

Eric Fryson

From: Christina Robinson [crobinso@aglresources.com]
Sent: Friday, January 20, 2012 3:33 PM
To: Filings@psc.state.fl.us
Subject: December 2011 FCG PGA Filing
Attachments: FCG PGA Filing 1211.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the revised Florida City Gas purchased gas adjustment for the month of December 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

DOCUMENT NUMBER-DATE

00412 JAN 20 02

FPSC-COMMISSION CLERK

1/20/2012



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

January 19th, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER-DATE

00412 JAN 20 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 12/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,889	10,889	100.00	-	122,431	122,431	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,223,356	2,885,159	1,661,803	57.60	15,233,014	29,915,644	14,682,630	49.08	
5 DEMAND (Line 32 A-1 support detail)	939,248	1,105,014	165,766	15.00	8,866,395	9,277,644	411,249	4.43	
6 OTHER (Line 40 A-1 support detail)	51,270	39,511	(11,759)	(29.76)	818,833	431,019	(387,814)	(89.98)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,213,874	4,020,573	1,806,699	44.94	24,918,242	38,426,570	13,508,328	35.15	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(171)	(2,008)	(1,837)	91.48	(3,415)	(20,436)	(17,021)	83.29	
14 TOTAL THERM SALES	1,475,378	4,018,565	2,543,187	63.29	23,646,678	38,406,134	14,759,456	38.43	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,877,653	4,003,173	1,125,520	28.12	37,458,851	45,018,217	7,559,366	16.79	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,627,863	3,965,673	1,337,810	33.73	36,917,593	44,585,617	7,668,024	17.20	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,316,810	16,785,880	(1,530,930)	(9.12)	176,887,797	147,943,620	(28,944,177)	(19.56)	
20 OTHER Commodity (Line 40 A-1 support detail)	407,081	39,500	(367,581)	(930.58)	2,424,857	454,600	(1,970,257)	(433.40)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,034,944	4,005,173	970,229	24.22	39,342,450	45,040,217	5,697,767	12.65	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(383)	(2,000)	(1,617)	80.85	(4,413)	(24,000)	(19,587)	81.61	
27 TOTAL THERM SALES (24-26 Estimated only)	3,509,550	4,003,173	493,623	12.33	41,071,990	45,018,217	3,946,227	8.77	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.46553	0.72753	0.26200	36.01	0.41262	0.67097	0.25835	38.50	
32 DEMAND (5/19)	0.05128	0.06583	0.01455	22.10	0.05012	0.06271	0.01259	20.08	
33 OTHER (6/20)	0.12595	1.00028	0.87433	87.41	0.33768	0.94813	0.61045	64.38	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.72946	1.00385	0.27439	27.33	0.63337	0.85316	0.21979	25.76	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.44648	1.00400	0.55752	55.53	-	0.85150	0.85150	100.00	
40 TOTAL THERM SALES (11/27)	0.63081	1.00435	0.37354	37.19	0.60670	0.85358	0.24688	28.92	
41 TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12	
42 TOTAL COST OF GAS (40+41)	0.62930	0.99164	0.36234	36.54	0.60519	0.84087	0.23568	28.03	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63247	0.99663	0.36416	36.54	0.60823	0.84510	0.23687	28.03	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.632	0.99700	0.365	36.61	0.608	0.845	0.237	28.05	

