



January 20, 2012

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COMMISSION
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Ann Cole, Director
Office of the Commission Clerk
PSC Recording & Filing
2540 Shumard Oak Blvd
Tallahassee, FL 32399

Re: *Petition for Limited Proceeding to Approve Stipulation and Settlement Agreement by Progress Energy Florida, Inc.; Docket No. 120022-EI*

Dear Ms. Cole:

Pursuant to Rule 28-106.301, F.A.C., enclosed for filing on behalf of Progress Energy Florida, Inc. is an original and seven (7) copies of its Petition for Limited Proceeding to Approve Stipulation and Settlement Agreement.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-5587 should you have any questions.

Sincerely,

R. Alexander Glenn

Enclosure

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Progress Energy Florida, Inc. for limited proceeding to approve Stipulation and Settlement Agreement, including Certain Rate Adjustments.

Docket No. 120022-EL

PROGRESS ENERGY FLORIDA, INC.'S PETITION FOR LIMITED PROCEEDING TO APPROVE STIPULATION AND SETTLEMENT AGREEMENT

Progress Energy Florida, Inc. ("PEF" or the "Company"), pursuant to Sections 366.076 and 120.57(2), Florida Statutes, and Rule 28-106.301, F.A.C., respectfully petitions the Florida Public Service Commission ("PSC" or the "Commission") for a limited proceeding to approve the Stipulation and Settlement Agreement (the "Agreement") attached as an exhibit to this Petition and incorporated and made a part of this Petition. The Agreement is between PEF, the Office of Public Counsel ("OPC"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), White Springs Agriculture Chemicals, Inc. d/b/a PCS Phosphates ("White Springs"), and the Federal Executive Agencies ("FEA") (hereinafter collectively the "Parties"). Approval of the Agreement in this limited proceeding under Section 366.076, Florida Statutes, is appropriate because it represents the settlement of issues within the Commission's jurisdiction in several existing and continuing Commission dockets, the resolution of which by approval of the Agreement includes, among other provisions, an adjustment in the Company's base rates. This Agreement between PEF and the major Parties who represent customers' interests before the Commission represents a fair and reasonable resolution of a unique and complex combination of issues in a comprehensive manner that is in the best interests of PEF and its customers, and in the public interest. Accordingly, PEF respectfully asks the

Commission to grant this Petition and approve the Agreement. The exhibits to this Petition include the Agreement, which itself comprises the Agreement, the applicable revised tariff sheets in legislative and clean copy format, respectively, and other supporting exhibits, all of which are integral parts of the Agreement. The Parties have agreed to the terms and conditions of the Agreement as a comprehensive and interdependent package, such that disapproval of any portion of the Agreement would negate the effectiveness of the Agreement.

I. Preliminary Information.

1. The Petitioner's name and address are:

Progress Energy Florida, Inc.
299 1st Avenue North
St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon PEF or filed by any party to this proceeding should be served upon the following individuals:

R. Alexander Glenn
Alex.glenn@pgnmail.com
John T. Burnett
John.burnett@pgnmail.com
Progress Energy Service Company, LLC
299 1st Avenue North
St. Petersburg, Florida 33701
(727) 820-5587 / (727) 820-5519 (fax)

Paul Lewis, Jr.
Progress Energy Service Company, LLC
106 E. College Ave., Ste. 800
Tallahassee, Florida 32301
(850) 222-8738 / (850) 222-9768 (fax)

James Michael Walls
mwalls@carltonfields.com
Blaise Gamba
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Carlton Fields
Corporate Center Three at International Plaza
4221 West Boy Scout Boulevard
P.O. Box 3239
Tampa, Florida 33607-5736
(813) 223-7000 / (813) 229-4133 (fax)

3. PEF, the Petitioner, is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Progress Energy, Inc. The Company's principal place of business is located at 299 1st Avenue North, St. Petersburg, Florida 33701.

4. PEF serves more than 1.6 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, encompassing the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. PEF supplies electricity at retail to approximately 350 communities and at wholesale to about 21 Florida municipalities, utilities, and power agencies in the State of Florida.

5. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the Petitioner is not responding to any proposed agency action.

II. Approval of the Agreement between the Parties.

6. The Agreement resolves certain outstanding issues in existing and continuing Commission dockets, including Docket No. 100437-EI, which involves the examination of the

outage and replacement fuel/power costs associated with the Company's Crystal River Unit 3 ("CR3") steam generator replacement ("SGR") project, and Docket No. 120009-EI (the Commission's ongoing Nuclear Cost Recovery Clause ("NCRC") docket). The resolution of these issues in these dockets involves, among other provisions in the Agreement, an adjustment to the Company's base rates. Specifically, the Agreement settles certain issues regarding the prudence of the Company's decisions and actions on the SGR project, provides for a refund of \$288 million of replacement fuel costs to PEF's customers, provides for a resolution of the potential repair or decommissioning of CR3, and settles issues involving the Levy Nuclear Project ("LNP") and CR3 power uprate project. The Agreement also provides, with respect to the Company's base rates, for an adjustment in base rates beginning with the first billing cycle of January 2013 with the Company's base rates otherwise frozen through the last billing cycle of 2016, subject to certain other, defined provisions in the Agreement, which are set forth in more detail in the Agreement attached as an exhibit to and incorporated in the Petition.

7. PEF believes, and represents that the Parties believe, that the Agreement is fair, just, and reasonable, that it resolves issues facing customers and the Company in the referenced existing and continuing Commission dockets, and that the Agreement is in the public interest. The Agreement provides the Company, the Parties, and the Company's customers that the Parties represent certainty with respect to these and other issues. Further, the resolutions of these issues in the Agreement are appropriate in what remains an exceedingly difficult time in the Florida economy for many individual Florida citizens and businesses who have been severely affected by the current economic climate. Consequently, the Agreement helps mitigate the impact of energy prices by, among other things, refunding \$288 million to customers between 2013 and 2016, and potentially up to an additional \$100 million through 2016, removing the

CR3 nuclear plant from rate base pending the potential repair of that plant, and limiting the costs customers can be charged for the LNP. As a result, the Agreement fairly and reasonably balances the various positions of the Parties on the issues resolved by the Agreement and serves the best interests of the customers they represent and the public interest in general. Approval of the Agreement promotes administrative efficiency and avoids the time and expense associated with litigating the settled issues in the various existing and continuing Commission dockets and is further consistent with the Commission's long-standing practice of encouraging parties to settle contested proceedings whenever possible.¹ PEF, therefore, requests and moves the Commission to grant the Petition and approve the Agreement in its entirety.

8. Section 366.076(1), Florida Statutes, provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any issue which, once resolved, requires a public utility to adjust its rates. Approval of the Agreement, for the reasons provided above, is appropriate for Commission consideration under this statutory provision for a limited adjustment to PEF's base rates consistent with the resolution of the nuclear generation and other issues in the Company's existing and continuing dockets. Approval of the Agreement in this petition for limited proceeding under Section 366.076

¹ See Order No. PSC-11-0566-AS-WU, issued December 11, 2011, in Docket No. 080562-WU, In re: Request for approval of amendment to connection/transfer sheets, increase in returned check charge, amendment to miscellaneous service charges, increase in meter installation charges, and imposition of new tap-in fee, in Marion County, by East Marion Sanitary Systems Inc.; Order No. PSC-10-0299-AS-WU, issued May 10, 2010, in Docket No. 090170-WU, In re: Application for staff-assisted rate case in Lee County by Mobile Manor Water Company, Inc.; Order No. PSC-09-0711-AS-WS, issued October 26, 2009, in Docket No. 080249-WS, In re: Application for increase in water and wastewater rates in Pasco County by Labrador Utilities, Inc.; Order No. PSC-00-0374-S-EI, issued February 22, 2000, in Docket No. 990037-EI, In re: Petition of Tampa Electric Company to close Rate Schedules IS-3 and IST-3, and approve new Rate Schedules GSLM-2 and GSLM-3; Order No. PSC-08-0640-AS-WU, issued October 3, 2008, in Docket No. 070601-WU, In re: Application for staff-assisted rate case in Pasco County by Orangeland Water Supply; and Order No. PSC-07-0534-AS-WS, issued June 26, 2007, in Docket No. 060261-WS, In re: Application for increase in water and wastewater rates in Lake County by Utilities, Inc. of Pennbrooke.

provides the Commission and the Parties a single proceeding to obtain approval of issues that resolve certain, but not all, issues in the existing and continuing dockets involving PEF without interfering with the issues of other parties to the continuing Commission dockets. Upon approval of the Agreement by the Commission in this limited proceeding, PEF and/or the Parties will file motions or other documents consistent with the implementation of the terms of the Agreement in these existing and continuing Commission dockets. Implementation of the Company's proposed base rate adjustment set forth in the Agreement will, consistent with the terms of the Agreement and the tariff sheets attached as exhibits to and incorporated in this Petition, and pursuant to the Commission's order granting the Petition and approval of the Agreement in its entirety, become effective on the first billing cycle of January 2013. The Agreement also provides for an additional increase in base rates when the Crystal River 3 nuclear generating unit returns to commercial service, at which time the Company's Fuel Charges will be reduced to reflect the significant fuel cost savings that CR3 would provide to PEF and its customers upon returning to service. Accordingly, PEF requests and moves the Commission to grant the Petition and approve the Agreement.

III. No Disputed Issues of Material Fact.

9. PEF and the other Parties who have entered into the Agreement believe that approval of the Agreement is in their best interests, the best interests of the customers they represent, and the public interest, and PEF therefore requests, with their consent, that the Commission grant the Petition and approve the Agreement. PEF believes, and represents that the other Parties believe, that there are no disputed issues of material fact that must be resolved in order for the Commission to grant the Petition and approve the Agreement.

IV. Statement of Ultimate Facts Alleged and Providing the Basis for Relief

10. The ultimate facts that entitle PEF to the relief requested herein, i.e., granting the Petition and approving the Stipulation and Settlement Agreement, are that the Agreement represents a fair and reasonable resolution of competing and conflicting interests on a unique combination of complex issues in a comprehensive manner, that the rates resulting from approval of the Petition and Agreement will be fair, just, and reasonable, and that the Agreement is in the public interest. PEF is entitled to the relief requested by Chapter 366, Florida Statutes, and Chapter 120, Florida Statutes.

V. Notice and Final Hearing.

11. PEF requests that the Commission provide public notice of this limited proceeding petition for the approval of the Agreement and set the granting of the Petition and approval of the Agreement for final hearing. PEF asks that the Commission's consideration of the proposed settlement be made by a bench vote at a final hearing. PEF has conferred with the other Parties to the Agreement, and represents that those Parties support this approach.

12. The Parties to the Agreement include OPC and the organizations that represent the major customer groups served by the Company, and thus, the customers' interests are fairly represented by the signatories to the Agreement. PEF therefore requests that the Commission proceed expeditiously to issue the public notice of the hearing and set for final hearing the granting of the Petition and approval of the Agreement within fourteen (14) days of the public notice of the hearing consistent with Rule 28-106.302(2), F.A.C.

VI. Conclusion and Relief Requested.

13. For all the reasons provided in this Petition, and the supporting Agreement, complete with tariff sheets and the other exhibits attached to the Agreement and filed with this

Petition, PEF respectfully requests that the Commission promptly schedule the consideration of the Agreement for final hearing, grant this Petition and approve the Agreement pursuant to Section 366.076(1), Florida Statutes.

Respectfully submitted this 20th day of January, 2012.

A handwritten signature in black ink, appearing to read "R. Alexander Glenn", written over a horizontal line.

R. Alexander Glenn
Progress Energy Florida
Florida Bar No. 0097896
299 1st Avenue North
St. Petersburg, Florida 33701
(727) 820-5587 / (727) 820-5519 (fax)

Attorney for Progress Energy Florida, Inc.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear cost recovery clause

Docket No. 120009-EI

In re: Examination of the outage and replacement fuel/power costs associated with the CR3 steam generator replacement project, by Progress Energy Florida, Inc.

Docket No. 100437-EI

In re: Petition of Progress Energy Florida, Inc. for limited proceeding to approve Stipulation and Settlement Agreement, including Certain Rate Adjustments.

Docket No. _____

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, Progress Energy Florida ("PEF" or the "Company"), the Office of Public Counsel ("OPC"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), White Springs Agricultural Chemicals, Inc. ("White Springs"), and the Federal Executive Agencies ("FEA") (collectively referenced as the "Parties") have reached a resolution of certain outstanding issues in the above-referenced dockets and other matters which are set forth in this Stipulation and Settlement Agreement (the "Agreement") dated January 20, 2012; and

WHEREAS, unless the context clearly requires otherwise, the term Party or Parties means a signatory to this Agreement, and Intervenor Parties means collectively OPC, FIPUG, FRF, White Springs, and FEA; and

WHEREAS, the Parties recognize that there are disputed issues in the above-referenced Public Service Commission ("PSC" or "Commission") dockets that may have

substantial consequences for PEF, consumers and investors alike, and that settlement of the various positions of the Parties on these issues is in the best interests of the Parties, the interests they represent, and the public; and

WHEREAS, settlement of these issues promotes administrative efficiency and avoids the time, expense, and uncertainty associated with resolving these issues in the above-referenced Commission dockets and potentially other Commission proceedings; and

WHEREAS, the Parties further recognize that the issues addressed by this Agreement resolve in a comprehensive manner an unprecedented combination of circumstances at a difficult time in the Florida economy, and that all Floridians have been affected by the current economic climate; and

WHEREAS, the Parties further recognize that continued uncertainty related to the issues addressed in the Agreement adversely affects the Company and its customers, and this Agreement will mitigate those uncertainties; and

WHEREAS, this Agreement will also help to mitigate the impact of energy prices by, among other things, refunding \$288 million through the Fuel Cost Recovery Clause ("Fuel Clause") to customers between 2013 and 2016, and potentially up to an additional \$100 million through the Fuel Clause between 2015 and 2016; removing the Crystal River Unit 3 ("CR3") nuclear plant from rate base while CR3 is out of service; and limiting the costs consumers can be charged for the Levy Nuclear Project ("LNP") through 2017; and

WHEREAS, the Intervenor Parties support PEF's efforts to repair and restore CR3 to a safe and fully operable condition in a timely fashion; and

WHEREAS, the Intervenor Parties further support and encourage PEF's efforts to pursue complete coverage of the costs of repairing CR3 under its insurance policies with Nuclear Electric Insurance Limited ("NEIL") to the full extent of the coverage limits in any policies,

NOW, THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby agree and stipulate as follows:

1. This Agreement will become effective upon approval by final Commission vote (the "Implementation Date"), and continue through the last billing cycle in December 2016 (the "Term"), unless otherwise specified in this Agreement.

2. This Agreement resolves numerous disputed or potentially disputed matters before the Commission. The Parties reserve all rights, unless such rights are expressly waived under the terms of this Agreement.

LNP

3. The Parties do not oppose PEF obtaining the LNP Combined Operating License ("COL") from the U.S. Nuclear Regulatory Commission ("NRC"), terminating the LNP engineering, procurement, and construction contract, and recovering the costs associated with those activities through the Nuclear Cost Recovery Clause ("NCRC") as set forth in the Agreement. Any future PEF actions concerning the LNP shall not be attributed to this Agreement or to the Intervenor Parties' agreement to the terms and conditions herein. To the extent that final LNP costs are above or below the estimated \$350 million LNP remaining balance, PEF shall submit a final true-up filing (subject to verification) to the PSC setting forth the final actual LNP costs, and the amount of any

true-up cost or credit to customer bills.

