

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2012

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2011

TOJ - 1(2011) Uprate, T-Schedules

SDS- 1 (2011) Pre-Construction and
(2011) Site Selection, T-Schedules

Redacted

COM	<u>5</u>
APA	<u>2</u>
ECR	<u>4</u>
GCL	<u>1</u>
RAD	<u>1</u>
SRC	<u> </u>
ADM	<u> </u>
OPC	<u> </u>
CLK	<u> </u>
CRT	<u>1</u>

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

TAB

TAB

**Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2011 - December 2011**

UPRATE

**Extended Power Uprate Costs
Nuclear Cost Recovery
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2011 - December 2011**

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$5,116,387	\$5,459,178	\$5,828,757	\$6,264,134	\$5,876,873	\$6,005,957	\$34,551,286
3.	\$305,715	\$361,468	\$1,281,838	\$1,778,542	\$1,778,894	\$819,862	\$6,326,318
4.	(\$296,265)	(\$296,789)	(\$296,691)	(\$296,269)	(\$300,626)	(\$306,201)	(\$1,792,841)
5.	\$0	\$0	(\$3,190)	(\$12,044)	\$922,817	\$1,226,582	\$2,134,165
6.	<u>\$5,125,837</u>	<u>\$5,523,857</u>	<u>\$6,810,713</u>	<u>\$7,734,363</u>	<u>\$8,277,959</u>	<u>\$7,746,200</u>	<u>\$41,218,928</u>
7.	\$4,548,058	\$5,017,875	\$5,897,267	\$6,451,653	\$6,455,729	\$6,463,809	\$34,834,391
8.	<u>\$577,779</u>	<u>\$505,982</u>	<u>\$913,446</u>	<u>\$1,282,710</u>	<u>\$1,822,230</u>	<u>\$1,282,391</u>	<u>\$6,384,538</u>
9.	\$4,988,911	\$5,391,941	\$7,974,489	\$6,657,429	\$7,541,780	\$7,406,511	\$39,961,060
10.	<u>\$136,926</u>	<u>\$131,916</u>	<u>(\$1,163,776)</u>	<u>\$1,076,934</u>	<u>\$736,178</u>	<u>\$339,689</u>	<u>\$1,257,868</u>

* Totals may not add due to rounding

(a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2010 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

(b) Includes prior period adjustment of (\$333) as shown on T-3, line 8.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$6,471,400	\$6,925,678	\$7,425,693	\$8,027,566	\$8,608,168	\$9,273,231	\$81,283,022 (b)
3.	\$180,679	\$98,254	\$1,358,166	\$432,542	\$1,219,480	\$1,969,004	\$11,584,442
4.	(\$308,202)	(\$310,187)	(\$317,410)	(\$323,890)	(\$323,538)	(\$320,770)	(\$3,696,838)
5.	\$1,207,637	\$1,188,578	\$1,169,331	\$1,150,278	\$1,131,100	\$1,157,714	\$9,138,802
6.	<u>\$7,551,513</u>	<u>\$7,902,323</u>	<u>\$9,635,779</u>	<u>\$9,286,496</u>	<u>\$10,635,210</u>	<u>\$12,079,179</u>	<u>\$98,309,428</u>
7.	\$6,672,675	\$6,972,602	\$7,303,896	\$7,901,387	\$8,379,822	\$9,252,560	\$81,317,333
8.	<u>\$878,839</u>	<u>\$929,720</u>	<u>\$2,331,884</u>	<u>\$1,385,109</u>	<u>\$2,255,388</u>	<u>\$2,826,618</u>	<u>\$16,992,096</u>
9.	\$7,445,469	\$7,807,426	\$8,257,517	\$10,931,134	\$11,417,060	\$12,885,043	\$98,704,710
10.	<u>(\$14,996,983)</u>	<u>(\$15,709,749)</u>	<u>(\$17,893,297)</u>	<u>(\$20,217,630)</u>	<u>(\$22,052,270)</u>	<u>(\$24,964,222)</u>	<u>(\$395,281)</u>

* Totals may not add due to rounding

(a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2010 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

(b) Includes prior period adjustment of (\$333) as shown on T-3, line 8.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January (h)	(C) Actual February	(D) Actual March	(E) Actual April (i)	(F) Actual May (j)	(G) Actual June	(H) 6 Month Total	
				Jurisdictional Dollars					
1.	Nuclear CWIP Additions (T-6 Line 62)	\$596,183,020	\$39,382,224	\$34,960,166	\$44,928,923	\$49,782,223	\$35,485,360	\$37,415,487	\$241,954,384
2.	Transfer to Plant in Service(d)	\$12,933,619	\$0	\$0	\$0	\$148,030	\$114,879,686	\$0	\$115,027,716
3.	Unamortized Carrying charge Eligible for return (e)(g)	(\$19,862,446)	(\$18,406,817)	(\$16,951,188)	(\$15,495,559)	(\$14,039,930)	(\$12,584,301)	(\$11,128,672)	(\$11,128,672)
4.	Amortization of Carrying charge (f)	(\$17,467,548)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$8,733,774)
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$563,386,955</u>	<u>\$604,224,808</u>	<u>\$641,468,832</u>	<u>\$688,556,614</u>	<u>\$740,880,458</u>	<u>\$664,815,238</u>	<u>\$705,644,112</u>	<u>\$708,271,655</u>
6.	Average Net CWIP		\$583,805,881	\$622,846,820	\$665,012,723	\$714,718,536	\$702,847,848	\$685,229,675	n/a
7.	Return on Average Net CWIP								
a.	Equity Component (Line 6b* .61425) (a)		\$2,667,518	\$2,846,053	\$3,038,727	\$3,265,703	\$3,063,811	\$3,131,107	\$18,012,919
d.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)	(\$265)	\$4,342,724	\$4,633,379	\$4,947,052	\$5,316,570	\$4,987,890	\$5,097,447	\$29,325,062
c.	Debt Component (Line 7 x 0.001325847) (c)	(\$50)	\$773,996	\$825,800	\$881,705	\$947,563	\$888,993	\$908,510	\$5,226,557
8.	Total Return Requirements (Line 8b + 8c)	<u>(\$333)</u>	<u>\$5,116,387</u>	<u>\$5,459,178</u>	<u>\$5,828,757</u>	<u>\$6,264,134</u>	<u>\$5,876,873</u>	<u>\$6,005,957</u>	<u>\$34,551,819</u>
9.	Projected Carrying Costs for the period (Order No. PSC 11-0095-FOF-EI)		\$4,288,158	\$4,755,948	\$4,594,736	\$4,390,657	\$3,919,115	\$3,378,414	\$25,327,028
10.	Difference (Line 9 - Line 10)		<u>\$828,229</u>	<u>\$703,230</u>	<u>\$1,234,022</u>	<u>\$1,873,477</u>	<u>\$1,957,758</u>	<u>\$2,627,543</u>	<u>\$9,224,258</u>
11.	Actual / Estimated Carrying Costs for the period		\$5,117,826	\$5,462,474	\$5,880,469	\$5,872,293	\$5,321,690	\$5,245,972	\$32,900,724
12.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)		<u>(\$1,439)</u>	<u>(\$3,296)</u>	<u>(\$51,711)</u>	<u>\$391,841</u>	<u>\$555,183</u>	<u>\$759,984</u>	<u>\$1,650,562</u>

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3 & 4

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July (k)	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) PTD Total
1.	Nuclear CWIP Additions (T-6 Line 62)	\$58,674,245	\$39,214,123	\$66,036,578	\$62,159,515	\$60,863,627	\$92,234,545	\$621,137,017	\$1,217,320,037
2.	Transfer to Plant in Service(d)	\$14,634	\$0	\$0	\$66,610	\$0	\$12,181,480	\$127,290,440	\$140,224,059
3.	Unamortized Carrying charge Eligible for return (e)(g)	(\$9,673,043)	(\$8,217,414)	(\$6,761,785)	(\$5,306,156)	(\$3,850,527)	(\$2,394,896)		(\$2,394,898)
4.	Amortization of Carrying charge (f)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$17,467,548)	
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$708,271,655</u>	<u>\$768,386,894</u>	<u>\$811,937,490</u>	<u>\$882,482,195</u>	<u>\$949,250,434</u>	<u>\$1,014,990,255</u>	<u>\$1,100,020,936</u>	<u>\$1,105,151,972</u>
6.	Average Net CWIP	\$738,329,274	\$790,162,192	\$847,209,842	\$915,866,315	\$982,120,345	\$1,057,505,595	n/a	
7.	Return on Average Net CWIP								
a.	Equity Component (Line 6b * .61425) (a)	\$3,373,758	\$3,610,588	\$3,871,263	\$4,185,040	\$4,487,727	\$4,834,447	\$42,375,742	\$42,375,742
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)	\$5,492,484	\$5,878,043	\$6,302,423	\$6,813,252	\$7,306,027	\$7,870,487	\$68,987,777	\$68,987,494
c.	Debt Component (Line 7 x 0.001325847) (c)	\$978,917	\$1,047,634	\$1,123,271	\$1,214,315	\$1,302,141	\$1,402,744	\$12,295,578	\$12,295,528
8.	Total Return Requirements (Line 8b + 8c)	<u>\$6,471,400</u>	<u>\$6,925,879</u>	<u>\$7,425,693</u>	<u>\$8,027,566</u>	<u>\$8,608,168</u>	<u>\$9,273,231</u>	<u>\$81,283,355</u>	<u>\$81,283,022</u>
9.	Projected Carrying Costs for the period (Order No. PSC 11-0095-FOF-EI)	\$3,590,556	\$3,873,180	\$4,205,988	\$4,607,002	\$5,086,182	\$4,142,194	\$50,832,130	
10.	Difference (Line 9 - Line10)	<u>\$2,880,844</u>	<u>\$3,052,498</u>	<u>\$3,219,705</u>	<u>\$3,420,564</u>	<u>\$3,521,986</u>	<u>\$5,131,037</u>	<u>\$30,450,892</u>	
11.	Actual / Estimated Carrying Costs for the period	\$5,648,313	\$6,024,859	\$6,455,269	\$6,928,273	\$7,414,006	\$7,949,847	\$73,321,291	
12.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)	<u>\$823,087</u>	<u>\$900,819</u>	<u>\$970,424</u>	<u>\$1,099,293</u>	<u>\$1,194,162</u>	<u>\$1,323,384</u>	<u>\$7,961,731</u>	

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3 & 4

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Construction Cost Balance

(Section 5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers

(d) Line 2 - Refer to Appendix A line 66 for Transfer to Plant in Service during 2011. Additional details can be found in exhibit WP-3.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2011 monthly amortization return to customer (Line 5) and a carrying charge will be calculated on the overrecovered balance.

	2010 Projection	2010 True-ups	2009 - 2010 (Over)/Under Recovery
Line 2 Beginning Balances include:			
2009 Over Recovery (2010 T-3 Line 3 Ending Balance)	\$0	(\$3,908,164)	(\$3,908,164)
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 EPU Carrying Costs (P-3 Line 9/T -3 Line 8)	\$41,594,586	\$44,111,293	\$2,516,707
2010 DTA/(DTL) Carrying Cost (P/T-3A Line 8)	\$0	(\$2,543,206)	(\$2,543,206)
2010 Base Rate Revenue Requirements (P/T-1 Line 5)	\$15,877,677	(\$50,106)	(\$15,927,783)
	<u>\$57,472,263</u>	<u>\$37,609,817</u>	<u>(\$19,862,446)</u>

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be returned to customers over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI. Revised Exhibit WP-10, page 2 of 2, column 6, line 37 (Filed in DK#110009-EI).

Line 4 Beginning Balance includes:		
2009 (Over)/Under Recovery of Carrying Costs (Revised May 1, 2010 Exhibit WP-1, Col 3)	(\$2,276,490)	
2009 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (Revised May 1, 2010 Exhibit WP-1, Col 3)	(\$1,561,018)	
2009 (Over)/Under Recovery of Carrying Cost (Revised May 1, 2010 Exhibit WP-1, Col 6)	(\$70,658)	
2010 (Over)/Under Recovery of Carrying Cost (March 2010 Exhibit WP-1, Col 6)	\$2,754,257	
2010 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (March 2010 Exhibit WP-1, Col 6)	(\$1,996,520)	
2010 (Over)/Under Recovery of Base Rate Revenue Requirements (March 2010 Exhibit WP-1, Col 6)	(\$14,317,118)	Monthly Amortization
	<u>(\$17,467,546)</u>	<u>(\$1,455,629)</u>

(g) Line 3 (Column O) - Ending Balance consists of the 2010 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the monthly AA Financial Interest rate on schedule T-4.

	2010 Actual/Estimated	2010 True-ups	2010 Final True-up
2009 (Over)/Under Recovery (2009 AE/T-3 Line 3 Ending Balance)	(\$3,908,164)	(\$3,908,164)	\$0
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 EPU Carrying Costs (AE-3 Line 8/T -3 Line 8)	\$44,348,843	\$44,111,293	(\$237,550)
2010 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$1,996,520)	(\$2,543,206)	(\$546,686)
2010 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$1,560,559	(\$0,106)	(\$1,610,665)
	<u>\$40,004,718</u>	<u>\$37,609,817</u>	<u>(\$2,394,901)</u>

(h) January Carrying Charge Adjustments

	January
Carrying Charge for April excluding adjustment	\$5,116,682
Carrying Charge Adjustment	(\$269)
Adjusted Carrying Charge	<u>\$5,116,413</u>

See Additional Notes on Pg. 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers

(i) April 2011 to reflect carrying charge adjustment due to a work order not getting a carrying charge in the month it was placed into service.

	<u>April</u>
Carrying Charge for April excluding adjustment	\$6,264,450
Carrying Charge Adjustment	(\$289)
Adjusted Carrying Charge	<u>\$6,264,161</u>

(j) May Carrying Charge Adjustments

	<u>May</u>
Carrying Charge for May excluding adjustment	\$6,160,458
Carrying charge adjustment for a work order that was placed into service	(\$268,923)
Carrying charge adjustment due to training reclass	(\$14,635)
Adjusted Carrying Charge	<u>\$5,876,900</u>

(k) July Carrying Charge Adjustments

	<u>July</u>
Carrying Charge for July excluding adjustment	\$6,471,396
Carrying charge adjustment for a work order that was placed into service	\$32
Adjusted Carrying Charge	<u>\$6,471,428</u>

(k) October Carrying Charge Adjustments

	<u>October</u>
Carrying Charge for October excluding adjustment	\$8,027,490
Carrying charge adjustment for a work order that was placed into service	\$107
Adjusted Carrying Charge	<u>\$8,027,597</u>

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)	\$236,071	296,960	468,812	677,959	677,501	338,417	(5,323)	\$2,454,325
2.	Recovered Costs Excluding AFUDC/Transfer to Plant	(\$31,629)	\$0	\$0	\$0	\$0	(\$2,470,864)	\$0	(\$2,470,864)
3.	Other Adjustments (d)	(2,173)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$1,063,226)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>(\$7,684,897)</u>	<u>(\$7,565,141)</u>	<u>(\$7,273,534)</u>	<u>(\$8,772,779)</u>	<u>(\$8,272,482)</u>	<u>(\$8,582,134)</u>	<u>(\$8,764,662)</u>	<u>(\$8,764,662)</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$33,824,449)</u>	<u>(\$33,778,253)</u>	<u>(\$33,665,766)</u>	<u>(\$33,472,600)</u>	<u>(\$33,279,610)</u>	<u>(\$34,170,558)</u>	<u>(\$34,240,968)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$33,801,351)	(\$33,722,010)	(\$33,569,183)	(\$33,376,105)	(\$33,725,084)	(\$34,205,763)	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	(\$139,135)	(\$280,834)	(\$425,710)	(\$573,810)	(\$729,227)	(\$892,220)
	c. Average DTA/(DTL) including prior period subtotal		(\$33,801,351)	(\$33,861,145)	(\$33,850,016)	(\$33,801,814)	(\$34,298,895)	(\$34,934,990)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$154,453)	(\$154,726)	(\$154,875)	(\$154,455)	(\$156,726)	(\$159,633)	(\$934,668)
	b. Equity Comp grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$251,449)	(\$251,894)	(\$251,811)	(\$251,453)	(\$255,151)	(\$259,883)	(\$1,521,641)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$44,815)	(\$44,895)	(\$44,880)	(\$44,816)	(\$45,475)	(\$46,318)	(\$271,200)
8.	Total Return Requirements (Line 7b + 7c)		<u>(\$296,265)</u>	<u>(\$296,789)</u>	<u>(\$296,691)</u>	<u>(\$296,269)</u>	<u>(\$300,626)</u>	<u>(\$306,201)</u>	<u>(\$1,792,841)</u>
9.	Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 11-0095-FOF-EI)		(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)
10.	Difference (Line 8 - Line 9)		<u>(\$139,135)</u>	<u>(\$141,699)</u>	<u>(\$144,876)</u>	<u>(\$148,101)</u>	<u>(\$155,416)</u>	<u>(\$162,993)</u>	<u>(\$892,220)</u>
11.	Actual / Estimated Carrying Costs on DTA/(DTL) for the period		(\$296,294)	(\$296,589)	(\$296,225)	(\$278,034)	(\$244,788)	(\$230,149)	(\$1,642,080)
12.	Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		<u>\$29</u>	<u>(\$200)</u>	<u>(\$466)</u>	<u>(\$18,234)</u>	<u>(\$55,838)</u>	<u>(\$76,052)</u>	<u>(\$150,761)</u>