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2011** Through **DECEMBER 2011**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 12/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,383	23,383	100.00	-	243,068	243,068	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,223,356	832,286	(391,070)	(46.99)	15,233,014	16,473,048	1,240,032	7.53
5 DEMAND (Line 25 + Line 31 A-1 support detail)	939,248	885,981	(53,267)	(8.01)	8,866,395	8,223,218	(643,177)	(7.82)
6 OTHER (Line 40 A-1 support detail)	51,270	39,511	(11,759)	(29.76)	818,833	419,984	(398,849)	(94.97)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,213,874	1,781,161	(432,713)	(24.29)	24,918,242	25,359,316	441,074	1.74
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(171)	(839)	(668)	79.62	(3,415)	(13,671)	(10,256)	75.02
14 TOTAL THERM SALES	1,475,378	1,780,323	304,945	17.13	23,646,678	25,345,649	1,698,971	6.70
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,877,653	4,209,370	1,331,717	31.64	37,458,851	43,894,965	6,436,114	14.66
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,627,863	4,209,370	1,581,507	37.57	36,917,593	43,894,965	6,977,372	15.90
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,316,810	16,785,880	(1,530,930)	(9.12)	176,887,797	153,120,080	(23,767,717)	(15.52)
20 OTHER Commodity (Line 40 A-1 support detail)	407,081	39,500	(367,581)	(930.58)	2,424,857	436,100	(1,988,757)	(456.03)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,034,944	4,248,870	1,213,926	28.57	39,342,450	44,331,065	4,988,615	11.25
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(383)	(2,000)	(1,617)	-	(4,413)	(24,000)	(19,587)	81.61
27 TOTAL THERM SALES (24-26 Estimated only)	3,509,550	4,246,870	737,320	17.36	41,071,990	44,307,065	3,235,075	7.30
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00554	0.00554	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.48553	0.19772	(0.26781)	(135.45)	0.41262	0.37528	(0.03734)	(9.95)
32 DEMAND (5/19)	0.05128	0.05278	0.00150	2.84	0.05012	0.05370	0.00358	6.67
33 OTHER (6/20)	0.12595	1.00029	0.87434	87.41	0.33768	0.96305	0.62537	64.94
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.72946	0.41921	(0.31025)	(74.01)	0.63337	0.57204	(0.06133)	(10.72)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.44648	0.41941	(0.02707)	(6.45)	-	0.56963	0.56963	100.00
40 TOTAL THERM SALES (11/27)	0.63081	0.41941	(0.21140)	(50.40)	0.60670	0.57235	(0.03435)	(6.00)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.41790	0.4179	100.00	0.60519	0.57084	(0.03435)	(6.02)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63247	0.42000	(0.21247)	(50.59)	0.60823	0.57371	(0.03452)	(6.02)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.632	0.420	(0.212)	(50.48)	0.608	0.574	(0.034)	(5.92)

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 12/11

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,629,510	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(751,470)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(387)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,877,653	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,878,040	1,434,637.68	0.49848
18 Bay Gas Storage	0	111.75	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(41,760.00)	(14,649.41)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(208,030)	(185,611.29)	
22 Other Shippers (Line 85 Page 10)	0.00	(10,962.11)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(387)	(170.94)	0.44171
24 TOTAL COMMODITY (Other)	2,627,863	1,223,355.68	0.46553
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	905,498.18	0.05394
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,530,930	33,750.00	
32 TOTAL DEMAND	18,316,810	939,248.18	0.05128
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	37,081	30,453.27	0.82128
34 Storage Purchases	0	10,655.39	
35 Storage withdrawal	370,000	371.87	
36 Storage Activity	0	9,789.89	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	407,081	51,270.42	0.12595
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011						(REVISED 6/08/94)	
						PAGE 4 OF 11			
FOR THE PERIOD:		CURRENT MONTH: 12/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,274,626	871,797	(402,829)	-46.21%	16,145,519	16,893,030	747,511	4.42%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	939,248	909,364	(29,884)	-3.29%	8,866,395	8,466,286	(400,109)	-4.73%
3	TOTAL	2,213,874	1,781,161	(432,713)	-24.29%	25,011,914	25,359,316	347,402	1.37%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,475,378	1,780,323	304,945	17.13%	23,646,678	25,345,649	1,698,971	6.70%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	530,240	530,240	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,523,068	1,828,013	304,945	16.68%	24,176,918	25,875,889	1,698,971	6.57%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(690,806)	46,852	737,658	1574.44%	(834,996)	516,573	1,351,569	261.64%
8	INTEREST PROVISION-THIS PERIOD (21)	166	(34)	(200)	588.24%	2,739	(717)	(3,456)	482.01%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,741,735	(485,541)	(3,227,276)	664.68%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(530,240)	(530,240)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	3,053,480	-	(3,053,480)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,003,405	(486,413)	(2,489,818)	511.87%	2,003,405	(486,413)	(2,489,818)	511.87%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,741,735	(485,541)	(3,227,276)	664.68%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,003,239	(486,379)	(2,489,618)	511.87%				
14	TOTAL (12+13)	4,744,974	(971,920)	(5,716,894)	588.21%				
15	AVERAGE (50% OF 14)	2,372,487	(485,960)	(2,858,447)	588.21%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00070	0.00070	-	0.00%				
18	TOTAL (16+17)	0.00160	0.00160	-	0.00%				
19	AVERAGE (50% OF 18)	0.00080	0.00080	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	166	(34)	(200)	588.24%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/11

JANUARY 2011 Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRU/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						905,498.18	4,252.20	25.67
2	Sequent Energy Management	System Supply	FTS	3,543,500		3,543,500	1,405,524.11				39.66
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,543,500	-	3,543,500	1,405,524	-	905,498	4,252	65.34