4. The LNP component of the Company's NCRC charges shall, effective the first billing cycle in January 2013, be set at \$3.45/1,000 kWh, for a residential customer, and a corresponding adjustment from the current LNP factors shall be made for commercial and industrial rates as shown on Exhibit 5. This factor shall be fixed at the levels shown on Exhibit 5 until the estimated remaining LNP balance of approximately \$350 million (retail), and carrying costs, is recovered (estimated to be 5 years), with true up occurring in the final year of recovery, in accordance with paragraph 3. Concurrent with the adjustment of the LNP NCRC factor, PEF shall, effective with the first billing cycle in January 2013, transfer its collection of the annual retail revenue requirements associated with the carrying costs on the deferred tax asset in the amount reflected in Exhibit 6 from the NCRC to base rates. Such base rate adjustment shall be established by the application of a uniform percentage increase to the demand and energy charges of the Company's base rates, including delivery voltage credits, power factor adjustment and premium distribution service. This uniform percent adjustment will be calculated using the billing determinants set forth in Exhibit 1, Attachment A to this Agreement and presented in the format of MFRs E-12 and E-13c for the projected year of 2013.

5. PEF shall not recover any LNP costs from customers, apart from those identified in this Agreement, throughout the Term. PEF shall not, before March 1, 2017, file for any additional LNP nuclear cost recovery, unless otherwise agreed to by the Parties, it being the Parties' intent that PEF will not recover any additional LNP costs from customers before the first billing cycle of January 2018.

6. PEF will treat the allocated wholesale cost of LNP as a Retail Regulatory

Asset, and include this asset as a component of rate base and amortization expense in reported net operating income for earnings surveillance. PEF will have the ability to amortize that Retail Regulatory Asset through 2016, with PEF's discretion to suspend such amortization in full or in part and/or to accelerate such amortization in full or in part as deemed appropriate by the Company; provided, however, PEF shall amortize 100% of the regulatory asset on or before December 31, 2016. This adjustment shall not be taken into account for purposes of determining whether PEF can seek a base rate adjustment pursuant to paragraph 20.

CR3

7. It is the intent of the Parties and the Parties stipulate that this Agreement resolves issues regarding the CR3 steam generator replacement ("SGR") project in all phases of PSC Docket No. 100437-EI subject to the terms of this Agreement. It is the intent of the Parties that, within five days of the Implementation Date, PEF will file a motion to dismiss Phase 1 and to stay Phases 2 and 3 of Docket No. 100437-EI consistent with the terms of this Agreement. The Parties agree that this Agreement makes no allocation or determination of fault, prudence or reasonableness in or related to PEF's actions taken in connection with the SGR project or the repair activities associated with the delaminations, including but not limited to the actions which resulted in the delaminations of the CR3 containment building in 2009 and 2011. The Parties, however, have not contended and do not now contend that the delaminations prior to the Implementation Date were foreseeable or expected by the Company. The Intervenor Parties waive their rights to challenge the prudence of PEF's actions taken during the period from the SGR project inception through the Implementation Date in connection

with the SGR project or the repair activities associated with the delaminations, including but not limited to the actions which resulted in the delaminations of the CR3 containment building in 2009 and 2011. Absent evidence of fraud, intentional misrepresentation, or intentional misconduct by PEF during the period referenced in this paragraph 7, the Intervenor Parties cannot and will not challenge the prudence of PEF's actions on the SGR project or PEF's repair activities from the inception date of the SGR project through the Implementation Date in any PSC or judicial proceeding.

8. a. PEF shall place CR3 in extended cold shutdown effective January 1, 2011, at which time depreciation and other accruals will be suspended and/or reversed until the unit is returned to commercial operation or retired and amortized. PEF shall remove CR3 from rate base, the revenue requirement of which is excluded from the rates established in paragraph 13, effective the first billing cycle of January 2013 and until the plant returns to commercial operation. Effective with its removal from customer rates, an accrual of a carrying charge equivalent to that authorized in PSC Order No. PSC-10-0604-PAA-EI (which rate is 7.44 percent, as shown on Exhibit 2 to this Agreement) on CR3 investments removed from customer rates shall be allowed until these investments, along with accrued carrying costs, are placed back into customer rates. The ratemaking treatment of placing CR3 in extended cold shutdown is based on the unprecedented and complex nature of the totality of the circumstances addressed in this Agreement and shall have no precedential effect in any future Commission proceeding.

b. Upon the return of CR3 to commercial operation, PEF shall be authorized to increase its base rates for the annual revenue requirements of all CR3

investments (excluding O&M which was not removed from customer rates), and including (1) all capitalized delamination repair costs (in excess of such repair costs that are reimbursed through Nuclear Electric Insurance Limited ("NEIL") proceeds and subject to the provisions in paragraph 10.c), and (2) carrying costs accrued during the extended cold shutdown. Such base rate increase shall be established by the application of a uniform percentage increase to the demand and energy charges of the Company's base rates including delivery voltage credits, power factor adjustment and premium distribution service. This uniform percentage increase will be calculated using the billing determinants included as Exhibit 1 to this Agreement for the projected year of 2013, adjusted for the increases provided herein, and at the return on equity set forth in paragraph 15; with the capital structure as set forth in Exhibit 4. The Intervenor Parties reserve their rights to participate in any such proceeding, to challenge the appropriateness of PEF's CR3 revenue requirements, and to challenge the actual capitalized delamination repair costs as set forth in paragraph 10.

9. Refunds through the Fuel Clause. Pursuant to the terms of this Agreement, PEF agrees to the following:

a. Refund to customers \$288 million (retail) as of December 31, 2011. PEF shall refund through the Fuel Clause 50% of \$258 million in 2013, and the remaining 50% through the Fuel Clause in 2014. The remaining balance of \$30 million will be refunded through the Fuel Clause solely to customers on Rate Schedules RS-1, RSL-1, RSL-2, GS-1, and GS-2 (and their time-of-use counterpart schedules, to the extent applicable) based on an allocation of 94% of such refund amounts to the Residential Service rate schedules and 6% to the General Service, Non-Demand rate

schedules, at an annual rate of \$10 million per year in years 2014, 2015, and 2016.

b. In the event PEF, in good faith, commits, through formal Board and/or senior management action to commence, and then commences, containment building repairs by December 31, 2012 in accordance with a publicly announced plan and schedule issued after the Implementation Date and designed to return CR3 to service within the final approved schedule (estimated at this time to be 30 months), PEF shall have no obligation to refund or forego any CR3 replacement fuel and purchased power costs in 2015 or 2016. If PEF does not in good faith commence CR3 containment building repairs by December 31, 2012, PEF shall be obligated to: (1) refund a pro-rated amount not to exceed \$40 million towards replacement fuel and purchased power costs if CR3 remains out of service in 2015 (for example, if CR3 commences commercial operation on February 1, 2015, PEF shall refund \$3.33 million); and (2) refund a pro-rated amount not to exceed \$60 million towards replacement fuel and purchased power costs if CR3 remains out of service in 2016 (for example, if CR3 commences commercial operation on February 1, 2016, PEF shall refund \$5 million).

c. Except for the aforementioned refunds, PEF shall be entitled to recover its prudently incurred fuel and purchased power costs through the Fuel Clause without regard to the absence of CR3 for the period beginning October 1, 2009 and ending on the earlier of December 31, 2016 or the date on which CR3 commences commercial operation following the completion of the delamination repairs. PEF's right to recover its prudently incurred fuel and purchased power costs does not affect the rights of customers to receive reimbursement from NEIL proceeds for such costs as otherwise provided in this Agreement. Thus, for that period, the unavailability of CR3

shall not be the basis for any disallowance of fuel or purchased power costs, and the Intervenor Parties waive their rights to challenge PEF's recovery of such costs, except as provided below in this paragraph 9.c. Intervenor Parties reserve the right to raise issues regarding the prudence and reasonableness of PEF's fuel acquisition and power purchases, and other fuel prudence issues unrelated to the CR3 extended outage. In the event that repair activities continue beyond December 31, 2016, the Parties are not prohibited from contesting PEF's right to recover replacement fuel costs beyond that period due to the continued CR3 repair outage.

10. CR3 Repair. To the extent that PEF pursues repair of CR3, the following shall apply:

a. (1) PEF will establish an estimated cost and schedule to repair the unit, and shall meet with the Intervenor Parties in advance of senior management and Board approval of any such repair plan. The Intervenor Parties shall provide to PEF in writing within twenty (20) business days following such meeting any concerns regarding PEF's repair plan, and PEF shall provide such concerns to its senior management and Board of Directors as part of the advice and consultation process. The Parties agree to implement a process whereby the Intervenor Parties' concerns and PEF's response to the Intervenor Parties' concerns are shown to be formally acted upon by the Company's Board and/or senior management with any reasons for rejection explained in writing. Approval of or by any or all of the Intervenor Parties is not required with respect to PEF's decision to repair CR3, the repair cost estimate, or the repair schedule.

(2) In the event PEF, in good faith, commits, through formal Board and/or senior management action to commence, and then commences,

containment building repairs by December 31, 2012, and continues to implement such repairs (except as otherwise provided in paragraph 11) in accordance with a publicly announced plan and schedule designed to return CR3 to service within any schedule approved by the Board as part of the Board's decision to commence repairs (such schedule estimated at this time to be 30 months with recognition that such estimated schedule could change due to events beyond the Company's reasonable control), the Intervenor Parties waive their rights to challenge PEF's decision to repair and the selected repair plan. However, Intervenor Parties retain and do not waive any rights to challenge PEF's execution of the repair plan and the prudence of PEF's repair costs; except as provided in paragraphs 10.a.(3) and 10.a.(4) below, the Intervenor Parties waive their rights to challenge PEF's execution of the repairs, as long as PEF's repair efforts and activities commence prior to December 31, 2012, and are materially consistent with the estimated repair costs and schedule associated with PEF's publicly announced repair plan. The Intervenor Parties reserve their rights to challenge any potential double recovery of CR3 O&M costs that are shown to have also been capitalized as part of the CR3 repairs; it being PEF's intent not to treat such costs in a manner that would result in double recovery (e.g., payment of O&M costs through base rates during the repair period and then seeking a return on such costs as capitalized components of the CR3 rate base when CR3 is returned to service).

(3) The waiver of rights set forth in paragraph 10.a.(2) above shall remain in effect up through and including the earlier of (i) the time at which PEF obtains final resolution of PEF's insurance coverage claims for CR3 with NEIL (through arbitration, litigation, settlement, or otherwise) for CR3 repairs, or (ii) December 31,

2013. Once PEF receives such a resolution of its NEIL insurance claims for CR3, the waiver of rights in paragraph 10.a.(2) will no longer apply prospectively for any new actions after that time should PEF decide to continue with repairs after such final coverage resolution and discussion with the Parties in accord with Section 10.a.(1) above.

(4) If PEF does not commence CR3 containment building repairs in accordance with the publicly announced plan referred to above by December 31, 2012, the Intervenor Parties reserve all rights to challenge any PEF decision to repair CR3 and the prudence of implementing any such subsequent repairs.

b. PEF will meet with and advise the Intervenor Parties of any potential or final resolution of insurance coverage amounts either resulting from arbitration, litigation, or settlement of the Company's NEIL claims. The Intervenor Parties shall provide to PEF in writing within twenty (20) business days following such meeting any concerns regarding any such proposed litigation, arbitration, or settlement, and PEF shall provide such concerns to its senior management and Board of Directors as a part of the advice and consultation process. The Parties agree to implement a process whereby the Intervenor Parties' concerns and PEF's response to the Intervenor Parties' concerns are shown to be formally acted upon by the Board and/or senior management with any reasons for rejection explained in writing. No approval of any such litigation, arbitration, or settlement from the Intervenor Parties is required, and the Intervenor Parties are not precluded from challenging the reasonableness or prudence of such course of action.

c. To the extent that PEF receives a final resolution of NEIL insurance

coverage for project repairs (by arbitration, litigation, settlement of its claims, or otherwise) that does not cover the total cost of the repairs to return CR3 to commercial operation, the Parties agree to meet and discuss how best to address that deficiency. If resolution cannot be reached, the Parties agree to present the issue to the Commission for resolution, subject to the limitations set forth in paragraph 10.

d. PEF will conduct meetings at least quarterly until CR3 commences commercial operation (or is retired) to brief the Intervenor Parties on all matters relating to: the status of the unit; repair of the unit; construction status; design status; estimated schedule; estimated cost; NEIL insurance claims and coverage determinations and disputes, if any; licensing status and issues; and risk identification and mitigation measures. PEF will also provide updated metrics for the project, monthly management PowerPoint presentation documents, if any, and periodic project status reports that PEF keeps in the ordinary course of its business as agreed between PEF and the Parties. Information disclosed will be subject to appropriate confidentiality agreements in support of PEF's obligation and commitment to provide the Intervenor Parties with non-privileged information that is similar to that provided to senior management. If there is a dispute about whether such information is privileged, the Parties agree to meet and discuss how best to address any such dispute. If resolution cannot be reached, the Parties agree to present the issue to the Commission for resolution.

e. In the event the repair costs exceed the initial repair estimate initially approved by the Progress Energy's (or its successor's) Board subsequent to the Implementation Date, the Parties agree that every dollar of such costs shall be shared on a 50% Progress shareholders/50% Progress customers basis up to \$400 million

(retail) over the Board's initially approved cost estimate. In the event that costs exceed \$400 million above the Board's initially approved cost estimate, the Parties agree to meet and discuss how best to address that amount of cost increase (e.g., if the initial cost estimate initially approved by the Board is \$1.3 billion and actual repair cost to return CR3 to commercial operation is \$1.8 billion, each dollar of the first \$400 million shared above \$1.3 billion will be shared equally by Progress shareholders and Progress customers, and the Parties will meet to discuss how best to address the additional \$100 million cost increase). If resolution cannot be reached, the Parties agree to present the issue to the Commission for resolution.

f. The Parties agree that any documents provided by any Party pursuant to the advice and consultation process in this paragraph 10 may be used by any Party in any future Commission or judicial proceeding. Any discussions during any such meetings (or records of such discussions) shall be confidential, for ongoing settlement purposes only, and not subject to discovery by any means or method or admissible in any such Commission or judicial proceeding.