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual
 deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$20,875	\$23,106	\$25,211	\$517,432	\$1,037,735	\$1,965,289	\$6,280,045
2.		\$0	\$0	\$0	\$0	\$0	\$0	(\$2,470,864)
3.		(\$177,204)	(\$177,204)	(\$3,258,693)	(\$177,204)	(\$177,204)	(\$177,204)	(\$5,207,942)
4.		<u>(\$88,764,662)</u>	<u>(\$88,920,992)</u>	<u>(\$89,075,090)</u>	<u>(\$92,308,572)</u>	<u>(\$91,968,344)</u>	<u>(\$91,107,814)</u>	<u>(\$89,319,729)</u>
5.		<u>38.575%</u>	<u>(\$34,240,968)</u>	<u>(\$34,360,716)</u>	<u>(\$35,608,032)</u>	<u>(\$35,476,789)</u>	<u>(\$35,144,839)</u>	<u>(\$34,455,085)</u>
6.	a.		(\$34,271,120)	(\$34,330,994)	(\$34,984,374)	(\$35,542,410)	(\$35,310,814)	(\$34,799,962)
	b.		(\$892,220)	(\$1,058,712)	(\$1,229,503)	(\$1,410,777)	(\$1,602,145)	(\$1,797,190)
	c.		(\$35,163,340)	(\$35,389,706)	(\$36,213,877)	(\$36,953,187)	(\$36,912,959)	(\$36,597,152)
7.	a.		(\$160,876)	(\$161,711)	(\$165,477)	(\$168,855)	(\$168,671)	(\$1,927,286)
	b.		(\$261,581)	(\$263,265)	(\$269,396)	(\$274,896)	(\$274,597)	(\$3,137,624)
	c.		(\$46,621)	(\$46,921)	(\$48,014)	(\$48,994)	(\$48,941)	(\$559,214)
8.			<u>(\$308,202)</u>	<u>(\$310,187)</u>	<u>(\$317,410)</u>	<u>(\$323,890)</u>	<u>(\$323,538)</u>	<u>(\$3,696,838)</u>
9.			(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$1,702,390)
10.			<u>(\$166,492)</u>	<u>(\$170,791)</u>	<u>(\$181,273)</u>	<u>(\$191,369)</u>	<u>(\$195,045)</u>	<u>(\$1,994,448)</u>
11.			(\$231,454)	(\$232,785)	(\$234,147)	(\$233,694)	(\$231,265)	(\$3,033,984)
12.			<u>(\$76,748)</u>	<u>(\$77,402)</u>	<u>(\$83,264)</u>	<u>(\$90,196)</u>	<u>(\$92,272)</u>	<u>(\$662,854)</u>

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

(d) Line 3 - Other Adjustments represents Estimated 2011 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be true'd up in the 2011 T-3a schedule filed on March 1, 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
				(1)	
2011 R&D	(\$2,151,884)	(\$2,151,884)	0.98818187	(\$2,126,453)	(\$177,204)

Estimated 2010 income tax deductions have been applied ratably over the 12 months in 2010 as the estimated tax payments for 2010 were being made and are included in the 2010 T-3a schedule Other Adjustments Line 3. Since FPL had not filed its 2010 tax return at the time of the 2011 Actual/Estimated filing, deductions taken on the 2010 tax return filed in 2011 are being true'd up in the 2011 T-3a schedules in September. The 2011 carrying charges on the true-up of deferred tax liabilities related to the actual deductions taken for 2010 are included in total carrying charges on the T-3a schedule in September 2011.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization	September 2011
Estimated 2010 Deductions						
R & D	(\$10,482,603)	(\$10,482,603)	0.98818187	(\$10,358,718)		
True-up of the 2010 Deductions in 2011						
R&D	(\$13,600,945)	(\$13,600,945)	0.98818187	(\$13,440,207)		
				(1)		
True-up of 2011	(\$3,118,342)	(\$3,118,342)	0.98818187	(\$3,081,489)	(\$177,204)	(\$3,258,693)
Total other adjustments on line 3 total (1)				(\$5,207,942)		

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule T-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.

(f) Line 2 represents the CPI associated with the plant placed into service.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
	Jurisdictional Dollars								
1	Beginning Balance	\$61,681,534	\$73,989,725	\$166,499,240	\$148,594,912	\$167,797,563	(\$7,562,820)		
2	Transfer to Plant (c)	(10,410,926)	\$0	\$0	\$0	\$0	(\$163,041,141)	\$12,450,495 (150,590,645)	
3	Period To Date Additions	\$71,858,561	\$0	\$0	\$0	\$0	\$0	-	
4	Additions Construction (c)		\$11,799,882	\$92,030,599	(\$18,589,865)	\$18,522,551	\$110,815	\$110,817 103,984,800	
	Half a month Cash Flows		\$0	\$0	\$0	(\$803)	(\$12,558,440)	\$0 (\$12,559,244)	
5	Other Adjustments (b)	(2,173)	(\$211,349)	(\$10,105)	(\$7,577)	(\$3,402)	\$210,033	(\$1,162) (23,562)	
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		<u>\$73,481,416</u>	<u>\$166,020,324</u>	<u>\$147,909,376</u>	<u>\$167,116,660</u>	<u>(\$7,691,204)</u>	<u>\$4,998,493</u>	
7	Average Balance Eligible for CPI		<u>\$67,581,475</u>	<u>\$120,005,024</u>	<u>\$157,204,308</u>	<u>\$157,855,786</u>	<u>\$80,053,179</u>	<u>(\$1,282,163)</u>	
8	CPI Rate (a)		0.439410%	0.390660%	0.431260%	0.429190%	0.422740%	0.415180%	
9	Construction Period Interest for Tax (CPI) (a)		<u>\$236,071</u>	<u>\$296,960</u>	<u>\$468,812</u>	<u>\$677,959</u>	<u>\$677,501</u>	<u>\$338,417</u>	<u>(\$5,323)</u> <u>\$2,454,325</u>
10	Ending Balance		<u>\$61,681,534</u>	<u>\$73,989,725</u>	<u>\$166,499,240</u>	<u>\$148,594,912</u>	<u>\$167,797,563</u>	<u>(\$7,562,820)</u>	<u>\$4,994,332</u> <u>\$4,994,332</u>

* Totals may not add due to rounding

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of construction for plant going into service at a different time than the outages

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA).

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	(\$234,168)	(\$11,958)	(\$13,717)	(\$4,803)	\$220,288	(\$850)	(\$45,208)
P&W benefit credit for tax (for engineering)	\$16,389	\$760	\$6,100	\$690	(\$2,783)	(\$92)	\$21,064
Business Meals	\$8,360	\$555	\$229	\$727	(\$4,895)	\$3	\$4,980
Total Adjustments	<u>(\$209,419)</u>	<u>(\$10,642)</u>	<u>(\$7,388)</u>	<u>(\$3,385)</u>	<u>\$212,609</u>	<u>(\$939)</u>	<u>(\$19,164)</u>
Participants							
Total Adjustments Net of Participants	<u>(\$209,419)</u>	<u>(\$10,642)</u>	<u>(\$7,388)</u>	<u>(\$3,385)</u>	<u>\$212,609</u>	<u>(\$939)</u>	<u>(\$19,164)</u>
Jurisdictional Factor various							
Jurisdictional Net of Participants	<u>(\$211,349)</u>	<u>(\$10,105)</u>	<u>(\$7,577)</u>	<u>(\$3,402)</u>	<u>\$210,033</u>	<u>(\$1,162)</u>	<u>(\$25,735)</u>

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars									
1	Beginning Balance		\$4,994,332	\$5,212,789	\$5,676,406	\$5,770,854	\$232,765,582	\$256,571,307	
2	Transfer to Plant (c)		\$25,847	\$53	\$0	\$0	\$0	\$0	(150,564,745)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Additions Construction (c)		\$171,575	\$440,201	\$68,502	\$226,358,153	\$22,745,628	\$393,000,854	\$746,769,713
	Half a month Cash Flows		\$0	\$0	\$0	\$0	\$0	\$0	(\$12,559,244)
5	Other Adjustments (b)		(\$160)	(\$257)	(\$735)	(\$119,143)	(\$22,363)	(\$283,311)	
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		\$5,191,754	\$5,653,043	\$5,744,908	\$232,129,007	\$255,511,210	\$649,572,162	
7	Average Balance Eligible for CPI		\$5,093,043	\$5,432,916	\$5,710,657	\$118,949,931	\$244,138,396	\$453,071,735	
8	CPI Rate (a)		0.409870%	0.425300%	0.441480%	0.435000%	0.425060%	0.433770%	
9	Construction Period Interest for Tax (CPI) (a)		\$20,875	\$23,106	\$25,211	\$517,432	\$1,037,735	\$1,965,289	\$6,280,045
10	Ending Balance		<u>\$4,994,332</u>	<u>\$5,212,789</u>	<u>\$5,676,406</u>	<u>\$5,770,854</u>	<u>\$232,765,582</u>	<u>\$256,571,307</u>	<u>\$651,820,762</u>

* Totals may not add due to rounding

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	\$98	(\$88)	(\$682)	(\$143)	\$11	(\$46,011)
P&W benefit credit for tax (for engineering)	(\$180)	(\$328)	(\$675)	(\$232)	(\$1,424)	(\$13,732)	\$4,494
Business Meals	\$2	(\$59)	(\$61)	(\$115)	(\$252)	(\$890)	\$3,605
Total Adjustments	(\$177)	(\$289)	(\$824)	(\$1,029)	(\$1,819)	(\$14,611)	(\$37,913)
Participants							
Total Adjustments Net of Participants	(\$177)	(\$289)	(\$824)	(\$1,029)	(\$1,819)	(\$14,611)	(\$37,913)
Jurisdictional Factor various							
Jurisdictional Net of Participants	(\$160)	(\$257)	(\$735)	(\$119,143)	(\$22,363)	(\$283,311)	(\$451,703)

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Nuclear Generation O&M														
2	Legal														
3	Accounting														
4	Corporate Communication														
5	Corporate Services														
6	IT & Telecom														
7	Regulatory														
8	Human Resources														
9	Public Policy														
10	Community Relations														
11	Corporate Communications														
12	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Energy Delivery Florida														
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation O&M		\$194,547	\$261,774	\$1,161,675	\$1,469,070	\$1,605,450	\$835,054	\$1,663,621	\$9750,08	\$1,172,531	\$317,045	\$1,215,519	\$1,895,743	\$11,887,779
20	Adjustments (Appendix F)		\$139,991	\$137,017	\$282,231	\$356,428	\$361,766	\$0	(\$1,480,243)	\$8,295	\$204,613	\$128,548	\$25,174	\$110,198	\$274,017
21	Total Company Nuclear Generation Adjusted (Appendix F)		\$334,538	\$398,791	\$1,443,905	\$1,825,498	\$1,967,216	\$835,054	\$183,378	\$104,045	\$1,377,144	\$445,593	\$1,240,694	\$2,005,940	\$12,161,796
22	Participants Credits PSL unit 2 (a)														
23	OUC		(\$15,479)	(\$20,575)	(\$87,283)	(\$15,645)	(\$98,924)	(\$3,706)	(\$846)	(\$3,519)	(\$2,288)	(\$5,017)	(\$4,352)	(\$8,178)	(\$265,813)
24	FMPA		(\$10,704)	(\$14,228)	(\$60,358)	(\$10,819)	(\$68,408)	(\$2,563)	(\$585)	(\$2,434)	(\$1,582)	(\$3,469)	(\$3,010)	(\$5,655)	(\$183,814)
25	Total Participants Credits PSL unit 2		(\$26,183)	(\$34,803)	(\$147,641)	(\$26,464)	(\$167,331)	(\$6,269)	(\$1,431)	(\$5,953)	(\$3,871)	(\$8,486)	(\$7,362)	(\$13,834)	(\$449,627)
26	Total Nuclear O&M Costs Net of Participants Adjusted for Appendix F		\$308,355	\$363,987	\$1,296,264	\$1,799,034	\$1,799,885	\$828,786	\$181,947	\$98,092	\$1,373,273	\$437,106	\$1,233,331	\$1,992,107	\$11,712,169
27	Jurisdictional Factor (Nuclear - Production - Base)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
28	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 25 X Line 26)		\$304,711	\$359,686	\$1,280,945	\$1,777,773	\$1,778,614	\$818,991	\$179,797	\$96,933	\$1,357,043	\$431,941	\$1,218,756	\$1,968,564	\$11,573,753
29															
30	Transmission O&M		\$0	\$909	\$50	\$7	(\$572)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$391
31	Jurisdictional Factor (Transmission)		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 X Line 31)		\$0	\$806	\$45	\$6	(\$508)	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$347
33															
34	Actual Jurisdictional Recoverable O&M Costs for the Period		\$304,711	\$360,492	\$1,280,990	\$1,777,779	\$1,778,106	\$818,989	\$179,797	\$96,933	\$1,357,043	\$431,941	\$1,218,756	\$1,968,564	\$11,574,100
35															
36	Total Interest Provision (Page 2 Line 15) (e)		\$1,004	\$976	\$848	763	\$788	\$873	\$882	\$1,321	\$1,122	\$601	\$724	\$441	\$10,342
37															
38	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest		\$305,715	\$361,468	\$1,281,838	\$1,778,542	\$1,778,894	\$819,862	\$180,679	\$98,254	\$1,358,166	\$432,542	\$1,219,480	\$1,969,004	\$11,584,442
39															
40	Projected O&M Costs for the period (Order No. PSC 11-0095-FOF-EI)		\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$58,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
41															
42	(Over)/Under Recovery of O&M Costs Including Interest (Line 39 - Line 41)		(\$111,315)	(\$55,549)	\$555,472	\$1,024,184	\$1,411,171	\$783,429	\$124,259	\$22,084	\$1,282,009	\$158,762	\$945,713	\$1,547,023	\$7,667,240
43															
44	Actual / Estimated O&M Costs for the period		\$167,378	\$226,056	\$2,393,436	\$528,372	\$917,405	\$378,307	\$29,437	\$29,451	\$29,428	\$2,208,343	\$2,208,523	\$3,147,683	\$12,263,818
45															
46	Final True-up of O&M Costs (Line 39 - Line 45)		\$138,337	135,412	(1,111,598)	1,250,170	861,480	441,555	151,242	68,802	1,328,738	(1,775,801)	(989,044)	(1,178,679)	(679,376)
47															
48	Total Company Nuclear Generation and Transmission O&M Including Interest		\$335,542	\$400,676	\$1,444,803	\$1,826,267	\$1,967,432	\$835,925	\$184,260	\$105,366	\$1,378,266	\$446,194	\$1,241,417	\$2,006,361	\$12,172,529
49	(Line 21+ Line 30 + Line 37)														

* Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 34)		\$304,711	\$360,492	\$1,280,990	\$1,777,779	\$1,778,106	\$818,989	\$179,797	\$96,933	\$1,357,043	\$431,941	\$1,218,756	\$1,968,564	\$11,574,100
2															
3	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$4,855,886	\$4,778,432	\$4,700,977	\$4,623,523	\$4,546,068	\$4,468,614	\$4,391,160	\$4,313,705	\$4,236,251	\$4,158,796	\$4,081,342	\$4,003,887	\$3,926,433	\$3,926,433
4															
5	Prior Period O&M Costs Recovered (c)	\$929,453	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454
6															
7	Prior Month (over)/under Recovery (Prior Month Line 21)		\$0	(\$111,315)	(\$55,549)	\$555,472	\$1,024,184	\$1,411,171	\$763,429	\$124,259	\$22,084	\$1,282,009	\$158,762	\$945,713	
8															
9	Balance Eligible for Interest	\$4,855,886	\$4,778,432	\$4,589,662	\$4,458,658	\$4,934,675	\$5,881,405	\$7,215,122	\$7,901,096	\$7,947,901	\$7,892,530	\$9,097,084	\$9,178,392	\$10,046,650	
10															
11	Average Unamortized Balance		\$4,817,159	\$4,684,047	\$4,523,160	\$4,695,667	\$5,408,040	\$6,548,264	\$7,558,109	\$7,924,499	\$7,920,215	\$8,494,807	\$9,137,738	\$9,612,521	
12															
13	Interest Rate (e)		0.02083%	0.02083%	0.01875%	0.01625%	0.01458%	0.01333%	0.01167%	0.01667%	0.01417%	0.00708%	0.00792%	0.00458%	
14															
15	Interest Provision (Line 11 * Line 13)		\$1,004	\$976	\$848	\$763	\$788	\$673	\$882	\$1,321	\$1,122	\$601	\$724	\$441	\$10,342
16															
17	Total O&M Costs and Interest (Line 1 + Line 15)		\$305,715	\$361,468	\$1,281,838	\$1,778,542	\$1,778,894	\$819,862	\$180,679	\$98,254	\$1,358,166	\$432,542	\$1,219,480	\$1,969,004	\$11,584,442
18															
19	Projected O&M Costs for the period (Order No. PSC 11-0095-FOF-EI)		\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
20															
21	Difference (Line 17 - Line 19)		(\$111,315)	(\$55,549)	\$555,472	\$1,024,184	\$1,411,171	\$763,429	\$124,259	\$22,084	\$1,282,009	\$158,762	\$945,713	\$1,547,023	\$7,667,240
22															
23															
24															
25	* Totals may not add due to rounding														
26	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.														
27															
28	(b) Line 3 (Column A) - Prior Period Unrecovered O&M Balance Eligible for interest consists of the total unrecovered balance beginning in 2011. This amount will be reduced by 2011 collections and interest will be calculated on the unrecovered balance.														
29															
30															
31	2009 Over Recovery (2010 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)		(\$63,533)												
32	2010 Recoverable O&M (2010 T-4 Schedule Line 40, Page 1 of 1)		<u>4,919,419</u>												
33			<u>\$4,855,886</u>												
34															
35	(c) Line 5 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI, Revised Exhibit WP-1 column 9 (May 1, 2010 Filing).														
36															
37															
38	2009 Recoverable O&M (2009 T-4 Schedule Line 5)		(\$63,533)												
39	2010 Recoverable O&M (2010 AE-4 Schedule Line 32)		<u>992,986</u>												
40			<u>\$929,453</u>												
41															
42	(d) Line 5 (Column N) - Ending Balance consists of the 2010 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012.														
43															
44															
45															
46															
47															
48															
49	2009 Over/Under Recovery (2009 AE/T-4 Line 5 ending Balance)		(\$63,533)												\$0
50	2010 Recoverable O&M and interest (AE-3 Line 8/T -3 Line 8)		<u>\$3,140,969</u>												<u>\$3,926,433</u>
51			<u>\$3,077,436</u>												<u>\$3,926,433</u>
52															
53	(e) Over/under recoveries of recoverable O&M incur interest at the 30-day dealer commercial paper rate reported in the Wall Street Journal through August 31, 2011. Since that time FPL has been using the AA Financial 30-day rate posted on the Federal Reserve website as comparable to the previously used 30-day dealer commercial paper rate which is no longer published.														

	2010 Actual/Estimated	2010 True- ups	2010 Final True-up
2009 Over/Under Recovery (2009 AE/T-4 Line 5 ending Balance)	(\$63,533)	(\$63,533)	\$0
2010 Recoverable O&M and interest (AE-3 Line 8/T -3 Line 8)	<u>\$3,140,969</u>	<u>\$7,067,402</u>	<u>\$3,926,433</u>
	<u>\$3,077,436</u>	<u>\$7,003,869</u>	<u>\$3,926,433</u>

St. Lucie and Turkey Point Uprate Project

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule T-6 (True-up)

True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Terry O. Jones

Table with columns: Line No., Description, (A) PTD (d), (B) Actual January, (C) Actual February, (D) Actual March, (E) Actual April, (F) Actual May, (G) Actual June, (H) Actual July, (I) Actual August, (J) Actual September, (K) Actual October, (L) Actual November, (M) Actual December, (N) 12 Month Total, (O) PTD Total. Rows include Construction (Nuclear Generation, Transmission), Adjustments, and Total Jurisdictional Nuclear Generation Costs and Transmission Costs.

(a) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of (b) Other adjustments represent Pension & Welfare Benefit credit. (c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.0895% for OUC & 8.806% for FMPA).

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.:

Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2011 below.
a	St. Lucie Unit 2 Cycle 19 Implementation Outage - Winter/Spring	Implement scheduled modifications. First of two implementation outages.
b	St. Lucie Unit 1 Cycle 24 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
c	Turkey Point Unit 4 Cycle 26 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades)
11		
12	Transmission :	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Transmission line engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Substation Engineering, permitting, procurement, planning & scheduling of work.
16	Line Construction	Transmission line installation including construction oversight
17	Substation Construction	Substation installation including construction oversight

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction
True-up Filing: Variance Explanations**

[Section (6)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.:

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1	Construction:			
2	Generation:			
3				
4	\$40,055,780	\$19,797,804	\$20,257,976	
5	\$22,919,644	\$20,251,942	\$2,667,702	Growth in scope and increased duration of licensing effort.
6	\$116,108	\$46,461	\$70,657	Additional staffing required to support outage preparation.
7	\$34,558,120	\$33,836,035	\$723,085	
8	\$0	\$0	\$0	
9	\$0	\$0	\$0	
10	\$540,117,960	\$489,873,573	\$50,244,387	
11				Additional staffing and craft labor required to support 2011 outages and preparation for 2012 outages.
12	\$5,440,445	\$5,975,515	(\$535,070)	Postponement of Simulator scope to 2012.
13	\$643,208,057	\$569,779,320	\$73,428,737	
14				
15				
16				
17	Transmission:			
18	\$20,451,608	\$12,628,735	\$7,822,873	
19	\$0	\$3,706	(\$3,706)	Greater than anticipated cost to replace St. Lucie Generator Step Up Transformer.
20	\$1,017,797	\$486,671	\$531,126	
21	\$0	\$33,294	(\$33,294)	
22	\$2,815,725	\$4,913,601	(\$2,097,876)	
23	\$0	\$0	\$0	
24	\$0	\$0	\$0	
25	\$24,285,130	\$18,066,007	\$6,219,123	
26				
27				
28				
29				
30	Totals may not add due to rounding			
31				
32				
33				
34				
35				
36				
37				
38				
39				

St. Lucie and Turkey Point Units Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Transfers to Plant in Service in 2011

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 12009 - EI

For the Year Ended 12/31/2011

Witness: Weiss Powers & Terry O. Jones

Line No.	In-Service Date	2011 Actual January	2011 Actual February	2011 Actual March	2011 Actual April	2011 Actual May	2011 Actual June	2011 Actual July	2011 Actual August	2011 Actual September	2011 Actual October	2011 Actual November	2011 Actual December	Actual YTD - Total
1	April 2011 - Condensate Motor Pump				\$148,030									\$148,030
2	May 2011 - Transmission - St. Lucie Unit 2 Outside PSL2 19-GS					\$14,500,249								\$14,500,249
3	May 2011 - Transmission - Turkey Point					\$439,361								\$439,361
4	May 2011 - Transmission - Turkey Point					\$143,503								\$143,503
5	May 2011 - Transmission - Turkey Point Unit 4 Outside PTN4 2E					\$75,133								\$75,133
6	May 2011 - Transmission - Turkey Point					\$89,643,096								\$89,643,096
7	May 2011 - Nuclear - St. Lucie Unit 2 Outside PSL2 19					\$9,985,371								\$9,985,371
8	May 2011 - Nuclear - Turkey Point Unit 4 Outside PTN4 2E							\$14,634						\$14,634
9	July 2011 - PSL EPU Fabric Building D HVAC												\$48,666	\$48,666
10	October 2011 - EPU PSL Fabric Building E Roof												\$17,942	\$17,942
11	October 2011 - CAP-ALCOATE PME-4 120 TO SOUTH (Dist)												\$2,331,880	\$2,331,880
12	Dec 2011 - EPU Turbine Generator Crane Hook												\$418,544	\$418,544
13	Dec 2011 - EPU PTN Fossil Warehouse												\$31,560	\$31,560
14	Dec 2011 - EPU PSL Simulator												\$6,067,185	\$6,067,185
15	Dec 2011 - PTN EPU 6FSD													\$17,292,440
16	Transfers to Plant in Service - (Schedule T-3, Line 2)	\$0	\$0	\$0	\$148,030	\$14,879,607	\$0	\$14,634	\$0	\$0	\$66,610	\$0	\$12,181,479	\$17,292,440
17		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
18		January	February	March	April	May	June	July	August	September	October	November	December	Total
19		PTD												(1)12
20	Transfers to Plant in Service													
21	Nuclear Construction	\$0	\$0	\$0	\$148,030	\$14,879,607	\$0	\$14,634	\$0	\$0	\$66,610	\$0	\$12,181,479	\$17,292,440
22	Total Company Plant in Service	\$12,355,500	\$0	\$0	\$149,800	\$13,513,162	\$0	\$14,809	\$0	\$0	\$71,369	\$0	\$11,315,563	\$45,064,754
23	Participant Credit (a)	(\$43,173)	\$0	\$0	\$0	(\$13,084,871)	\$0	\$0	\$0	\$0	\$0	\$0	(\$84,036)	(\$13,152,871)
24	Transfer to Plant in Service Net of Participants	\$11,902,327	\$0	\$0	\$149,800	\$12,428,291	\$0	\$14,809	\$0	\$0	\$71,369	\$0	\$11,231,527	\$31,911,883
25	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Total Jurisdictional Nuclear transfer to Plant in Service	\$11,761,864	\$0	\$0	\$148,030	\$11,900,083	\$0	\$14,634	\$0	\$0	\$69,810	\$0	\$11,118,572	\$31,352,829
27	Adjustments (c)	\$200,460	\$0	\$0	\$0	\$19,900,377	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,900,377
28	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
29	Total Jurisdictional Adjustments	\$200,439	\$0	\$0	\$148,030	\$19,928,643	\$0	\$14,634	\$0	\$0	\$0	\$0	\$0	\$19,928,643
30	Total Jurisdictional Transfer to Plant Net of Adjustments	\$11,229,225	\$0	\$0	\$148,030	\$11,821,441	\$0	\$14,634	\$0	\$0	\$69,810	\$0	\$12,181,479	\$17,292,440
31	Transfers to Plant in Service	\$3,436,338	\$0	\$0	\$0	\$19,610,457	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,986,795
32	Participant Credit (a)	\$0	\$0	\$0	\$0	(\$875,007)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$875,007)
33	Transfer to Plant in Service Net of Participants	\$3,436,338	\$0	\$0	\$0	\$18,735,450	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,635,450
34	Jurisdictional Factor (b)	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001
35	Total Jurisdictional Nuclear transfer to Plant in Service	\$3,050,402	\$0	\$0	\$0	\$16,529,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,529,048
36	Adjustments (c)	\$1,567,437	\$0	\$0	\$0	\$1,440,640	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,440,640
37	Jurisdictional Factor (d)	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001
38	Total Jurisdictional Adjustments	\$1,360,267	\$0	\$0	\$0	\$1,277,802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,277,802
39	Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,689,135	\$0	\$0	\$0	\$15,251,246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,251,246
40	Total Company Plant in Service	\$15,811,836	\$0	\$0	\$148,030	\$13,023,949	\$0	\$14,809	\$0	\$0	\$71,369	\$0	\$11,315,563	\$44,962,239
41	Total Jurisdictional Costs Net of Participants (1) and (1) in 50)	\$14,627,331	\$0	\$0	\$148,030	\$12,645,131	\$0	\$14,634	\$0	\$0	\$69,810	\$0	\$11,118,572	\$44,881,977
42	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments	\$12,933,619	\$0	\$0	\$148,030	\$11,490,767	\$0	\$14,634	\$0	\$0	\$69,810	\$0	\$12,181,479	\$17,292,440

* Totals may not add due to rounding

- Notes:
- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011.
 - (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, is calculated to the day.
 - (c) Participants' share for St. Lucie Unit 2 (FSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
 - (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
 - (e) For purposes of calculating carrying charges in NFR schedule T-3, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Internal Orders.
 - (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs is included in our base rate calculation.
 - (g) Refer to Exhibit WP-3 for further detail regarding base rate revenue calculations for plant placed into service.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfer to Plant In-Service Reconciliation WP-3 to Appendix A

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Appendix A							
2011	A	B	C	D	E	F	G
Detail	Total Co. In-Service Incremental	NFR Participants (e)	Total Co. In-Service incremental net of Participants	Jurisdictional Factor	Total Co. In-Service (Jurisdictional Net of Participants)	Adjustments (d)	Total Transfer to Plant Appendix A
April							
April 2011 - Nuclear - Condensate Pumps - Turkey	\$149,800	\$0	\$149,800	0.988181870	\$149,030	\$0	\$148,030
April total	\$149,800	\$0	\$149,800		\$149,030	\$0	\$148,030
May							
May 2011 - Transmission - Turkey Point	\$84,635	\$0	\$84,635	0.886968010	\$75,068	(\$64)	\$75,133
May 2011 - Transmission - Turkey Point Unit 4 Out	\$1,595,791	\$0	\$1,595,791	0.886968010	\$1,415,415	\$1,271,912	\$143,503
May 2011 - Transmission - Turkey Point	\$502,150	\$0	\$502,150	0.886968010	\$445,391	\$6,030	\$439,361
May 2011 - Transmission - St. Lucie Unit 2 Outage	\$17,327,881	(\$875,007)	\$16,452,874	0.886968010	\$14,593,173	(\$76)	\$14,593,249
May 2011 - Nuclear - St. Lucie Unit 2 Outage PSL2	\$123,443,981	(\$13,084,871)	\$110,359,110	0.988181870	\$109,054,871	\$19,411,802	\$89,643,069
May 2011 - Nuclear - Turkey Point Unit 4 Outage P	\$10,069,211	\$0	\$10,069,211	0.988181870	\$9,950,212	(\$35,160)	\$9,985,371
May Total	\$153,023,648	(\$13,959,878)	\$139,063,770		\$135,534,130	\$20,654,444	\$114,879,686
July							
July 2011 - PSL EPU Fabric Building D HVAC	\$14,809	\$0	\$14,809	0.988181870	\$14,634	\$0	\$14,634
July Total	\$14,809	\$0	\$14,809		\$14,634	\$0	\$14,634
October							
October 2011 - EPU PSL Fabric Building E Roof	\$53,213	(\$3,963)	\$49,250	0.988181870	\$48,668	\$0	\$48,668
October 2011 - CAP-RELOCATE PME-4 120 TD E	\$18,156	\$0	\$18,156	0.988181870	\$17,942	\$0	\$17,942
October Total	\$71,370	(\$3,963)	\$67,406		\$66,610	\$0	\$66,610
December							
Dec 2011 - EPU Turbine Gantry Crane Mods	\$2,361,708	\$0	\$2,361,708	0.988181870	\$2,333,797	(\$63)	\$2,333,890
Dec 2011 - EPU PTN Fossil Warehouse	\$423,853	\$0	\$423,853	0.988181870	\$418,844	\$0	\$418,844
Dec 2011-EPU PSL Simulator	\$428,923	(\$64,039)	\$365,884	0.988181870	\$361,560	\$397,904	\$393,201
Dec 2011-PTN EPU ISFSI	\$8,100,099	\$0	\$8,100,099	0.988181870	\$8,004,371	(\$1,062,814)	\$9,067,185
December Total	\$11,315,584	(\$64,039)	\$11,251,544		\$11,118,572	(\$1,062,907)	\$12,181,480
2011 Total	\$164,575,210	(\$14,027,881)	\$150,547,329		\$146,881,976	\$19,591,537	\$127,290,439

* Totals may not add due to rounding

See Exhibit WP-3							
H	I	J	K	L	M	N	
Total Co. In-Service Incremental	Total Co. In-Service Non-Incremental Costs	WP-3 Total Company Incremental & Non-Incremental Plant In-Service (f)	WP-3 Participants (e)	WP-3 Plant In-Service - Includes Non-Incremental Costs (Net of Participants)	Jurisdictional Factor	Total Co. In-Service (Jurisdictional Net of Participants) Per Reconciliation	WP-3 Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)
April							
\$149,800	\$0	\$149,800	\$0	\$149,800	0.988181870	\$148,030	\$148,030
\$149,800	\$0	\$149,800	\$0	\$149,800		\$148,030	\$148,030
May							
\$84,635	\$0	\$84,635	\$0	\$84,635	0.886968010	\$75,069	\$75,069
\$1,595,791	\$0	\$1,595,791	\$0	\$1,595,791	0.886968010	\$1,415,415	\$1,415,415
\$502,150	\$0	\$502,150	\$0	\$502,150	0.886968010	\$445,391	\$445,391
\$17,327,881	\$0	\$17,327,881	(\$2,581,076)	\$14,746,804	0.886968010	\$13,079,944	\$13,079,944
\$123,443,981	\$317,275	\$123,761,256	(\$18,434,870)	\$105,326,386	0.988181870	\$104,081,625	\$104,081,625
\$10,069,211	\$332,388	\$10,401,598	\$0	\$10,401,598	0.988181870	\$10,278,671	\$10,278,671
\$153,023,648	\$849,663	\$153,873,311	(\$21,015,946)	\$132,857,364		\$129,376,114	\$129,376,114
July							
\$14,809	\$0	\$14,809	(\$1,103)	\$13,706	0.988181870	\$13,544	\$13,544
\$14,809	\$0	\$14,809	(\$1,103)	\$13,706		\$13,544	\$13,544
October							
\$53,213	\$0	\$53,213	(\$3,963)	\$49,250	0.988181870	\$48,668	\$48,668
\$18,156	\$0	\$18,156	\$0	\$18,156	0.988181870	\$17,942	\$17,942
\$71,370	\$0	\$71,370	(\$3,963)	\$67,406		\$66,610	\$66,610
December							
\$2,361,708	\$0	\$2,361,708	\$0	\$2,361,708	0.988181870	\$2,333,797	\$2,333,797
\$423,853	\$0	\$423,853	\$0	\$423,853	0.988181870	\$418,844	\$418,844
\$428,923	\$0	\$428,923	(\$32,020)	\$397,904	0.988181870	\$393,201	\$393,201
\$8,100,099	\$0	\$8,100,099	\$0	\$8,100,099	0.988181870	\$8,004,371	\$8,004,371
\$11,315,584	\$0	\$11,315,584	(\$32,020)	\$11,283,564		\$11,190,213	\$11,190,213
\$164,575,210	\$849,663	\$165,224,873	(\$21,053,032)	\$144,171,841		\$140,754,511	\$140,754,511

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2011
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, is calculated to the day.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Internal Orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs is included in our base rate calculation.
- (g) Refer to Exhibit WP-3 for further detail regarding base rate revenue calculations for plant placed into service.

