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February 20, 2012

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

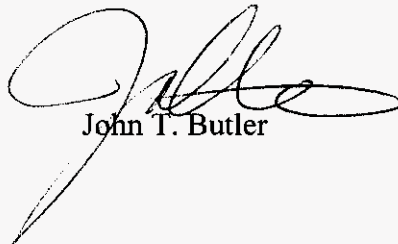
Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2012.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM _____
 APA 1
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 GCL 1
 RAD 1
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 ADM _____
 OPC _____
 CLK _____

Sincerely,



John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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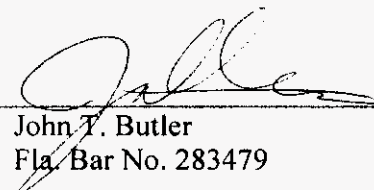
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of February 2012, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Michael Barrett, Esq. Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>

By: _____


John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: January 2012

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	237,588,651	253,097,647	(15,508,996)	(6.1)	7,877,265	7,720,595	156,669	2.0	3.0161	3.2782	(0.2621)	(8.0)
2 Nuclear Fuel Disposal Costs	1,533,571	1,453,060	80,511	5.5	1,838,199	1,554,241	283,958	18.3	0.0834	0.0935	(0.0101)	(10.8)
3 Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 Adjustments to Fuel Cost (A2, page 1)	(768,616)	(677,440)	(91,176)	13.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 TOTAL COST OF GENERATED POWER	238,306,021	253,873,267	(15,567,246)	(6.1)	7,877,265	7,720,595	156,669	2.0	3.0252	3.2883	(0.2631)	(8.0)
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,158,435	12,209,086	(6,050,651)	(49.6)	170,431	338,019	(167,588)	(49.6)	3.6134	3.6120	0.0014	0.0
8 Energy Cost of Florida Economy/OS Purchases (A9)	(312,586)	92,100	(404,686)	(439.4)	(9,389)	3,200	(12,589)	(393.4)	3.3293	2.8781	0.4512	15.7
9 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,890	228,650	(222,760)	(97.4)	190	8,500	(8,310)	(97.8)	3.1000	2.6900	0.4100	0.2
10 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
12 Energy Payments to Qualifying Facilities (A8)	7,741,499	11,009,205	(3,267,706)	(29.7)	192,228	261,452	(69,224)	(26.5)	4.0272	4.2108	(0.1836)	(4.4)
13 TOTAL COST OF PURCHASED POWER	13,593,238	23,539,040	(9,945,802)	(42.3)	353,460	611,171	(257,711)	(42.2)	3.8458	3.8515	(0.0057)	(0.1)
14 TOTAL AVAILABLE (LINE 5 + LINE 12)	251,899,259	277,412,308	(25,513,049)	(9.2)	8,230,725	8,331,766	(101,042)	(1.2)	3.0605	3.3296	(0.2691)	(8.1)
15 Fuel Cost of Economy and Other Power Sales (A6)	(1,280,730)	(3,431,060)	2,150,330	(62.7)	(68,735)	107,500	(176,235)	(163.9)	1.8633	(3.1917)	5.0550	(158.4)
16 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
18 Gains from Off-System Sales (A6)	(661,722)	(1,148,838)	487,116	(42.4)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,942,452)	(4,579,898)	2,637,445	(57.6)	(68,735)	107,500	(176,235)	(163.9)	2.8260	(4.2604)	7.0864	(166.3)
20 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
21 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	249,956,811	272,832,410	(22,875,599)	(8.4)	8,161,990	8,439,266	(277,277)	(3.3)	3.0624	3.2329	(0.1705)	(5.3)
22 Net Unbilled Sales *	(14,647,802)	(24,610,835)	9,963,033	(40.5)	(478,311)	(761,262)	282,951	(37.2)	(0.1835)	(0.2884)	0.1049	(0.4)
23 Company Use *	383,175	294,485	88,690	30.1	12,512	9,109	3,403	37.4	0.0048	0.0035	0.0013	0.4
24 T & D Losses *	19,280,436	20,762,727	(1,482,291)	(7.1)	629,586	642,232	(12,646)	(2.0)	0.2415	0.2433	(0.0018)	(0.0)
25 SYSTEM KWH SALES (EXCL CKW A2,p1)	249,956,811	272,832,410	(22,875,599)	(8.4)	7,982,093,134	8,532,455,836	(550,362,702)	(6.5)	3.1315	3.1976	(0.0661)	(2.1)
26 Wholesale KWH Sales (EXCL CKW A2,p1)	4,436,933	4,842,994	(406,061)	(8.4)	141,688,445	139,290,515	2,397,930	1.7	3.1315	3.1976	(0.0661)	(2.1)
27 Jurisdictional KWH Sales	245,519,878	267,989,416	(22,469,539)	(8.4)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.1315	3.1976	(0.0661)	(2.1)
28 Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
29 Jurisdictional KWH Sales Adjusted for Line Losses	245,728,568	268,606,597	(22,878,029)	(8.5)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.1341	3.2003	(0.0662)	(2.1)
30 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	(0.0551)	(0.0514)	(0.0036)	7.1
31 TOTAL JURISDICTIONAL FUEL COST	241,411,867	264,289,896	(22,878,029)	(8.7)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.0791	3.1489	(0.0698)	(2.2)
32 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									3.0813	3.1511	(0.0698)	(2.2)
34 GPIF **	547,621	547,621	0	0.0	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	0.0070	0.0065	0.0005	7.7
35 Fuel Factor Including GPIF									3.0883	3.1576	(0.0693)	(2.2)
36 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.088	3.158	(0.070)	(2.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 1, 258 related to prior period.