11. CR3 Retirement.

a. Notwithstanding any other provisions of this Agreement, the Parties recognize that the decision making related to repairing or decommissioning CR3 is complex and subject to a number of unknown factors, including but not limited to the cost of the repair and the likelihood of obtaining NRC approval to restart CR3 after the repair. PEF, therefore, reserves the right to decommission CR3 if it determines that it is prudent to do so. If PEF determines to decommission rather than repair CR3 and return the unit to commercial operation, all NEIL insurance proceeds will, unless otherwise

agreed among the Parties, be applied first to offset the consumers' share of replacement fuel costs incurred after December 31, 2012, with any remaining proceeds to be applied to any unrecovered CR3-related investments, i.e., the remaining unamortized rate base balance for CR3. For purposes of this provision, the replacement fuel costs from January 2013 through year end 2016 shall be calculated as the difference between PEF's total fuel and purchased power costs as incurred without CR3 available for service, and the estimated PEF total fuel and purchased power costs that PEF would have incurred if CR3 had been available.

b. Upon PEF's decision to retire CR3, and until inclusion in customer rates, which inclusion shall not occur prior to the first billing cycle in January 2017, PEF will be authorized to implement deferral accounting through the creation of regulatory assets to address the revenue requirement associated with all CR3 related costs (including, but not limited to actual depreciation/amortization expense, operation and maintenance expense, property taxes, and cost of capital return) and regulatory liabilities to address O&M costs, which may be funded from the Nuclear Decommissioning Trust or obviated by ceasing operations, and property taxes which may no longer be assessed (for example, a type of regulatory liability would entail Retail Nuclear O&M 2010 MFR C-4 \$90 million (per year) (See Exhibit 7) less actual incurred O&M deferred as a regulatory asset). The cost of capital return or carrying charge will be based on the approved AFUDC rate with the cost of equity set to 70% of the then Commission authorized rate (See Exhibit 3); it being the intent of the Parties that whenever the Commission authorizes a change (whether an increase or a decrease) to PEF's return on equity in the future, the 70% formula in this paragraph will apply to any

remaining CR3 investments. PEF shall not seek an increase in customer rates for the aforementioned revenue requirements on the net costs deferred and accumulated in the regulatory assets or liabilities such that the effective date of said increase would occur prior to the first billing cycle of January, 2017. Nothing in this Agreement shall preclude PEF from filing for such an increase during the Term so long as the increase would not occur prior to the first billing cycle of January 2017. Any subsequent request for increase in customer rates to include recovery of the costs of the retired CR3 asset shall also be based on the overall cost of capital utilizing the same formula of 70% of the cost of equity being requested, with the cost of equity remaining subject to the Commission's final order. The Intervenor Parties waive their rights to challenge the prudence of any decision by the Company to retire CR3, and to contest PEF's right to recover a return of and return on the deferred and accumulated CR3 investments, regulatory assets/liabilities, and carrying costs, in the above referenced rate increase proceeding using the reduced rate of return specified above, or any other proceeding. The Intervenor Parties retain the right to contest the calculation of the deferred regulatory asset, and the execution of the repairs, if any, subject to the terms of paragraph 10. The Parties agree that the balance of regulatory assets pursuant to this Agreement shall not be used as the basis for interim rate relief or included for purposes of determining whether PEF's rate of return on equity has fallen below 9.5% so as to trigger PEF's right to seek a base rate increase pursuant to paragraph 20 of this Agreement. The Parties agree that any remaining CR3 investments shall be amortized through 2036.

c. PEF acknowledges that a PEF decision, if any, to retire rather than repair CR3 shall be solely its own decision and not be attributed to the Intervenor

Parties as a result of their entering into this Agreement.

12. CR3 Uprate. PEF will recover carrying costs and other NCRC recoverable costs through the NCRC consistent with section 366.93, Florida Statutes, but will not petition for in-service cost recovery related to any uprate of CR3 prior to nine months following the commencement of commercial operation of CR3. PEF shall use deferral accounting (for depreciation, property taxes and O&M costs) until cost recovery becomes effective, and all carrying costs will continue to be recovered through NCRC until such time as base rates have been increased consistent with the no-sooner-than nine-month provision above. At such time as base rates are increased for these assets, recovery through NCRC will cease except for true-ups of prior costs. In-service investments from the Uprate project will be part of the CR3 investments removed from rate base as set forth in paragraph 8 above.

13. Base Rate Matters Effective with the first billing cycle in January 2013, PEF shall adjust its base rates to effect a \$150 million (retail) increase in annual revenue requirements, which includes the impact of paragraph 8.a above. Such base rate adjustment shall be established by the application of a uniform percentage increase to the demand and energy charges reflected in the Company's existing base rate schedules, including delivery voltage credits, power factor adjustment and premium distribution service. This uniform percentage increase will be calculated using the billing determinants included as Exhibit 1, attached to this Agreement and presented in the format of MFRs E-12 and E-13c for the projected year of 2013. All existing rate schedules shall remain in effect except as modified above. Except as otherwise provided for in this paragraph and this Agreement, the Company shall freeze its base

rates through the last billing cycle of December 2016.

14. Effective with the first billing cycle of January 2014, the Company will be authorized to remove the capital assets installed and in service on the Crystal River Units 4 & 5 ("CR4 & 5") power plants to comply with the Federal Clean Air Interstate Rule ("CAIR") from the Environmental Cost Recovery Clause ("ECRC") and transfer those capital assets to base rates in an amount which will equal the annual retail revenue requirements of the assets projected to be in-service as of December 31, 2013 (excluding O&M related costs) which will be reflected in the Company's filing (Form 42-4P; Project 7.4) in Docket 120007-EI. Such base rate adjustment shall be established by the application of a uniform percentage increase to the demand and energy charges of the Company's base rates including delivery voltage credits, power factor adjustment and premium distribution service. This uniform percent increase will be calculated using the billing determinants for the projected year of 2014, consistent with the format shown in Exhibit 1, Attachment A, adjusted for the increases provided herein. These adjustments are in addition to the base rate adjustments provided for in paragraphs 4, 8.b, and 13 of the Agreement.

15. Effective on the Implementation Date, PEF will have an authorized return on equity of 10.5% with a range of reasonableness of +/-100 basis points for the purpose of addressing earnings levels, earnings surveillance and cost recovery clauses. In the month following CR3's commencement of commercial operation, PEF's ROE shall increase to 10.7% +/-100 basis points, including a return calculated using the 10.7% ROE as specified above, on CR3 in-service revenue requirements as set forth in paragraph 8.b. Commencing with the Implementation Date, the applicable annual

AFUDC rate will be 7.44%. (See Exhibit 2). In the month following CR3's commencement of commercial operation, PEF's applicable AFUDC rate will be 7.53%. (See Exhibit 4).

Other Matters

16. Effective on the Implementation Date, PEF will be authorized, at its discretion, to accelerate in full or in part the amortization of the regulatory assets for FAS 109 Deferred Tax Benefits Previously Flowed Through, Unamortized Loss on Reacquired Debt, 2009 Pension Regulatory Asset, and Interest on Income Tax Deficiency over the Term of this Agreement. PEF will be authorized to make a new specific adjustment to its common equity balance and rate base working capital balance for the purposes of calculation of rate base and the capitalization ratios used for surveillance reporting pursuant to Rule 25-6.1352, F.A.C., and pass-through clauses. The calculation of this adjustment will be based on the methodology employed by Standard and Poor's Ratings Service ("S&P") in its determination of imputed off balance sheet obligations related to future capacity payments to qualifying facilities and other entities under long-term purchase power agreements. The amount of the adjustment to common equity and rate base will fluctuate over time with changes in the amount of future purchase power obligations. The Parties agree that the common equity and rate base adjustment set forth in this paragraph is unique to the specific circumstances of PEF, as it relates to this Agreement, and the treatment of PEF's common equity and rate base in this paragraph shall not constitute binding Commission precedent or create a presumption of correctness as to the adjustment for future ratemaking in any future proceeding involving PEF or any other utility. Moreover, this adjustment and the

Parties' agreement to such adjustment in this unique proceeding shall be without prejudice to any Party's ability to advocate a different position in future proceedings not involving this Agreement. This adjustment shall not be taken into account for purposes of calculating interim rates or determining whether PEF can seek a base rate adjustment pursuant to paragraph 20 of this Agreement.

17. All other cost of service and rate design issues will be determined in accordance with Exhibit 1 to this Agreement.

18. PEF will have the discretion to record a retail jurisdictional annual credit to depreciation expense, with any reduction in depreciation expense recorded as a cost of removal regulatory asset pursuant to a FERC accounting order received by the Company in 2011. This reduction in depreciation expense will be limited by any remaining balance of the cost of removal reserve throughout the Term. PEF shall not be permitted to use cost of removal if the use would cause the Company to exceed the high point of the ROE range established in this Agreement, i.e., 11.5% or 11.7%, as applicable. These credit amounts to depreciation expense are in lieu of the annual amortization of any theoretical depreciation reserve surplus approved in PEF's previous base rate order PSC-10-0131-FOF-EI. The cost of removal regulatory asset will be recovered commencing on the earlier of the Company's next filed base rate proceeding or upon completion and approval by this Commission of the Company's next depreciation study. Any recovery period of this regulatory asset will be no longer than the average remaining service life of the assets, approved in Company's most recent depreciation study. PEF agrees to file a Depreciation Study, Fossil Dismantlement Study or Nuclear Decommissioning Study on or before July 31, 2017.

19. No Party to this Agreement will request, support, or seek to impose a change to any provision in this Agreement. This Agreement, and the attached exhibits and schedules, represent the entire and complete agreement between the parties. The Parties consider each provision to be integral to their respective support for the Agreement in its entirety, and no provision may be changed or altered without the consent of each signatory Party in a written document duly executed by all parties to this Agreement. To the extent a dispute arises among the Parties about the provisions, interpretation, or application of this Agreement, the Parties agree to meet and confer in an effort to resolve the dispute. To the extent that the Parties cannot resolve any dispute, the matter may be submitted to the Commission for resolution. Except as provided in paragraph 20, the Intervenor Parties will neither seek nor support any reduction in PEF's base rates and charges, including limited, interim, or any other rate decreases, that would take effect prior to the first billing cycle for January 2017, except for any such reduction requested by PEF or as otherwise provided for in this Agreement. PEF may not petition for an increase in base rates and charges that would take effect prior to the first billing cycle for January 2017, except as otherwise provided for in this Agreement. Notwithstanding the rate relief mechanism described in paragraph 20, PEF is prohibited from seeking or implementing an interim rate increase pursuant to Section 366.071, Florida Statutes, until the expiration of the Term of this Agreement.

20. If PEF's retail base rate earnings fall below a 9.5% return on equity (ROE) (9.7% ROE if such earnings reduction occurs after CR3 is returned to commercial operation) as reported on a Commission adjusted or pro-forma basis on a PEF monthly

earnings surveillance report during the Term of the Agreement, PEF may petition the Commission to amend its base rates during the Term of this Agreement. Such request by the Company shall be limited to an increase that would achieve a 10.5% ROE (10.7% ROE if CR3 is returned to commercial operation). No Party waives its right to participate in such a proceeding, and such participation will only be limited by the terms of this Agreement. If PEF's retail base rate earnings exceed an 11.5% ROE (11.7% ROE if CR3 is returned to commercial operation) as reported on a Commission adjusted or pro-forma basis on a PEF monthly earnings surveillance report during the Term of the Agreement, any Intervenor Party to this Agreement shall be entitled to petition the Commission for a review of PEF's base rates and charges. Prior to requesting any such relief under this paragraph, PEF must have reflected on its referenced surveillance report any remaining credited depreciation expense (cost of removal) identified in paragraph 18. The Parties to this Agreement are not precluded from participating in any such proceedings. This paragraph shall not be construed to bar or limit PEF from any recovery of costs otherwise contemplated by this Agreement.

21. Nothing shall preclude the Company from requesting the Commission to approve the recovery of the following types of costs:

a. Costs that are of a type which traditionally and historically would be, have been, or are presently recovered through cost recovery clauses or surcharges, or

b. Costs which the Legislature or Commission determines are clause recoverable prior to or subsequent to the approval of this Agreement.

c. With respect to storm damage costs caused by a tropical system named by the National Hurricane Center or its successor, nothing in this Agreement

shall preclude PEF from petitioning the Commission to seek recovery of costs associated with any storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or level of cost of removal reserve. The Parties agree that recovery from customers for storm damage costs will begin, subject to Commission approval, on an interim basis, sixty days following the filing of a cost recovery petition with the Commission, and subject to true-up pursuant to further proceedings before the Commission, and will be based on a 12-month recovery period. All storm related costs shall be calculated and disposed of pursuant to Rule 25-6.0143, F.A.C., and will be limited to costs resulting from a tropical system named by the National Hurricane Center or its successor, an estimate of incremental costs above the level of storm reserve prior to the storm event, and replenishment of the storm reserve to the level as of the Implementation Date of this Agreement. The Intervenor Parties to this Agreement are not precluded from participating in any such proceedings. The Parties expressly agree that any proceeding to recover costs associated with any storm shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of the Company and shall not apply any form of earnings test or measure or consider previous or current base rate earnings or level of cost of removal reserve.

22. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in express conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval,

adoption, or implementation of this Agreement or the subject matter hereof. No Party will assert in any proceeding before the Commission that this Agreement or any of the terms in the Agreement shall have any precedential value.

23. This Agreement dated as of January 20, 2012 may be executed in counterpart originals, and a facsimile of an original signature shall be deemed an original.

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signatures below.

[Remainder of page left intentionally blank]

**Florida Power Corporation dba
Progress Energy Florida, Inc.**

By 

Alex Glenn, Esquire
Post Office Box 14042
St. Petersburg, Florida 33733

Office of Public Counsel

By  _____


J.R. Kelly, Esquire
Charles Rehwinkel, Esquire
111 W. Madison St., Room 812
Tallahassee, Florida 32399

Florida Industrial Power Users Group

By *Vicki Gordon Kaufman*

Jon C. Moyle, Jr., Esquire
Vicki Gordon Kaufman, Esquire
Keefe Anchors Gordon & Moyle, PA
118 North Gadsden Street
Tallahassee, FL 32301

**White Springs Agricultural Chemicals,
Inc.**

By 

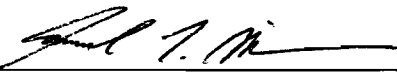
James W. Brew, Esquire
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington, DC 20007

Florida Retail Federation

By Robert Scheffel Wright

Robert Scheffel Wright, Esquire
Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308

Federal Executive Agencies

By 

Capt. Samuel Miller
c/o AFCESA-ULFSC
139 Barnes Drive, Suite 1
Tyndall Afb, FL 32403-5319

Exhibit 1 to Stipulation and Settlement Agreement

- 1) Effective with the first billing cycle for January 2013, monthly interruptible and curtailable credits shall be as follows:

IS-1	\$4.99 per KW of billing demand
IST-1	\$4.99 per KW of on-peak demand
CS-1	\$3.74 per KW of billing demand
CST-1	\$3.74 per KW of on-peak demand
IS-2, IST-2	\$8.70 per KW of load factor adjusted demand
CS-2, CST-2	\$6.53 per KW of load factor adjusted demand
CS-3, CST-3	\$6.53 per KW of fixed curtailable demand

SS-2 – the greater of:

\$0.870 per KW times the Specified Standby Capacity, or
The sum of the daily maximum 30 minute KW demand of actual standby use occurring during on-peak periods times \$0.414 per KW times the appropriate monthly factor.

SS-3 – the greater of:

\$0.653 per KW times the Specified Standby Capacity, or
The sum of the daily maximum 30 minute KW demand of actual standby use occurring during on-peak periods times \$0.311 per KW times the appropriate monthly factor.