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Base Rate Revenue Requirement (NCRC) 2011

Appendix B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	2011		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
	Detail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	April 2011 - Nuclear - Condensate Pumps - Turkey Point	Apr-11				\$723	\$1,445	\$1,443	\$1,440	\$1,436	\$1,436	\$1,433	\$1,431	\$1,429	\$12,218
2							\$373	\$745	\$744	\$743	\$742	\$740	\$739	\$738	\$5,565
3	May 2011 - Transmission - Turkey Point	May-11					\$7,210	\$14,406	\$14,380	\$14,353	\$14,326	\$14,300	\$14,273	\$14,247	\$107,494
4	May 2011 - Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	May-11					\$2,213	\$4,423	\$4,415	\$4,408	\$4,400	\$4,393	\$4,385	\$4,378	\$33,015
5	May 2011 - Transmission - Turkey Point	May-11					\$103,110	\$133,061	\$132,815	\$132,569	\$132,323	\$132,077	\$131,831	\$131,585	\$1,029,373
6	May 2011 - Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	May-11					\$786,867	\$1,015,561	\$1,013,944	\$1,012,327	\$1,010,710	\$1,009,093	\$1,007,476	\$1,005,859	\$7,861,836
7	May 2011 - Nuclear - St. Lucie Unit 2 Outage PSL2_19	May-11					\$46,795	\$96,645	\$96,514	\$96,384	\$96,253	\$96,122	\$95,991	\$95,861	\$720,565
8	May 2011 - Nuclear - Turkey Point Unit 4 Outage PTN4_26	May-11							\$63	\$126	\$126	\$126	\$126	\$125	\$692
9	July 2011 - Nuclear - Fabric Building D HVAC - St. Lucie	Jul-11													
10	October 2011 - Nuclear - Fabric Building E Roof - St. Lucie	Oct-11										\$228	\$455	\$455	\$1,138
11	October 2011 - Nuclear - Distribution - St. Lucie	Oct-11										\$92	\$183	\$183	\$458
12	Dec. 2011 - Nuclear - Turbine Gantry Crane - Turkey Point	Dec-11												\$11,480	\$11,480
13	Dec. 2011 - Nuclear - Fossil Warehouse - Turkey Point	Dec-11												\$1,956	\$1,956
14	Dec 2011 - Nuclear Simulator Phase II - St. Lucie	Dec-11												\$1,836	\$1,836
15	Dec 2011 - Nuclear - ISFSI - Turkey Point	Dec-11												\$38,044	\$38,044
16	Dec 2011 - Nuclear - ISFSI - Turkey Point	Dec-11												\$38,044	\$38,044
17	29 Total Base Rate Revenue Requirement 2011		\$ -	\$ -	\$ -	\$ 723	\$ 948,013	\$1,266,284	\$1,264,316	\$ 1,262,347	\$1,260,316	\$1,258,604	\$1,256,891	\$1,308,175	\$ 9,825,669

* Totals may not add due to rounding

(a) Refer to Exhibit WP-3 for further detail.

St. Lucia and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Over/Under Base Rate Revenue Requirements for 2011

[Section 5(c)(1)(b)]

Appendix C (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) Actual December	(O) Actual December	(P) 12 Month Total
	Jurisdictional Dollars														
1	\$0	\$0	\$0	\$723	\$948,013	\$1,266,284	\$1,264,318	\$1,262,347	\$1,260,316	\$1,258,604	\$1,256,891	\$1,308,175			\$9,825,669
2	\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898			\$28,270,391
3	\$0	\$0	(\$727,981)	(\$1,454,063)	(\$1,366,067)	(\$1,905,885)	(\$1,903,093)	(\$1,900,301)	(\$1,897,572)	(\$1,894,523)	(\$1,891,475)	(\$3,503,723)			(\$18,444,722)
4	\$0	\$0	(\$727,981)	(\$2,185,254)	(\$3,564,108)	(\$5,495,190)	(\$7,437,984)	(\$9,394,954)	(\$11,366,305)	(\$13,351,813)	(\$15,351,614)	(\$18,981,128)			(\$19,131,589)
5	\$0	\$0	(\$363,990)	(\$1,456,617)	(\$2,874,681)	(\$4,529,649)	(\$6,466,587)	(\$8,416,474)	(\$10,360,635)	(\$12,359,059)	(\$14,351,713)	(\$17,166,371)			n/a
6	Return on Average Net Base Rate Revenue Requirements														
a.	\$0	\$0	(\$1,863)	(\$8,056)	(\$13,136)	(\$20,698)	(\$29,549)	(\$38,458)	(\$47,434)	(\$56,474)	(\$65,579)	(\$78,440)			(\$358,067)
b.	\$0	\$0	(\$2,708)	(\$10,836)	(\$21,385)	(\$33,696)	(\$46,105)	(\$62,610)	(\$77,222)	(\$91,939)	(\$106,783)	(\$127,701)			(\$582,966)
c.	\$0	\$0	(\$483)	(\$1,931)	(\$3,811)	(\$6,006)	(\$8,574)	(\$11,159)	(\$13,763)	(\$16,386)	(\$19,028)	(\$22,760)			(\$103,901)
7	\$0	\$0	(\$3,190)	(\$12,787)	(\$25,196)	(\$39,702)	(\$56,679)	(\$73,789)	(\$90,965)	(\$108,328)	(\$125,791)	(\$150,451)			(\$886,867)
8	\$0	\$0	(\$3,190)	(\$12,044)	\$922,817	\$1,226,582	\$1,207,637	\$1,188,578	\$1,169,331	\$1,150,278	\$1,131,100	\$1,117,714			\$9,138,802
9	\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898			\$28,270,391
10	\$0	\$0	(\$731,171)	(\$1,466,850)	(\$1,391,283)	(\$1,945,587)	(\$1,959,772)	(\$1,974,070)	(\$1,988,557)	(\$2,002,849)	(\$2,017,286)	(\$3,854,184)			(\$19,131,589)
11	\$0	\$0	(\$3,190)	\$534,799	\$1,547,474	\$2,012,381	\$1,999,174	\$1,985,900	\$2,006,967	\$2,028,213	\$2,025,796	\$2,016,072			\$16,153,585
12	\$0	\$0	\$0	(\$546,843)	(\$624,657)	(\$785,798)	(\$791,537)	(\$797,322)	(\$837,636)	(\$877,935)	(\$894,697)	(\$858,358)			(\$7,014,783)

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007436034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The actual base rate revenue requirements on Line 1 and the carrying charges (Line 7) on the (Over)/Under Recovery of costs on Line 3 are reflected on Schedule T-1 "Other Adjustments" Line 5 to calculate the total over/under recovery for 2011.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Transfer to Plant In-Service Reconciliation Appendix A to T-3B

Appendix D (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

All figures are jurisdictional (Net of Participants)

Line No	06412-070-0910 - St. Lucie Unit 2 Outage PSL2 19	
1	In-Service Date	May-11
2		
3	Period to Date Additions	\$57,981,793
4	Additions	\$51,073,078
5	Plant In-Service (WP-3, Reconciliation to T-3)	\$109,054,871
6	Less: Half a month of Current Charges	(\$26,195,088)
7		\$82,859,783
8	Adjustments	1,234
9	CPI	\$1,401,635
10	Transfer to Plant In-Service (T-3B Line 2)	\$84,262,652
11		
12		
13	06416-070-0914 - Turkey Point Unit 4 Outage PTN4 26	
14	In-Service Date	May-11
15		
16	Period to Date Additions	\$0
17	Additions	\$9,950,212
18	Plant In-Service (WP-3, Reconciliation to T-3)	\$9,950,212
19	Less: Half a month of Current Charges	\$44,471,133
20		\$54,421,345
21	Adjustments	\$0
22	CPI	\$964,383
23	Transfer to Plant In-Service (T-3B Line 2)	\$55,385,728
24		
25		
26	08110-070-0914-007	
27	In-Service Date	May-11
28		
29	Period to Date Additions	\$0
30	Additions	\$1,415,415
31	Plant In-Service (WP-3, Reconciliation to T-3)	\$1,415,415
32	Less: Half a month of Current Charges	(\$635,956)
33		\$779,459
34	Adjustments	\$0
35	CPI	\$4,497
36	Transfer to Plant In-Service (T-3B Line 2)	\$783,956
37		
38		
39	08268-070-0910-007	
40	In-Service Date	Apr-12
41		
42	Period to Date Additions	\$0
43	Additions	\$14,593,173
44	Plant In-Service (WP-3, Reconciliation to T-3)	\$14,593,173
45	Less: Half a month of Current Charges	(\$5,079,480)
46		\$9,513,693
47	Adjustments	\$76
48	CPI	\$96,488
49	Transfer to Plant In-Service (T-3B Line 2)	\$9,610,257
50		
51		
52	00391-009-0379-000	
53	In-Service Date	May-11
54		
55	Period to Date Additions	\$0
56	Additions	\$445,391
57	Plant In-Service (WP-3, Reconciliation to T-3)	\$445,391
58	Less: Half a month of Current Charges	(\$1,917)
59		\$443,474
60	Adjustments	\$0
61	CPI	\$3,187
62	Transfer to Plant In-Service (T-3B Line 2)	\$446,661
63		
64		
65	00429-009-0379-000	
66	In-Service Date	May-11
67		
68	Period to Date Additions	\$0
69	Additions	\$75,069
70	Plant In-Service (WP-3, Reconciliation to T-3)	\$75,069
71	Less: Half a month of Current Charges	(\$251)
72		\$74,818
73	Adjustments	\$0
74	CPI	\$674
75	Transfer to Plant In-Service (T-3B Line 2)	\$75,492
76		
77	Totals May Not Add Due to Rounding	
78		

- (a) CPI Adjustments include the Pension & Welfare Benefit Credit and Business Meals.
 (b) CPI is Jurisdictional Net of Participants.
 (c) Adjustments are those on the T-6 schedule which include Pension & Welfare Benefit Credit and Non-Cash Accruals.
 (d) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.
 (e) FPL's jurisdictional separation factor based on the December 2011 Earnings Surveillance Report filed with the FPSC.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs**

Appendix F (True-up)

True-up Filing: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of carrying charges

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

To reflect adjustments to the CCRC Recoverable O&M actual for the calculation of carrying charges monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120089-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(L) Actual December	(M) 12 month Total	(N) PTD Total
1	Adjustments to Nuclear Generation															
2																
3																
4	Note															
5	(a) JV 998-0124 - To reverse credit received from Bechtel related to feedwater heater nozzle encapsulation from	\$16,185	(\$16,185)												(\$16,185)	\$0
6	(b) Document No 100757363 - EPU reclass of PSL Echo fabric building re-skinning costs									(\$53,213)		\$53,213				\$0
7	(c) Document No 100594785 - EPU IBM reclass		(\$6,784)								\$6,784					\$0
8	(d) Document No 100545541 - EPU employee training									(\$8,388)	\$8,388					\$0
9	(e) Document No 101078638 - EPU Umbrella Mod															\$0
10	(f) Document No 101098446 - Correction of incorrect account coding from Capital to O&M								(\$321,482)					\$321,482		\$0
11	(g) Document No 101157817 - 201112 EPU PIN O&M							\$3,356			\$134,902	\$22,964		(\$161,242)		\$0
12	(h) Document No 101163808 - Correcting Sales & Use Tax							\$139,431	\$72,263		\$56,250	\$52,781	\$92,977	\$36,100	\$449,802	\$449,802
13	(i) Document No 100252275 - EPU Umbrella Mod												(\$67,550)	(\$92,050)	(\$159,600)	(\$159,600)
14	(j) Document No 101077217 - EPU PTN O&M payroll reclass from Sept to Dec 2011		\$162,960	\$137,017	\$282,231	\$356,428	\$361,766		(\$1,300,401)							\$0
15	(k) Document No 101077216 - EPU PTN O&M payroll reclass from Jul to Aug 2011										(\$1,711)	(\$430)	(\$253)		\$2,394	(\$0)
16	Total Adjustments to O&M costs	\$16,185	\$139,991	\$137,017	\$282,231	\$356,428	\$361,766	\$0	(\$1,480,243)	\$8,295	\$204,613	\$128,548	\$25,174	\$110,198	\$274,017	\$290,202
17	Adjustments to Participants Credits PSL unit 2															
18	OUC															
19	FMPA															
20	Total Adjustments to participants credits PSL unit 2	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Adjustment Nuclear O&M Costs Net of Participants	\$16,185	\$139,991	\$137,017	\$282,231	\$356,428	\$361,766	\$0	(\$1,480,243)	\$8,295	\$204,613	\$128,548	\$25,174	\$110,198	\$274,017	\$290,202
22	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
23	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 14 X Line 15)	\$15,993	\$138,337	\$135,397	\$278,895	\$352,215	\$367,491	\$0	(\$1,462,749)	\$8,197	\$202,195	\$127,028	\$24,877	\$108,895	\$270,779	\$286,772
24																
25	Adjustments to Transmission															
26																
27																
28	Note															
29	(a) JV No 998 PG-0124 - This adjustment represents the January 2011 carrying charges on construction costs for the credit received from Bechtel related to the feedwater heater nozzle encapsulation from Capital to O&M. The \$16,185 was reflected in December 2010. (NFR adjustment entry - Doc No JV22-0001)															
30	(b) Document No 100757363 - This adjustment represents EPU Reclass of PSL Echo fabric building re-skinning costs from O&M to Capital. (NFR adjustment entry - Doc No 101167011)															
31	(c) Document No 100584785 - This adjustment reflects the EPU IBM reclass from O&M to non-incremental Capital. The adjustment was done to retroactively reduce interest charges on recoverable O&M in the NFR. (NFR adjustment entry - Doc No 101167011)															
32	(d) Document No 100545541 - This adjustment reflects the EPU employee training reclassified from O&M cost to non-recoverable O&M as it relates to the training expense. (NFR adjustment entry - Doc No 101167011)															
33	(e) Document No 101078638 - This adjustment reflects reclassification of costs from U3U4 Umbrella Mod O&M to Capital because it was determined to be considered part of the costs of performing the LAR. (See Appendix E Note (h)) (NFR adjustment entry - Doc No 101172968)															
34	(f) Document No 101098446 - The purpose of this adjustment is to reclassify costs from Capital to O&M based on Capitalization policy, and from incremental Capital to non-incremental Capital. (See Appendix E Note (j)) (NFR adjustment entry - Doc No 101191953)															
35	(g) Document No 101157817 - This adjustment reflects the correction of the Recoverable O&M interest revenue from Capital to O&M. The entry has been made to correct the Recoverable O&M interest revenue. Previously in doc no 101157817 sales and use tax was calculated on the EPU that should not have been. (See Appendix E Note (i))															
36	(h) Document No 101163808 - This adjustment reflects the correction to the Recoverable O&M interest revenue sales & use tax that was calculated on EPU in a previously. The adjustment entry corrected the Sales & Use Tax transactions in the Project costs which should not have been included; therefore the costs have been removed out of the															
37	(i) Document No 100252275 - This adjustment reflects the correction of carrying charges on December payroll based on Bechtel payments and reclass from Capital to recoverable O&M. (See Appendix E Note (m)) (NFR adjustment entry - Doc No 101197847)															
38	(j) Document No 101077217 - This adjustment is to reclassify EPU payroll from O&M to Capital. (See Appendix E Note (n)) (NFR adjustment entry - Doc No 101252997)															
39	(k) Document No 101077216 - This adjustment is to reclassify EPU payroll from O&M to Capital. (See Appendix E Note (o)) (NFR adjustment entry - Doc No 101252997)															
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* Totals may not add due to rounding