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FPSC-COMMISSION CLERK

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **January 2012**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation (b)	\$ 237,588,651	\$ 253,097,647	\$ (15,508,996)	(6.1) %	\$ 237,588,651	\$ 253,097,647	\$ (15,508,996)	(6.1) %
	b	Nuclear Fuel Disposal Costs	1,533,571	1,453,060	80,511	5.5 %	1,533,571	1,453,060	80,511	5.5 %
	c	Coal Cars Depreciation & Return	(47,585)	\$ 0	(47,585)	N/A	(47,585)	\$ 0	(47,585)	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(1,280,730)	(3,431,060)	2,150,330	(62.7) %	(1,280,730)	(3,431,060)	2,150,330	(62.7) %
	b	Gains from Off-System Sales (Per A6)	(661,721)	(1,148,838)	487,117	(42.4) %	(661,721)	(1,148,838)	487,117	(42.4) %
3	a	Fuel Cost of Purchased Power (Per A7)	6,158,434	12,209,086	(6,050,652)	(49.6) %	6,158,434	12,209,086	(6,050,652)	(49.6) %
	b	Energy Payments to Qualifying Facilities (Per A8)	7,741,502	11,009,205	(3,267,703)	(29.7) %	7,741,502	11,009,205	(3,267,703)	(29.7) %
4		Energy Cost of Economy Purchases (Per A9)	(306,696)	320,750	(627,446)	(195.6) %	(306,696)	320,750	(627,446)	(195.6) %
5		Total Fuel Costs & Net Power Transactions	\$ 250,725,427	\$ 273,509,850	\$ (22,784,424)	(8.3) %	\$ 250,725,426	\$ 273,509,850	\$ (22,784,424)	(8.3) %
6		Adjustments to Fuel Cost								
	a	Sales to City of Key West (CKW)	\$ (670,275)	\$ (677,440)	\$ 7,165	(1.1) %	\$ (670,275)	\$ (677,440)	\$ 7,165	(1.1) %
	b	Reactive and Voltage Control Fuel Revenue	19,819	-	19,819	N/A	19,819	-	19,819	N/A
	c	Inventory Adjustments	(53,798)	-	(53,798)	N/A	(53,798)	-	(53,798)	N/A
	d	Non-Recoverable Oil/Tank Bottoms (c)	(64,362)	-	(64,362)	N/A	(64,362)	-	(64,362)	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 249,956,811	\$ 272,832,410	\$ (22,875,600)	(8.4) %	\$ 249,956,810	\$ 272,832,410	\$ (22,875,600)	(8.4) %
B		kWh Sales								
1		Jurisdictional kWh Sales	7,840,404,689	8,393,165,321	(552,760,632)	(6.6) %	7,840,404,689	8,393,165,321	(552,760,632)	(6.6) %
2		Sale for Resale (excluding CKW)	141,688,445	139,290,515	2,397,930	1.7 %	141,688,445	139,290,515	2,397,930	1.7 %
3		Sub-Total Sales (excluding CKW)	7,982,093,134	8,532,455,836	(550,362,702)	(6.5) %	7,982,093,134	8,532,455,836	(550,362,702)	(6.5) %
4		Sales to City of Key West (CKW)	16,110,000	16,731,000	(621,000)	(3.7) %	16,110,000	16,731,000	(621,000)	(3.7) %
5		Total Sales	7,998,203,134	8,549,186,836	(550,983,702)	(6.4) %	7,998,203,134	8,549,186,836	(550,983,702)	(6.4) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.22492 %	98.36752 %	(0.14260) %	(0.1) %	98.22492 %	98.36752 %	(0.14260) %	(0.1) %
		SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **January 2012**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 284,993,002	\$308,562,227	\$ (23,569,225)	(7.6) %	\$ 284,993,002	\$ 308,562,227	\$ (23,569,225)	(7.6) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Collected/(Refunded) This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(4,316,701)	(4,316,701)	(1)	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(547,226)	(547,226)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 280,129,074	\$ 303,698,300	\$ (23,569,225)	(7.8) %	\$ 280,129,075	\$ 303,698,300	\$ (23,569,225)	(7.8) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 249,956,811	\$ 272,832,410	\$ (22,875,600)	(8.4) %	\$ 249,956,810	\$ 272,832,410	\$ (22,875,600)	(8.4) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	249,956,811	272,832,410	(22,875,599)	(8.4) %	249,956,811	272,832,410	(22,875,600)	(8.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.22492 %	98.36752 %	(0.14260) %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$ 245,728,568	\$ 268,606,597	\$ (22,878,029)	(8.5) %	\$ 245,728,568	\$ 268,606,597	\$ (22,878,029)	(8.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 34,400,506	\$ 35,091,703	\$ (691,197)	(2.0) %	\$ 34,400,506	\$ 35,091,703	\$ (691,197)	(2.0) %
8	Interest Provision for the Month (Line D10)	(5,223)	-	(5,223)	N/A	(5,223)	-	(5,223)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(51,800,406)	(51,800,406)	-	0.0 %	(51,800,406)	(51,800,406)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	-	(51,121,025)	N/A	(51,121,025)	-	(51,121,025)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	-	0.0 %	4,316,701	4,316,701	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (64,209,447)	\$ (12,392,002)	\$ (51,817,445)	418.2 %	\$ (64,209,447)	\$ (12,392,002)	\$ (51,817,445)	418.2 %
D Interest Provision									
		51,800,412							
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (102,921,431)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (64,204,224)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (167,125,655)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (83,562,828)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.12000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.07500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00625 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (5,223)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.								
(b)	Includes adjustment of \$(1,258.47) relating to prior period.								
(c)	Includes adjustment of \$(6,200.99) relating to prior period.								