- 2) Until such time as the Commission sets new base rates in a general rate case proceeding, for all rate making purposes including base rates, monthly actual and annual forecasted earning surveillance reporting and all cost recovery clauses including storm surcharges (if applicable) the demand related retail Jurisdictional Separation Factors will be as follows:

Production Base	92.885%
Production Intermediate	72.703%
Production Peaking	95.924%
Transmission	70.203%
Distribution Primary	99.561%

- 3) Effective with the 1st billing cycle for January 2013, the capacity component of the GSLM-2 Monthly Credit Amount for the Standby Generation load management program shall be as follows:

\$3.60 for fiscal year hours of \leq 200 CRH (cumulative requested hours)
\$4.32 for fiscal year hours of $>$ 200 CRH (cumulative requested hours)

The capacity component of the Monthly Credit Amount is that defined to be multiplied by "C" in the GSLM-2 tariff where "C" initially represents the customer's standby generation capacity.

- 4) The Company will maintain the production capacity cost allocation method of 12CP and 13th AD unless such allocation is changed in the Company's next general rate case.
- 5) Special Provision number 4 of tariff sheet No. 6.2392 "Curtable General Service – Fixed Curtable Demand" and 6.2492 "Curtable General Service – Fixed Curtable Demand, Optional Time of Use" shall be revised as attached hereto to clarify customer's compliance with curtailment responsibility during normal business operating conditions.

Attachment A

2013 billing determinants in the format of MFR E-13c and E-12 including calculation of uniform percent increase of base rate demand and energy charges

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 12xxxx-EI

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase.

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Witness:

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.	Rate Schedule	(1)	(2) (3) (4)		(5)	(6)	(7)	(8)	(9)	(10)	(11)		
		Billed MWH Sales	Base Revenues \$000's - Billed									Unbilled MWH Sales	Unbilled Revenue (\$000) (5) * (6)
			Total	Customer Charge	Energy and Demand Charge								
1	I. SALES	RS-1	18,650,321	\$ 960,909	\$ 154,082	\$ 806,827	10,035	\$ 43.26	\$ 434	\$ 961,343	\$ 807,261	\$ 106,792	\$ 1,068,135
2		GS-1	1,224,785	68,364	15,813	52,551	582	42.91	25	68,389	52,576	6,955	75,344
3		GS-2	120,842	3,715	1,733	1,982	65	16.40	1	3,716	1,983	262	3,978
4		GSD-1	14,197,009	392,101	9,285	382,816	4,495	26.96	121	392,222	382,937	50,659	442,881
5		CS-1, CS-2, CS-3	46,559	1,089	9	1,079	(218)	23.18	(5)	1,083	1,074	142	1,226
6		IS-1, IS-2, IS-3	1,704,667	35,265	667	34,599	(3,111)	20.30	(63)	35,202	34,536	4,569	39,771
7		SS-1	12,187	702	24	678	(4)	55.61	(0)	702	678	90	791
8		SS-2	144,605	3,541	9	3,532	(296)	24.43	(7)	3,534	3,525	466	4,000
9		SS-3	16,448	673	8	665	(34)	40.44	(1)	671	664	88	759
10		LS-1	371,280	7,239	901	6,338	182	17.07	3	7,242	6,341	839	8,081
11		TOTAL	36,488,703	1,473,597	182,530	1,291,067	11,696		507	\$ 1,474,105	\$ 1,291,575	\$ 170,862	\$ 1,644,967
12													
13	II. OTHER	LS-1		\$ 33,204						\$ 33,204			\$ 33,204
14		FIXTURE		10,361						10,361			10,361
15		MAINTENANCE		24,481						24,481			24,481
16		POLES											
17		TOTAL OTHER REVENUE		\$ 68,046						\$ 68,046			\$ 68,046
18													
19													
20	III. TOTAL CLASS REVENUE			\$ 1,541,643						\$ 1,542,151			\$ 1,713,013
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													

Components of Base Rate Adjustments/Shifts per Settlement:

¶ 4. Transfer Levy Deferred Tax Asset from NCRC	\$ 20,862
¶ 13. General Base Rate Increase	150,000
Total Base Rate Increase	\$ 170,862

Concurrent Clause Decrease	
NCRC	\$ (20,862)

¶ 9 Fuel	(129,000)
Total Clauses	\$ (149,862)

Net Base & Clause	\$ 21,000
% Incr Total Base Rev	1.36%

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 120000-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE RS-1

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Secondary Standard	16,948,511	Bills @ \$	8.76 = \$	148,468,956			
Seasonal							
Secondary Standard Charge	517,693	Bills @ \$	8.76 = \$	4,534,993			
Secondary Seasonal Charge	233,676	Bills @ \$	4.58 = \$	1,070,235			
Time-of-Use							
Secondary (single & three phase)	375	Bills @	16.19 = \$	6,071			
Customer CIAC Paid	156	Bills @ \$	8.76 = \$	1,367			
TOTAL	17,700,411	Bills		\$ 154,081,522			
Energy & Demand Charge:							
Standard							
Secondary	18,649,519						
0-1000 KWH	12,757,461	MWH @ \$	39.82 = \$	508,400,286			
over 1000 KWH	5,882,058	MWH @ \$	50.73 = \$	298,396,818			
Time-of-Use							
Secondary	802						
On-Peak	210	MWH @ \$	122.97 = \$	25,870			
Off-Peak	592	MWH @ \$	6.83 = \$	4,041			
TOTAL	18,550,321	MWH	43.26	\$ 806,827,015			
Adjustments							
n/a				\$ -			
Total RS-1 Base Revenue				\$ 960,908,637			

Florida Public Service Commission

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Prior Year Ended

Historical Year Ended

Witness:

Company: Progress Energy Florida, Inc.

Docket No.: 12000-EI

2013 REVENUE CALCULATION FOR RATE SCHEDULE GS-1

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Unmetered	5,464	Bills @ \$	6.54 = \$				35,735
Secondary	1,350,953	Bills @ \$	11.59 = \$				15,657,545
Primary	416	Bills @ \$	146.56 = \$				60,969
Transmission		Bills @ \$	722.90 = \$				-
Time-of-Use							
Secondary (single & three phase)	2,506	Bills @ \$	19.01 = \$				47,639
Customer CIAC Paid	24	Bills @ \$	11.59 = \$				278
Primary	12	Bills @ \$	153.99 = \$				1,848
Transmission	12	Bills @ \$	730.32 = \$				8,764
TOTAL	1,359,387	Bills					\$ 15,812,778
Energy & Demand Charge:							
Standard							
Secondary	1,196,436	MWH @ \$	43.26 = \$				51,757,827
Primary	3,651	MWH @ \$	43.26 = \$				157,946
Transmission		MWH @ \$	43.26 = \$				-
Time-of-Use							
Secondary							
On-Peak	3,405	MWH @ \$	122.78 = \$				418,007
Off-Peak	14,567	MWH @ \$	6.65 = \$				96,869
Primary							
On-Peak	607	MWH @ \$	122.78 = \$				74,568
Off-Peak	1,761	MWH @ \$	6.65 = \$				11,713
Transmission							
On-Peak	75	MWH @ \$	122.78 = \$				9,200
Off-Peak	4,283	MWH @ \$	6.65 = \$				28,481
TOTAL	1,224,785	MWH					\$ 52,554,611
Adjustments							
Distribution Primary Metering	1%	OF \$	244,227 = \$				(2,442)
Transmission Metering	2%	OF \$	37,681 = \$				(754)
TOTAL							\$ (3,196)
Total GS-1 Base Revenue							<u>\$ 68,364,193</u>

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Unmetered	10,704	Bills @ \$	6.54 = \$	70,004			
Secondary	143,503	Bills @ \$	11.59 = \$	1,663,200			
TOTAL	154,207	Bills		\$ 1,733,204			
Energy & Demand Charge:							
Standard							
Secondary	120,842	MWH @ \$	16.40 = \$	1,981,809			
Adjustments							
n/a				\$ -			
Total GS-2 Base Revenue				\$ 3,715,013			

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 120000-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE GSD

PRESENT REVENUE CALCULATIONS		PROPOSED REVENUE CALCULATIONS	
Customer Charge:			
Standard			
Secondary	535,319	Bills @ \$	11.59 = \$ 6,204,347
Primary	1,665	Bills @ \$	146.56 = \$ 244,022
Transmission	-	Bills @ \$	722.90 = \$ -
Time-of-Use			
Secondary	128,047	Bills @ \$	19.01 = \$ 2,434,173
Customer CIAC Paid	132	Bills @ \$	11.59 = \$ 1,530
Primary	2,499	Bills @ \$	153.99 = \$ 384,821
Customer CIAC Paid	48	Bills @ \$	146.56 = \$ 7,035
Transmission	12	Bills @ \$	730.32 = \$ 8,764
TOTAL	667,722	Bills	\$ 9,284,692
Demand Charge:			
Standard			
Secondary			
Billed	17,169,704	kW @ \$	4.05 = \$ 69,537,301
Primary			
Billed	505,042	kW @ \$	3.73 = \$ 1,883,807
Transmission			
Billed	-	kW @ \$	2.86 = \$ -
Time-of-Use			
Secondary			
On-Peak	15,408,112	kW @ \$	3.01 = \$ 46,378,417
Base	15,921,337	kW @ \$	0.99 = \$ 15,762,124
Primary			
On-Peak	3,860,572	kW @ \$	3.01 = \$ 11,620,322
Base	4,087,946	kW @ \$	0.67 = \$ 2,738,924
Transm/Primary			
On-Peak	25,426	kW @ \$	3.01 = \$ 76,532
Base	26,172	kW @ \$	(0.20) = \$ (5,234)
Sec/Pri			
On-Peak	33,035	kW @ \$	3.01 = \$ 99,435
Base	33,539	kW @ \$	0.99 = \$ 33,204
Premium Distrib. Charge	239,897	kW @ \$	0.87 = \$ 208,710
TOTAL Billed/Base	37,743,740	kW	TOTAL \$ 148,333,542

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12x00x-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness: Slusser

2013 REVENUE CALCULATION FOR RATE SCHEDULE GSD

PRESENT REVENUE CALCULATIONS		PROPOSED REVENUE CALCULATIONS	
Energy Charge:			
Standard			
Secondary	4,773,044 MWH @ \$	18.06 = \$	86,201,179
Primary	149,849 MWH @ \$	18.06 = \$	2,706,278
Transmission	- MWH @ \$	18.06 = \$	-
Time-of-Use			
Secondary			
On-Peak	2,033,759 MWH @ \$	39.32 = \$	79,967,419
Off-Peak	5,134,545 MWH @ \$	6.60 = \$	33,887,999
Primary			
On-Peak	556,703 MWH @ \$	39.32 = \$	21,889,553
Off-Peak	1,518,032 MWH @ \$	6.60 = \$	10,019,011
Transm/Primary			
On-Peak	2,824 MWH @ \$	39.32 = \$	111,042
Off-Peak	8,122 MWH @ \$	6.60 = \$	53,604
Sec/Pri			
On-Peak	5,274 MWH @ \$	39.32 = \$	207,371
Base	14,857 MWH @ \$	6.60 = \$	98,059
TOTAL	14,197,010 MWH		\$ 235,141,515
Adjustments			
Distribution Primary Metering	1% OF \$	51,565,112 = \$	(515,651)
Transmission Metering	2% OF \$	- = \$	-
Power Factor	(623,217) KVar \$	0.23 = \$	(143,340)
TOTAL			\$ (658,991)
Total GSD-1 Base Revenue			<u>\$ 392,100,758</u>

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE CS

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Secondary	-	Bills @ \$	75.96 = \$	-	-		
Primary	-	Bills @ \$	210.93 = \$	-	-		
Transmission	-	Bills @ \$	787.26 = \$	-	-		
Time-of-Use							
Secondary	-	Bills @ \$	69.61 = \$	-	-		
Primary	48	Bills @ \$	193.30 = \$	9,278			
Transmission	-	Bills @ \$	721.46 = \$	-	-		
TOTAL	48	Bills	\$	9,278			
Demand Charge:							
Standard							
Secondary							
Billed	-	kW @ \$	6.51 = \$	-	-		
Primary							
Billed	-	kW @ \$	6.19 = \$	-	-		
Transmission							
Billed	-	kW @ \$	5.32 = \$	-	-		
Time-of-Use							
Secondary							
On-Peak	-	kW @ \$	5.49 = \$	-	-		
Base	-	kW @ \$	0.97 = \$	-	-		
Primary							
On-Peak	97,600	kW @ \$	5.49 = \$	535,824			
Base	109,115	kW @ \$	0.65 = \$	70,925			
Transmission							
On-Peak	-	kW @ \$	5.49 = \$	-	-		
Base	-	kW @ \$	(0.22) = \$	-	-		
TOTAL Billed/Base	109,115	kW	TOTAL	\$	606,749		

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE CS

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Energy Charge:							
Standard							
Secondary	-	MWH @ \$	11.89 = \$	-	-		
Primary	-	MWH @ \$	11.89 = \$	-	-		
Transmission	-	MWH @ \$	11.89 = \$	-	-		
Time-of-Use							
Secondary							
On-Peak	-	MWH @ \$	21.81 = \$	-	-		
Off-Peak	-	MWH @ \$	6.55 = \$	-	-		
Primary							
On-Peak	11,635	MWH @ \$	21.81 = \$	253,749			
Off-Peak	34,924	MWH @ \$	6.55 = \$	228,755			
Transmission							
On-Peak	-	MWH @ \$	21.81 = \$	-	-		
Off-Peak	-	MWH @ \$	6.55 = \$	-	-		
TOTAL	46,559	MWH		\$ 482,504			
Adjustments							
Distribution Primary Metering	1%	OF \$	1,089,253 = \$	(10,893)			
Transmission Metering	2%	OF \$	- = \$	-			
Power Factor	3,765	Kvar	\$ 0.23	\$ 866			
TOTAL				\$ (10,027)			
Total CS-1, CS-2, CS-3 Base Revenue				\$ 1,088,504			

Florida Public Service Commission

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Company: Progress Energy Florida, Inc.