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2011
Witness: T. O. Jones

DOCKET N#: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open	\$				AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open	\$				Calvert Company Inc.	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open	\$				Calvert Company Inc.	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/09 - open	4/24/09 - open	\$				Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09 - open	5/28/09 - open	\$				Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09 - open	8/28/09 - open	\$				Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	122154	Complete	4/27/09 - 6/15/11	4/27/09 - 6/15/11	\$				Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
8	119078	Open	12/9/08 - open	12/9/08 - open	\$				Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
9	119653	Open	11/24/08 - open	11/24/08 - open	\$				Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
10	121947	Open	4/24/09 - open	4/24/09 - open	\$				Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
11	119670	Open	2/18/09 - open	2/18/09 - open	\$				Proto-Power	Single Source	Project Engineering Support (PSL)
12	115297	Open	8/27/08 - open	8/27/08 - open	\$				Areva	Single Source	RSG Design Review and LAR Work (PSL)
13	115336	Open	8/27/08 - open	8/27/08 - open	\$				Areva	Single Source	RCS Design Review (PTN)
14	105353	Complete	10/02/07 - 12/01/11	10/02/07 - 12/01/11	\$				Shaw - Stone & Webster	Sole Source	Engineering Support (PSL & PTN)
15	117809	Open	12/02/08 - open	12/02/08 - open	\$				Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
16	116086	Open	09/29/08 - open	09/29/08 - open	\$				Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
17	117820	Open	12/02/08 - open	12/02/08 - open	\$				Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
18	116090	Open	9/29/08 - open	9/29/08 - open	\$				Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
19	118326	Open	12/19/08 - open	12/19/08 - open	\$				TEi	Competitive Bid	Condenser Tubes (PTN)
20	118206	Open	12/17/08 - open	12/17/08 - open	\$				TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
21	118205	Open	12/17/08 - open	12/17/08 - open	\$				TEi	Competitive Bid	Moisture Separator Reheaters (PSL)
22	118241	Open	12/19/08 - open	12/19/08 - open	\$				TEi	Competitive Bid	Feed Water Heaters (PTN)
23	112221	Open	4/22/08 - open	4/22/08 - open	\$				Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
24	112177	Open	4/22/08 - open	4/22/08 - open	\$				Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
25	117272	Open	11/13/08 - open	11/13/08 - open	\$				American Crane	Single Source	Gantry Crane Upgrade (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

DOCKET #: 120009-EI

For the Year Ended: 12/31/2011
Witness: T. O. Jones

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26	118224	Open	12/17/08 - open	12/17/08 - open	\$				TEi	Competitive Bid	Feed Water Heaters (PSL)
27	115465	Open	9/03/08 - open	9/03/08 - open	\$				Proto-Power	Single Source	Engineering Services (PTN)
28	118278	Open	12/19/08 - open	12/19/08 - open	\$				TEi	Competitive Bid	TCW Heat Exchangers (PSL)
29	105720	Open	9/12/07 - open	9/12/07 - open	\$				AREVA	Single Source	Neutronics Analysis (PSL)
30	116796	Complete	10/29/08 - 12/22/11	10/29/08 - 12/22/11	\$				Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PTN)
31	116107	Open	9/29/08 - open	9/29/08 - open	\$				Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
32	114114	Open	7/03/08 - open	7/03/08 - open	\$				Richard Sipos	Single Source	Staff Augmentation (PSL)
33	115036	Complete	8/14/08 - 1/06/11	8/14/08 - 01/06/11	\$				Babcock & Wilcox	Single Source	Steam Generator Component Design Review (PSL)
34	112228	Complete	4/23/08 - 06/11/11	4/23/08 - 06/11/11	\$				Westinghouse	Single Source	Steam Generator Services for Moisture Carryover (PTN)
35	113030	Open	5/20/08 - open	5/20/08 - open	\$				FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
36	115391	Open	8/29/08 - open	8/29/08 - open	\$				NAI	Single Source	Radiological Consequence Analysis (PSL)
37	112987	Open	5/19/08 - open	5/19/08 - open	\$				NAI	Single Source	Radiological Consequence Analysis (PTN)
38	4500521317	Open	9/08/09 - open	9/08/09 - open	\$				Areva	Competitive	Inductors (PTN)
39	126246	Open	10/08/09 - open	10/08/09 - open	\$				ABB	Competitive	Replacement Transformer Coolers (PSL)
40	126453	Open	11/05/09 - open	11/05/09 - open	\$				Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
41	127777	Open	12/08/09 - open	12/08/09 - open	\$				High Bridge	Single Source	Estimating Services (PTN)
42	127881	Open	12/22/09 - open	12/22/09 - open	\$				Absolute Consulting	Single Source	Procedure Writers (PTN)
43	123762	Open	6/25/09 - open	6/25/09 - open	\$				Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
44	118988	Open	01/22/09 - open	01/22/09 - open	\$				Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
45	118563	Open	1/14/09 - open	1/14/09 - open	\$				Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
46	118627	Open	7/28/09 - open	7/28/09 - open	\$				Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
47	118844	Open	01/15/09 - open	01/15/09 - open	\$				Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
48	4500467077	Open	11/10/08 - open	11/10/08 - open	\$				Siemens	Competitive	Generator Step -up Transformers (PSL)
49	130579	Open	5/01/10 - open	5/01/10 - open	\$				Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
50	130160	Open	3/29/10 - open	3/29/10 - open	\$				Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET #: 120009-EI

For the Year Ended: 12/31/2011
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51	130612	Open	4/22/10 - open	4/22/10 - open	\$				Flowsolve Corp.	Competitive	Condensate Pumps (PTN)
52	130649	Open	4/22/10 - open	4/22/10 - open	\$				Flowsolve Corp.	Competitive	Main Feedwater Pumps (PTN)
53	126227	Open	10/13/09 - open	10/13/09 - open	\$				Invensys	OEM	Control System FWH, Moisture Separator (PTN)
54	129689	Open	3/17/10 - open	3/17/10 - open	\$				Invensys	Competitive	Turbine Digital Upgrade (PTN)
55	130272	Open	4/08/10 - open	4/08/10 - open	\$				Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
56	131356	Open	5/21/10 - open	5/21/10 - open	\$				Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
57	131391	Complete	5/25/10 - 4/19/11	5/25/10 - 4/19/11	\$				BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)
58	131599	Open	5/27/10 - open	5/27/10 - open	\$				All Star Toilets	Competitive	Supply Cleaning Services (PTN)
59	4500586420	Open	6/16/10 - open	6/16/10 - open	\$				Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
60	131928	Complete	6/14/10 - 02/28/11	6/14/10 - 02/28/11	\$				Siemens Energy Inc.	Single Source	SL2-19 Pre-planning TG Installation Work (PSL2)
61	131533	Open	6/10/10-open	6/10/10-open	\$				Areva	OEM	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
62	131907	Open	6/11/10-open	6/11/10-open	\$				Areva	OEM	Fuels Related Interim LAR/MOD for EPU (PSL)
63	131585	Open	6/15/10 - open	6/15/10 - open	\$				Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
64	131393	Open	6/10/10 - open	6/10/10 - open	\$				Fisher Controls	Competitive	Heater Drain BOP Replacement Valves (PSL)
65	131742	Open	6/16/10 - open	6/16/10 - open	\$				Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
66	132077	Open	6/17/10 - open	6/17/10 - open	\$				Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
67	132078	Open	6/17/10 - open	6/17/10 - open	\$				Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
68	132235	Open	6/24/10 - open	6/24/10 - open	\$				Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
69	131987	Open	6/25/10 - open	6/25/10 - open	\$				Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL1)
70	131940	Open	6/30/10 - open	6/30/10 - open	\$				Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
71	132283	Open	6/28/10 - open	6/28/10 - open	\$				Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
72	2259675	Open	7/23/10 - open	7/23/10 - open	\$				Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
73	2259669	Open	8/02/10 - open	8/02/10 - open	\$				TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
74	2259997	Open	8/4/10 - open	8/4/10 - open	\$				SPX Corporation	Replaces 115351	Valve Rework (PTN)
75	2259768	Open	8/06/10 - open	8/06/10 - open	\$				Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO: 120009-EI

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76	2260155	Open	8/16/10 - open	8/16/10 - open	\$				Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
77	2260113	Open	9/23/10 - open	9/23/10 - open	\$				Westinghouse	OEM	Rod Control System Upgrades (PSL)
78	2261536	Open	9/16/10 - open	9/16/10 - open	\$				Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
79	2261750	Open	9/21/10 - open	9/21/10 - open	\$				Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
80	2261747	Open	9/23/10 - open	9/23/10 - open	\$				Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
81	2262094	Open	9/28/10 - open	9/28/10 - open	\$				Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
82	2262201	Open	9/30/10 - open	9/30/10 - open	\$				Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
83	2262367	Open	10/04/10 - open	10/04/10 - open	\$				Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
84	2262515	Open	10/06/10 - open	10/06/10 - open	\$				Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
85	2263036	Open	10/19/10 - open	10/19/10 - open	\$				Flowsolve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
86	2264196	Complete	11/16/10 - 4/20/11	11/16/10 - 4/20/11	\$				Siemens Energy Inc.	OEM	Replacement Blade Rings (PSL)
87	2264240	Open	11/17/10 - open	11/17/10 - open	\$				Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
88	2263052	Open	11/11/10 - open	11/11/10 - open	\$				Invensys	Single Source	Steam Bypass Control System (PSL)
89	2263549	Open	11/10/10 - open	11/10/10 - open	\$				Areva NP Inc	Competitive	Services of a Project Manager (PTN)
90	2264548	Complete	11/19/10 - 03/28/11	11/19/10 - 03/28/11	\$				Graybar Electric	Competitive	Wire Cable (PTN)
91	2263930	Open	11/11/10 - open	11/11/10 - open	\$				Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
92	2264842	Open	11/30/10 - open	11/30/10 - open	\$				Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
93	2264841	Open	11/30/10 - open	11/30/10 - open	\$				Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
94	2264377	Open	11/30/10 - open	11/30/10 - open	\$				Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
95	2264914	Open	12/07/10 - open	12/07/10 - open	\$				Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
96	2263861	Open	11/4/10 - open	11/4/10 - open	\$				Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
97	2285418	Open	12/16/10 - open	12/16/10 - open	\$				Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
98	4500589986	Open	7/6/10 - open	7/6/10 - open	\$				Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
99	2285720	Open	01/4/11 - open	01/4/11 - open	\$				Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
100	2291203	Open	04/21/11 - open	04/21/11 - open	\$				Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

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For the Year Ended: 12/31/2011
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DOCKET No: 120009-EI

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101	2287242	Open	01/27/11 - open	01/27/11 - open	\$				Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
102	2287468	Open	02/10/11 - open	02/10/11 - open	\$				Feedforward Inc.	Competitive	DCS Mods (PSL)
103	2290208	Open	03/25/11 - open	03/25/11 - open	\$				Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
104	2287971	Open	02/15/11 - open	02/15/11 - open	\$				Foster Wheeler North America	Competitive	SJAE Inter/After Condensers (PTN)
105	2290465	Open	03/31/11 - open	03/31/11 - open	\$				Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
106	2290463	Open	03/31/11 - open	03/31/11 - open	\$				Siemens	OEM	Iron Bolts for Main Steam Generator Stator (PTN)
107	2290842	Open	04/08/11 - open	04/08/11 - open	\$				Siemens	OEM	Blower Stationary Blade Rings (PSL)
108	2286521	Open	01/18/11 - open	01/18/11 - open	\$				Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
109	2264476	Open	05/11/11 - open	05/11/11 - open	\$				Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
110	2291815	Open	04/28/11 - open	04/28/11 - open	\$				BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
111	2290614	Open	05/02/11 - open	05/02/11 - open	\$				Flowsolve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
112	2292773	Open	05/26/11 - open	05/26/11 - open	\$				AAF MCQUAY	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
113	2293950	Open	06/24/11 - 04/20/11	06/24/11 - 04/20/11	\$				Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
114	2293653	Open	06/29/11 - open	06/29/11 - open	\$				Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
115	2294247	Open	07/06/11 - open	07/06/11 - open	\$				Ecological Associates	Competitive	Biological Plan of Study (PSL)
116	2294341	Open	07/11/11 - open	07/11/11 - open	\$				Alion	Single Source	GL2008-01 Support (PSL)
117	2294494	Open	07/13/11 - open	07/13/11 - open	\$				Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
118	2294221	Open	07/11/11 - open	07/11/11 - open	\$				Flowsolve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
119	2294855	Open	07/21/11 - open	07/21/11 - open	\$				Zachary Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
120	2295186	Open	08/02/11 - open	08/02/11 - open	\$				Holtec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
121	2295422	Open	8/10/11 - open	8/10/11 - open	\$				Siemens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)
122	2295071	Open	08/01/11 - open	08/01/11 - open	\$				Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
123	2296049	Open	08/25/11 - open	08/25/11 - open	\$				Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
124	2294671	Open	08/19/11 - open	08/19/11 - open	\$				NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
125	2296556	Open	09/02/11 - open	09/02/11 - open	\$				Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2011
Witness: T. O. Jones

DOCKET NO: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
126	2296519	Open	09/08/11 - open	09/06/11 - open	\$				Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
127	2296623	Open	09/06/11 - open	09/06/11 - open	\$				Tricen Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
128	2296797	Open	09/09/11 - open	09/09/11 - open	\$				Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
129	2296330	Open	09/09/11 - open	09/09/11 - open	\$				Flowsolve Corp.	Competitive	Motor Operated Valves (PTN)
130	2298266	Open	10/12/11 - open	10/12/11 - open	\$				Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
131	2298406	Open	10/12/11 - open	10/12/11 - open	\$				Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
132	2298635	Open	10/14/11 - open	10/14/11 - open	\$				Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
133	2297556	Open	09/27/11 - open	09/27/11 - open	\$				Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)
134	2299101	Open	10/27/11 - open	10/27/11 - open	\$				Berkel & Company	Single Source	Mico Pile Construction (PTN)
135	2298894	Open	10/24/11 - open	10/24/11 - open	\$				Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
136	2299350	Open	11/01/11 - open	11/01/11 - open	\$				Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
137	2299618	Open	11/04/11 - open	11/04/11 - open	\$				Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
138	2297624	Open	10/27/11 - open	10/27/11 - open	\$				Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
139	2299631	Open	11/8/11 - open	11/8/11 - open	\$				Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
140	2295953	Open	08/24/11 - open	08/24/11 - open	\$				Marron Wire & Cable	OEM	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
141	2297055	Open	09/16/11 - open	09/16/11 - open	\$				Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
142	2300139	Open	11/21/11 - open	11/21/11 - open	\$				Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
143	2299624	Open	11/16/11 - open	11/16/11 - open	\$				Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
144	2300487	Open	11/28/11 - open	11/28/11 - open	\$				Weldtech Services	Single Source	SL1-24 Construction Management Oversight Services (PSL 1)
145	2299618	Open	11/04/11 - open	11/04/11 - open	\$				Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
146	2299350	Open	11/01/11 - open	11/01/11 - open	\$				Enercon Services	Competitive	Engineering evaluation for EPU mid-cycle contingency plan (PSL)
147	2299631	Open	11/08/11 - open	11/08/11 - open	\$				Tri-Tool	Single Source	LP Turbine Extraction Line Services for EPU (PSL 1)
148	NF-10-358 NF-11-178	Open	11/2/10 - open	11/2/10 - open	\$				Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
149	2301813	Open	12/28/11 - open	12/28/11 - open	\$				Enercon Services Inc	Competitive	Motor Operated Valve Transfer Switches for EPU (PSL)
150	2301867	Open	12/28/11 - open	12/28/11 - open	\$				Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. Does not include corporate blanket agreements.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2011
Witness: T. O. Jones