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: JANUARY 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	53,392	2,645,900	(2,592,508)	(98.0)	53,392	2,645,900	(2,592,508)	(98.0)
2 * LIGHT OIL	185,796	44,300	141,496	319.4	185,796	44,300	141,496	319.4
3 COAL	8,601,469	12,124,300	(3,522,831)	(29.1)	8,601,469	12,124,300	(3,522,831)	(29.1)
4 ** GAS	220,050,276	226,502,347	(6,452,071)	(2.8)	220,050,276	226,502,347	(6,452,071)	(2.8)
5 NUCLEAR	8,698,977	11,780,800	(3,081,823)	(26.2)	8,698,977	11,780,800	(3,081,823)	(26.2)
6 TOTAL (\$)	237,589,910	253,097,647	(15,507,737)	(6.1)	237,589,910	253,097,647	(15,507,737)	(6.1)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	-3,061	14,844	(17,905)	(120.6)	-3,061	14,844	(17,905)	(120.6)
8 LIGHT OIL	1,328	143	1,185	828.7	1,328	143	1,185	828.7
9 COAL	309,269	424,978	(115,709)	(27.2)	309,269	424,978	(115,709)	NA
10 GAS	5,726,282	5,709,386	16,896	0.3	5,726,282	5,709,386	16,896	0.3
11 NUCLEAR	1,838,199	1,554,241	283,958	18.3	1,838,199	1,554,241	283,958	18.3
12 SOLAR	5,247	17,003	(11,756)	(69.1)	5,247	17,003	(11,756)	NA
13 TOTAL (MWH)	7,877,265	7,720,595	156,669	2.0	7,877,265	7,720,595	156,669	2.0
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bb)	645	24,437	(23,792)	(97.4)	645	24,437	(23,792)	(97.4)
15 * LIGHT OIL (Bb)	1,838	315	1,523	483.5	1,838	315	1,523	483.5
16 *** COAL (TON)	23,815	39,658	(15,843)	(39.9)	23,815	39,658	(15,843)	(39.9)
17 ** GAS (MCF)	40,800,284	40,286,675	513,608	1.3	40,800,284	40,286,675	513,608	1.3
18 NUCLEAR (MMBTU)	18,475,242	16,868,134	1,607,108	9.5	18,475,242	16,868,134	1,607,108	9.5
19 HEAVY OIL	4,124	156,399	(152,275)	(97.4)	4,124	156,399	(152,275)	(97.4)
20 LIGHT OIL	10,657	1,837	8,820	480.1	10,657	1,837	8,820	480.1
21 COAL	3,211,894	4,419,330	(1,207,436)	(27.3)	3,211,894	4,419,330	(1,207,436)	(27.3)
22 GAS	41,494,571	40,286,675	1,207,896	3.0	41,494,571	40,286,675	1,207,896	3.0
23 NUCLEAR	18,475,242	16,868,134	1,607,108	9.5	18,475,242	16,868,134	1,607,108	9.5
24 TOTAL (MMBTU)	63,196,488	61,732,375	1,464,113	2.4	63,196,488	61,732,375	1,464,113	2.4
GENERATION MIX (%MWH)								
25 HEAVY OIL	-0.04	0.19	(0.23)	(119.6)	-0.04	0.19	(0.23)	(119.6)
26 LIGHT OIL	0.02	0.00	0.02	1,079.8	0.02	0.00	0.02	1,079.8
27 COAL	3.93	5.50	(1.58)	(28.7)	3.93	5.50	(1.58)	(28.7)
28 GAS	72.69	73.95	(1.26)	(1.7)	72.69	73.95	(1.26)	(1.7)
29 NUCLEAR	23.34	20.13	3.20	15.9	23.34	20.13	3.20	15.9
SOLAR	0.07	0.22	(0.15)	NA	0.07	0.22	(0.15)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bb)	82.7776	108.2743	(25.4968)	(23.5)	82.7776	108.2743	(25.4968)	(23.5)
32 * LIGHT OIL (\$/Bb)	101.0861	140.6349	(39.5489)	(28.1)	101.0861	140.6349	(39.5489)	(28.1)
33 *** COAL (\$/TON)	88.5808	102.7863	(14.2055)	(13.8)	88.5808	102.7863	(14.2055)	(13.8)
34 ** GAS (\$/MCF)	5.3934	5.6223	(0.2289)	(4.1)	5.3934	5.6223	(0.2289)	(4.1)
35 NUCLEAR (\$/MMBTU)	0.4708	0.6984	(0.2276)	(32.6)	0.4708	0.6984	(0.2276)	(32.6)
36 * HEAVY OIL	12.9465	16.9176	(3.9711)	(23.5)	12.9465	16.9176	(3.9711)	(23.5)
37 * LIGHT OIL	17.4342	24.1154	(6.6812)	(27.7)	17.4342	24.1154	(6.6812)	(27.7)
38 COAL	2.6780	2.7435	(0.0655)	(2.4)	2.6780	2.7435	(0.0655)	(2.4)
39 ** GAS	5.3031	5.6223	(0.3192)	(5.7)	5.3031	5.6223	(0.3192)	(5.7)
40 NUCLEAR	0.4708	0.6984	(0.2276)	(32.6)	0.4708	0.6984	(0.2276)	(32.6)
41 TOTAL (\$/MMBTU)	3.7595	4.0999	(0.3404)	(8.3)	3.7595	4.0999	(0.3404)	(8.3)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	-1,347	10,536	(11,884)	(112.8)	-1,347	10,536	(11,884)	(112.8)
43 LIGHT OIL	8,023	12,846	(4,823)	(37.5)	8,023	12,846	(4,823)	(37.5)
44 COAL	10,385	10,399	(14)	(0.1)	10,385	10,399	(14)	(0.1)
45 GAS	7,246	7,056	190	2.7	7,246	7,056	190	2.7
46 NUCLEAR	10,051	10,853	(802)	(7.4)	10,051	10,853	(802)	(7.4)
47 TOTAL (BTU/KWH)	8,023	7,996	27	0.3	8,023	7,996	27	0.3
GENERATED FUEL COST PER KWH (\$/KWH)								
48 * HEAVY OIL	-1.7444	17.8247	(19.5691)	(109.8)	-1.7444	17.8247	(19.5691)	(109.8)
49 * LIGHT OIL	13.9880	30.9790	(16.9910)	(54.8)	13.9880	30.9790	(16.9910)	(54.8)
50 COAL	2.7812	2.8529	(0.0717)	(2.5)	2.7812	2.8529	(0.0717)	(2.5)
51 ** GAS	3.8428	3.9672	(0.1244)	(3.1)	3.8428	3.9672	(0.1244)	(3.1)
52 NUCLEAR	0.4732	0.7580	(0.2847)	(37.6)	0.4732	0.7580	(0.2847)	(37.6)
53 TOTAL (\$/KWH)	3.0161	3.2782	(0.2621)	(8.0)	3.0161	3.2782	(0.2621)	(8.0)