Prior Year Ended

Docket No.: 12xxxx-EI

Historical Year Ended

Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE IS

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Secondary	349	Bills @ \$	278.95 = \$	97,354			
Primary	338	Bills @ \$	413.94 = \$	139,912			
Transmission	-	Bills @ \$	990.26 = \$	-			
Time-of-Use							
Secondary	177	Bills @ \$	278.95 = \$	49,374			
Primary	660	Bills @ \$	413.94 = \$	273,200			
Transmission	108	Bills @ \$	990.26 = \$	106,948			
TOTAL	1,632	Bills		\$ 666,788			
Demand Charge:							
Standard							
Secondary - Billed	157,280	kW @ \$	5.51 = \$	866,613			
Primary - Billed	461,425	kW @ \$	5.19 = \$	2,394,796			
Transmission - Billed	-	kW @ \$	4.32 = \$	-			
Billed Sec/Pri	5,571	kW @ \$	5.51 = \$	30,696			
Billed Transm/Pri	-	kW @ \$	4.32 = \$	-			
Time-of-Use							
Secondary							
On-Peak	121,605	kW @ \$	4.82 = \$	586,136			
Base	124,247	kW @ \$	0.87 = \$	108,095			
Primary							
On-Peak	2,098,117	kW @ \$	4.82 = \$	10,112,924			
Base	2,285,625	kW @ \$	0.55 = \$	1,257,094			
Transmission							
On-Peak	750,902	kW @ \$	4.82 = \$	3,619,348			
Base	841,532	kW @ \$	(0.32) = \$	(269,290)			
Sec/Pri							
On-Peak	5,353	kW @ \$	4.82 = \$	25,801			
Base	5,507	kW @ \$	0.87 = \$	4,791			
Pri/Transm							
On-Peak	14,781	kW @ \$	4.82 = \$	71,244			
Base	15,792	kW @ \$	0.55 = \$	8,686			
Transm/Pri							
On-Peak	678,259	kW @ \$	4.82 = \$	3,269,208			
Base	704,531	kW @ \$	(0.32) = \$	(225,450)			
TOTAL Billed/Base	4,601,510	kW		\$ 21,860,692			

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Prior Year Ended

Historical Year Ended

Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE IS

PRESENT REVENUE CALCULATIONS					PROPOSED REVENUE CALCULATIONS				
Energy Charge:									
Standard									
Secondary	36,701	MWH @ \$	7.97 = \$	292,511					
Primary	116,935	MWH @ \$	7.97 = \$	931,972					
Transmission	-	MWH @ \$	7.97 = \$	-					
Sec/Pri	1,546	MWH @ \$	7.97 = \$	12,323					
Transm/Pri	-	MWH @ \$	7.97 = \$	-					
Time-of-Use									
Secondary									
On-Peak	17,073	MWH @ \$	11.16 = \$	190,530					
Off-Peak	44,033	MWH @ \$	6.51 = \$	286,654					
Primary									
On-Peak	244,364	MWH @ \$	11.16 = \$	2,727,100					
Off-Peak	725,775	MWH @ \$	6.51 = \$	4,724,797					
Transmission									
On-Peak	66,359	MWH @ \$	11.16 = \$	740,563					
Off-Peak	231,344	MWH @ \$	6.51 = \$	1,506,051					
Sec/Pri									
On-Peak	791	MWH @ \$	11.16 = \$	8,825					
Off-Peak	2,310	MWH @ \$	6.51 = \$	15,038					
Pri/Transm									
On-Peak	1,062	MWH @ \$	11.16 = \$	11,852					
Off-Peak	2,750	MWH @ \$	6.51 = \$	17,900					
Transm/Pri									
On-Peak	59,056	MWH @ \$	11.16 = \$	659,061					
Off-Peak	154,568	MWH @ \$	6.51 = \$	1,006,238					
TOTAL	1,704,666	MWH		13,131,415					
Adjustments									
Distribution Primary Metering	1%	OF \$	26,955,214 = \$	(269,552)					
Transmission Metering	2%	OF \$	5,706,354 = \$	(114,127)					
Power Factor	(42,426)	KVar \$	0.23	(9,758)					
TOTAL				(393,437)					
Total IS-1, IS-2 Base Revenue				\$ 35,265,458					

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE LS

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Standard							
Unmetered	728,529	Bills @ \$	1.19 = \$	866,950			
Secondary	9,996	Bills @ \$	3.42 = \$	34,186			
TOTAL	738,525	Bills		\$ 901,136			
Energy & Demand Charge:							
Standard							
Secondary	371,280	MWH @ \$	17.07 = \$	6,337,750			
Adjustments							
n/a				\$ -			
Total LS-1 Base Revenue				\$ 7,238,886			

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE SS-1

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Primary	36	Bills @	\$ 235.69 =	\$ 8,485			
Transmission	12	Bills @	\$ 812.02 =	\$ 9,744			
Pri/Transm (Customer Owned)	72	Bills @	\$ 81.21 =	\$ 5,847			
Total	120	Bills		\$ 24,076			
Demand Charge:							
Distribution Charge							
Primary	68,160	kW @	\$ 1.59 =	\$ 108,374			
Transmission	385,032	kW @	\$ - =	\$ -			
Generation & Transm (Greater of SB Cap/DD)							
Primary							
Specified SB Cap	66,900	kW @	\$ 0.888 =	\$ 59,407			
Daily Demand	124,633	kW @	\$ 0.423 =	\$ 52,720			
Transmission							
Specified SB Cap	224,850	kW @	\$ 0.888 =	\$ 199,667			
Daily Demand	409,315	kW @	\$ 0.423 =	\$ 173,140			
Total Specified SB Cap	453,192		Total	\$ 593,308			
Energy Charge:							
Standard							
Primary	2,816	MWH @	\$ 7.86 =	\$ 22,132			
Transmission	9,371	MWH @	\$ 7.86 =	\$ 73,658			
Total	12,187	MWH		\$ 95,790			
Adjustments							
Delivery Voltage Credit	68,160		\$ (0.29)	\$ (19,766)			
Distribution Primary Metering	1%	OF	\$ 242,633 =	\$ (2,426)			
Transmission Metering	2%	OF	\$ 446,465 =	\$ (8,929)			
Total				\$ (11,355)			
Total SS-1 Base Revenue				\$ 701,819			

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 12xxxx-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended
 Historical Year Ended
 Witness:

2013 REVENUE CALCULATION FOR RATE SCHEDULE SS-2

PRESENT REVENUE CALCULATIONS				PROPOSED REVENUE CALCULATIONS			
Customer Charge:							
Primary	12	Bills @	\$ 438.68 =	\$ 5,264			
Transmission	-	Bills @	\$ 1,015.02 =	\$ -			
Transmission (Customer Owned)	12	Bills @	\$ 284.20 =	\$ 3,410			
Total	24	Bills		\$ 8,674			
Demand Charge:							
Distribution Charge							
Primary	114,000	kW @	\$ 1.59 =	\$ 181,260			
Transmission	398,640	kW @	=	\$ -			
Generation & Transm (Greater of SB Cap/DD)							
Primary							
Specified SB Cap	38,000	kW @	\$ 0.888 =	\$ 33,744			
Daily Demand	2,082,093	kW @	\$ 0.423 =	\$ 880,725			
Transmission							
Specified SB Cap	25,098	kW @	\$ 0.888 =	\$ 22,287			
Daily Demand	3,272,984	kW @	\$ 0.423 =	\$ 1,384,472			
Total Specified SB Cap	737,880		Total	\$ 2,502,488			
Energy Charge:							
Standard							
Primary	11,862	MWH @	\$ 7.77 =	\$ 92,167			
Transmission	132,743	MWH @	\$ 7.77 =	\$ 1,031,414			
Total	144,605	MWH		\$ 1,123,581			
Adjustments							
Delivery Voltage Credit	114,000		\$ (0.29)	\$ (33,060)			
Distribution Primary Metering	1%	OF	\$ 1,187,896 =	\$ (11,879)			
Transmission Metering	2%	OF	\$ 2,438,173 =	\$ (48,763)			
Total				\$ (93,702)			
Total SS-2 Base Revenue				\$ 3,541,041			

Attachment B

Calculation of detailed base rate charge by rate schedule including current rates and proposed settlement rates

PROGRESS ENERGY FLORIDA
Base Rate Detailed Unit Charges by Rate Schedule
2013 Test Year - Settlement Uniform % Increase Demand & Energy Charges

Rate Schedule	Type of Charge	cents / kWh		\$/kWh		
		2/10/2010	1/1/2013	Actual Billing Rate (CSS)		
		Current/Prior Rate	Proposed Settlement Rate	Current/Prior Rate	Proposed Settlement Rate	
SC-1	Initial Connection - \$	61.00	61.00	61.00	61.00	
	Reconnection - \$	28.00	28.00	28.00	28.00	
	Transfer of Account - No LSA Contract - \$	28.00	28.00	28.00	28.00	
	Transfer of Account - LSA Contract Required - \$	10.00	10.00	10.00	10.00	
	Reconnect After Disconnect For Non-Pay - \$	40.00	40.00	40.00	40.00	
	Reconnect After Disconnect For Non-Pay After Hours - \$	50.00	50.00	50.00	50.00	
	Investigation of Unauthorized Use - (RPI)	75.00	75.00	75.00	75.00	
	Late Payment Charge	> \$5.00 or 1.5%	> \$5.00 or 1.5%	> \$5.00 or 1.5%	> \$5.00 or 1.5%	
	Returned Check Charge	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	\$25 if <= \$50 \$30 if <= \$300 \$40 if <= \$800 5% if > \$800	
	TS-1	Temporary Service Extension - Monthly \$	227.00	227.00	227.00	227.00
	RS-1	Customer Charge - \$ per Line of Billing				
RST-1	Standard	6.76	6.76	6.76	6.76	
RSS-1	Seasonal (RSS-1)	4.58	4.58	4.58	4.58	
(RST closed 2/10/2010)	Time of Use					
	Single Phase	16.19	16.19	16.19	16.19	
	Three Phase	16.19	16.19	16.19	16.19	
	Customer CIAC Paid	6.76	6.76	6.76	6.76	
	TOU Metering CIAC - \$ One Time Charge	90.00	90.00	90.00	90.00	
Energy and Demand Charge - cents per KWH	Standard					
	0 - 1,000 KWH	3.982	4.509	0.03982	0.04509	
	Over 1,000 KWH	5.073	5.744	0.05073	0.05744	
	Time of Use - On Peak	12.297	13.924	0.12297	0.13924	
	Time of Use - Off Peak	0.683	0.773	0.00683	0.00773	
GS-1, GST-1	Customer Charge - \$ per Line of Billing					
Standard						
Unmetered	6.54	6.54	6.54	6.54		
Secondary	11.59	11.59	11.59	11.59		
Primary	146.56	146.56	146.56	146.56		
Transmission	722.90	722.90	722.90	722.90		
Time of Use						
Single Phase	19.01	19.01	19.01	19.01		
Three Phase	19.01	19.01	19.01	19.01		
Customer CIAC Paid	11.59	11.59	11.59	11.59		
Primary	153.99	153.99	153.99	153.99		
Transmission	730.32	730.32	730.32	730.32		
TOU Metering CIAC - \$ One Time Charge	132.00	132.00	132.00	132.00		
Energy and Demand Charge - cents per KWH	Standard	4.326	4.698	0.04326	0.04698	
	Time of Use - On Peak	12.278	13.902	0.12278	0.13902	
	Time of Use - Off Peak	0.665	0.753	0.00665	0.00753	
	Premium Distribution Charge - cents per KWH	0.591	0.669	0.00591	0.00669	
Meter Voltage Adjustment - % of Demand & Energy Charges	Primary	1.0%	1.0%	1.0%	1.0%	
	Transmission	2.0%	2.0%	2.0%	2.0%	

PROGRESS ENERGY FLORIDA
Base Rate Detailed Unit Charges by Rate Schedule
2013 Test Year - Settlement Uniform % Increase Demand & Energy Charges

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010 Current/Prior Rate	1/1/2013 Proposed Settlement Rate	Actual Billing Rate (CSS) Current/Prior Rate	Proposed Settlement Rate
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
GS-2	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	6.54	6.54	6.54	6.54
	Metered	11.59	11.59	11.59	11.59
	Energy and Demand Charge - cents per KWH				
	Standard	1.640	1.857	0.01640	0.01857
	Premium Distribution Charge - cents per KWH	0.119	0.135	0.00119	0.00135
GSD-1 GSDT-1	Customer Charge - \$ per Line of Billing				
	Standard				
	Secondary	11.59	11.59	11.59	11.59
	Primary	146.56	146.56	146.56	146.56
	Transmission	722.90	722.90	722.90	722.90
	Time of Use				
	Secondary	19.01	19.01	19.01	19.01
	Secondary - Customer CIAC paid	11.59	11.59	11.59	11.59
	Primary	153.99	153.99	153.99	153.99
	Primary - Customer CIAC paid	146.56	146.56	146.56	146.56
	Transmission	730.32	730.32	730.32	730.32
	Transmission Customer CIAC paid	722.90	722.90	722.90	722.90
	Demand Charge - \$ per KW				
	Standard	4.05	4.59	4.05	4.59
	Time of Use				
	Base	0.99	1.12	0.99	1.12
	On Peak	3.01	3.41	3.01	3.41
	Delivery Voltage Credits - \$ per KW				
	Primary	0.32	0.36	0.32	0.36
	Transmission	1.19	1.35	1.19	1.35
	Premium Distribution Charge - \$ per KW	0.87	0.99	0.87	0.99
	Energy Charge - cents per KWH				
	Standard	1.806	2.045	0.01806	0.02045
	Time of Use - On Peak	3.932	4.452	0.03932	0.04452
	Time of Use - Off Peak	0.660	0.747	0.00660	0.00747
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.23	0.26	0.23	0.26
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
CS-1					
CS-2	Customer Charge - \$ per Line of Billing				
CS-3	Secondary	75.96	75.96	75.96	75.96
CST-1	Primary	210.93	210.93	210.93	210.93
CST-2	Transmission	787.26	787.26	787.26	787.26
CST-3					
	Demand Charge - \$ per KW				
	Standard	6.51	7.37	6.51	7.37
	Time of Use				

PROGRESS ENERGY FLORIDA
Base Rate Detailed Unit Charges by Rate Schedule
2013 Test Year - Settlement Uniform % Increase Demand & Energy Charges
cents / kWh

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010 Current/Prior Rate	1/1/2013 Proposed Settlement Rate	Actual Billing Rate (CSS) Current/Prior Rate	Proposed Settlement Rate
	Base	0.97	1.10	0.97	1.10
	On Peak	5.49	6.22	5.49	6.22
	Curtailable Demand Credit				
	CS-1, CST-1 - \$ per KW of Curtailable Demand	2.50	3.74	2.50	3.74
	CS-2, CST-2 - \$ per KW LF adjusted Demand	2.48	6.53	2.48	6.53
	CS-3, CST-3 - \$ per KW of Contract Demand	2.48	6.53	2.48	6.53
	Delivery Voltage Credits - \$ per KW				
	Primary	0.32	0.36	0.32	0.36
	Transmission	1.19	1.35	1.19	1.35
	Premium Distribution Charge - \$ per KW	0.87	0.99	0.87	0.99
	Energy Charge - cents per KWH				
	Standard	1.189	1.346	0.01189	0.01346
	Time of Use - On Peak	2.181	2.470	0.02181	0.02470
	Time of Use - Off Peak	0.655	0.742	0.00655	0.00742
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.23	0.26	0.23	0.26
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%
IS-1	Customer Charge - \$ per Line of Billing				
IS-2	Secondary	278.95	278.95	278.95	278.95
IST-1	Primary	413.94	413.94	413.94	413.94
IST-2	Transmission	990.26	990.26	990.26	990.26
	Demand Charge - \$ per KW				
	Standard	5.51	6.24	5.51	6.24
	Time of Use				
	Base	0.87	0.99	0.87	0.99
	On Peak	4.82	5.48	4.82	5.48
	Interruptible Demand Credit				
	IS-1, IST-1 - \$ per KW of Billing Demand	3.62	4.99	3.62	4.99
	IS-2, IST-2 - \$ per KW LF Adjusted Demand	3.31	8.70	3.31	8.70
	Delivery Voltage Credits - \$ per KW				
	Primary	0.32	0.36	0.32	0.36
	Transmission	1.19	1.35	1.19	1.35
	Premium Distribution Charge - \$ per KW	0.87	0.99	0.67	0.99
	Energy Charge - cents per KWH				
	Standard	0.797	0.902	0.00797	0.00902
	Time of Use - On Peak	1.116	1.264	0.01116	0.01264
	Time of Use - Off Peak	0.651	0.737	0.00651	0.00737
	Meter Voltage Adjustment - % of Demand & Energy Charges				
	Primary	1.0%	1.0%	1.0%	1.0%
	Transmission	2.0%	2.0%	2.0%	2.0%
	Power Factor - \$ per KVar	0.23	0.26	0.23	0.26
	Equipment Rental - % of Installed Equipment Cost	1.67%	1.67%	1.67%	1.67%