DOCKET N: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
151	2301038	Open	12/14/11 - open	12/14/11 - open	\$				Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
152	2261800	Open	09/28/10 - open	09/28/10 - open	\$				L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
153	130340	Open	04/02/10 - open	04/02/10 - open	\$				MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
154	2301737	Open	12/21/11 - open	12/21/11 - open	\$				PSI Energy Services	Single Source	Construction Management Oversight Services (PTN)
155	2301736	Open	12/21/11 - open	12/21/11 - open	\$				Weldtech Services	Single Source	Construction Management Oversight Services (PTN)
156	2301871	Open	12/28/11 - open	12/28/11 - open	\$				Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
157	2301858	Open	12/28/11 - open	12/28/11 - open	\$				Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
158	2000053226	Open	11/21/11 - open	11/21/11 - open	\$				Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)

Legend:
PDS = Predetermined Source
OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point

Notes:
In November 2011, FPL issued a Letter of Agreement (LOA) to Siemens for the PTN 3-26 Turbine Generator installation scope; however, the contract was not issued in 2011.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

March 2013

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO 122154

Major Task or Tasks Associated With:

Step-Up Transformers

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:

██████████

Contract Status:

Complete

Term Begin:

April 27, 2009

Term End:

Complete

Nature and Scope of Work:

Uprate Step-Up Transformers from 850 MVA to 970 MVA

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8 [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 10, [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 105353

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Complete

Term Begin:

October 2, 2007

Term End:

December 1, 2011

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 4/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

April 2013

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

Total Max Dollar Value through Revision 4/Release 0 [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 2013

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 5/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

December 2012

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Max Contract Value through Rev. 3/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 2013

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 2013

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 2: [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

March 2013

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

July 2012

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Contract Value through Revision 2: [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 2013

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 17 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

December 2012

Nature and Scope of Work:

PSL BOP Engineering

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value through Rev 6 is [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

Open

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value thru Revision 6 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through revisions 4 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY:

For the Year Ended 12/31/2011

DOCKET NO: 120009-EI

Witness: T. O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 16 is [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Value through Revision 1 to Release 0 is [REDACTED]

Contract Status:

Complete

Term Begin:

October 29, 2008

Term End:

December 22, 2011

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is [REDACTED]

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

Total Blanket Purchase Order Value through Revision 6 is [REDACTED]

Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

open

Nature and Scope of Work:

Project Management Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 8, 2009

Term End:

Open

Nature and Scope of Work:

Supply of Inductors

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-BA

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through Rev 2 [REDACTED]

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect');

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:
PTN PO #130649

Major Task or Tasks Associated With:
Main Feedwater Pumps

Vendor Identity:
Flowserve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
April 22, 2010

Term End:
Open

Nature and Scope of Work:
Main Feedwater Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Separator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through revision 9 [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Separator

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 4 is [REDACTED]

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PSL PO # 131928

Major Task or Tasks Associated With:

Pre-planning SL2-19

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

████████

Contract Status:

Complete

Term Begin:

June 14, 2010

Term End:

February 28, 2011

Nature and Scope of Work:

SL2-19 Pre-planning work to support station milestones for the Turbine Generator Installation

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO # 131585

Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

June 15, 2010

Term End:

Open

Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Max Contract value through Rev 2 to Release 0: [REDACTED]

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Upgrade Condensate Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 3 [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Amendment 2 [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect');

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #2264841

Major Task or Tasks Associated With:

SL 2-19 Technical Support

Vendor Identity:

Batsch Industries

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 2: [REDACTED]

Contract Status:

Active

Term Begin:

November 30, 2010

Term End:

Open

Nature and Scope of Work:

SL 2-19 Technical Support

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 2 [REDACTED]

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO #2285720

Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

Vendor Identity:

Enercon

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2291203

Major Task or Tasks Associated With:

Main Steam Isolation Valve Replacement Actuator

Vendor Identity:

Enertech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Amendment 3 [REDACTED]

Contract Status:

Active

Term Begin:

April 21, 2011

Term End:

Open

Nature and Scope of Work:

Main Steam Isolation Valve Replacement Actuator

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO# 2290465

Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

████████

Contract Status:

Active

Term Begin:

March 31, 2011

Term End:

Open

Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO# 2290614

Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Replaces PO 130649

Dollar Value:

Total Contract Value through Amend 1 [REDACTED]

Contract Status:

Active

Term Begin:

May 2, 2011

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO# 2293950

Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract value through Amendment 1 [REDACTED]

Contract Status:

Active

Term Begin:

June 24, 2011

Term End:

Open

Nature and Scope of Work:

Turbine Generator Pre-Outage Planning PTN 3 & 4
(Turbine Generator Installation)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2295186

Major Task or Tasks Associated With:

Metamic Chevrons for Spent Fuel Pool

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 2, 2011

Term End:

Open

Nature and Scope of Work:

Metamic Chevrons for Spent Fuel Pool

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2298406

Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

October 12, 2011

Term End:

Open

Nature and Scope of Work:

Fuel Movers for Metamic Inserts

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2297556

Major Task or Tasks Associated With:

Siemens Installation of 2A Main Power Transformer

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 27, 2011

Term End:

Open

Nature and Scope of Work:

Siemens Installation of 2A Main Power Transformer

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO# 2295953

Major Task or Tasks Associated With:

Misc Safety Related Wire and Cable

Vendor Identity:

Marmon Wire & Cable

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

August 24, 2011

Term End:

Open

Nature and Scope of Work:

Misc Safety Related Wire and Cable

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2297055

Major Task or Tasks Associated With:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:

Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2300139

Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2299624

Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

Vendor Identity:

Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision [REDACTED]

Contract Status:

Active

Term Begin:

November 16, 2011

Term End:

Open

Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PSL PO# 2300487

Major Task or Tasks Associated With:

Construction Management Oversight Services for SL1-24

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 28, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services for SL1-24

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

NF-10-358 and NF-11-178

Major Task or Tasks Associated With:

Spent Fuel Criticality Safety Analysis Support (PTN)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 2, 2010

Term End:

Open

Nature and Scope of Work:

Spent Fuel Criticality Safety Analysis Support (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 2301867

Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

Vendor Identity:

Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 28, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO # 2301737

Major Task or Tasks Associated With:

Construction Management Oversight Services for PTN

Vendor Identity:

PSI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO # 2301736

Major Task or Tasks Associated With:

Construction Management Oversight Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: T. O. Jones

Contract No.:

PTN PO #2301871

Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

████████

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: T. O. Jones

Contract No.:

PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

TAB

TAB

Turkey Point 6&7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2011 - December 2011

SITE SELECTION & PRE-CONSTRUCTION

**Turkey Point 6&7 Site Selection & Pre-Construction Costs
Nuclear Cost Recovery
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2011 - December 2011**

Site Selection Table of Contents

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8-9	T-3A	Deferred Tax Carrying Costs	W. Powers
10	T-6	Monthly Expenditures	W. Powers & S. Scroggs

Pre-Construction Table of Contents

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14-16	T-2	True-Up of Preconstruction Costs	W. Powers
17-19	T-3A	Deferred Tax Carrying Costs	W. Powers
20	T-6	Monthly Expenditures	W. Powers & S. Scroggs
21	Appendix A	Adjustments to Monthly Expenditures	W. Powers & S. Scroggs
22	T-6A	Monthly Expenditures Description	S. Scroggs
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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section 5(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)	(\$17,149)	(\$17,013)	(\$16,876)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	(\$2,076)	(\$1,939)	(\$1,802)	(\$1,666)	(\$1,529)	(\$1,393)	(\$10,405)
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0095-FOF-EI)	(\$2,076)	(\$1,939)	(\$1,803)	(\$1,666)	(\$1,529)	(\$1,393)	(\$10,405)
8.	Difference (True-up to Projections) (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Actual / Estimated Revenue Requirements for the period(a)	(\$2,076)	(\$1,939)	(\$1,802)	(\$1,666)	(\$1,529)	(\$1,393)	(\$10,405)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)
* Totals may not add due to rounding								
(a) Total Collections of cost and carrying cost in 2011 (See exhibit WP-10 in Docket No11009-EI)								
	Total collections of cost and carrying cost in 2011 from T-2(T-2 note g)	(\$17,149)	(\$17,013)	(\$16,876)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
	Total collections of DTA/DTL carrying cost in 2011 from T-3A (line 9)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
	Recovery of cost and carrying cost in 2011	(\$2,076)	(\$1,939)	(\$1,803)	(\$1,666)	(\$1,529)	(\$1,393)	(\$10,405)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total	
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)	(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$1,256)</u>	<u>(\$1,120)</u>	<u>(\$983)</u>	<u>(\$847)</u>	<u>(\$710)</u>	<u>(\$574)</u>	<u>(\$15,895)</u>
7.	Projected Return Requirements for the period (Order No. PSC 11-0095-FOF-EI)	(\$1,256)	(\$1,120)	(\$983)	(\$847)	(\$710)	(\$574)	(\$15,895)
8.	Difference (True-up to Projections) (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1</u>
9.	Actual / Estimated Revenue Requirements for the period(a)	(\$1,256)	(\$1,120)	(\$983)	(\$847)	(\$710)	(\$574)	(\$15,895)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>(\$0)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$0)</u>
* Totals may not add due to rounding								
(a) Total Collections of cost and carrying cost in 2011 (See exhibit WP-10 in Docket No 110009-EI)								
Total collections of cost and carrying cost in 2011 from T-2(T-2 note g)		(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
Total collections of DTA/DTL carrying cost in 2011 from T-3A (line 9)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
Recovery of cost and carrying cost in 2011		<u>(\$1,256)</u>	<u>(\$1,120)</u>	<u>(\$983)</u>	<u>(\$847)</u>	<u>(\$710)</u>	<u>(\$574)</u>	<u>(\$15,895)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d)	(\$186,947)	(\$171,368)	(\$155,789)	(\$124,631)	(\$109,052)	(\$93,474)	(\$93,474)
3. Amortization of CWIP Base Eligible for Return (e)	(\$186,946)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$93,473)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$179,157)	(\$163,578)	(\$148,000)	(\$132,421)	(\$116,842)	(\$101,263)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$819)	(\$747)	(\$676)	(\$605)	(\$534)	(\$463)	(\$3,844)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$1,333)	(\$1,217)	(\$1,101)	(\$985)	(\$869)	(\$753)	(\$6,258)
c. Debt Component (Line 4 * 0.001325847) (c)	(\$238)	(\$217)	(\$196)	(\$176)	(\$155)	(\$134)	(\$1,115)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$1,570)</u>	<u>(\$1,434)</u>	<u>(\$1,297)</u>	<u>(\$1,161)</u>	<u>(\$1,024)</u>	<u>(\$888)</u>	<u>(\$7,374)</u>
7. Total Costs to be Recovered	<u>(\$17,149)</u>	<u>(\$17,013)</u>	<u>(\$16,876)</u>	<u>(\$16,740)</u>	<u>(\$16,603)</u>	<u>(\$16,466)</u>	<u>(\$100,847)</u>
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 11-0095-FOF-EI)	(\$17,149)	(\$17,013)	(\$16,876)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10. Actual / Estimated Revenue Requirements for the period	(\$17,149)	(\$17,013)	(\$16,876)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
11. Final True-up Amount for the Period (Line 7 - Line 10)	<u>(\$0)</u>	<u>(\$0)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$0)</u>	<u>(\$0)</u>

* Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%, for an effective interest rate of 38.575%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Page 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	\$0	\$0	\$0	\$0	\$1	\$1
2. Unamortized CWIP Base Eligible for Return	(\$77,895)	(\$62,316)	(\$46,737)	(\$31,158)	(\$15,579)	(\$0)	
3. Amortization of CWIP Base Eligible for Return	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$186,946)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$85,684)	(\$70,105)	(\$54,526)	(\$38,947)	(\$23,368)	(\$7,789)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	(\$392)	(\$320)	(\$249)	(\$178)	(\$107)	(\$36)	(\$5,125)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$637)	(\$522)	(\$406)	(\$290)	(\$174)	(\$58)	(\$8,344)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$114)	(\$93)	(\$72)	(\$52)	(\$31)	(\$10)	(\$1,487)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$751)</u>	<u>(\$614)</u>	<u>(\$478)</u>	<u>(\$341)</u>	<u>(\$205)</u>	<u>(\$68)</u>	<u>(\$9,831)</u>
7. Total Costs to be Recovered	<u>(\$16,330)</u>	<u>(\$16,193)</u>	<u>(\$16,057)</u>	<u>(\$15,920)</u>	<u>(\$15,784)</u>	<u>(\$15,647)</u>	<u>(\$196,778)</u>
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 11-0095-FOF-EI)	(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1</u>
10. Actual / Estimated Revenue Requirements for the period	(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
11. Final True-up Amount for the Period (Line 7 - Line 10)	<u>(\$0)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$0)</u>

* Totals may not add due to rounding

- (a) The monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective interest rate of 38.575%
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
- (d) This amount represents the total Actual over recovery through 2010.

Line 2 Beginning Balances include:	2010 Projections	2010 True ups	2010 Total
2009 Over Recovery (2010 T-2 Line 2 Ending Balance)		(\$99,775)	(\$99,775)
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0		\$0
2010 Site Selection Costs + Carrying Costs (P-2 Line 7/T -2 Line 6)	(\$20,238)	(\$31,207)	(\$10,969)
2010 DTA/DTL Carrying Cost (P-3A Line 8/T-3A Line 8)	\$253,374	\$177,172	(\$76,202)
	<u>\$233,136</u>	<u>\$46,190</u>	<u>(\$186,947)</u>

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI. Revised Exhibit WP-10, page 1 of 2, column 8, line 8.

Line 2 Beginning Balance includes:	Over/Under Recovery
2009 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$2,424)
2009 DTA/DTL Carrying Cost (T-3A, Line 10)	(\$97,351)
2010 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$10,969)
2010 DTA/DTL Carrying Cost (AE-3A Line 10)	(\$76,202)
2010 Site Selection Costs + Carrying Costs (AE-2 Line 9)	<u>(\$186,946)</u>

(f) Line 2 (Column N) - Ending Balance consists of the 2010 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012.

Line 2 Beginning Balance includes:	AE - 2 2010 filing	T - 2 2010 filing	2010 Final True-up
2009 Over/Under Recovery (2009 AE/T-2 Line 2 Ending Balance)		\$0	\$0
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)			\$0
2010 Site Selection Costs + Carrying Costs (AE/T -2 Line 6)	(\$31,207)	(\$31,207)	\$0
2010 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$177,172	\$177,172	\$0
	<u>\$145,965</u>	<u>\$145,965</u>	<u>\$0</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

(g) Total Collections in 2011

	January	February	March	April	May	June	July	August	September	October	November	December
2009 Final True-Up	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)
2010 (Over)/Under Recovery	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)
2011 Projected Cost / Carrying Cost	\$ (1,570)	\$ (1,434)	\$ (1,297)	\$ (1,161)	\$ (1,024)	\$ (888)	\$ (751)	\$ (614)	\$ (478)	\$ (341)	\$ (205)	\$ (88)
2011 (Over)/Under recovery AE-2	\$ (17,149)	\$ (17,013)	\$ (16,876)	\$ (16,740)	\$ (16,603)	\$ (16,466)	\$ (16,330)	\$ (16,193)	\$ (16,057)	\$ (15,920)	\$ (15,784)	\$ (15,647)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120099-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate 38.575%)	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	a. Average Accumulated DTA(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.	Total Return Requirements (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 11-0095-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.	Difference True-up to Projection (Line 8 - Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10.	Actual / Estimated Revenue Requirements for the period		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
11.	Final True-up Amount for the Period (Line 8 - Line 10)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	a. Average Accumulated DTA		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months cumulative Return on DTA		\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA							
	a. Equity Component (Line 7b * .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.	Total Return Requirements (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
9.	Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC 11-0095-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
10.	Difference True-up to Projection (Line 8 - Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10.	Actual / Estimated Revenue Requirements for the period		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
11.	Final True-up Amount for the Period (Line 8 - Line 10)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

* Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO: 120364-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011
 Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	<u>Site Selection Costs</u>													
2	Project Staffing													-
3	Engineering													-
4	Environmental Services													-
5	Legal Services													-
6	Total Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	<u>Adjustments</u>													
10	Other Adjustments (b)													-
11	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13														
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107 and site selection costs ceased.