* Distillate & Propane (Bb's & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 1, 258 related to prior period.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

0

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	FT. MYERS # 2	1425	737,780	74.6	94.8	74.6	7,298	GAS	5,289,405 MCF	1.018	5,384,614	28,553,913	3.8702	5.40
2	#3A	161	0	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
3	#3A		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	#3B	161	339	0.3	88.4	59.1	13,286	GAS	4,424 MCF	1.018	4,504	23,884	7.0455	5.40
5	#3B		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
6	LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		176,069	54.8	100.0	65.2	8,429	GAS	1,459,219 MCF	1.017	1,484,026	7,869,598	4.4696	5.39
8	# 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		141,242	43.9	90.4	61.3	8,480	GAS	1,177,735 MCF	1.017	1,197,757	6,351,551	4.4969	5.39
10	MANATEE # 1	800	0	0.4	100.0	24.5	20,851	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11	# 1		2,564					GAS	52,569 MCF	1.017	53,463	283,507	11.0572	5.39
12	# 2	800	-196	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13	# 2		-196					GAS	0 MCF	NA	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		470,162	60.7	84.4	70.7	6,973	GAS	3,223,440 MCF	1.017	3,278,238	17,384,073	3.6975	5.39
16	MARTIN # 1	803	1	0.6	100.0	34.7	14,546	#6 OIL	3 BBLS	6.335	19	273	22.7541	91.02
17	# 1		3,459					GAS	49,468 MCF	1.017	50,309	266,782	7.7131	5.39
18	# 2	807	2	2.6	100.0	34.8	12,009	#6 OIL	4 BBLS	5.874	23	364	17.3365	91.02
19	# 2		15,531					GAS	183,399 MCF	1.017	186,517	989,076	6.3684	5.39
20	# 3	451	156,751	50.5	95.5	68.9	7,795	GAS	1,201,485 MCF	1.017	1,221,910	6,479,631	4.1337	5.39
21	# 4	451	138,367	44.6	100.0	66.5	7,823	GAS	1,064,327 MCF	1.017	1,082,421	5,739,939	4.1483	5.39
22	# 8	1118	442					#2 OIL	531 BBLS	5.874	3,119	53,639	12.1273	101.02
23	# 8		517,253	67.5	94.3	69.8	7,052	GAS	3,586,702 MCF	1.017	3,647,676	19,343,155	3.7396	5.39

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-79	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	# 1		-79					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	204	-118	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	# 2		-118					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	372	-957	-0.7	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
6	# 3		-957					GAS	12,234 MCF	1.017	12,442	65,978	6.8943	5.39
7	# 4	372	-1,097	-0.8	100.0	-1.6	0	#6 OIL	195 BBLS	6.401	1,248	17,388	1.5851	89.17
8	# 4		-1,097					GAS	57,847 MCF	1.017	58,830	311,968	28.4383	5.39
9	SANFORD # 3	140	-235	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-235					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	972	420,755	63.9	93.4	63.9	7,532	GAS	3,122,478 MCF	1.015	3,169,315	16,806,469	3.9944	5.38
12	# 5	958	340,295	51.8	99.9	66.8	7,611	GAS	2,551,679 MCF	1.015	2,589,954	13,734,192	4.0360	5.38
13														
14	TURKEY POINT # 1	387	17	0.1	88.7	28.6	178,063	#6 OIL	443 BBLS	6.397	2,834	35,366	208.0362	79.83
15	# 1		188					GAS	33,106 MCF	1.017	33,669	178,542	94.9693	5.39
16														
17	# 2	0	-400	-0.3	76.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18	# 2		-400					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1111	835	66.3	94.1	66.3	7,149	# 2 OIL	1,034 BBLS	5.774	5,970	100,950	12.0870	97.63
20	#5		514,564					GAS	3,616,931 MCF	1.017	3,678,419	19,506,181	3.7908	5.39
21	WEST COUNTY #1	1217	0	65.9	93.1	65.9	6,900	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22	#1		590,435					GAS	4,005,774 MCF	1.017	4,073,872	21,603,218	3.6589	5.39
23	#2	1217	0	74.2	99.4	74.2	6,918	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24	#2		665,572					GAS	4,527,579 MCF	1.017	4,604,548	24,417,324	3.6686	5.39
25	#3	1217	0	92.4	100.0	92.4	6,663	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26	#3		828,759					GAS	5,429,466 MCF	1.017	5,521,767	29,281,218	3.5331	5.39
27	CUTLER # 5	65	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	# 2 OIL	146 BBLS	5.804	847	17,067	0.0000	116.89
30	LAUDERDALE 1-12	383	2					# 2 OIL	10 BBLS	5.537	55	904	38.3216	90.44
31	1-12		6	0.0	92.6	1.1	31,625	GAS	195 MCF	1.017	198	1,050	18.6165	5.39
32	13-24	383	0					# 2 OIL	19 BBLS	5.537	105	1,718	0.0000	90.44
33	13-24		31	0.0	97.1	4.3	23,774	GAS	621 MCF	1.017	632	3,351	10.8110	5.39
34	EVERGLADES 1-12	383	11					# 2 OIL	33 BBLS	5.537	183	2,902	25.4765	87.93
35	1-12		28	0.0	95.5	3.7	21,385	GAS	640 MCF	1.017	651	3,452	12.5033	5.39