PROGRESS ENERGY FLORIDA
Base Rate Detailed Unit Charges by Rate Schedule
2013 Test Year - Settlement Uniform % Increase Demand & Energy Charges

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010 Current/Prior Rate	1/1/2013 Proposed Settlement Rate	Actual Billing Rate (CSS) Current/Prior Rate	Proposed Settlement Rate
LS-1	Customer Charge - \$ per Line of Billing				
	Standard				
	Unmetered	1.19	1.19	1.19	1.19
	Metered	3.42	3.42	3.42	3.42
	Energy and Demand Charge - cents per KWH				
	Standard	1.707	1.933	0.01707	0.01933
	Fixture & Maintenance Charges - \$ per fixture	n/a	n/a	n/a	n/a
	Pole Charges - \$ per pole	n/a	n/a	n/a	n/a
	Other Fixture Charge Rate - % of Installed Fixture Cost	1.59%	1.59%	1.59%	1.59%
	Other Pole Charge Rate - % of Installed Pole Cost	1.82%	1.82%	1.82%	1.82%
SS-1	Customer Charge - \$ per Line of Billing				
	Secondary	100.71	100.71	100.71	100.71
	Primary	235.69	235.69	235.69	235.69
	Transmission	812.02	812.02	812.02	812.02
	Customer Owned	81.21	81.21	81.21	81.21
	Base Rate Energy Customer Charge - cents per KWH	0.786	0.890	0.00786	0.00890
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.59	1.80	1.59	1.80
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.888	1.005	0.888	1.005
	Peak Day Utilized SB Power Charge of:	0.423	0.479	0.423	0.479
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.33	0.29	0.33
Transmission	n/a	n/a	n/a	n/a	
Premium Distribution Charge - \$ per KW	0.81	0.92	0.81	0.92	
SS-2	Customer Charge - \$ per Line of Billing				
	Secondary	303.71	303.71	303.71	303.71
	Primary	438.68	438.68	438.68	438.68
	Transmission	1,015.02	1,015.02	1,015.02	1,015.02
	Customer Owned	284.20	284.20	284.20	284.20
	Base Rate Energy Customer Charge - cents per KWH	0.777	0.880	0.00777	0.00880
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.59	1.80	1.59	1.80
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.888	1.005	0.888	1.005
	Peak Day Utilized SB Power Charge of:	0.423	0.479	0.423	0.479
	Interruptible Capacity Credit - \$ per KW				
	Grandfathered Prior to 1/1/06				
Monthly Reservation Credit	0.690	0.870	0.690	0.870	
Daily Demand Credit	0.329	0.414	0.329	0.414	

Effective 1/1/06

PROGRESS ENERGY FLORIDA
Base Rate Detailed Unit Charges by Rate Schedule
2013 Test Year - Settlement Uniform % Increase Demand & Energy Charges

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010	1/1/2013	Actual Billing Rate (CSS)	
		Current/Prior Rate	Proposed Settlement Rate	Current/Prior Rate	Proposed Settlement Rate
	Monthly Reservation Credit	0.331	0.870	0.331	0.870
	Daily Demand Credit	0.158	0.414	0.158	0.414
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.33	0.29	0.33
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.81	0.92	0.81	0.92
SS-3	Customer Charge - \$ per Line of Billing				
	Secondary	100.71	100.71	100.71	100.71
	Primary	235.69	235.69	235.69	235.69
	Transmission	812.02	812.02	812.02	812.02
	Customer Owned	81.21	81.21	81.21	81.21
	Base Rate Energy Customer Charge - cents per KWH	0.780	0.863	0.00780	0.00863
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.59	1.80	1.59	1.80
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.888	1.005	0.888	1.005
	Peak Day Utilized SB Power Charge of:	0.423	0.479	0.423	0.479
	Curtailable Capacity Credit - \$ per KW				
	Grandfathered Prior to 1/1/08				
	Monthly Reservation Credit	0.345	0.653	0.345	0.653
	Daily Demand Credit	0.164	0.311	0.164	0.311
	Effective 1/1/08				
	Monthly Reservation Credit	0.248	0.653	0.248	0.653
	Daily Demand Credit	0.118	0.311	0.118	0.311
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.33	0.29	0.33
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.81	0.92	0.81	0.92
GSLM-2	General Service Load Management - Standby Generation				
	Monthly Credit Amount for Standby Generation Capacity				
	For fiscal year hours of <=200 Cumulative Requested Hours	2.30	3.60	2.30	3.60
	For fiscal year hours of >200 Cumulative Requested Hours	2.76	4.32	2.76	4.32

Attachment C

Revised Tariff Sheets in clean copy format

<u>Tariff Sheet No.</u>	<u>Description</u>
6.120	RS-1
6.130	RSL-1
6.135	RSL-2
6.140	RST-1
6.150	GS-1
6.160	GST-1
6.165	GS-2
6.170	GSD-1
6.171	GSD-1
6.180	GSDT-1
6.181	GSDT-1
6.225	GSLM-2
6.230	CS-1
6.231	CS-1
6.235	CS-2
6.236	CS-2
6.2390	CS-3
6.2391	CS-3
6.2392	CS-3
6.240	CST-1
6.241	CST-1
6.245	CST-2
6.246	CST-2
6.2490	CST-3
6.2491	CST-3
6.2492	CST-3
6.250	IS-1
6.251	IS-1
6.255	IS-2
6.256	IS-2
6.260	IST-1
6.261	IST-1
6.265	IST-2
6.266	IST-2
6.280	LS-1
6.281	LS-1
6.2811	LS-1
6.312	SS-1
6.313	SS-1
6.317	SS-2
6.318	SS-2
6.322	SS-3
6.323	SS-3

**RATE SCHEDULE RS-1
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:**Non-Fuel Energy Charges:**

First 1,000 kWh 4.509¢ per kWh
All additional kWh 5.744¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**
Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$ 8.76
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
First 1,000 kWh	4.509¢ per kWh
All additional kWh	5.744¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	
	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:¹²

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: January 1, 2013

**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT - WINTER ONLY**
Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:
Customer Charge: \$ 8.76

Energy and Demand Charges:
Non-Fuel Energy Charges:

 First 1,000 kWh 4.509¢ per kWh
 All additional kWh 5.744¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

 Fuel Cost Recovery Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

(2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating	Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
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Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.
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(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: January 1, 2013

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: 13.924¢ per On-Peak kWh
0.773¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE GS-1
GENERAL SERVICE - NON-DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge: 4.898¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.669¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	13.902¢ per On-Peak kWh 0.753¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.669¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE GS-2
GENERAL SERVICE - NON-DEMAND
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge:	1.857¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.135¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge:

\$ 4.59 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.045¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 1)**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge:	\$ 1.12 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis In Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 3.41 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	4.452¢ per On-Peak kWh 0.747¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds numerically .82 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .82 times the measured kW demand.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE GSLM-2
 GENERAL SERVICE LOAD MANAGEMENT – STANDBY GENERATION**

Availability:

Available only within the range of the Company's radio switch communications capability.

Applicable:

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1 who have standby generation that will allow facility demand reduction at the request of the Company. The customer's Standby Generation Capacity calculation must be at least 50 kW in order to remain eligible for the rate. Customers cannot be on this rate schedule and also the General Service Load Management (GSLM-1) rate schedule. Customers cannot use the standby generation for peak shaving.

Limitation of Service:

Operation of the customer's equipment will occur at the Company's request. Power to the facility from the Company will normally remain as back up power for the standby generation. The Customer will be given fifteen (15) minutes to initiate the demand reduction before the capacity calculation (see Definitions) is impacted.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**GSLM-2 MONTHLY CREDIT AMOUNT
 STANDBY GENERATION**

<u>Credit</u>	<u>Cumulative Fiscal Year Hours</u>
$\$3.60 \times C + \$0.05^1 \times \text{kWh monthly}$	$0 \leq \text{CRH} \leq 200$
$\$4.32 \times C + \$0.05^1 \times \text{kWh monthly}$	$200 < \text{CRH}$

Immediately upon going on the rate, the customer's Capacity (C) is set to a value equivalent to the load the customer's standby generator carries during testing observed by the Customer and a Company representative. The C will remain at that value until the equipment is requested to run by the Company. The C for that month and subsequent months will be a calculated value based upon the following formula:

$$C = \frac{\text{kWh annual}}{[\text{CAH} - (\# \text{ of Requests} \times \frac{1}{2} \text{ hour})]}$$

Definitions:

kWh annual = Actual measured kWh generated by the standby generator during the previous twelve (12) months during Company control periods (rolling total).

CAH = Cumulative hours requested by the Company for the standby generation to operate for the previous twelve (12) months (rolling total).

CRH = Cumulative standby generator running hours during request periods of the Company for the current fiscal year (the fiscal year begins on the month the customer goes on the GSLM-2 rate).

of Requests = The cumulative number of times the Company has requested the standby generation to be operated for the previous twelve (12) months (rolling total).

kWh monthly = Actual measured kWh generated by the standby generator for the current month during Company control periods.

¹ This \$ per kWh rate represents an incentive credit to support Customer O&M associated with run time requested by the Company. PEF will periodically review this incentive rate and request changes as deemed appropriate.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 7.37 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 3.74 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.346¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)**

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.28

Demand Charge: \$ 7.37 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 6.53 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.346¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 1)****Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ 7.37 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 6.53 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.346¢ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
(Continued from Page No. 1)****Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
 - If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.22 per kW of On-Peak Demand
Curtailable Demand Credit:	\$ 3.74 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.470¢ per On-Peak kWh 0.742¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*:

6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*:

12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 26 ¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.22 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 6.53 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	2.470¢ per On-Peak kWh 0.742¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)****Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .82 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .82 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:
Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.10 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.22 per kW of On-Peak Demand

Curtable Demand Credit: \$ 6.53 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.470¢ per On-Peak kWh 0.742¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.

For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

- * The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2103

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)**

Special Provisions: (Continued)

2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An Initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand of at least 2,000 kW.
 - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period, but not less than 2,000 kW, shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.
4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to at least their Fixed Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a customer elects not to curtail, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, SS-2 and SS-3 during the corresponding calendar month. If, for any reason during such period, the customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to at least the customer's Fixed Curtailable Demand will be required for the remainder of such period.

In the event a customer elects to curtail irrespective of the availability of additional energy purchased by the Company and curtails by at least its Fixed Curtailable Demand during the period for which curtailment would have otherwise been requested, the customer will incur no responsibility for the payment of the additional cost of such energy.

7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

\$ 6.24 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 4.99 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 0.902¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)**

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:	\$ 6.24 per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:	\$ 8.70 per kW of Load Factor Adjusted Demand
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Energy Charge:

Non-Fuel Energy Charge:	0.902¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE
(Continued from Page No. 1)****Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/98)****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.28

Demand Charge:

Base Demand Charge:	\$ 0.99 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 5.46 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 4.99 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.264¢ per On-Peak kWh 0.737¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)**

Rating Periods: (Continued)

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
(b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**EFFECTIVE: January 1, 2013**

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 0.99 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 5.46 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 8.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.264¢ per On-Peak kWh 0.737¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge Included in the Rate per Month section of this rate schedule shall be increased by \$0.99 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods: (Continued)

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 26¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 26¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:
Customer Charge:

 Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 1.933¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:
I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Incandescent: ¹						
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.62
115	Roadway	2,500	205	66	1.61	3.67	1.28
170	Post Top	2,500	205	72	20.39	3.67	1.39
	Mercury Vapor: ¹						
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$0.85
210	Roadway	4,000	100	44	2.95	1.80	0.85
215	Post Top	4,000	100	44	3.47	1.80	0.85
220	Roadway	8,000	175	71	3.34	1.77	1.37
225	Open Bottom	8,000	175	71	2.50	1.77	1.37
235	Roadway	21,000	400	158	4.04	1.81	3.05
240	Roadway	62,000	1,000	386	5.29	1.78	7.46
245	Flood	21,000	400	158	5.29	1.81	3.05
250	Flood	62,000	1,000	386	6.20	1.78	7.46

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)**
I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Sodium Vapor:						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$3.25
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.01
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	0.81
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0.41
310	Roadway ¹	4,000	50	21	3.12	2.04	0.41
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0.56
314	Hometown II	9,500	100	42	4.08	1.72	0.81
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0.41
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0.66
318	Post Top ¹	9,500	100	42	2.50	1.72	0.81
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	0.81
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	0.95
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	0.95
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	0.81
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.26
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	0.95
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	1.68
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.01
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	2.01
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	2.01
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2.01
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	3.27
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	1.26
342	Roadway-Tumpike ¹	50,000	400	168	8.95	1.76	3.25
343	Roadway-Tumpike ¹	27,500	250	108	9.12	1.72	2.09
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	1.99
347	Clermont	9,500	100	49	20.65	1.72	0.95
348	Clermont	27,500	250	104	22.65	1.72	2.01
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	3.29
351	Underground Roadway	9,500	100	42	6.22	1.72	0.81
352	Underground Roadway	16,000	150	65	7.58	1.75	1.26
354	Underground Roadway	27,500	250	108	8.10	1.72	2.09
356	Underground Roadway	50,000	400	168	8.69	1.76	3.25
357	Underground Flood	27,500	250	108	9.36	1.72	2.09
358	Underground Flood ¹	50,000	400	168	9.49	1.76	3.25
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	0.81
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	0.91
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.09
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	3.25
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	2.09
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	3.25
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	0.95
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	0.95
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	0.95
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	0.95
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0.41
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	0.95

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 2)**
I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide:							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.26
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.26
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	2.44
311	MH Deco Cube P	36,000	320	126	15.98	2.74	2.44
312	MH Flood P	36,000	320	126	10.55	2.74	2.44
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.26
327	Deco Post Top-MH Sanibel ¹	12,000	175	74	18.39	2.72	1.43
349	Clermont Tear Drop ¹	12,000	175	74	21.73	2.72	1.43
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	3.07
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	3.07
373	MH Deco Rectangular ⁶	110,000	1,000	378	15.30	2.96	7.31
386	MH Flood ⁶	110,000	1,000	378	13.17	2.96	7.31
389	MH Flood-Sportslighter ⁶	110,000	1,000	378	13.01	2.96	7.31
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	3.07
396	Deco PT MH Sanibel Dual ⁶	24,000	350	148	33.73	5.43	2.86
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	1.43
398	MH Deco Cube ⁶	110,000	1,000	378	20.34	2.96	7.31
399	MH Flood	38,000	400	159	11.51	2.84	3.07
LED:							
325	LED Roadway	6,000	95	33	\$16.93	\$2.43	\$0.64
326	LED Roadway	9,600	157	55	20.07	2.43	1.06
330	LED Shoebox Type 3	20,664	309	108	41.08	2.84	2.09
335	LED Shoebox Type 4	14,421	206	72	32.59	2.84	1.39
336	LED Shoebox Type 5	14,421	206	72	31.65	2.84	1.39

