

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Monday, February 20, 2012 1:35 PM
To: Filings@psc.state.fl.us
Subject: January 2012 PGA filing
Attachments: 0112pga.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for January 2012.

2/20/2012

DOCUMENT NUMBER-DATE

00957 FEB 20 12

FPSC-COMMISSION CLERK

February 20, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for January 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of January 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER-DATE
00957 FEB 20 12
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2012 Through				DECEMBER 2012			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$247.55	-\$266.18	-19	7.00	-\$247.55	-\$266.18	-19	7.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$67,465.20	\$59,549.65	-7,916	-13.29	\$67,465.20	\$59,549.65	-7,916	-13.29
5	DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$11,136.75	\$11,136.75	0	0.00
6	OTHER	\$7,956.76	\$34,282.00	26,325	76.79	\$7,956.76	\$34,282.00	26,325	76.79
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$86,311.16	\$104,702.22	18,391	17.57	\$86,311.16	\$104,702.22	18,391	17.57
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$32.01	\$0.00	-32	0.00	\$32.01	\$0.00	-32	0.00
14	TOTAL THERM SALES	\$93,918.32	\$104,702.22	10,784	10.30	\$93,918.32	\$104,702.22	10,784	10.30
THERMS PURCHASED									
15	COMMODITY (Pipeline)	154,720	166,360	11,640	7.00	154,720	166,360	11,640	7.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	205,690	171,670	-34,020	-19.82	205,690	171,670	-34,020	-19.82
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20	OTHER	0	9,577	9,577	0.00	0	9,577	9,577	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	154,720	166,360	11,640	7.00	154,720	166,360	11,640	7.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	50	0	-50	0.00	50	0	-50	0.00
27	TOTAL THERM SALES	145,216	166,360	21,144	12.71	145,216	166,360	21,144	12.71
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-\$0.00160	-\$0.00160	\$0.00000	0.00	-\$0.00160	-\$0.00160	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.32799	\$0.34688	\$0.01889	5.45	\$0.32799	\$0.34688	0.01889	5.45
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.57962	#DIV/0!	#DIV/0!	#DIV/0!	\$3.57962	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.55785	\$0.62937	\$0.07152	11.36	\$0.59436	\$0.62937	0.03501	5.56
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.64675	#DIV/0!	#DIV/0!	#DIV/0!	\$0.64675	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.59436	0.62937	\$0.03501	5.56	0.59436	0.62937	0.03501	5.56
41	TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.61174	\$0.64675	\$0.03501	5.41	\$0.61174	\$0.64675	0.03501	5.41
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.61482	\$0.65000	\$0.03518	5.41	\$0.61482	\$0.65000	0.03518	5.41
45	PGA FACTOR ROUNDED TO NEAREST .001	0.615	\$0.650	\$0.035	5.38	\$0.615	\$0.650	\$0.035	5.38

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2012		THROUGH: DECEMBER 2012		
CURRENT MONTH:		JANUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	154,720	-\$247.55		-0.00160
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	154,720	-\$247.55		-0.00160
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	171,670	\$59,549.65		0.34688
18 Commodity Other - Area Imbalance				
19 Imbalance Cashout - Transporting Customers				
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	6,730	\$1,566.53		0.23277
22 Imbalance Bookout - Other Shippers				
23 Imbalance Cashout - FGT	27,290	\$6,349.02		0.23265
24 TOTAL COMMODITY OTHER	205,690	\$67,465.20		0.32799
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$11,136.75		0.07185
OTHER				
33 Revenue Sharing - FGT				
34 Overage Alert Day Charge - FGT		\$3,986.87		
35 Overage Alert Day Charge				
36 Overage Alert Day Charge - GCI				
37 Other				
38 Payroll allocation		\$3,969.89		
39 Other				
40 TOTAL OTHER	0	\$7,956.76		0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2		
FOR THE PERIOD OF:		JANUARY 2012		Through		DECEMBER 2012				
		CURRENT MONTH:		JANUARY		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$67,465	\$59,550	-7,916	-0.132924	\$67,465	\$59,550	-7,916	-0.132924
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9)))		\$18,846	\$45,153	26,307	0.582616	\$18,846	\$45,153	26,307	0.582616
3	TOTAL		\$86,311	\$104,702	18,391	0.1756511	\$86,311	\$104,702	18,391	0.1756511
4	FUEL REVENUES (NET OF REVENUE TAX)		\$93,918	\$104,702	10,784	0.1029959	\$93,918	\$104,702	10,784	0.1029959
5	TRUE-UP(COLLECTED) OR REFUNDED		-\$2,002	-\$2,002	0	0	-\$2,002	-\$2,002	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$91,917	\$102,701	10,784	0.1050033	\$91,917	\$102,701	10,784	0.1050033
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$5,606	-\$2,002	-7,607	3.8005705	\$5,606	-\$2,002	-7,607	3.8005705
8	INTEREST PROVISION-THIS PERIOD (21)		-\$1	-\$3	-2	0.5633088	-\$1	-\$3	-2	0.5633088
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		-\$29,764	(\$59,448)	-29,684	0.4993271	-\$29,764	(\$59,448)	-29,684	0.4993271
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		2,002	2,002	0	0	2,002	2,002	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		-\$22,158	-\$59,451	-37,293	0.6272869	-\$22,158	-\$59,451	-37,293	0.6272869
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(29,764)	(59,448)	(29,684)	0.4993271	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(22,157)	(59,448)	(37,291)	0.6272904				
14	TOTAL (12+13)		(51,921)	(118,896)	(66,975)	0.5633088				
15	AVERAGE (50% OF 14)		(25,960)	(59,448)	(33,488)	0.5633088				
16	INTEREST RATE - FIRST DAY OF MONTH		0.07	0.07	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.06	0.06	0	0				
18	TOTAL (16+17)		0.13	0.13	0	0				
19	AVERAGE (50% OF 18)		0.07	0.07	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.00542	0.00542	0	0				
21	INTEREST PROVISION (15x20)		-1	-3	-2	0.5633088				

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES				SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:		SYSTEM SUPPLY AND END USE				DECEMBER 2012					
PRESENT MONTH:		JANUARY				THROUGH					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES	TOTAL
							THIRD PARTY	PIPELINE		ACA/GRIFUEL	CENTS PER THERM
1	JAN	FGT	FT	0		0		\$114.49	\$11,136.75	-\$362.04	#DIV/0!
2	"	PRIOR	FT	171,670		171,670	\$59,549.65				34.69
3	"	SJNG	CO	27,290		27,290	\$6,349.02				23.27
4	"	INFINITE	CO	6,730		6,730	\$1,566.53				23.28
5				0		0					
6											
7											
8											
9											
10											
11											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL						205,690	\$67,465.20	\$114.49	\$11,136.75	-\$362.04	38.09

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11 MV	516	495	15,480	14,857	3.45	3.59
2. PRIOR	CS#11 MV	487	467	487	467	3.45	3.59
3. PRIOR	CITY GATE	500	500	500	500	4.35	4.35
4. PRIOR	CITY GATE	300	300	300	300	3.30	3.30
5. PRIOR	CITY GATE	400	400	400	400	3.25	3.25
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	2,203	2,163	17,167	16,525		
20.					WEIGHTED AVERAGE	3.56	3.62

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	18,846	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	52,482	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible									0	0		
18	Total:	145,265	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65											
20	Commercial	0.65											
21	Interruptible												
22													
23													
PGA REVENUES													
24	Residential	60,309	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	34,114	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*										0		
28													
29													
45	Total:	94,422	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695											
47	Commercial	214											
48	Interruptible *												

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