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		7,076	4.0	98.7	40.3	15,098	GAS	105,251 MCF	1.015	106,830	566,506	8.0064	5.38
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		1,742	1.0	50.7	25.6	25,824	GAS	44,308 MCF	1.015	44,973	238,486	13.6943	5.38
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	130	8,834	8.6	82.3	53.6	11,561	COAL	4,641 TONS	22.006	102,130	411,374	4.6565	88.64
7 #1		106					GAS	1,224 MMBTU	---	1,224	8,222	7.7635	6.72
8	(A)	(B)				(B)							
9 # 2	130	39,298	42.1	99.2	47.4	11,313	COAL	19,174 TONS	23.128	443,456	1,698,179	4.3213	88.57
10 # 2		415					GAS	5,812 MMBTU	---	5,812	39,008	9.4064	6.71
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	656	261,137	60.4	100.0	60.4	10,210	COAL	2,666,308 MMBTU	---	2,666,308	6,491,917	2.4860	2.43
13 # 4		37					#2 OIL	65 BBLs	5.817	378	8,615	23.2848	132.54
14 DESOTO	25	3,707	19.9		20.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,540	20.7		20.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	717	538,558	104.5	100.0	104.5	10,817	NUCLEAR	5,825,442 MMBTU	---	5,825,442	2,165,684	0.4021	0.00
17 # 4	717	538,698	104.5	100.0	104.5	10,825	NUCLEAR	5,831,584 MMBTU	---	5,831,584	3,167,212	0.5879	0.54
18 ST LUCIE # 1	853	-1,349	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
19	***	***	****	****	****	***		***					
20 # 2	757	762,292	106.4	99.6	106.3	8,944	NUCLEAR	6,818,216 MMBTU	---	6,818,216	3,366,081	0.4416	0.49
21													
22													
23 SYSTEM TOTALS	23,823	7,877,265	---	---	---	8,023	---	2,483 BBLs	---	63,196,488	237,589,910	3.0161	---
24								40,800,284 MCF					
25 *** EXCLUDES PARTICIPANTS								2,666,308 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								23,815 TONS	COAL (C)				
27													
28								18,475,242 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 12 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$1,268 RELATED TO PRIOR PERIOD.