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: January 1, 2013

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.80 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.005 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.479/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 0.890¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)****Rate Per Month: (Continued)****3. Standby Service Charges: (Continued)****D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 33¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Gross Receipts Tax Factor: See Sheet No. 6.106

H. Right-of-Way Utilization Fee: See Sheet No. 6.106

I. Municipal Tax: See Sheet No. 6.106

J. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.92 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:**

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.80 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.005 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.479 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$0.870 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.414/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.880¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 33¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.92 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required Interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

\$1.80 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.005 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.479/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.653 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.311/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 0.883¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 33¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)****Rate Per Month: (Continued)****3. Standby Service Charges: (Continued)****F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.92 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:**

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
8:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2013

Attachment D

Revised Tariff Sheet in legislative format

<u>Tariff Sheet No.</u>	<u>Description</u>
6.120	RS-1
6.130	RSL-1
6.135	RSL-2
6.140	RST-1
6.150	GS-1
6.160	GST-1
6.165	GS-2
6.170	GSD-1
6.171	GSD-1
6.180	GSDT-1
6.181	GSDT-1
6.225	GSLM-2
6.230	CS-1
6.231	CS-1
6.235	CS-2
6.236	CS-2
6.2390	CS-3
6.2391	CS-3
6.2392	CS-3
6.240	CST-1
6.241	CST-1
6.245	CST-2
6.246	CST-2
6.2490	CST-3
6.2491	CST-3
6.2492	CST-3
6.250	IS-1
6.251	IS-1
6.255	IS-2
6.256	IS-2
6.260	IST-1
6.261	IST-1
6.265	IST-2
6.266	IST-2
6.280	LS-1
6.281	LS-1
6.2811	LS-1
6.312	SS-1
6.313	SS-1
6.317	SS-2
6.318	SS-2
6.322	SS-3
6.323	SS-3

**RATE SCHEDULE RS-1
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:**Non-Fuel Energy Charges:**

First 1,000 kWh 4.5093-982¢ per kWh
All additional kWh 5.7446-073¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, February 10, 2013

RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT
Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$ 8.76
Energy and Demand Charges:	
Non-Fuel Energy Charges:	
First 1,000 kWh	3.9824.509¢ per kWh
All additional kWh	5.0735.744¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: February 10, 2010 January 1, 2013

RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT - WINTER ONLY
Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:
Non-Fuel Energy Charges:

First 1,000 kWh	3.9824,509¢ per kWh
All additional kWh	5.0735,744¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.
 (2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating	Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: ~~February 10, 2010~~ January 01, 2013

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~13.92442-297¢~~ per On-Peak kWh
~~0.7730-683¢~~ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013



**RATE SCHEDULE GS-1
GENERAL SERVICE - NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge: 4.8984-326¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision-No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.6690-69¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013



**RATE SCHEDULE GST-1
GENERAL SERVICE - NON-DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	13.90242-278¢ per On-Peak kWh 0.7530-666¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.6690-594¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 - (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge:	1.8574-640¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1350-140¢~~ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge: \$ ~~4,594.06~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2,0451.806¢~~ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$0,990.87~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 1)**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.36-0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35-1.19 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2823¢~~ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge:	\$ 1.12-0.99 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 3.413-04 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	4.4523-032¢ per On-Peak kWh 0.7470-660¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$0.999-87~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013



**RATE SCHEDULE GSDT-1
GENERAL SERVICE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.36-0.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.35-1.19 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)

**RATE SCHEDULE GSLM-2
 GENERAL SERVICE LOAD MANAGEMENT – STANDBY GENERATION**
Availability:

Available only within the range of the Company's radio switch communications capability.

Applicable:

 To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1 who have standby generation that will allow facility demand reduction at the request of the Company. The customer's Standby Generation Capacity calculation must be at least ~~least~~ 50 kW in order to remain eligible for the rate. Customers cannot be on this rate schedule and also the General Service Load Management (GSLM-1) rate schedule. Customers cannot use the standby generation for peak shaving.

Limitation of Service:

Operation of the customer's equipment will occur at the Company's request. Power to the facility from the Company will normally remain as back up power for the standby generation. The Customer will be given fifteen (15) minutes to initiate the demand reduction before the capacity calculation (see Definitions) is impacted.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**GSLM-2 MONTHLY CREDIT AMOUNT
 STANDBY GENERATION**

<u>Credit</u>	<u>Cumulative Fiscal Year Hours</u>
\$3,602.30 x C + \$0.05 ¹ x kWh monthly	0 ≤ CRH ≤ 200
\$4,322.76 x C + \$0.05 ¹ x kWh monthly	200 < CRH

Immediately upon going on the rate, the customer's Capacity (C) is set to a value equivalent to the load the customer's standby generator carries during testing observed by the Customer and a Company representative. The C will remain at that value until the equipment is requested to run by the Company. The C for that month and subsequent months will be a calculated value based upon the following formula:

$$C = \frac{\text{kWh annual}}{[\text{CAH} - (\# \text{ of Requests} \times \frac{1}{4} \text{ hour})]}$$

Definitions:

kWh annual = Actual measured kWh generated by the standby generator during the previous twelve (12) months during Company control periods (rolling total).

CAH = Cumulative hours requested by the Company for the standby generation to operate for the previous twelve (12) months (rolling total).

CRH = Cumulative standby generator running hours during request periods of the Company for the current fiscal year (the fiscal year begins on the month the customer goes on the GSLM-2 rate).

of Requests = The cumulative number of times the Company has requested the standby generation to be operated for the previous twelve (12) months (rolling total).

kWh monthly = Actual measured kWh generated by the standby generator for the current month during Company control periods.

¹ This \$ per kWh rate represents an incentive credit to support Customer O&M associated with run time requested by the Company. PEF will periodically review this incentive rate and request changes as deemed appropriate.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida
EFFECTIVE: August 31, 2007/January 1, 2013

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ 7,376.64 per kW of Billing DemandPlus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106**Curtailable Demand Credit:** \$ 3,742.60 per kW of Curtailable Demand**Energy Charge:**Non-Fuel Energy Charge: 1,3464.480¢ per kWhPlus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990-87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April 10, 2010 ~~January 1, 2013~~

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0.360.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-1.354.19 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

NO. 6.235

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**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:\$ ~~7,376.64~~ per kW of Billing DemandPlus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:\$ ~~6,532.48~~ per kW of Load Factor Adjusted Demand**Energy Charge:**Non-Fuel Energy Charge: ~~1,3461.489¢~~ per kWhPlus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$0,990.87~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 1)****Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0.360-32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-1.354-49 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge: \$ ~~7,376.64~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ ~~6,532.48~~ per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1,3461.180¢~~ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~0,990.87~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0,360.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1,354.19 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
 - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND
OPTIONAL TIME-OF-USE RATE
(Continued from Page No. 2)

Special Provisions: (Continued)

4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during established immediately prior to the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using the customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods at least their Fixed Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a customer elects not to curtail, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CST-3, SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to at least the customer's Fixed Curtailable Demand will be required for the remainder of such period.

In the event a customer elects to curtail irrespective of the availability of additional energy purchased by the Company and curtails by at least its Fixed Curtailable Demand during the period for which curtailment would have otherwise been requested, the customer will incur no responsibility for the payment of the additional cost of such energy.

7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster

~~ISSUED BY: MARK A. MYERS, VICE PRESIDENT, FINANCE~~ Lori J. Gross, Manager, Utility Regulatory Planning - Florida

~~EFFECTIVE: March 30, 2004~~ January 1, 2013

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge: \$ 1,100.97 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 6,226.49 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 3,742.60 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 2,4702.181¢ per On-Peak kWh
0.7429.666¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990-97 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.360 .32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.354 .49 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~26 23¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ <u>1,100.97</u> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <u>6,225.40</u> per kW of On-Peak Demand

Curtailable Demand Credit: \$ 6,532.48 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	<u>2,470.484¢</u> per On-Peak kWh <u>0.7420-665¢</u> per Off-Peak kWh
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Plus the Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990-87 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)****Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0.360-32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-1.351-49 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE - FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.109.97 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.226.49 per kW of On-Peak Demand
Curtable Demand Credit:	\$ 6.532.48 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.4702-184¢ per On-Peak kWh 0.7420-656¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.

For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April 1, 2010/January 1, 2103

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0.369-32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-1.354-49 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased ~~26234~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~26234~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 2)**

Special Provisions: (Continued)

2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand of at least 2,000 kW.
 - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period, but not less than 2,000 kW, shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.
4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during established immediately prior to the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to at least their Fixed Curtailable Demand pursuant to the third paragraph of these provisions.

In the event a customer elects not to curtail, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, SS-2 and SS-3 during the corresponding calendar month. If, for any reason during such period, the customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to at least the customer's Fixed Curtailable Demand will be required for the remainder of such period.

(Continued on Page No. 4)

~~ISSUED BY: MARK A. MYERS, VICE PRESIDENT, FINANCE~~ Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~March 30, 2004~~ January 1, 2013



In the event a customer elects to curtail irrespective of the availability of additional energy purchased by the Company and curtails by at least its Fixed Curtailable Demand during the period for which curtailment would have otherwise been requested, the customer will incur no responsibility for the payment of the additional cost of such energy.

7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.

(Continued on Page No. 4)

~~ISSUED BY: MARK A. MYERS, VICE PRESIDENT, FINANCE~~ ~~Lori J. Cross, Manager, Utility Regulatory Planning - Florida~~

EFFECTIVE: ~~March 30, 2004~~ January 1, 2013

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

\$ 6,246.54 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 4,993.62 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 0.9020-797¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0,999.87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0,369.32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-1,354.19 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April, 1-2010 January 1, 2013



**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)**

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.108
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage: \$ 278.95
Primary Metering Voltage: \$ 413.94
Transmission Metering Voltage: \$ 990.26

Demand Charge: \$ 6.245-64 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ 8.703-34 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 0.9020-797¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990-87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$-0.360-32 per kW of Billing Demand
For Transmission Delivery Voltage: \$-1.354-49 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April 1, 2010 ~~January 1, 2013~~

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 1)**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~26234~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~26234~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 0.990-87 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 5.464-82 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 4.993-62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.2644-116¢ per On-Peak kWh 0.7370-654¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990-87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Rating Periods: (Continued)

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
(b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0.360-32 per KW of Billing Demand
For Transmission Delivery Voltage:	\$-1.351-19 per KW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:
Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 0.990-87 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 5.464 -82 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 8.703 -34 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.2644 -116¢ per On-Peak kWh 0.7370 -664¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.990-87 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~April 1, 2010~~ January 1, 2013

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)****Rating Periods: (Continued)**

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$-0.360-32 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-1.351-49 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2623¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~2623¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:
Customer Charge:

 Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 4.7071933¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:
I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.660.62
115	Roadway	2,500	205	66	1.81	3.67	4.131.28
170	Post Top	2,500	205	72	20.39	3.67	4.231.39
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$0.750.85
210	Roadway	4,000	100	44	2.95	1.80	0.750.85
215	Post Top	4,000	100	44	3.47	1.80	0.750.85
220	Roadway	8,000	175	71	3.34	1.77	4.241.37
225	Open Bottom	8,000	175	71	2.50	1.77	4.241.37
235	Roadway	21,000	400	158	4.04	1.81	2.703.05
240	Roadway	62,000	1,000	386	5.29	1.78	6.597.46
245	Flood	21,000	400	158	5.29	1.81	2.703.05
250	Flood	62,000	1,000	386	6.20	1.78	6.597.46

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: March 8, 2011-January 1, 2013

**RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)**
I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	KWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Sodium Vapor:						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$2,873.25
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	1,782.01
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	0,720.81
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0,360.41
310	Roadway ¹	4,000	50	21	3.12	2.04	0,360.41
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0,600.56
314	Hometown II	9,500	100	42	4.08	1.72	0,720.81
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0,360.41
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0,680.66
318	Post Top ¹	9,500	100	42	2.50	1.72	0,720.81
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	0,720.81
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	0,840.95
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	0,840.95
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	0,720.81
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1,411.26
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	0,840.95
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	1,491.68
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	1,782.01
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	1,782.01
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	1,782.01
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	1,782.01
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	2,883.27
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	1,411.26
342	Roadway-Tumpike ¹	50,000	400	168	8.95	1.76	2,873.25
343	Roadway-Tumpike ¹	27,500	250	108	9.12	1.72	1,842.09
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	1,761.99
347	Clermont	9,500	100	49	20.65	1.72	0,840.95
348	Clermont	27,500	250	104	22.65	1.72	1,782.01
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	2,903.29
351	Underground Roadway	9,500	100	42	6.22	1.72	0,720.81
352	Underground Roadway	16,000	150	65	7.58	1.75	1,411.26
354	Underground Roadway	27,500	250	108	8.10	1.72	1,842.09
356	Underground Roadway	50,000	400	168	8.69	1.76	2,873.25
357	Underground Flood	27,500	250	108	9.36	1.72	1,842.09
358	Underground Flood ¹	50,000	400	168	9.49	1.76	2,873.25
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	0,720.81
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	0,800.91
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	1,842.09
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	2,873.25
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	1,842.09
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	2,873.25
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	0,840.95
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	0,840.95
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	0,840.95
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	0,840.95
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0,360.41
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	0,840.95

(Continued on Page No. 3)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: March 8, 2014 January 1, 2013

RATE SCHEDULE LS-1
LIGHTING SERVICE
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Metal Halide:						
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$4,441.26
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	4,441.26
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	2,462.44
311	MH Deco Cube P	36,000	320	126	15.98	2.74	2,462.44
312	MH Flood P	36,000	320	126	10.55	2.74	2,462.44
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	4,441.26
327	Deco Post Top-MH Sanibel ¹	12,000	175	74	18.39	2.72	4,261.43
349	Clermont Tear Drop ¹	12,000	175	74	21.73	2.72	4,261.43
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	2,743.07
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	2,743.07
373	MH Deco Rectangular ²	110,000	1,000	378	15.30	2.96	6,457.31
386	MH Flood ²	110,000	1,000	378	13.17	2.96	6,457.31
389	MH Flood-Sportlighter ²	110,000	1,000	378	13.01	2.96	6,457.31
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	2,743.07
396	Deco PT MH Sanibel Dual ²	24,000	350	148	33.73	5.43	2,532.86
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	4,261.43
398	MH Deco Cube ²	110,000	1,000	378	20.34	2.96	6,457.31
399	MH Flood	38,000	400	159	11.51	2.84	2,743.07
	LED:						
325	LED Roadway	6,000	95	33	\$16.93	\$2.43	\$0,560.64
326	LED Roadway	9,600	157	55	20.07	2.43	0,941.06
330	LED Shoebox Type 3	20,664	309	108	41.08	2.84	1,842.08
335	LED Shoebox Type 4	14,421	206	72	32.59	2.84	1,231.39
336	LED Shoebox Type 5	14,421	206	72	31.65	2.84	1,231.39

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: March 8, 2011/January 1, 2013

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:
1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:
A. Distribution Capacity:

~~\$1,804.69~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1,0050.888~~ per kW times the Specified Standby Capacity or

2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.4790-423~~ kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge:

~~0.8900-786~~ per kWh

Plus the Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April 1, 2010 ~~January 1, 2013~~

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~3320¢~~ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Gross Receipts Tax Factor: See Sheet No. 6.106

H. Right-of-Way Utilization Fee: See Sheet No. 6.106

I. Municipal Tax: See Sheet No. 6.106

J. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.920-84 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:**

**A. For the calendar months of November through March,
Monday through Friday*:** 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

**B. For the calendar months of April through October,
Monday through Friday*:** 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. **Customer Charge:**

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. **Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. **Standby Service Charges:**

- A. **Distribution Capacity:**

\$1,804.60 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

- B. **Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1,0050.888~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.4790.423 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

- C1. ~~Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:~~

The credit shall be the greater of:

1. \$0.8700.690 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.4140.329/kW times the appropriate Billing Month Factor shown in part 3.B. above.

