	0.0	105.9	
9. PFOH	7.6	0.0	0.0	0.0	5.5	0.0	140.2	101.7	0.0	0.0	0.0	0.0	
10. LR pf (MW)	106.0	0.0	0.0	0.0	51.0	0.0	52.8	41.5	0.0	0.0	0.0	0.0	
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291	291	291	
14. Oper MBtu	1791087.0	515685.0	0.0	0.0	454567.0	1269772.0	1105548.0	1224608.0	1201435.0	998651.0	284922.0	967211.0	
15. Net Gen (MWH)	163709.0	46479.0	0.0	0.0	40066.0	113449.0	91752.0	109551.0	104278.0	81811.0	25017.0	80960.0	
16. ANOHR (Btu/KWH)	10941.0	11095.0	0.0	0.0	11345.0	11192.0	12049.0	11178.0	11521.0	12207.0	11389.0	11947.0	
17. NOF %	75.6	63.3	0.0	0.0	55.8	61.7	52.2	59.9	52.4	43.7	44.8	44.8	
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291	291	291	
19. ANOHR Equation	$10^6 / AKW * [768.86 + 57.27 * AUG + 47.68 * SEP + 90.47 * OCT - 72.87 * NOV]$ $+ 4.448 + 0.01249 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

CRIST 7	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1. EAF (%)	22.1	68.6	99.9	99.0	91.8	96.5	99.8	92.1	96.0	100.0	100.0	75.5	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	133.0	473.7	741.9	720.0	683.4	699.8	744.0	712.8	691.3	744.0	721.0	240.7	
4. RSH	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.3	
5. UH	576.0	198.3	1.1	0.0	60.6	20.2	0.0	31.2	28.7	0.0	0.0	182.0	
6. POH	576.0	183.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7. FOH	0.0	15.0	1.1	0.0	0.0	20.2	0.0	1.6	0.0	0.0	0.0	0.0	
8. MOH	0.0	0.0	0.0	0.0	60.6	0.0	0.0	29.6	28.7	0.0	0.0	182.0	
9. PFOH	0.0	21.5	0.0	0.0	0.6	7.1	2.6	70.6	0.0	0.0	0.0	0.0	
10. LR pf (MW)	0.0	205.0	0.0	0.0	450.0	330.7	264.4	164.1	0.0	0.0	0.0	0.0	
11. PMOH	168.0	143.7	0.0	16.1	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	
12. LR pm (MW)	10.0	9.9	0.0	215.0	0.0	0.0	0.0	225.0	0.0	0.0	0.0	0.0	
13. NSC (MW)	465	465	465	465	465	465	465	465	465	465	465	465	
14. Oper MBtu	514150.0	1883360.0	3079878.0	3026246.0	2289587.0	2769120.0	2829703.0	2743945.0	2519042.0	2606301.0	2411095.0	866179.0	
15. Net Gen (MWH)	48939.0	175368.0	295538.0	282184.0	210889.0	252054.0	269612.0	249930.0	237916.0	244487.0	219937.0	79207.0	
16. ANOHR (Btu/KWH)	10506.0	10739.0	10421.0	10724.0	10857.0	10986.0	10495.0	10979.0	10588.0	10660.0	10963.0	10936.0	
17. NOF %	79.1	79.6	85.7	84.3	66.4	77.5	77.9	75.4	74.0	70.7	65.6	70.8	
18. NPC (MW)	465	465	465	465	465	465	465	465	465	465	465	465	
19. ANOHR Equation	$10^6 / AKW * [1828.93 - 91.88 * JAN + 107.46 * AUG]$ $+ 766 + 0.01270 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