	MONTH OF JANUARY 2012				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	79	-	79	100	79	-	79	100
3 UNIT COST (\$/BBL)	89,5570	-	89,5570	100.0000	89,5570	-	89,5570	100.0000
4 AMOUNT (\$)	7,075	-	7,075	100	7,075	-	7,075	100
5 BURNED								
6 UNITS (BBL)	(1,362)	24,438	(25,800)	(6)	(1,362)	24,438	(25,800)	(6)
7 UNIT COST (\$/BBL)	4,0000	108,2699	(104,2699)	(96.3000)	4,0000	108,2699	(104,2699)	(96.3000)
8 AMOUNT (\$)	(5,448)	2,645,900	(2,651,348)	(0)	(5,448)	2,645,900	(2,651,348)	(0)
9 ENDING INVENTORY								
10 UNITS (BBL)	3,534,878	2,951,029	583,849	20	3,534,878	2,951,029	583,849	20
11 UNIT COST (\$/BBL)	87,5381	111,0125	(23,4744)	(21.1000)	87,5381	111,0125	(23,4744)	(21.1000)
12 AMOUNT (\$)	309,436,605	327,601,000	(18,164,395)	(6)	309,436,605	327,601,000	(18,164,395)	(6)
13 OTHER USAGE (\$)	119,538				119,538			
14 DAYS SUPPLY	(80,338)							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,532	315	1,217	>100.0	1,532	315	1,217	>100.0
17 UNIT COST (\$/BBL)	151,3962	139,6825	11,7137	8.4000	151,3962	139,6825	11,7137	8.4000
18 AMOUNT (\$)	231,939	44,000	187,939	>100.0	231,939	44,000	187,939	>100.0
19 BURNED								
20 UNITS (BBL)	1,838	315	1,523	>100.0	1,838	315	1,523	>100.0
21 UNIT COST (\$/BBL)	101,0860	140,6349	(39,5489)	(28.1000)	101,0860	140,6349	(39,5489)	(28.1000)
22 AMOUNT (\$)	185,796	44,300	141,496	>100.0	185,796	44,300	141,496	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,078,573	793,000	285,573	36	1,078,573	793,000	285,573	36
25 UNIT COST (\$/BBL)	110,5181	139,5095	(28,9914)	(20.8000)	110,5181	139,5095	(28,9914)	(20.8000)
26 AMOUNT (\$)	119,201,825	110,631,000	8,570,825	8	119,201,825	110,631,000	8,570,825	8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	43,602	39,658	3,944	10	43,602	39,658	3,944	10
31 UNIT COST (\$/TON)	85,6635	102,7788	(17,1153)	(16.7000)	85,6635	102,7788	(17,1153)	(16.7000)
32 AMOUNT (\$)	3,735,101	4,076,000	(340,899)	(8)	3,735,101	4,076,000	(340,899)	(8)
33 BURNED								
34 UNITS (TON)	23,815	39,658	(15,843)	(40)	23,815	39,658	(15,843)	(40)
35 UNIT COST (\$/TON)	88,5808	102,7788	(14,1980)	(13.8000)	88,5808	102,7788	(14,1980)	(13.8000)
36 AMOUNT (\$)	2,109,553	4,076,000	(1,966,447)	(48)	2,109,553	4,076,000	(1,966,447)	(48)
37 ENDING INVENTORY								
38 UNITS (TON)	146,149	91,000	55,149	61	146,149	91,000	55,149	61
39 UNIT COST (\$/TON)	88,5616	104,9780	(16,4164)	(15.6000)	88,5616	104,9780	(16,4164)	(15.6000)
40 AMOUNT (\$)	12,943,184	9,553,000	3,390,184	36	12,943,184	9,553,000	3,390,184	36
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF JANUARY 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	2,801,117	3,425,503	(624,386)	(18)	2,801,117	3,425,503	(624,386)	(18)
45 U. COST (\$/MMBTU)	2,4579	2,3494	0.1085	4.6000	2,4579	2,3494	0.1085	4.6000
46 AMOUNT (\$)	6,884,930	8,048,000	(1,163,070)	(15)	6,884,930	8,048,000	(1,163,070)	(15)
47 BURNED								
48 UNITS (MMBTU)	2,666,308	3,425,503	(759,195)	(22)	2,666,308	3,425,503	(759,195)	(22)
49 U. COST (\$/MMBTU)	2,3832	2,3494	0.0338	1.4000	2,3832	2,3494	0.0338	1.4000
50 AMOUNT (\$)	6,354,353	8,048,000	(1,693,647)	(21)	6,354,353	8,048,000	(1,693,647)	(21)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	11,053,943	5,035,416	6,018,527	>100.0	11,053,943	5,035,416	6,018,527	>100.0
53 U. COST (\$/MMBTU)	2,3735	2,3181	0.0554	2.4000	2,3735	2,3181	0.0554	2.4000
54 AMOUNT (\$)	26,236,801	11,672,571	14,564,230	>100.0	26,236,801	11,672,571	14,564,230	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	41,494,571	-	41,494,571	100	41,494,571	-	41,494,571	100
59 U. COST (\$/MMBTU)	5,2957	-	5,2957	100.0000	5,2957	-	5,2957	100.0000
60 AMOUNT (\$)	219,744,656	-	219,744,656	100	219,744,656	-	219,744,656	100
61 BURNED								
62 UNITS (MMBTU)	41,494,571	40,286,674	1,207,897	3	41,494,571	40,286,674	1,207,897	3
63 U. COST (\$/MMBTU)	5,3031	5,6223	(0,3192)	(5.7000)	5,3031	5,6223	(0,3192)	(5.7000)
64 AMOUNT (\$)	220,050,276	226,502,347	(6,452,071)	(3)	220,050,276	226,502,347	(6,452,071)	(3)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,600,000	-	1,600,000	100	1,600,000	-	1,600,000	100
67 U. COST (\$/MMBTU)	3,9119	-	3,9119	100.0000	3,9119	-	3,9119	100.0000
68 AMOUNT (\$)	6,259,088	-	6,259,088	100	6,259,088	-	6,259,088	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	18,475,242	16,868,134	1,607,108	10	18,475,242	16,868,134	1,607,108	10
73 U. COST (\$/MMBTU)	0,4708	0,6984	(0,2276)	(32.6000)	0,4708	0,6984	(0,2276)	(32.6000)
74 AMOUNT (\$)	8,698,977	11,780,800	(3,081,823)	(26)	8,698,977	11,780,800	(3,081,823)	(26)
75 BURNED			PROPANE					
76 UNITS (GAL)	270	-	270	100	270	-	270	100
77 UNIT COST (\$/GAL)	2,5148	-	2,5148	100.0000	2,5148	-	2,5148	100.0000
78 AMOUNT (\$)	679	-	679	100	679	-	679	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(2,000) BARRELS,	\$	(58,160.61)	CURRENT MONTH AND	(2,000) BARRELS,	\$	(58,161)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	1,535,265	CURRENT MONTH AND	\$	1,535,265	PERIOD-TO-DATE.	

LINES 6 & 8 INCLUDE TANK BOTTOMS OF (2000) BBLs AND \$(58,160.61), WHICH IS THE REASON FOR NEGATIVE BURNS FOR HEAVY OIL IN JAN 2012.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12		
Mar-12		
Apr-12		
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