- C2. ~~Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:~~

The credit shall be the greater of:

1. ~~\$0.331~~ per kW times the Specified Standby Capacity, or
2. ~~The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times~~ \$0.158/kW times the appropriate Billing Month Factor shown in part 3.B. above.

- D. **Energy Charges:**

Non-Fuel Energy Charge: 0.8600.777 per kWh

Plus the Cost Recovery Factors on a \$/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

- E. **Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 3329 per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.929-\$4 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:**

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: February 10, 2010/January 1, 2013

**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 2)**
Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. **Customer Charge:**
 - Secondary Metering Voltage: \$ 100.71
 - Primary Metering Voltage: \$ 235.69
 - Transmission Metering Voltage: \$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. **Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. **Standby Service Charges:**

- A. **Distribution Capacity:**

\$1,804.69 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

- B. **Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1,0050.888 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.4790-423/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis

in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

- C1. ~~Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:~~

The credit shall be the greater of:

1. ~~\$0.6530-346 per kW times the Specified Standby Capacity, or~~
2. ~~The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.3110-164/kW times the appropriate Billing Month Factor shown in part 3.B. above.~~

- C2. ~~Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:~~

The credit shall be the greater of:

1. ~~\$0.248 per kW times the Specified Standby Capacity, or~~
2. ~~The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.118/kW times the appropriate Billing Month Factor shown in part 3.B. above.~~

- D. **Energy Charges:**

Non-Fuel Energy Charge: 0.8830-780¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

- E. **Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 3329¢ per kW.

(Continued on Page No. 4)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: April 1, 2010/January 1, 2013

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder.

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.920-84 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:**1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:**

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: ~~February 10, 2010~~ January 1, 2013

Exhibit 2

PROGRESS ENERGY FLORIDA, INC.
Capital Structure Used for AFUDC Calculation
FPSC Order No. PSC-10-0604-PAA-EI

	<u>Capital Ratio</u>	<u>Cost Rates</u>	<u>AFUDC Weighted Average Cost of Capital</u>
Long Term Debt	45.2906%	5.42%	2.46%
Short Term Debt	0.0000%	0.65%	0.00%
Customer Deposits	2.5835%	6.25%	0.16%
Preferred Stock	0.3661%	4.51%	0.02%
Common Equity	45.7446%	10.5%	4.80%
Deferred Income Taxes	7.8269%	-	0.00%
Deferred Taxes - FAS 109	-1.9014%	-	0.00%
Tax Credits - Weighted Cost	0.0897%	-	0.00%
Total	<u>100.00%</u>		<u>7.44%</u>

Exhibit 3

PROGRESS ENERGY FLORIDA, INC.
Carrying Charge Calculation
Applicable Upon Retirement of CR3 to all CR3 Related Rate Base Only
Common Equity Based on 70% of Authorized

	<u>Capital Ratio</u>	<u>Cost Rates</u>	<u>AFUDC Weighted Average Cost of Capital</u>
Long Term Debt	45.2906%	5.42%	2.46%
Short Term Debt	0.0000%	0.65%	0.00%
Customer Deposits	2.5835%	6.25%	0.16%
Preferred Stock	0.3661%	4.51%	0.02%
Common Equity	45.7446%	7.35%	3.36%
Deferred Income Taxes	7.8269%	-	0.00%
Deferred Taxes - FAS 109	-1.9014%	-	0.00%
Tax Credits - Weighted Cost	0.0897%	-	0.00%
Total	<u>100.00%</u>		<u>6.00%</u>

Exhibit 4

**PROGRESS ENERGY FLORIDA, INC.
Capital Structure & AFUDC Calculation**

	<u>Capital Ratio</u>	<u>Cost Rates</u>	<u>AFUDC Weighted Average Cost of Capital</u>
Long Term Debt	45.2906%	5.42%	2.46%
Short Term Debt	0.0000%	0.65%	0.00%
Customer Deposits	2.5835%	6.25%	0.16%
Preferred Stock	0.3661%	4.51%	0.02%
Common Equity	45.7446%	10.70%	4.90%
Deferred Income Taxes	7.8269%	-	0.00%
Deferred Taxes - FAS 109	-1.9014%	-	0.00%
Tax Credits - Weighted Cost	0.0897%	-	0.00%
Total	<u>100.00%</u>		<u>7.53%</u>

Exhibit 5

	Lew over 5 years NCRC Impact	
RS	0.345	cents/KWH
RS	3.45	\$/1000 KWH
GS - 1	0.252	cents/KWH
GS - 2	0.182	cents/KWH
GSD	0.224	cents/KWH
CS	0.207	cents/KWH
IS	0.180	cents/KWH
LS	0.052	cents/KWH
Retail Avg	0.282	cents/KWH

All rates at Secondary - for primary and transmission use 99% and 98% adjustment

Note: Above rates assume the transfer of land investments previously included in NCRC to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013 and that such investments will be included as rate base for Cost of Service and Surveillance Reporting. In accordance with the Stipulation and Settlement Agreement PEF will transfer these land investments back to NCRC as part of such filing contemplated under the provisions of paragraph 4.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule P-1 - (Revised 6/2/2011)

Projection Filing: Summary of Jurisdictional Recovery Amounts

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the Projected calculation applicable Commission approved projection and Projected amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.c., F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No. Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1. Projected Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Projected Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule P-2.2, line 1)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
b. Carrying Costs on Additions (Schedule P-2.2, line 9)	918,468	872,274	830,797	785,178	738,288	692,110	11,328,548
c. Carrying Costs on Deferred Tax (Schedule P-3A.2, line 11)	1,748,948	1,766,560	1,788,019	1,811,546	1,835,053	1,858,328	20,862,411
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$4,318,819	\$4,297,088	\$5,180,570	\$5,274,069	\$5,125,756	\$5,112,627	\$57,644,774
3. Projected Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$130,997,420	\$131,983,243	\$132,998,419	\$133,194,134	\$133,571,543	\$134,086,267	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	1,378,276	1,388,648	1,399,330	1,401,389	1,405,360	1,410,775	16,275,073
b. Carrying Costs on Deferred Tax (Schedule P-3A.3, line 11)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,378,276	\$1,388,648	\$1,399,330	\$1,401,389	\$1,405,360	\$1,410,775	\$16,275,073
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$112,500	\$208,274	\$129,061	\$85,560	\$83,800	\$79,807	\$1,405,073
5. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,807,596	\$5,894,011	\$6,708,961	\$8,761,017	\$6,614,916	\$6,603,209	\$75,324,920
6. Prior Period (Over) / Under Recovery							(54,968,206)
7. Period Collection of Deferred Regulatory Asset							114,968,361
8. Total Amount for the Projected Period Revenue Requirement (Line 5 + Line 6 + Line 7)							135,325,074
9. Revenue Tax Multiplier							1.00072
10. Total 2012 Projected Revenue Requirements							\$135,422,508

Jurisdictional Nuclear O&M

FERC Acct	System	Retail
517	\$2,253	\$1,964
519	4,724	4,121
520	13,682	11,949
521	-	-
523	9	8
524	43,189	37,660
528	13,327	11,718
529	2,672	2,330
530	13,055	11,258
531	6,783	5,899
532	2,172	1,906
Subtotal	101,866	88,813
Add Fuel Handling - 518	1,691	1,652
	<u>\$103,557</u>	<u>\$90,465</u>

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey / Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		OPERATION & MAINTENANCE EXPENSES			
2					
3		PRODUCTION EXPENSES			
4					
5	5012000	Fuel - Non Recoverable			
6		<u>Non-Recoverable Energy</u>	5,080	4,816	0.94789
7		Total Fuel - Non Recoverable	5,080	4,816	0.94789
8	500-507	Steam Generation-Operation			
9		<u>Base - Demand</u>	23,200	20,523	0.88462
10		<u>Intermediate - Demand</u>	12,204	7,091	0.58105
11		<u>Peaking - Demand</u>	-	-	0.91520
12		Total Steam Generation - Operation	35,404	27,614	0.77998
13	510-514	Steam Generation - Maintenance			
14		<u>Base - Energy</u>	42,659	40,436	0.94789
15		<u>Intermediate - Energy</u>	4,000	3,792	0.94789
16		<u>Peaking - Energy</u>	-	-	0.94789
17		<u>Direct Assign - Tallahassee Buyback</u>	-	-	-
18		<u>Direct Assign Wholesale</u>	12,160	-	-
19		Total Steam Generation - Maintenance	58,818	44,228	0.75193
20	5182300	Nuclear Fuel - Non-Recoverable			
21		<u>Non-Recoverable Energy</u>	582	552	0.94789
22		<u>Non-Recoverable Energy - Tallahassee Buyback</u>	9	-	-
23		<u>Direct Assign Retail - Energy</u>	1,100	1,100	1.00000
24		Total Nuclear Fuel - Non-Recoverable	1,691	1,652	0.97699
25	517	Operations Supervision Engineering			
26		<u>Base - Demand</u>	2,221	1,964	0.88462
27		<u>Base - Demand - Tallahassee Buyback</u>	33	-	-
28		Total Operations Supervision Engineering	2,253	1,964	0.87177
29	519	Coolant & Water			
30		<u>Base - Demand</u>	4,659	4,121	0.88462
31		<u>Base - Demand - Tallahassee Buyback</u>	65	-	-
32		Total Coolant & Water	4,724	4,121	0.87237
33	520	Steam Expenses			
34		<u>Base - Demand</u>	13,508	11,949	0.88462
35		<u>Base - Demand - Tallahassee Buyback</u>	174	-	-
36		Total Steam Expenses	13,682	11,949	0.87335
37					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey / Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	521	Nuclear Steam Other Sources			
2		<u>Base - Energy</u>	-	-	0.88462
3		<u>Base - Energy - Tallahassee Buyback</u>	-	-	-
4		Total Nuclear Steam Other Sources	-	-	-
5	5210001	Steam Other Sources			
6		<u>Base - Energy</u>	-	-	0.88462
7		<u>Base - Energy - Tallahassee Buyback</u>	-	-	-
8		Total Steam Other Sources	-	-	-
9	522	Steam Transfer Credit			
10		Total Steam Transfer Credit	-	-	-
11	523	Nuclear - Electric Expenses			
12		<u>Base - Demand</u>	9	8	0.88462
13		<u>Base - Demand - Tallahassee Buyback</u>	-	-	-
14		Total Nuclear - Electric Expenses	9	8	0.88462
15	524	Nuclear - Misc Power Expenses			
16		<u>Base - Demand</u>	42,572	37,660	0.88462
17		<u>Base - Demand - Tallahassee Buyback</u>	617	-	-
18		Total Nuclear - Misc Power Expenses	43,189	37,660	0.87198
19	525	Nuclear - Rents			
20		<u>Base - Demand</u>	-	-	0.88462
21		<u>Base - Demand - Tallahassee Buyback</u>	-	-	-
22		Total Nuclear - Rents	-	-	-
23	528	Nuclear - Maintenance Supervisor & Engineering			
24		<u>Base - Energy</u>	10,779	10,218	0.94789
25		<u>Direct Assign Retail - Energy</u>	1,500	1,500	1.00000
26		<u>Direct Assign Wholesale</u>	915	-	-
27		<u>Base - Energy - Tallahassee Buyback</u>	132	-	-
28		Total Nuclear - Maintenance Supervisor & Engineering	13,327	11,718	0.87923
29	529	Nuclear - Maintenance Structures			
30		<u>Base - Demand</u>	2,634	2,330	0.88462
31		<u>Base - Demand - Tallahassee Buyback</u>	39	-	-
32		Total Nuclear - Maintenance Structures	2,672	2,330	0.87179
33	530	Nuclear - Maintenance Reactor Plant Equipment			
34		<u>Base - Energy</u>	11,877	11,258	0.94789
35		<u>Direct Assign Wholesale</u>	1,009	-	-
36		<u>Base - Energy - Tallahassee Buyback</u>	169	-	-
37		Total Nuclear - Maintenance Reactor Plant Equipment	13,055	11,258	0.86239

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey / Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	531	Nuclear - Maintenance Electric Plant			
2		<u>Base - Energy</u>	6,223	5,899	0.94789
3		<u>Direct Assion Wholesale</u>	528	-	-
4		<u>Base - Energy - Tallahassee Buyback</u>	32	-	-
5		Total Nuclear - Maintenance Electric Plant	6,783	5,899	0.86960
6	532	Nuclear - Maintenance Misc Nuclear Plant			
7		<u>Base - Demand</u>	2,155	1,906	0.88462
8		<u>Base - Demand - Tallahassee Buyback</u>	17	-	-
9		Total Nuclear - Maintenance Misc Nuclear Plant	2,172	1,906	0.87777
10	5472000	Fuel - Other Prod Base			
11		<u>Non-Recoverable Energy</u>	1,748	1,857	0.94789
12		Total Fuel - Other Prod Base	1,748	1,657	0.94789
13	546-550	Other Power Gen - Operation			
14		<u>Base - Demand</u>	12,895	11,407	0.88462
15		<u>Peaking - Demand</u>	9,178	8,400	0.91520
16		Total Other Power Gen - Operation	22,073	19,807	0.89734
17	551-554	Other Power Gen - Maintenance			
18		<u>Peaking - Demand</u>	16,757	15,336	0.91520
19		<u>Base - Energy</u>	32,771	31,063	0.94789
20		<u>Direct Assion Wholesale</u>	2,783	-	-
21		Total Other Power Gen - Maintenance	52,311	46,399	0.88699
22	5550709	PP CAP - Base - Nonrecoverable - WH			
23		<u>Direct Assion Wholesale</u>	51,676	-	-
24		Total PP CAP - Base - Nonrecoverable - WH	51,676	-	-
25	5550710	PP CAP - Base - Nonrecoverable - Retail			
26		<u>Non-Recoverable Demand</u>	-	-	1.00000
27		Total PP CAP - Base - Nonrecoverable - Retail	-	-	-
28	5560000	Sys Control & Dispatch			
29		<u>Base - Demand</u>	1,324	1,171	0.88462
30		<u>Intermediate - Demand</u>	251	146	0.58105
31		<u>Peaking - Demand</u>	577	528	0.91520
32		Total Sys Control & Dispatch	2,152	1,845	0.85745
33	5570001	Other Pwr Supply Expenses			
34		Total Other Pwr Supply Expenses	-	-	-
35					
36		TOTAL PRODUCTION O&M EXPENSES	332,822	238,832	0.71159
37					

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