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD: JANU CURRENT MONTH: 12/11

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,431	11,116	354,350	344,605	3.9665	4.0787
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	11,431	11,116	354,350	344,605	4.0486	4.1631
					<u>WEIGHTED AVERAGE</u>		3.9665	4.0787

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-6 (REVISED 8/18/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD:	CURRENT MONTH: 12/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,337,819	1,760,220	422,401	31.57%	16,878,588	18,918,089	39,483	0.23%	
2 GAS LIGHTS	1,332	1,900	568	42.64%	16,521	22,800	6,279	38.01%	
3 COMMERCIAL	2,047,102	2,154,103	107,001	5.23%	22,887,012	27,129,498	4,442,486	19.58%	
4 LARGE COMMERCIAL	122,813	86,650	(36,163)	-29.45%	1,475,814	944,250	(531,364)	-36.01%	
5 NATURAL GAS VEHICLES	484	300	(184)	-38.02%	14,257	3,600	(10,657)	-74.75%	
6 TOTAL FIRM	3,509,550	4,003,173	493,623	14.07%	41,071,990	45,018,217	3,946,227	9.61%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,816,096	2,090,670	(725,426)	-25.76%	31,062,151	25,067,940	(5,994,211)	-19.30%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,966,383	2,116,940	150,557	7.66%	23,524,082	19,030,560	(4,493,522)	-19.10%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	13,500	13,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	761,053	411,300	(349,753)	-45.96%	2,621,498	1,691,700	(929,798)	-35.47%	
19 TOTAL TRANSPORTATION	5,543,532	4,619,910	(923,622)	-16.66%	57,207,731	45,803,700	(11,404,031)	-19.93%	
TOTAL THERMS SALES & TRANSP.	9,053,082	8,623,083	(429,999)	-4.75%	98,279,721	99,821,917	(1,542,196)	-1.55%	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,710	96,586	(2,124)	-2.15%	98,681	96,285	(2,396)	-2.43%	
21 GAS LIGHTS	-	197	197	0.00%	-	208	208	0.00%	
22 COMMERCIAL	4,864	4,895	31	0.64%	4,787	4,824	37	0.77%	
23 LARGE COMMERCIAL	9	12	3	33.33%	10	11	1	10.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	2	1	(1)	-50.00%	
25 TOTAL FIRM	101,584	101,691	107	0.11%	101,490	101,329	(161)	-0.16%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
28 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	83	79	(4)	-4.82%	81	78	(3)	-3.70%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,723	1,597	(126)	-7.31%	1,716	1,604	(112)	-6.53%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	1	1	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,808	1,681	(127)	-7.02%	1,799	1,686	(113)	-6.28%	
TOTAL CUSTOMERS	103,392	103,372	(20)	-0.02%	103,289	103,017	(272)	-0.26%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	14	18	4	28.57%	15	15	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	9	9	0.00%	
41 COMMERCIAL	421	440	19	4.51%	394	469	75	19.04%	
42 LARGE COMMERCIAL	13,646	7,221	(6,425)	-47.08%	12,297	7,153	(5,144)	-41.83%	
43 NATURAL GAS VEHICLES	484	300	(184)	-38.02%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	33,929	26,464	(7,465)	-22.00%	31,957	28,782	(3,175)	-9.93%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,141	1,326	185	16.21%	1,142	989	(153)	-13.40%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	375	375	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	380,527	205,650	(174,877)	-45.96%	108,229	70,488	(37,741)	-34.87%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 2011

through

DECEMBER 2011

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		DECEMBER 2011											
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	1.0160	1.0160	1.0170	1.0170	1.0180	1.0170
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510	1.0510	1.0510	1.0520	1.0520	1.0530	1.0520

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 12/11**

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011


						Actual Checked:
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	
1	Commodity costs					
2	Contract #5034	FTS 1	3,629,510	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,629,510		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04694	319,228.59	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	371,690	0.04694	17,447.15	()
8	" System supply	Brevard	4,893,660	0.04694	229,708.40	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		12,066,130		566,384.14	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07185	339,114.04	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		339,114.04	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		16,785,880		905,498.18	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,543,500		1,405,524.11	()
26	Bay Gas Storage - injection		169,670		29,113.57	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,713,170		1,434,637.68	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,340,135.86