SCHEDULE A6

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/kWh FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) X (5) X (6)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED.	OS/FCBBS	107,500	0	107,500	3.192	3,431,060	1,148,838
ST LUCIE RELIABILITY		0	0	0	0.000	0	0
TOTAL		107,500	0	107,500	3.192	3,431,060	1,148,838
ACTUAL							
FMPA (SL 1)		0	0	0	0.000	0	0
QUIC (SL 1)		0	0	0	0.000	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0	0
ARC LIGHT ENERGY MARKETING, LLC		506	0	506	1.622	820.332	2,221
CARGILL POWER MARKETING, LLC		0	0	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY		0	0	0	0.000	0	0
CAROLINA ELECTRIC COOPERATIVE COMPANY		1,106	0	1,106	1.725	1,907.810	7,573
CONGO PHILIPS, INC.		5,600	0	5,600	0.000	0	0
CONSTITUTION ENERGY COMMUNITIES GROUP, INC.		969	0	969	1.827	1,760.283	55,436
EDFT N.A.		16,187	0	16,187	1.793	29,022.861	8,745
ENERGY AUTHORITY, THE		0	0	0	0.000	0	0
ENERGY AUTHORITY, THE		75	0	75	1.477	110.183	143,411
FLORIDA MUNICIPAL POWER AGENCY		1,150	0	1,150	0.000	0	0
FLORIDA POWER CORPORATION		0	0	0	0.000	0	0
FLORIDA POWER CORPORATION		0	0	0	0.000	0	0
GAINESVILLE REGIONAL UTILITIES		0	0	0	0.000	0	0
HOMESTEAD, CITY OF		2,455	0	2,455	1.843	4,524.225	23,139
JP MORGAN VENTURES ENERGY CORP.		0	0	0	0.000	0	0
MERRILL LYNCH COMMUNITIES, INC.		1,311	0	1,311	1.862	2,442.045	11,417
MORGAN STANLEY CAPITAL GROUP, INC.		634	0	634	1.885	1,200.075	36,889
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF		900	0	900	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF		56	0	56	1.856	102.736	14,343
ORLANDO UTILITIES COMMISSION		4,900	0	4,900	2.177	10,653.300	3,835
POWERSOUTH ENERGY COOPERATIVE		0	0	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.		1,107	0	1,107	1.787	1,979.965	52,376
REEDY CREEK IMPROVEMENT DISTRICT		0	0	0	0.000	0	0
RRI ENERGY SERVICES, INC.		10,709	0	10,709	1.852	19,731.000	10,335
SEMINOLE ELECTRIC COOPERATIVE, INC.		0	0	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.		0	0	0	0.000	0	0
SEMPRA ENERGY		0	0	0	0.000	0	0
SEMPRA ENERGY		0	0	0	0.000	0	0
SOUTHERN BROWARD ELECTRIC & GAS CO		10,815	0	10,815	1.884	20,392.584	108,282
SOUTHERN BROWARD ELECTRIC & GAS CO		0	0	0	0.000	0	0
SOUTHERN COMPANY FLORIDA, LLC		0	0	0	0.000	0	0
TALLAHASSEE, CITY OF		0	0	0	0.000	0	0
TALLAHASSEE, CITY OF		0	0	0	0.000	0	0
TALLAHASSEE, CITY OF (CAPACITY)		850	0	850	1.912	1,629.300	5,389
TAMPA ELECTRIC COMPANY		0	0	0	0.000	0	0
TENNESSEE VALLEY AUTHORITY		8,210	0	8,210	1.942	15,944.420	82,585
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	0	0	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	123	0	123	1.738	213.000	753
FLORIDA POWER CORP	FCBBS	2	0	2	1.789	3.618	34
HOMESTEAD, CITY OF	FCBBS	384	0	384	2.238	854.700	3,147
ORLANDO UTILITIES COMMISSION	FCBBS	232	0	232	1.823	423.816	1,422
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	350	0	350	1.514	529.700	2,208
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,101	0	1,101	1.842	2,029.000	7,693
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		0	0	0	0.000	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		97,634	0	97,634	1.867	1,823,647	654,159
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		68,735	0	68,735	1.863	1,280,730	681,772
SUBTOTAL		68,735	0	68,735	1.863	1,280,730	681,772
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6)							
2011 3-Yr Average Threshold							
YTD Difference of Threshold vs Actual							
YTD 20% FPL Share*							
PP ADJ Gas Turbine Rev Released to Base Revenue							
TOTAL		68,735	0	68,735	1.863	1,280,730	681,772
Gas Turbine Maintenance Revenue Released to Base Revenue							
TOTAL		68,735	0	68,735	1.863	1,280,730	681,772
2011 3-Yr Average Threshold							
YTD Difference of Threshold vs Actual							
YTD 20% FPL Share*							
CURRENT MONTH DIFFERENCE (%)		(30.785)	0	(30.785)	(1.328)	(2,150.330)	(487,116)
PERIOD TO DATE ACTUAL		(36.1)	0.0	(36.1)	(41.6)	(62.7)	(42.4)
PERIOD TO DATE ESTIMATED		68,735	0	68,735	1.863	1,280,730	681,772
PERIOD TO DATE DIFFERENCE (%)		(30.785)	0	(30.785)	(1.328)	(2,150.330)	(487,116)
PERIOD TO DATE DIFFERENCE (%)		(36.1)	0.0	(36.1)	(41.6)	(62.7)	(42.4)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

GAIN ON ECONOMY ENERGY SALES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2012

SCHEDULE A6a

(1) SOLD TO	(2) TYPE SCHEDULE	(3) TOTAL GAIN ON SALES (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x 80 0
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES							
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
80% OF GAIN ON ECONOMY SALES							
TOTAL		0	0	0	0.000	0.000	x 80 0
CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE (%)							