(b) Other Adjustments include Pension & Welfare Benefit credit.
 P&W Jurisdictional Computation:

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month Total
Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PRE-CONSTRUCTION

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/201

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	(\$4,547,106)	(\$4,435,297)	(\$3,414,011)	(\$3,350,259)	(\$5,334,619)	(\$3,608,646)	(\$24,689,937)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	\$339,475	\$344,194	\$350,636	\$358,498	\$362,683	\$367,670	\$2,123,157
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$4,207,631)</u>	<u>(\$4,091,103)</u>	<u>(\$3,063,375)</u>	<u>(\$2,991,761)</u>	<u>(\$4,971,936)</u>	<u>(\$3,240,976)</u>	<u>(\$22,566,781)</u>
7.	Projected Revenue Requirements for the period (Order No. PSC-11-0095-FOF-EI)	(\$1,599,412)	(\$2,358,983)	(\$576,627)	(\$3,033,110)	(\$3,149,487)	(\$2,225,577)	(\$12,943,195)
8.	Difference (Line 6 - Line 7)	<u>(\$2,608,219)</u>	<u>(\$1,732,120)</u>	<u>(\$2,486,748)</u>	<u>\$41,349</u>	<u>(\$1,822,449)</u>	<u>(\$1,015,399)</u>	<u>(\$9,623,586)</u>
9.	Actual / Estimated Revenue Requirements for the period	(\$4,207,580)	(\$4,091,031)	(\$2,405,622)	(\$2,024,090)	(\$2,541,470)	(\$2,302,518)	(\$17,572,310)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>(\$51)</u>	<u>(\$71)</u>	<u>(\$657,753)</u>	<u>(\$967,671)</u>	<u>(\$2,430,466)</u>	<u>(\$938,458)</u>	<u>(\$4,994,471)</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/201
 Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	(\$4,342,315)	(\$2,748,210)	(\$4,321,162)	(\$4,178,603)	(\$4,371,320)	(\$3,230,549)	(\$47,882,097)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$373,385	\$380,353	\$382,474	\$381,976	\$385,921	\$391,301	\$4,418,565
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$3,968,930)</u>	<u>(\$2,367,857)</u>	<u>(\$3,938,688)</u>	<u>(\$3,796,627)</u>	<u>(\$3,985,400)</u>	<u>(\$2,839,249)</u>	<u>(\$43,463,532)</u>
7.	Projected Revenue Requirements for the period (Order No. PSC-11-0095-FOF-EI)	(\$3,735,944)	(\$2,499,160)	(\$3,969,949)	(\$3,838,660)	(\$3,870,429)	(\$2,617,561)	(\$33,474,898)
8.	Difference (Line 6 - Line 7)	<u>(\$232,986)</u>	<u>\$131,303</u>	<u>\$31,261</u>	<u>\$42,033</u>	<u>(\$114,971)</u>	<u>(\$221,688)</u>	<u>(\$9,988,634)</u>
9.	Actual / Estimated Revenue Requirements for the period	(\$2,741,964)	(\$757,015)	(\$2,030,001)	(\$1,651,076)	(\$1,158,152)	(\$2,180,482)	(\$28,091,001)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>(\$1,226,965)</u>	<u>(\$1,610,842)</u>	<u>(\$1,908,687)</u>	<u>(\$2,145,551)</u>	<u>(\$2,827,248)</u>	<u>(\$658,767)</u>	<u>(\$15,372,530)</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section 5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.	Actual PTD	(A) Actual January	(B) Actual February	(C) Actual March (h)	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 6 Month Total	PTD Total
Jurisdictional Dollars									
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10 + Line 27)		\$1,553,205	\$1,628,813	\$2,621,182	\$2,655,958	\$635,770	\$2,319,282	\$11,414,210	
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$2,536,851)	(\$4,187,031)	(\$6,584,854)	(\$6,450,357)	(\$8,169,522)	(\$9,084,684)	
2. Unamortized CWIP Base Eligible for Return (d)	(\$82,738,960)	(77,340,185)	(71,941,411)	(66,542,636)	(61,143,862)	(55,745,087)	(50,346,313)	(\$59,044,988)	
3. Amortization of CWIP Base Eligible for Return (e)	(\$64,785,293)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)	
4. Average Net Unamortized CWIP Base Eligible for Return		(\$80,039,572)	(\$75,909,224)	(\$72,603,965)	(\$69,229,192)	(\$64,962,080)	(\$60,355,640)		
5. Return on Average Net Unamortized CWIP Eligible for Return						(g)	(g)		
a. Equity Component (Line 5b * 61425) (a)		(\$365,735)	(\$346,862)	(\$331,787)	(\$316,680)	(\$298,002)	(\$275,865)	(\$1,934,930)	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$595,417)	(\$564,691)	(\$540,149)	(\$515,555)	(\$485,147)	(\$449,109)	(\$3,150,069)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$106,120)	(\$100,644)	(\$96,270)	(\$91,887)	(\$86,467)	(\$80,044)	(\$561,432)	
6. Total Return Requirements (Line 5b + 5c)		<u>(\$701,537)</u>	<u>(\$665,335)</u>	<u>(\$636,419)</u>	<u>(\$607,443)</u>	<u>(\$571,614)</u>	<u>(\$529,153)</u>	<u>(\$3,711,501)</u>	
7. Total Costs to be Recovered (Line 1+ Line 3+ Line 6)		<u>(\$4,547,106)</u>	<u>(\$4,435,297)</u>	<u>(\$3,414,011)</u>	<u>(\$3,350,259)</u>	<u>(\$5,334,619)</u>	<u>(\$3,608,646)</u>	<u>(\$24,689,937)</u>	
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC-11-0095-FOF-EI)		(\$2,013,645)	(\$2,785,117)	(\$1,016,188)	(\$3,484,756)	(\$3,608,674)	(\$2,693,484)	(\$15,601,864)	
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		<u>(\$2,533,462)</u>	<u>(\$1,650,180)</u>	<u>(\$2,397,823)</u>	<u>\$134,497</u>	<u>(\$1,725,944)</u>	<u>(\$915,162)</u>	<u>(\$9,088,073)</u>	
10. Adjustments (Appendix A)		(\$3,389)	\$0	\$0	\$0	\$6,779	\$0	\$3,389	
11. (Over) / Under Recovery eligible for return		<u>(\$2,536,851)</u>	<u>(\$1,650,180)</u>	<u>(\$2,397,823)</u>	<u>\$134,497</u>	<u>(\$1,719,165)</u>	<u>(\$915,162)</u>	<u>(\$9,084,684)</u>	
12. Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period		(\$4,547,073)	(\$4,435,248)	(\$2,757,415)	(\$2,386,768)	(\$2,914,625)	(\$2,685,504)	(\$19,726,633)	
13. Final True-up for the Period (Line 7 - Line 12)		<u>(\$33)</u>	<u>(\$48)</u>	<u>(\$65,596)</u>	<u>(\$963,491)</u>	<u>(\$2,419,993)</u>	<u>(\$923,142)</u>	<u>(\$4,963,305)</u>	

* Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pg. 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section 5(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (f)	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$1,549,695	\$3,101,065	\$1,480,344	\$1,573,959	\$1,332,651	\$2,425,453	\$22,877,377
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$9,094,684)	(\$9,215,607)	(\$8,982,315)	(\$8,844,870)	(\$8,692,282)	(\$8,696,773)	(\$8,810,508)
2. Unamortized CWIP Base Eligible for Return	(44,947,539)	(39,548,764)	(34,149,990)	(28,751,215)	(23,352,441)	(17,953,666)	
3. Amortization of CWIP Base Eligible for Return	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$64,785,293)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$56,274,029)	(\$51,398,297)	(\$45,948,338)	(\$40,364,195)	(\$34,820,404)	(\$29,347,561)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * 61425) (a)	(\$257,140)	(\$234,861)	(\$209,958)	(\$184,441)	(\$159,109)	(\$134,102)	(\$3,114,540)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$418,624)	(\$382,354)	(\$341,811)	(\$300,271)	(\$259,030)	(\$218,318)	(\$5,070,477)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$74,611)	(\$68,146)	(\$60,920)	(\$53,517)	(\$46,167)	(\$38,910)	(\$903,704)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$493,235)</u>	<u>(\$450,500)</u>	<u>(\$402,732)</u>	<u>(\$353,787)</u>	<u>(\$305,197)</u>	<u>(\$257,228)</u>	<u>(\$5,974,180)</u>
7. Total Costs to be Recovered (Line 1+ Line 3+ Line 6)	<u>(\$4,342,315)</u>	<u>(\$2,748,210)</u>	<u>(\$4,321,162)</u>	<u>(\$4,178,603)</u>	<u>(\$4,371,320)</u>	<u>(\$3,230,549)</u>	<u>(\$47,882,097)</u>
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC-11-0095-FOF-EI)	(\$4,211,391)	(\$2,981,502)	(\$4,458,607)	(\$4,331,191)	(\$4,366,830)	(\$3,119,719)	(\$39,071,104)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$130,923)</u>	<u>\$233,292</u>	<u>\$137,445</u>	<u>\$152,588</u>	<u>(\$4,491)</u>	<u>(\$110,830)</u>	<u>(\$8,810,992)</u>
10. Adjustments (Appendix A)	\$0	\$0	\$0	\$0	\$0	(\$2,905)	\$484
11. (Over) / Under Recovery eligible for return	<u>(\$130,923)</u>	<u>\$233,292</u>	<u>\$137,445</u>	<u>\$152,588</u>	<u>(\$4,491)</u>	<u>(\$113,735)</u>	<u>\$274,176</u>
12. Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period	(3,134,241)	(1,161,001)	(2,446,711)	(2,078,806)	(1,598,178)	(2,631,715)	(32,777,284)
13. Final True-up for the Period (Line 7 - Line 12)	<u>(1,208,074)</u>	<u>(1,587,209)</u>	<u>(1,874,450)</u>	<u>(2,099,797)</u>	<u>(2,773,143)</u>	<u>(688,834)</u>	<u>(15,104,812)</u>

* Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.
COMPANY: FLORIDA POWER & LIGHT COMPANY		For the Year Ended 12/31/2011
DOCKET NO.: 120009-EI		Witness: Winnie Powers

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2011 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

	2010 Projections	2010 True ups	2010 Total
Line 2 Beginning Balances include:			
2009 Over/Under Recovery (2010 T-2 Line 2 Ending Balance)	\$0	(\$10,548,503)	(\$10,548,503)
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 Pre-construction Costs + Carrying Costs P-2 (Line 6) / T -2 (Line 1 + E)	\$85,833,064	\$15,958,721	(\$69,873,363)
2010 Adjustment by Staff (see order PSC-11-0547-FOF-EI, Dk# 110009-EI)	\$0	(\$3,681)	(\$3,681) (\$3389 of costs and \$292 of carrying costs)
2010 DTA/DTL Carrying Cost (T-3A Line 8/Line 10)	\$5,794,775	\$3,481,488	(\$2,313,287)
2010 Adjustment by Staff (see order PSC-11-0547-FOF-EI, Dk# 110009-EI)	\$0	(\$126)	(\$126) (\$126 DTA/DTL carrying cost)
	<u>\$91,627,859</u>	<u>\$8,888,900</u>	<u>(\$82,738,960)</u>

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI. Exhibit WP-10, column 9, line 20, page 1 of 1 (May 1, 2011 Filing).

Line 3 Beginning Balance includes:	
2009 Over Recovery of Carrying Costs (Schedule T-2 Line 11)	(\$10,061,675)
2009 Over Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 12)	(\$486,926)
2010 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)	(\$52,334,248)
2010 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	(\$1,902,544)
	<u>(\$64,785,293)</u>

(f) Line 2 (Column N) - Ending Balance consists of the 2011 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012.

	2010 Actual/Estimate	2010 True ups	2010 Final True-up
Line 2 Ending Balance:			
2009 Over/Under Recovery (2010 AE/T-2 Line 2 Ending Balance)	\$0	\$0	\$0
2009 Carrying Charges on Income Tax Deductions (T-3A Line 8)	\$0	\$0	\$0
2010 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	\$33,498,836	\$15,958,040 (d)	(\$17,542,796)
2010 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$3,892,232	\$3,481,362 (d)	(\$410,870)
	<u>\$37,391,067</u>	<u>\$19,437,402</u>	<u>(\$17,953,665)</u> 2012 Collection (Line 2 Column N Ending Balance)

(g) 2010 Adjustment by Staff (see order PSC-11-0547-FOF-EI, Dk# 110009-EI, Page 28) See Appendix A

(h) March 2011 Carrying Charge adjustments

	March
Carrying Charge for May excluding adjustment	(636,302)
Carrying charge adjustment due to training	(54)
Adjusted carrying charge	<u>(636,356)</u>

(i) April 2011 Carrying Charge adjustments

	April
Carrying Charge for May excluding adjustment	(606,722)
Carrying charge adjustment due to training	(302)
Adjusted carrying charge	<u>(607,024)</u>

(j) April 2011 Carrying Charge adjustments

	April
Carrying Charge for May excluding adjustment	(607,024)
Carrying charge adjustment due to training JV-998-0292	(355)
Adjusted carrying charge	<u>(607,379)</u>

(k) May 2011 Carrying Charge adjustments

	May
Carrying Charge for May excluding adjustment	(569,317)
Carrying Charge adjustment due to registration fee	(427)
Carrying charge adjustment due to training	(2,229)
Adjusted carrying charge	<u>(571,973)</u>

(l) June 2011 carrying charge adjustment for membership fee

	June
Carrying Charge for June excluding adjustment	(\$528,970)
Carrying Charge Adjustment	(\$143)
Adjusted Carrying Charge	<u>(\$529,113)</u>

Turkey Point Units 657
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.f.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March (g)	(E) Actual April (h)	(F) Actual May (i)	(G) Actual June (j)	(H) 6 Month Total	PTD Total
Jurisdictional Dollars									
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$1,549,816	\$1,628,813	\$2,621,182	\$2,655,958	\$642,549	\$2,319,282	\$11,417,600	
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>99,630,351</u>	<u>\$101,180,167</u>	<u>\$102,808,960</u>	<u>\$105,430,162</u>	<u>\$106,086,121</u>	<u>\$108,728,669</u>	<u>\$111,047,951</u>	<u>\$111,047,951</u>
5.	38.575%	<u>\$38,432,408</u>	<u>\$39,030,249</u>	<u>\$39,658,564</u>	<u>\$40,669,685</u>	<u>\$41,694,221</u>	<u>\$41,942,084</u>	<u>\$42,836,747</u>	<u>\$42,836,747</u>
6. a.		\$38,731,329	\$39,344,407	\$40,164,125	\$41,181,953	\$41,818,153	\$42,389,416		
b.		\$0	(\$74,758)	(\$156,698)	(\$245,623)	(\$338,771)	(\$435,276)	(\$535,513)	
c.		\$38,731,329	\$39,269,649	\$40,007,427	\$40,936,330	\$41,479,382	\$41,954,140		
7.									
a.		\$176,980	\$179,440	\$182,799	\$186,897	\$189,079	\$191,679	\$1,106,873	
b.		\$288,124	\$292,128	\$297,597	\$304,269	\$307,821	\$312,053	\$1,801,991	
c.		\$51,352	\$52,066	\$53,040	\$54,229	\$54,862	\$55,617	\$321,165	
8.		<u>\$339,475</u>	<u>\$344,194</u>	<u>\$350,636</u>	<u>\$358,498</u>	<u>\$362,863</u>	<u>\$367,670</u>	<u>\$2,123,157</u>	
9.		\$414,233	\$426,134	\$439,561	\$451,646	\$459,168	\$467,907	\$2,658,669	
10.		<u>(\$74,758)</u>	<u>(\$81,940)</u>	<u>(\$88,925)</u>	<u>(\$93,148)</u>	<u>(\$96,505)</u>	<u>(\$100,237)</u>	<u>(\$535,513)</u>	
11.		\$339,493	\$344,217	\$351,793	\$362,678	\$373,156	\$382,986	\$2,154,323	
12.		<u>(\$17)</u>	<u>(\$23)</u>	<u>(\$1,157)</u>	<u>(\$4,180)</u>	<u>(\$10,473)</u>	<u>(\$15,316)</u>	<u>(\$31,166)</u>	

* Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (f)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (T-2 Line 1+ Line 10)	\$1,549,695	\$3,101,065	\$1,480,344	\$1,573,959	\$1,332,651	\$2,422,548	\$22,877,861
3.	Other Adjustments (f)	\$0	\$0	(\$2,798,125)	\$0	\$0	\$0	(\$2,798,125)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>\$111,047,951</u>	<u>\$112,597,646</u>	<u>\$115,698,711</u>	<u>\$114,380,930</u>	<u>\$115,954,889</u>	<u>\$117,287,539</u>	<u>\$119,710,087</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$42,836,747</u>	<u>\$43,434,542</u>	<u>\$44,630,778</u>	<u>\$44,122,444</u>	<u>\$44,729,598</u>	<u>\$45,243,668</u>	<u>\$46,178,166</u>
6.	a. Average Accumulated DTA/(DTL)		\$43,135,645	\$44,032,660	\$44,376,611	\$44,426,021	\$44,986,633	\$45,710,917
	b. Prior months cumulative Return on DTA/(DTL)		(\$535,513)	(\$637,576)	(\$739,564)	(\$845,748)	(\$956,304)	(\$1,177,641)
	c. Average DTA/(DTL) including prior period return subtotal		\$42,600,132	\$43,395,084	\$43,637,048	\$43,580,273	\$44,030,330	\$44,644,133
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)		\$194,658	\$198,291	\$199,396	\$199,137	\$201,193	\$203,998
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$318,904	\$322,818	\$324,617	\$324,195	\$327,543	\$332,109
	c. Debt Component (Line 6c x 0.001325847) (c)		\$56,481	\$57,535	\$57,856	\$57,781	\$58,377	\$59,191
8.	Total Return Requirements (Line 7b + 7c)		<u>\$373,385</u>	<u>\$380,353</u>	<u>\$382,474</u>	<u>\$381,976</u>	<u>\$385,921</u>	<u>\$391,301</u>
9.	Projected Carrying Costs on DTA/(DTL) for the Period (Order No. PSC-11-0095-FOF-EI)		\$475,448	\$482,342	\$488,657	\$492,531	\$496,401	\$502,158
10.	Difference True-up to Projection (Line 8 - Line 9)		<u>(\$102,063)</u>	<u>(\$101,989)</u>	<u>(\$106,184)</u>	<u>(\$110,556)</u>	<u>(\$110,480)</u>	<u>(\$117,641)</u>
11.	Actual / Estimated Carrying Costs on DTA/(DTL) for the Period		\$392,276	\$403,986	\$416,710	\$427,730	\$440,026	\$461,233
12.	Final True-up for the Period (Line 8 - Line 11)		<u>(\$18,891)</u>	<u>(\$23,633)</u>	<u>(\$34,237)</u>	<u>(\$45,754)</u>	<u>(\$54,105)</u>	<u>(\$267,718)</u>

* Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

(d) Line 4 - Beginning Balance comes from 2010 T-3A, Line 4 (Column P).
 (e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/DTL is zero as the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 3 and the carrying charges are calculated on that schedule.