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 12/11

FGT -	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
				This month					
				therms billed	Payments				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/11		3,829,510.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 11/11		(3,816,230.0)			-			
3	FTS-1 & FTS-2 Commodity 11/11		2,863,760.0			-			
4			2,878,040.0			-			
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/11	16,785,880.0			905,498.18	905,498.18			
7	Reverse FTS-1 & FTS-2 Demand accr 11/11	(16,244,400.0)			(876,288.57)	(876,288.57)			
8	FTS-1 & FTS-2 Demand 11/11	16,244,400.0			876,288.57	876,288.57	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	16,785,880.0				905,498.18			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge					-			
20	FGT - Supplier Refund					-			
21						-			
22	TECO - Peoples Gas		5,888	5,082.54		5,082.54	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		31,195	25,390.73		25,390.73	B4		
24	Reverse Sequent - 11/11	(3,645,230.0)			(1,127,406.87)	(1,127,406.87)			
25						-			
26	Sequent - 11/11	2,953,100.0			1,116,444.76	1,116,444.76	B1 (2)		
27	Sequent - - Adjustment					-			
28						-			
29						-			
30	Bay Gas Storage Activity 11/11			(10,855.39)		(10,855.39)			
31	Bay Gas Storage Purchases 11/11			10,787.49		10,787.49			
32	Bay Gas Storage Activity 12/11			38,791.39		38,791.39			
33	Bay Gas Storage Activity 12/11			(29,113.6)		(29,113.60)			
34						-			
35						-			
36						-			
37						-			
38						-			
39						-			
40						-			
41						-			
42						-			
43						-			
44						-			
45						-			
46						-			
83						-			
84						-			
85	Net Activity	(692,130.00)				(1,172.22)			
86						-			
87	CURRENT MTH ACCRUALS (Page 9 Ln 45) :	3,713,170.0			1,434,637.68	1,434,637.68			
88						-			
89	Total purchases & accruals -		2,915,121.0	2,032,976.49	336,440.42	2,369,416.91			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		(208,030.0)	(\$185,611.28)		(185,611.28)	B4		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	0.0	(208,030.0)	(185,611.28)	0.00	(185,611.28)			
23	BOOK-OUT TRANSACTIONS							
24								
25		(41,760.0)	(14,649.41)		(14,649.41)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27								
28	0.0	(41,760.0)	(14,649.41)	0.00	(14,649.41)			
28	Total book-outs							
STORAGE TRANSACTIONS								
29					0.00			
30	1,500,000		33,750.00		33,750.00	B1 (1)		
31	30,930		10,655.39		10,655.39	B1 (8)		
32	28,550		29.55		29.55	B1 (4)		
33	3,000		82.20		82.20	B1 (6)		
34	381,470		381.47		381.47	B1 (8)		
35		370,000	(9.80)		(9.80)	B1 (7)		
36	1,844,980.0		44,889.01	0.00	44,889.01			
37								
38		3,036,331.0	1,877,804.86	336,440.42	2,214,046.22			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		2,214,046.22					
42			0.00					
43	86% margin sharing							
44		(383.0)	(180.26)					(For information only)
45	CNG Vehicle Use							
46		(4.0)	(1.88)					
47	Total PGA Gas Cost - (Ln 34 through 41):		3,034,844.00	2,213,874.28				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Ngo Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas In c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management Wachovia, N.A.	 Netted Invoice Invoice #: FCG201110 Invoice Date: 11/15/2011 Due Date: 11/25/2011 Delivery Period: Nov-11
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BI

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.4900	FGT Z1	54,121	Baseload	\$ 188,882.29	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Baseload	\$ -	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.7340	FGT Z3	92,850	Baseload	\$ 439,551.90	
									146,971		\$ 628,434.19	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.1556	FGT Z1	35,041	Swing	\$ 110,574.29	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.3239	FGT Z2	104,430	Swing	\$ 347,115.53	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.4817	FGT Z3	8,868	Swing	\$ 30,876.11	
									148,339		\$ 488,565.93	B1(2)
									Total Commodity Purchases	295,310	\$ 1,117,000.12	
STORAGE PURCHASES												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.4450	FGT Z1	3,093	Bay Gas	\$ 10,655.39	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas	\$ -	
									Total Storage Purchases	3,093	\$ 10,655.39	B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	2,955	Bay Gas	\$ 29.55	B1(4)
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	38,147	Bay Gas	\$ 381.47	B1(6)
									41,102		\$ 411.02	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0022	FTS-1	108,000	Baseload	\$ 237.60	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	-\$0.0160	FTS-2	34,500	Baseload	\$ (552.00)	
									142,500		\$ (314.40)	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0022	FTS-1	113,245	Swing	\$ 249.14	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	-\$0.0160	FTS-2	30,631	Swing	\$ (490.10)	
									143,876		\$ (240.96)	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0274	FTS-1	3,000	Bay Gas Inj	\$ 82.20	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
									3,000		\$ 82.20	B1(5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0022	FTS-1	32,000	Bay Gas Wd	\$ 70.40	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	-\$0.0160	FTS-2	5,000	Bay Gas Wd	\$ (80.00)	
									37,000		\$ (9.60)	B1(7)
									Total Transportation Charges	367,478	\$ (71.74)	
									Sub Total Florida Gas Transmission Company		\$ 1,127,583.77	
											\$ 910,038.57	B1
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30						
MISCELLANEOUS												
Cashout FGT -Sep2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$3.5080		(4,176)		\$ (14,649.41)	B1(3)
									Sub Total "Other Charges"		\$ 895,389.16	
									Total Due		\$ 2,022,972.93	