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF January 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST
							TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		149,697	0	0	149,697	3.688	5,521,528
ST. LUCIE RELIABILITY		40,782	0	0	40,782	0.331	135,002
SJRPP		137,420	0	0	137,420	4.334	5,956,000
PPAs		10,120	0	0	10,120	5.895	596,556
TOTAL		338,019	0	0	338,019	3.612	12,209,086
ACTUAL:							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	0
FMPA (SL2)		29,058	0	0	29,058	0.747	217,031
PRIOR MONTH ADJUSTMENT		18	0	0	18	0.792	13,126
OUC (SL2)		29,076	0	0	29,076	0.835	230,157
PRIOR MONTH ADJUSTMENT		20,094	0	0	20,094	0.856	167,703
JACKSONVILLE ELECTRIC AUTHORITY	UPS	12	0	0	12	7.360	4,503
PRIOR MONTH ADJUSTMENT		20,106	0	0	20,106	4.521	172,206
DESOTO COUNTY GENERATING CO LLC		75,698	0	0	75,698	3.339	5,571,439
PRIOR MONTH ADJUSTMENT		0	0	0	0	5.963	(2,149,448)
SOUTHERN COMPANY - FRANKLIN		2,668	0	0	2,668	3.967	3,421,991
SOUTHERN COMPANY - HARRIS		2,716	0	0	2,716	5.450	89,095
SOUTHERN COMPANY - OLEANDER		28,439	0	0	28,439	7.992	217,073
SOUTHERN COMPANY - SCHERER 3		644	0	0	644	3.613	1,549,809
ST. LUCIE PARTICIPATION SUB-TOTAL		11,084	0	0	11,084	0.818	38,404
TOTAL		49,182	0	0	49,182	0.818	402,363
TOTAL		170,431	0	0	170,431	3.613	6,158,435
CURRENT MONTH							
DIFFERENCE		(167,588)	0	0	(167,588)	0.001	(6,050,651)
DIFFERENCE%		(49.6)	0.0	0.0	(49.6)	0.0	(49.6)
PERIOD TO DATE:							
ACTUAL		170,431	0	0	170,431	3.613	6,158,435
ESTIMATED		338,019	0	0	338,019	3.612	12,209,086
DIFFERENCE		(167,588)	0	0	(167,588)	0.001	(6,050,651)
DIFFERENCE%		(49.6)	0.0	0.0	(49.6)	0.0	(49.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF January 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5) KWH FOR	(6) KWH FOR	(7) cents/KWH (a)	(8) (b)	(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	INTERRUP- TABLE (000)	FIRM (000)	FUEL COST	TOTAL COST	TOTAL \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		261,452	0	0	261,452	4.211	4.211	11,009,205
TOTAL		261,452	0	0	261,452	4.211	4.211	11,009,205
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		6,381	0	0	6,381	1.548	1.548	98,790
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	0	0	8,184	1.788	1.788	146,343
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	1.788	1.788	46,572
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		7,784	0	0	7,784	1.603	1.603	124,764
CEDAR BAY GENERATING COMPANY		48,887	0	0	48,887	4.967	4.967	2,428,332
FIRST SOLAR		6	0	0	6	1.217	1.217	73
GEORGIA PACIFIC CORPORATION		233	0	0	233	1.578	1.578	3,677
INDIANTOWN COGENERATION LP.		67,910	0	0	67,910	5.927	5.927	4,024,764
MMA BEE RIDGE		22	0	0	22	1.741	1.741	383
OKEELANTA POWER LIMITED PARTNERSHIP		12,992	0	0	12,992	1.685	1.685	218,953
PORT CHARLOTTE LANDFILL		237	0	0	237	2.295	2.295	5,438
SOLID WASTE AUTHORITY OF PALM BEACH		29,896	0	0	29,896	1.674	1.674	500,417
TROPICANA PRODUCTS		(560)	0	0	(560)	(2.683)	(2.683)	15,026
WM-RENEWABLE, LLC		5,742	0	0	5,742	1.671	1.671	95,956
WM-RENEWABLE, LLC - NAPLES		1,910	0	0	1,910	1.676	1.676	32,011
TOTAL		192,228	0	0	192,228	4.027	4.027	7,741,499
<u>CURRENT MONTH</u>								
DIFFERENCE		(69,224)	0	0	(69,224)	(0.184)	(0.184)	(3,267,706)
DIFFERENCE%		(26.5)	0.0	0.0	(26.5)	(4.4)	-4.4	(29.7)
<u>PERIOD TO DATE:</u>								
ACTUAL		192,228	0	0	192,228	4.027	4.027	7,741,499
ESTIMATED		261,452	0	0	261,452	4.211	4.211	11,009,205
DIFFERENCE		(69,224)	0	0	(69,224)	(0.184)	(0.184)	(3,267,706)
DIFFERENCE%		(26.5)	0.0	0.0	(26.5)	(4.4)	(4.4)	(29.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2012

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED	FUEL SAVINGS	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED ('000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. ('3) x (4)	(a) cents/KWH	(b) \$	(b)-(a) \$
ESTIMATED:							
FLORIDA	OS/FCBBS	3,200	2,878	92,100	3,746	119,866	27,766
NON-FLORIDA	OS	8,500	2,690	228,650	3,819	324,817	95,987
TOTAL		11,700	2,741	320,750	3,799	444,483	123,733
ACTUAL:							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	AJAF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	100	5,800	5,800	6,653	6,653	853
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AJAF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	(9,489)	3,355	(318,386)	3,355	(318,386)	0
<u>NON-FLORIDA:</u>							
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	0	0.000	0	0.000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	190	3,100	5,890	3,634	6,905	1,015
EDFT NA	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS):</u>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		(9,389)	3,329	(312,586)	3,320	(311,733)	853
NON-FLORIDA PURCHASES SUB-TOTAL		190	3,100	5,890	3,634	6,905	1,015
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
TOTAL		(9,199)	3,334	(306,696)	3,314	(304,828)	1,868
CURRENT MONTH:		(20,899)	0,593	(627,446)	(0,485)	(749,311)	(121,865)
DIFFERENCE		(178,6)	21,6	(195,6)	(12,8)	(168,6)	(98,5)
PERIOD TO DATE:		(9,199)	3,334	(306,696)	3,314	(304,828)	1,868
ACTUAL		11,700	2,741	320,750	3,799	444,483	123,733
ESTIMATED		(20,899)	0,593	(627,446)	(0,485)	(749,311)	(121,865)
DIFFERENCE		(178,6)	21,6	(195,6)	(12,8)	(168,6)	(98,5)

For the Month of Jan-12

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	Desoto	Other Entity	January 1, 2012	December 31, 2012

2012 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	155												155
2	163												163
3	600												600
4	190												190
5	375												375
6	155												155
Total	1,638												1,638

2012 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total	16,212,289												16,212,289

Short Term Capacity Payments 16,212,289