SMITH 1	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1. EAF (%)	87.8	99.3	18.9	83.7	100.0	96.2	99.2	99.5	36.7	12.4	100.0	100.0	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	406.9	526.6	144.4	602.6	744.0	692.5	744.0	744.0	168.9	92.4	721.0	744.0	
4. RSH	247.8	145.4	0.0	0.0	0.0	0.0	0.0	0.0	95.1	0.0	0.0	0.0	
5. UH	89.3	0.0	598.6	117.4	0.0	27.5	0.0	0.0	456.0	651.6	0.0	0.0	
6. POH	0.0	0.0	552.6	0.0	0.0	0.0	0.0	0.0	456.0	651.6	0.0	0.0	
7. FOH	0.0	0.0	10.9	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	
8. MOH	89.3	0.0	35.1	117.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9. PFOH	0.8	18.3	9.8	0.0	0.0	0.0	3.3	13.3	0.0	0.0	0.0	0.0	
10. LR pf (MW)	32.0	31.6	61.3	0.0	0.0	0.0	32.0	26.2	0.0	0.0	0.0	0.0	
11. PMOH	6.5	6.4	0.0	0.0	0.0	0.0	22.4	2.5	0.0	0.0	0.0	0.0	
12. LR pm (MW)	32.0	34.9	0.0	0.0	0.0	0.0	39.1	92.0	0.0	0.0	0.0	0.0	
13. NSC (MW)	162	162	162	162	162	162	162	162	162	162	162	162	
14. Oper MBtu	593890.0	559146.0	182283.0	838495.0	660912.0	628470.0	686181.0	699253.0	141075.0	74233.0	548930.0	584113.0	
15. Net Gen (MWH)	56759.0	52327.0	17045.0	80175.0	60042.0	57817.0	62896.0	64107.0	12805.0	6711.0	51438.0	54320.0	
16. ANOHR (Btu/KWH)	10463.0	10686.0	10694.0	10458.0	11007.0	10870.0	10910.0	10908.0	11017.0	11061.0	10672.0	10753.0	
17. NOF %	86.1	61.3	72.9	82.1	49.8	51.5	52.2	53.2	46.8	44.8	44.0	45.1	
18. NPC (MW)	162	162	162	162	162	162	162	162	162	162	162	162	
19. ANOHR Equation	$10\% / AKW * [315.77 + 10.78 * JAN + 17.46 * FEB + 20.23 * JUN + 24.30 * JUL + 14.18 * AUG]$ $+ 6,339 + 0.01143 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

	SMITH 2	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1.	EAF (%)	99.8	99.6	54.3	73.2	96.9	100.0	100.0	99.8	100.0	100.0	94.2	94.5	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	532.5	672.0	355.2	132.8	323.3	720.0	744.0	744.0	720.0	667.1	0.0	252.8	
4.	RSH	211.6	0.0	48.0	394.3	397.4	0.0	0.0	0.0	0.0	77.0	679.0	451.2	
5.	UH	0.0	0.0	339.9	193.0	23.3	0.0	0.0	0.0	0.0	0.0	42.0	40.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	1.1	1.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8.	MOH	0.0	0.0	338.8	192.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	40.0	
9.	PFOH	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	
10.	LR pf (MW)	92.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	187.0	
11.	PMOH	0.0	4.9	0.0	0.0	0.0	0.0	0.0	2.8	0.0	190.0	0.0	0.0	
12.	LR pm (MW)	0.0	95.0	0.0	0.0	0.0	0.0	0.0	127.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	195	195	195	195	195	195	195	195	195	195	195	195	
14.	Oper MBtu	831768.0	1062823.0	551172.0	217957.0	308493.0	736961.0	774112.0	797803.0	659628.0	562446.0	0.0	233734.0	
15.	Net Gen (MWH)	79219.0	100140.0	53211.0	20740.0	27817.0	66605.0	69242.0	72564.0	59712.0	50803.0	0.0	21908.0	
16.	ANOHR (Btu/KWH)	10500.0	10613.0	10358.0	10509.0	11090.0	11065.0	11180.0	10994.0	11047.0	11071.0	0.0	10669.0	
17.	NOF %	76.3	76.4	76.8	80.1	44.1	47.4	47.7	50.0	42.5	39.1	0.0	44.4	
18.	NPC (MW)	195	195	195	195	195	195	195	195	195	195	195	195	
19.	ANOHR Equation	$10^{*6} / AKW * [153.01 + 21.03 * JAN + 24.53 * JUN - 23.25 * OCT - 18.59 * NOV]$ $+ 8,464 + 0.00563 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