(f) Estimated 2010 income tax deductions have been applied ratably over the 12 months in 2010 as the estimated tax payments for 2010 were being made and are included in the 2010 T-3a schedule Other Adjustments Line 3. Since FPL had not filed its 2010 tax return at the time of the 2010 Actual/Estimated filing, deductions taken on the 2010 tax return filed in 2011 are being true-up in the 2011 T-3a schedules filed on March 1, 2011. The 2010 carrying charges on the true-up deferred tax liabilities related to the actual deductions taken for 2010 are included in total carrying charges on the T-3a schedule in the month the return was filed.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
Estimated 2010 Deductions				
Internal Payroll	\$(3,834,970)	\$(3,834,970)	0.98818187	(3,789,648)
R & D	-	-	0.98818187	-
Total 2010	\$(3,834,970)	\$(3,834,970)		(3,789,648)
True-up of the 2010 Deductions in 2011				
Internal Payroll	\$(3,538,559)	\$(3,538,559)	0.98818187	(3,496,740)
R&D	-	-	0.98818187	-
Total 2010	\$(3,538,559)	\$(3,538,559)		(3,496,740)
Difference	\$ 296,411	\$ 296,411	0.98818187	292,908

For the 2010 tax return, FPL has received a partnership return from Nustart which included a partnership loss in the amount of \$6.8 million. The amount to be recognized in schedule T-3A is a total of \$3.8 million. \$872,000 million will be booked as a receivable in the month of September 2011 and reflected in schedule T-3A in September 2011. The difference between the \$3.8 million and the \$1.2 million which is \$2.6 would be reflected in schedule T-3A, line 3 Other adjustments as follows:

Tax Deduction Description	Deduction attributed to partnership loss	Jurisdictional Separation Factor	Jurisdictional Deductions
Allowable loss	(\$3,800,000)	0.98818187	(\$3,755,091)
Cash refund	(\$672,000)	0.98818187	(\$664,058)
No cash adjustment	(\$3,128,000)		(\$3,091,033)
adjustment to True-up R&D payroll (see footnote (h))			292,908
Total adjustment on Line 3 column L			(\$2,796,125)

(g) March 2011 Carrying Charge adjustments

	March
Carrying Charge for May excluding adjustment	350,660
Carrying charge adjustment due to training	(24)
Adjusted carrying charge	350,636

(h) April 2011 Carrying Charge adjustments

	April
Carrying Charge for May excluding adjustment	358,602
Carrying charge adjustment due to training	(140)
Carrying charge adjustment due to training	(164)
Adjusted carrying charge	358,498

(i) May 2011 Carrying Charge adjustments

	May
Carrying Charge for May excluding adjustment	363,562
Carrying charge adjustment due to training	(879)
Adjusted carrying charge	362,683

(j) June 2011 carrying charge adjustment for membership fee

	June
Carrying Charge for June excluding adjustment	\$367,723
Carrying Charge Adjustment	(\$53)
Adjusted Carrying Charge	\$367,670

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (5)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual PTD	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Pre-Construction:														
2	Generation:														
3	Licensing	30,271,612	\$1,512,509	\$1,609,248	\$2,305,731	\$1,618,008	\$552,924	\$1,926,533	\$1,373,624	\$2,634,977	\$1,178,072	\$1,451,649	\$1,176,421	\$2,099,648	\$19,339,344
4	Permitting	991,090	\$49,943	\$34,490	\$179,688	\$38,066	\$32,028	\$38,666	\$37,820	\$41,383	\$61,024	\$43,317	\$70,109	\$52,882	\$679,397
5	Engineering and Design	6,445,161	\$9,329	\$4,555	\$167,131	\$1,131,649	\$58,421	\$381,820	\$156,784	\$461,792	\$258,952	\$87,816	\$102,059	\$301,931	\$3,132,238
6	Long lead procurement advanced payments														\$0
7	Power Block Engineering and Procurement	23,662													\$0
8	Total Generation Costs	37,731,525	\$1,571,781	\$1,648,293	\$2,652,530	\$2,687,722	\$643,373	\$2,347,019	\$1,568,228	\$3,138,152	\$1,498,046	\$1,592,782	\$1,348,589	\$2,454,460	\$23,150,978
9	Jurisdictional Factor (b)	0.99648988	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	37,599,045	\$1,553,205	\$1,628,813	\$2,621,182	\$2,655,958	\$635,770	\$2,319,282	\$1,549,695	\$3,101,065	\$1,480,344	\$1,573,959	\$1,332,651	\$2,426,453	\$22,877,377
11	Adjustments														
12	Non-Cash Accruals	(4,978,314)	\$57,051	\$349,776	\$330,710	\$953,369	(\$1,597,194)	\$44,746	(\$1,339,100)	\$606,999	\$110,247	\$55,597	\$824,860	\$807,328	\$1,204,389
13	Other Adjustments	(187,874)	(\$8,801)	(\$6,163)	(\$15,412)	(\$6,165)	(\$5,787)	(\$9,488)	(\$5,785)	(\$6,886)	(\$6,182)	(\$16,668)	(\$17,365)	(\$31,670)	(\$137,153)
14	Total Adjustments	(5,166,188)	\$48,250	\$343,614	\$314,298	\$947,204	(\$1,602,981)	\$35,257	(\$1,344,885)	\$600,313	\$104,065	\$38,929	\$807,495	\$775,658	\$1,067,236
15	Jurisdictional Factor (b)	0.99648988	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	(5,148,049)	\$47,680	\$339,553	\$310,584	\$936,010	(\$1,584,037)	\$34,841	(\$1,328,972)	\$593,210	\$102,835	\$38,469	\$797,952	\$766,491	\$1,054,623
17	Total Jurisdictional Generation Costs Net of Adjustments	42,747,094	\$1,505,526	\$1,289,261	\$2,310,598	\$1,719,948	\$2,219,807	\$2,284,441	\$2,878,667	\$2,507,846	\$1,377,509	\$1,535,490	\$534,699	\$1,658,962	\$21,822,754
18															
19	Transmission:														
20	Line Engineering														\$0
21	Substation Engineering														\$0
22	Cleaning														\$0
23	Other														\$0
24	Total Transmission Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Jurisdictional Factor (b)		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
26	Total Jurisdictional Transmission Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Adjustments														
28	Non-Cash Accruals														\$0
29	Other Adjustments														\$0
30	Total Adjustments	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (b)														
32	Total Jurisdictional Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Total Jurisdictional Transmission Costs Net of Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Pre-Construction Costs	\$42,747,094	\$1,505,526	\$1,289,261	\$2,310,598	\$1,719,948	\$2,219,807	\$2,284,441	\$2,878,667	\$2,507,846	\$1,377,509	\$1,535,490	\$534,699	\$1,658,962	\$21,822,754

Construction:

N/A- At this stage, construction has not commenced in the project.

* Totals may not add due to rounding

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

(b) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2011 as reflected in the FPSC Earnings Surveillance Report.

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Adjustments to Monthly Expenditures for calculating carrying charges

[Section 5)(c)1 b.]

[Section 8)(c)]

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

To reflect Adjustments to actual monthly expenditures

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual PTD	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual (g) December	(M) 12 Month Total	(N) PTD Total
1	<u>Construction:</u>															
2	<u>Adjustments to Generation for purposes of calculating carrying charges (see T-2):</u>															
3																
4	<u>JV Number Explanation</u>															
5	A. JV# 201105 998 0189 (a)	(\$3,430)					\$3,430								\$3,430	\$0
6	B. JV# 201105 998 0190		(\$3,430)				\$3,430								\$0	\$0
7	C. JV# 101263441													(\$2,940)	(\$2,940)	(\$2,940)
8															\$0	
9	Total Adjustments to Generation costs	(\$3,430)	(\$3,430)	\$0	\$0	\$0	\$6,860	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,940)	\$490	(\$2,940)
10	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
11	Total Jurisdictional Generation Costs Adjustments	(\$3,389)	(\$3,389)	\$0	\$0	\$0	\$6,779	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,905)	\$484	(\$2,905)
12																
13																
14																
15	Notes:															
16	(a) 2010 Adjustment by Staff (see order PSC-11-0547-FOF-EI, Dk# 110009-EI, Page 28)															

Notes:

A. JV# 201105 998-0189 - This adjustment reflects the registration fees that were removed from the project. (NFR adjustment entry Document No 101270068)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	Pre-Construction period:	
2	Generation:	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal	
5	b. Preparation of FDEP Site Certification Application	
6	c. Transmission facilities studies, stability analysis, FRCC studies	
7	d. Studies required as Conditions of Approval for local zoning	
8	2 Engineering and Design	
9	a. Site specific civil, mechanical and structural requirements to support design	
10	b. Water supply design	
11	c. Construction logistical and support planning	
12	d. Long lead procurement advanced payments	
13	e. Power Block Engineering and Procurement	
14	3 Permitting	
15	a. Communications outreach	
16	b. Legal and application fees	
17	4 Clearing, Grading and Excavation	
18	a. Site access roads	
19	b. Site clearing	
20	c. Site fill to grade for construction	
21	5 On-Site Construction Facilities	
22	a. Warehousing, laydown areas and parking	
23	b. Administrative facilities	
24	c. Underground infrastructure	
25		
26		
27		
28	Transmission:	
29	1 Line / Substation Engineering	
30	a. Transmission interconnection design	
31	b. Transmission integration design	
32		
33	Construction period:	
34	Generation:	
35	1 Real Estate Acquisitions - self explanatory	
36	2 Project Management - FPL and Contractor staff required to oversee / manage project	
37	3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations	
38	4 Site Preparation - preparation costs not expenses within Pre-Construction period	
39	5 On-Site Construction Facilities - construction of non-power block facilities	
40	6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments	
41	7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.)	
42		
43	Transmission :	
44	1 Line Engineering - self explanatory	
45	2 Substation Engineering - self explanatory	
46	3 Real Estate Acquisitions - self explanatory	
47	4 Line Construction - self explanatory	
48	5 Substation Construction - self explanatory	
49	6 Other - permitting and condition of approval compliance	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2011
 Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				
2				
3				
4				Pre-Construction:
5				Generation:
5	19,338,688	28,789,986	(9,451,298.00)	Licensing The primary reason for the positive variance is related to the fact that NRC and NuStart fees were significantly less than anticipated. The NRC did not progress at the originally expected pace, and therefore incurred fewer costs than estimated. NuStart
6	680,052	2,416,877	(1,736,825.00)	Permitting The project spent \$1,736,525 below plan in 2011 in the Permitting subcategory, due to reduced staffing requirements and communications support related to protracted schedule.
7	3,132,238	6,748,673	(3,616,435.00)	Engineering and Design Overall, the project incurred costs were \$3,616,435 below plan in 2011 in the Engineering and Design subcategory. The variance was created by a decision to hold the start of the UIC exploratory well while various regulatory agencies were consulted.
8	-	-	-	Long lead procurement advanced payments
9	-	-	-	Power Block Engineering and Procurement
10	<u>23,150,978</u>	<u>37,955,536</u>	<u>(14,804,558.00)</u>	Total Generation Costs
11				
12				
13				
14				Transmission:
15	\$0	\$0	\$0	Line Engineering
16	\$0	\$0	\$0	Substation Engineering
17	\$0	\$0	\$0	Clearing
18	\$0	\$0	\$0	Other
19	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs

Construction:

N/A- At this stage, construction has not commenced in the project.

**Project Name: New Nuclear
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-up Filing: Contracts Executed**

Schedule T-7A

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2011
 Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Actual amount expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#38	11/6/2007- open	10/11/2011- open					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RA's.
2	4500404639	Open- CO#6	1/31/2008- open	4/21/2011- open					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RA's.
3	4500425707	Open-CO#5	5/23/2008- open	1/3/2011- open					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and Discharge
4	4500430034	Open- CO#1	6/16/2008- open	1/28/2011- open					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open-CO#3	8/6/2008- open	11/29/2011- open					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
6	4500517152	Open-CO#3	7/10/2009- open	12/17/2010- open					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
7	4500518160	Open-CO#5	7/23/2009- open	6/24/2011- open					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
8	4500518167	Open- CO#6	7/23/2009- open	9/14/2011- open					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support
9	4500536449	Open-CO#2	10/12/2009- open	11/29/2011- open					McNabb Hydrogeologic Consulting Inc	Comp Bid/ Single Source	Turkey Point 6&7 UIC Subject Matter Expert Support
10	4500492222	Open-CO#2	3/17/2009- open	12/22/2011- open					Expens US LLC(F/K/A, Jefferson Wells International)	Comp Bid/ Single Source	New Nuclear Audit
11	4500587305	Open-CO#1	6/29/2010- open	9/1/2010- open					Dickerson Florida Inc	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Site Development
12	4500652043	Open-CO#1	3/3/2011- open	12/29/2011- open					Layne Christensen Company	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well and Dual Zone Monitor Well Installation

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#38

Term Begin:

11/6/2007

Term End:

2/27/2016

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500404639

Major Task or Tasks Associated With:
COLA support

Vendor Identity:
Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Sole source justification; designated as Predetermined
Source March 2009

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#6

Term Begin:
1/31/2008

Term End:
6/29/2014

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA,
including post-submittal support for RAI responses.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:

4500430034

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Single

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#1

Term Begin:

6/16/2008

Term End:

6/29/2014

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (B)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500518160

Major Task or Tasks Associated With:
Post SCA Submittal support

Vendor Identity:
Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct or Indirect relationship with the vendor

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source February 2010

Dollar Value:

██████████

Contract Status:
Active- CO#5

Term Begin:
7/23/2009

Term End:
6/28/2012

Nature and Scope of Work:
Post SCA Submittal support

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:

4500518167

Major Task or Tasks Associated With:

SCA Support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#6

Term Begin:

7/23/2009

Term End:

6/28/2012

Nature and Scope of Work:

SCA Support

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:

4500536449

Major Task or Tasks Associated With:

Turkey Point 6&7 UIC Subject Matter Expert Support

Vendor Identity:

McNabb Hydrogeologic Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Competitive Bid for initial Order, Single Source justification for Change Orders

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#2

Term Begin:

10/12/2009

Term End:

6/29/2013

Nature and Scope of Work:

Turkey Point 6&7 UIC Subject Matter Expert Support

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:

4500587305

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Vendor Identity:

Dickerson Florida, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Eight

Number of Bids Received:

Five

Brief Description of Selection Process:

Competitive Bid

Dollar Value:

██████████

Contract Status:

Active- CO#1

Term Begin:

6/29/2010

Term End:

6/30/2011

Nature and Scope of Work:

Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 120009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2011
Witness: Steven D. Scroggs

Contract No.:
4500652043

Major Task or Tasks Associated With:
Turkey Point 6&7 Exploratory/UIC Well and Dual Zone Monitor Well Installation

Vendor Identity:
Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Competitive Bid

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
3/3/2011

Term End:
9/27/2012

Nature and Scope of Work:
Turkey Point 6&7 Exploratory/UIC Well and Dual Zone Monitor Well Installation