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,864.14

THIS MONTH'S CHARGE DUE BEFORE
12/22/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648071 000286414
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
2,864.14

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/01/11	30	12/01/11

THIS MONTH'S CHARGE DUE BEFORE
12/22/11

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER
00648071

METER	METER READS	-----FACTORS-----	THERMS
NUMBER	PRES - PREV = CCF X BTU X CONVER = USED		
ZSM08935	82421 79180 3241 1.0350 1.00000		3354.4
TOTAL THERMS =			3354.4

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

AVERAGE DAILY THERM USAGE
OCT 11 111.8
OCT 10 127.6

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2577.79
PAYMENT	2577.79-
CUSTOMER CHARGE	150.00
DISTRIBUTION 3354.4 THMS @ 0.15584	522.75
PGA 3354.4 THMS @ 0.65329	2191.39
TOTAL GAS CHARGES	2864.14
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2864.14
TOTAL BALANCE DUE	2864.14

NEXT SCHEDULED READ DATE
12/31/11

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

2,198.40

THIS MONTH'S CHARGE
DUE BEFORE

12/22/11

PAYABLE UPON RECEIPT

B3

010122 00648097 000219840

CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE

* * * * * THIS MONTH'S BILLING DATES * * * * *

2,198.40

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE

THIS MONTH'S CHARGE
DUE BEFORE

12/01/11 30 12/01/11

12/22/11

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

00648097

ZTQ74899 32665 30219 2446 1.0350 1.00000 2531.6

TOTAL THERMS = 2531.6

AVERAGE DAILY
THERM USAGE

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

OCT 11 84.4
OCT 10 105.5

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2340.44
PAYMENT 2340.44-

CUSTOMER CHARGE 150.00
DISTRIBUTION 2531.6 THMS @ 0.15584 394.53
PGA 2531.6 THMS @ 0.65329 1653.87
TOTAL GAS CHARGES 2198.40

TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2198.40

TOTAL BALANCE DUE 2198.40

NEXT SCHEDULED
READ DATE

12/31/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
25,390.73

THIS MONTH'S CHARGE DUE BEFORE
12/22/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

34

010120 15791056 002539073

FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
25,390.73

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE DUE BEFORE
12/22/11

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
11/29/11	34	12/01/11

ACCOUNT NUMBER
15791056

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS-----	THERMS USED
ZTE87908	189807 186793	3014	1.0350 10.00000	31194.9
TOTAL THERMS =				31194.9

AVERAGE DAILY THERM USAGE
NOV 11 917.5
NOV 10 1120.0

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	21525.40
PAYMENT	21525.40-
CUSTOMER CHARGE	150.00
DISTRIBUTION 31194.9 THMS @	0.15584 4861.42
PGA 31194.9 THMS @	0.65329 20379.31
TOTAL GAS CHARGES	25390.73
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	25390.73
TOTAL BALANCE DUE	25390.73

NEXT SCHEDULED READ DATE
12/29/11

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 12/11

B5

	dth	Therms	Amount
FPU	(21,663)	(216,630)	(\$182,065.01)
FPL Energy Services	2,338	23,380	\$7,528.36
Infinite Energy	(1,555)	(15,550)	(\$11,322.58)
Interconn Resources	-	-	\$0.00
Mirabito	-	-	\$0.00
End Users Inc		-	
MX Energy		-	
Penninsula Energy	77	770	\$247.94
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	-	-	\$0.00
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	(20,803)	(208,030)	(\$185,611.29)