	DANIEL 1	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1.	EAF (%)	85.0	63.2	76.9	99.9	99.3	99.9	100.0	97.4	100.0	100.0	99.3	24.5	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	695.2	431.8	575.4	695.3	685.0	720.0	744.0	728.9	0.0	0.0	61.3	135.1	
4.	RSH	0.0	0.0	0.0	24.7	54.1	0.0	0.0	0.0	720.0	744.0	654.6	50.6	
5.	UH	48.8	240.2	167.6	0.0	4.9	0.0	0.0	15.1	0.0	0.0	5.1	558.4	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	108.0	0.0	4.9	0.0	0.0	15.1	0.0	0.0	5.1	2.6	
8.	MOH	48.8	240.2	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.7	
9.	PFOH	157.7	30.7	16.2	2.5	0.0	2.0	0.0	7.8	0.0	0.0	0.0	7.5	
10.	LR pf (MW)	203.9	117.1	127.8	60.0	0.0	157.3	0.0	267.6	0.0	0.0	0.0	230.0	
11.	PMOH	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
14.	Oper MBtu	2737049.0	1029869.0	1715184.0	2689403.0	1911690.0	2269756.0	2178535.0	2128923.0	0.0	0.0	171046.0	374663.0	
15.	Net Gen (MWH)	271179.0	96757.0	156985.0	270264.0	176531.0	216548.0	203548.0	208202.0	0.0	0.0	13980.0	37292.0	
16.	ANOHR (Btu/KWH)	10093.0	10644.0	10926.0	9951.0	10829.0	10482.0	10703.0	10225.0	0.0	0.0	12235.0	10047.0	
17.	NOF %	76.5	43.9	53.5	76.2	50.5	59.0	53.6	56.0	0.0	0.0	44.7	54.1	
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
19.	ANOHR Equation	$10^6 / AKW * [1162.32 + 71.73 * JAN + 69.88 * JUL]$ $+ 4.870 + 0.00577 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2011 - December 2011

	DANIEL 2	Jan '11	Feb '11	Mar '11	Apr '11	May '11	Jun '11	Jul '11	Aug '11	Sep '11	Oct '11	Nov '11	Dec '11	
1.	EAF (%)	0.0	0.0	74.4	88.9	99.6	95.3	89.2	92.6	49.6	0.0	0.0	90.8	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	0.0	0.0	394.3	0.0	545.6	720.0	739.0	744.0	165.0	0.0	0.0	679.8	
4.	RSH	0.0	0.0	166.0	640.4	197.7	0.0	0.0	0.0	219.0	0.0	0.0	0.0	
5.	UH	744.0	672.0	182.7	79.6	0.8	0.0	5.0	0.0	336.0	744.0	721.0	64.2	
6.	POH	744.0	672.0	33.9	0.0	0.0	0.0	0.0	0.0	336.0	744.0	721.0	64.2	
7.	FOH	0.0	0.0	83.1	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	
8.	MOH	0.0	0.0	65.7	79.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9.	PFOH	0.0	0.0	162.8	0.0	4.8	493.7	27.2	7.3	1.3	0.0	0.0	64.1	
10.	LR pf (MW)	0.0	0.0	23.2	0.0	195.6	35.0	216.6	275.2	112.0	0.0	0.0	34.4	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	744.0	744.0	384.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	44.0	35.0	35.0	0.0	0.0	0.0	
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
14.	Oper MBtu	0.0	0.0	970085.0	0.0	1628562.0	2286435.0	2054810.0	2325904.0	404549.0	0.0	0.0	2239500.0	
15.	Net Gen (MWH)	0.0	0.0	89923.0	0.0	149115.0	220304.0	195843.0	223219.0	36305.0	0.0	0.0	216838.0	
16.	ANOHR (Btu/KWH)	0.0	0.0	10788.0	0.0	10922.0	10379.0	10492.0	10420.0	11143.0	0.0	0.0	10328.0	
17.	NOF %	0.0	0.0	44.7	0.0	53.6	60.0	52.0	58.8	43.1	0.0	0.0	62.5	
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
19.	ANOHR Equation	$10\% / AKW * [-184.42 - 82.46 * JAN - 47.27 * FEB + 60.25 * MAY - 41.09 * OCT]$ $+ 13,823 - 0.00726 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 120001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of January, 2012 on the following:

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